GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1 LEASE OR FIELD FUEL USE
2 TRANSMISSION LINE
3 PROCESSING PLANT
4 VENTED OR FLARED
5 GAS LIFT
6 REPRESSURE AND PRESSURE MAINTENANCE
7 CARBON BLACK
8 UNDERGROUND STORAGE
9 WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0 PIPELINE
1 TRUCK
2 TANK CAR OR BARGE
3 TANK CLEANING NET CONDENSATE
4 CIRCULATING OIL
5 LOST OR STOLEN
6 SEDIMENTATION
7 OTHER
8 SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B FIELD AND WELL ON ROUTINE BALANCING
C VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 1 RRCID -> 163237 COMPL. DATE 03/07/1997 TOTAL DEPTH 9107 PERF. 4870 - 4873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALTA MESA SERVICES, LP 015721
REHM WELL #: 1 RRCID -> 275702 COMPL. DATE 07/29/2014 TOTAL DEPTH 11601 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BEDNORZ WELL #: 2 RRCID -> 276789 COMPL. DATE 11/25/2014 TOTAL DEPTH 4640 PERF. 4448 - 4457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANDERSON OIL LTD. 022499
EBERSTADT UNIT "B" WELL #: 1 RRCID -> 218216 COMPL. DATE 05/02/2004 TOTAL DEPTH 10210 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2018

BLACKBRUSH O & G, LLC 073059
GAYLE WELL #: 1 RRCID -> 206069 COMPL. DATE 08/26/2004 TOTAL DEPTH 7000 PERF. 5325 - 6147

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLAKENERGY OPERATING, LLC 074563
GRIZZLE WELL #: 1 RRCID -> 259532 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 10356

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 2 RRCID -> 205462 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13997 - 14963

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BURLINGTON RESOURCES O & G CO LP 109333
COLVIN UNIT A WELL #: 1 RRCID -> 266293 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.11843 - 18157

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CAPITAL STAR OIL & GAS, INC. 130426
GERLICH WILCOX GAS UNIT WELL #: 3 RRCID -> 163350 COMPL. DATE 06/18/1997 TOTAL DEPTH 13800 PERF. 8942 - 8990

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER-PLUMMER WELL #: 1 RRCID -> 271225 COMPL. DATE 07/23/2013 TOTAL DEPTH 7795 PERF. 6332 - 6335

11	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
12	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
01	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
02	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
03	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167
04	14B2 EXT	NO RPT	-0-	-0-	21077			N	NO RPT			167

CIMAREX ENERGY CO. OF COLORADO 153429
LUNDSCHEN-NEESE WELL #: 1 RRCID -> 163367 COMPL. DATE 05/12/1997 TOTAL DEPTH 8750 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COASTAL EXPL. & DEV. CORP. 161633
CUTBIRTH UNIT WELL #: 1 RRCID -> 186445 COMPL. DATE 04/05/2001 TOTAL DEPTH 5500 PERF. 5051 - 5056

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: CALHOUN

CORDELE DEVELOPMENT CORPORATION 178030

BOWERS, RUTH MCLEAN/FROST BANK WELL #: 1 RRCID -> 174369 COMPL. DATE 07/18/1997 TOTAL DEPTH 4500 PERF. 2268 - 2274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	52852			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	52852			N	NO RPT			-0-

CORENERGY OPERATING GROUP, LLC 178417

FARISH, W. S. WELL #: 1 RRCID -> 176368 COMPL. DATE 08/16/1999 TOTAL DEPTH 3812 PERF. 2660 - 2664

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 3 RRCID -> 177178 COMPL. DATE 01/26/2000 TOTAL DEPTH 2510 PERF. 1825 - 1828

11	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	28349			N	NO RPT			-0-

PAGEL, C. C. WELL #: 1 RRCID -> 177187 COMPL. DATE 10/30/1999 TOTAL DEPTH 4700 PERF. 3103 - 3105

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180655 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 12564

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 180656 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.13390 - 13496

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 3 RRCID -> 206481 COMPL. DATE 07/01/2004 TOTAL DEPTH 2700 PERF. 2474 - 2482

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	577					N	NO RPT					-0-

ELLIOTT OIL & GAS OPERATING CO. 247836
STEINDORF WELL #: 1 RRCID -> 272354 COMPL. DATE 02/09/2011 TOTAL DEPTH 14800 PERF.13052 - 14424

11	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	103					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 2AR RRCID -> 283562 COMPL. DATE 03/19/2017 TOTAL DEPTH 4789 PERF. 3090 - 4712

11	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

FORMATION RESOURCES LLC 276936
BURDITT, LOUISE WELL #: 2 RRCID -> 151425 COMPL. DATE 09/30/1989 TOTAL DEPTH 3850 PERF. 3689 - 3695

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
JULIA MOTT GAS UNIT NO. 1 WELL #: 7H RRCID -> 280541 COMPL. DATE 09/04/2013 TOTAL DEPTH 6610 PERF. 6553 - 6560

11	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 Z	-0-	-0-	-0-	-0-					N	-0-					-0-

GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 6 RRCID -> 207266 COMPL. DATE 12/12/2003 TOTAL DEPTH 4511 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO
GEONATURAL RESOURCES, INC. //CONT.// 300805
GEO-GOLDENROD WELL #: 02 RRCID -> 207267 COMPL. DATE 10/20/2003 TOTAL DEPTH 4508 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEO-GOLDENROD WELL #: 1 RRCID -> 259518 COMPL. DATE 08/31/2003 TOTAL DEPTH 6868 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

H T P PRODUCING COMPANY 341602
STATE TRACT D WELL #: 1 RRCID -> 230291 COMPL. DATE 09/23/2004 TOTAL DEPTH 6681 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 17 RRCID -> 155704 COMPL. DATE 07/07/1995 TOTAL DEPTH 6435 PERF. 6111 - 6116

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: B 2F RRCID -> 189310 COMPL. DATE 01/07/1993 TOTAL DEPTH 8014 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 211 RRCID -> 221136 COMPL. DATE 03/09/2006 TOTAL DEPTH 8270 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: DE WITT

JAMEX, INC. 429659
WALKER, ACE WELL #: 4 RRCID -> 226827 COMPL. DATE 10/17/2004 TOTAL DEPTH 11886 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KD ENERGY, LLC 452996
GAYLE, ALBERTA WELL #: 12-D RRCID -> 170275 COMPL. DATE 05/04/1998 TOTAL DEPTH 7010 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 11 RRCID -> 265952 COMPL. DATE 06/05/2012 TOTAL DEPTH 7400 PERF. 3852 - 3860

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNUM PRODUCING, LP 521516
PATTESON ESTATE WELL #: 3 RRCID -> 213445 COMPL. DATE 12/03/2004 TOTAL DEPTH 11500 PERF. 7357 - 7363

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASCOT OIL COMPANY 531355
THOMAS, ANNE FRIAR WELL #: 1 RRCID -> 248630 COMPL. DATE 02/10/2009 TOTAL DEPTH 11950 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOFFER WELL #: 1 RRCID -> 267067 COMPL. DATE 01/01/1901 TOTAL DEPTH 10200 PERF. 9162 - 9167

11	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
12	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
01	14B DENY	-0-	-0-	-0-	1969			N	-0-			73
02	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
03	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	1969			N	-0-			73

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

MATAGORDA RESOURCES CO., INC. 533028
WYNNE WELL #: 2 RRCID -> 231748 COMPL. DATE 08/31/2005 TOTAL DEPTH 1352 PERF. 9957 - 10150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERIT ENERGY COMPANY 561136
EDWARDS WELL #: 1 RRCID -> 183233 COMPL. DATE 12/25/2002 TOTAL DEPTH 15256 PERF.13730 - 13976

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VESELY GU 1 WELL #: 2 RRCID -> 281974 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIDWAY DRILLING CO. 566352
O'CONNOR WELL #: 5 RRCID -> 282793 COMPL. DATE 01/20/2009 TOTAL DEPTH 3300 PERF. 2966 - 2974

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEW HORIZON INVESTMENTS LTD. 606605
GADDIS-WORD GAS UNIT WELL #: 1 RRCID -> 214508 COMPL. DATE 03/21/2004 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORTH SHORE ENERGY, L.L.C. 614122
KNIGHT ET AL WELL #: 1 RRCID -> 179408 COMPL. DATE 07/21/2000 TOTAL DEPTH 3860 PERF. 606 - 1558

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 1 RRCID -> 151640 COMPL. DATE 05/29/1994 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B ET AL WELL #: 2 RRCID -> 243639 COMPL. DATE 09/15/1999 TOTAL DEPTH 8700 PERF. 3285 - 3288

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

OVERTON PARK OIL & GAS LP 628656
DOROTHY WALTERS WELL #: 1 RRCID -> 216730 COMPL. DATE 07/17/2005 TOTAL DEPTH 17339 PERF.10782 - 10840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
WELHAUSEN A WELL #: 1 RRCID -> 265202 COMPL. DATE 09/05/2015 TOTAL DEPTH 12852 PERF. 546 - 1578

11	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
MEEKS WELL #: 1 RRCID -> 224344 COMPL. DATE 07/10/2012 TOTAL DEPTH 12067 PERF. 4752 - 4860

11	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
12	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
01	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
02	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
03	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-
04	WATR SUP	-0-	-0-	-0-	-0-			N	-0-			-0-

POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 3 RRCID -> 281482 COMPL. DATE 01/10/2017 TOTAL DEPTH 6500 PERF. 4002 - 4007

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	-0-	-0-	-0-	-0-			N	-0-			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD

PROLINE ENERGY RESOURCES INC 681327
ROBINSON WELL #: 2 RRCID -> 195474 COMPL. DATE 09/13/2002 TOTAL DEPTH 9585 PERF. 8772 - 9257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PROPERTY PRODUCING CO. 681462
HARTT WELL #: 5 RRCID -> 178782 COMPL. DATE 11/25/1996 TOTAL DEPTH 2527 PERF. 1836 - 1838

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 7 RRCID -> 155880 COMPL. DATE 10/12/1995 TOTAL DEPTH 6310 PERF. 2875 - 2882

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 1 RRCID -> 228644 COMPL. DATE 06/25/1983 TOTAL DEPTH 10879 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REPUBLIC RESOURCES, LLC. 703124
GARNER WELL #: 1 RRCID -> 252933 COMPL. DATE 02/20/2008 TOTAL DEPTH 1476 PERF. 1311 - 1355

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAYTON NORTH UNIT WELL #: 2 RRCID -> 254205 COMPL. DATE 02/22/2008 TOTAL DEPTH 1468 PERF. 945 - 949

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: REFUGIO

SADDLE LAKE ENERGY, LLC 743067
ARNECKE A WELL #: 1 RRCID -> 274972 COMPL. DATE 07/09/2012 TOTAL DEPTH 5810 PERF. 4972 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
MONTEOLA GAS UNIT WELL #: 1 RRCID -> 250648 COMPL. DATE 11/18/2008 TOTAL DEPTH 16409 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165387 COMPL. DATE 02/13/1997 TOTAL DEPTH 15068 PERF.11170 - 11204

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SUNBURST, INC. 829461
YANTA CATTLE CO. WELL #: 1 RRCID -> 215070 COMPL. DATE 07/21/2005 TOTAL DEPTH 11000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
BRAMAN -A- WELL #: 1 RRCID -> 265197 COMPL. DATE 12/23/2010 TOTAL DEPTH 9120 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TMR EXPLORATION, INC. 834097
BENNER WELL #: 5 RRCID -> 224353 COMPL. DATE 06/12/2006 TOTAL DEPTH 3000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: BEE
VANTAGE OPERATING, LLC 882608
GAYLE UNIT WELL #: 3 RRCID -> 231737 COMPL. DATE 10/15/2005 TOTAL DEPTH 13100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM A. WELL #: 10 RRCID -> 171208 COMPL. DATE 03/02/1999 TOTAL DEPTH 5005 PERF. 1599 - 1601

11	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	8314			N	NO RPT			-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 2 RRCID -> 189444 COMPL. DATE 07/05/2001 TOTAL DEPTH 11000 PERF.10704 - 10712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WAGNER OIL COMPANY 891175
BU TOM SLICK WELL #: 3 RRCID -> 210451 COMPL. DATE 10/09/2004 TOTAL DEPTH 10800 PERF. 8007 - 8012

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
CALLAGHAN WELL #: 1 RRCID -> 219742 COMPL. DATE 12/04/2005 TOTAL DEPTH 10300 PERF. 9898 - 9902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BALLARD WELL #: 1 RRCID -> 239253 COMPL. DATE 06/26/2008 TOTAL DEPTH 10515 PERF. 8129 - 8139

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
T.L.G. WELL #: 2 RRCID -> 263804 COMPL. DATE 09/30/2010 TOTAL DEPTH 10410 PERF.10086 - 10090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELDENFELS WELL #: 1 RRCID -> 283374 COMPL. DATE 01/19/2015 TOTAL DEPTH 6000 PERF. 3850 - 3858

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON HYDROCARBON INC. 929170
CARUTHERS, E.V. WELL #: 4 RRCID -> 099852 COMPL. DATE 11/26/1979 TOTAL DEPTH 5260 PERF. 4439 - 4441

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
KOOP ET AL GAS UNIT WELL #: 1 RRCID -> 244868 COMPL. DATE 05/16/2005 TOTAL DEPTH 15800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 10 RRCID -> 181632 COMPL. DATE 07/05/2000 TOTAL DEPTH 13100 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HANCOCK, JOHN W. SR. WELL #: A 2 RRCID -> 188641 COMPL. DATE 12/22/2001 TOTAL DEPTH 14239 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00004 001 ASSOCIATED EXEMPT CNTY: GOLIAD
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 3 RRCID -> 200940 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.12000 - 12034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRANDALL, RUBIE WELL #: 4 RRCID -> 209265 COMPL. DATE 07/11/2003 TOTAL DEPTH 17515 PERF.15516 - 15590

11	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

A-B-R, NE. (WILCOX 2ND, MASS.) 00072 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT, T. A. WELL #: 1 RRCID -> 074843 COMPL. DATE 05/20/1977 TOTAL DEPTH 9761 PERF. 9259 - 9269

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

A-B-R, NE. (2150) 00072 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
L & L INVESTMENTS 479901
BUCKERT WELL #: 2 RRCID -> 078976 COMPL. DATE 07/19/1978 TOTAL DEPTH 9236 PERF. 2154 - 2160

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AGULA CREEEK (FRIO 7010) 00884 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
UNIT PETROLEUM COMPANY 877099
KEERAN WELL #: 6 RRCID -> 202661 COMPL. DATE 03/13/2004 TOTAL DEPTH 7460 PERF. 7012 - 7014

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/09/2017 - PLUGGED 12/09/17

ALBERT, WEST (6800) 01207 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 222482 COMPL. DATE 12/02/2005 TOTAL DEPTH 11035 PERF. 6951 - 6953

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALBRECHT (HOCKLEY) 01235 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PHILLIP, DAVID MARTIN 661638
BEACHAMP WELL #: 3 RRCID -> 116878 COMPL. DATE 04/24/1985 TOTAL DEPTH 3861 PERF. 3700 - 3707

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT (REKLAW) 01235 630 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
RAMSEY WELL #: 1 RRCID -> 031580 COMPL. DATE 09/09/1963 TOTAL DEPTH 8375 PERF. 7807 - 7816

11	120 N	101	-0-	-19	-0-	101	2			N	-0-			33
12	125 N	125	-0-	-0-	-0-	125	2			N	-0-			33
01	110 N	110	-0-	-0-	-0-	110	2			N	-0-			33
02	784 N	784	-0-	-0-	-0-	784	2			N	-0-			33
*03	620 N	620	-0-	-0-	-0-	620	2			N	-0-			33
04	120 N	NO RPT	-0-	-120	-0-					N	NO RPT			33

RAMTEX ENERGY LLC 690225
GUMM, LUCILLE WELL #: 1 RRCID -> 194637 COMPL. DATE 11/26/2002 TOTAL DEPTH 7750 PERF. 7800 - 7840

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (SLICK) 01235 675 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 3 RRCID -> 191228 COMPL. DATE 06/19/2002 TOTAL DEPTH 8815 PERF. 8322 - 8330

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

ALBRECHT (YEGUA) 01235 765 ASSOCIATED EXEMPT CNTY: GOLIAD
WISEMAN, WILLIAM M. 933616
COUTRET, A. JR. WELL #: 1 U RRCID -> 000537 COMPL. DATE 06/19/1959 TOTAL DEPTH 5290 PERF. 4691 - 4695

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ALBRECHT CREEK (WILCOX 9780) 01240 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
SCHMIDT GAS UNIT WELL #: 1 RRCID -> 238237 COMPL. DATE 05/06/2008 TOTAL DEPTH 16540 PERF. 9826 - 9949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	4584	-0-	-516	-0-	4479	2	105	9	N	95	145	1			18
12	5270	4121	-0-	-1149	-0-	4016	2	105	9	N	95					113
01	4898 #	4132	-0-	-766	-0-	4034	2	98	9	N	89	180	1			22
02	4508 #	2505	-0-	-2003	-0-	2433	2	72	9	N	65					87
03	4991 #	4333	-0-	-658	-0-	4267	2	66	9	N	60					147
04	4590 #	NO RPT	-0-	-4590	-0-					N	NO RPT					147

ALDRETE AND CARBAJAL (WILCOX) 01356 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
PETERSON WELL #: 1 RRCID -> 200077 COMPL. DATE 09/24/2003 TOTAL DEPTH 14820 PERF.13479 - 13523

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON WELL #: 2 RRCID -> 229958 COMPL. DATE 05/17/2006 TOTAL DEPTH 12138 PERF. 9486 - 9942

11	4113 X	4113	-0-	-0-	-0-	513	1	3535	3	N	59					90
						65	9									
12	4351 X	4351	-0-	-0-	-0-	530	1	3780	3	N	37					127
						41	9									
01	3937 X	2642	-0-	-1295	-0-	2522	1	120	9	N	109	178	1			58
02	3556 X	3262	-0-	-294	-0-	3196	3	66	9	N	60					118
03	3937 X	3295	-0-	-642	-0-	3232	3	63	9	N	57					175
04	3810 X	3264	-0-	-546	-0-	3201	3	63	9	N	57	181	1			51

WELDER EXPLORATION & PROD., INC. 907297
HUNTER WELL #: 1 RRCID -> 191961 COMPL. DATE 06/27/2002 TOTAL DEPTH 17710 PERF.14750 - 14760

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALGENY (WILCOX 9600) 01465 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODEN GAS UNIT 1 WELL #: 2 RRCID -> 274680 COMPL. DATE 05/25/2014 TOTAL DEPTH 16200 PERF. 9654 - 9678

11	1282 N	1282	-0-	-0-	-0-	326	1	900	2	N	51	187	1			28
						56	9									
12	1488 N	1258	-0-	-230	-0-	247	1	960	2	N	46	12	7			62
						51	9									
01	1240 N	1195	-0-	-45	-0-	192	1	950	2	N	48					110
						53	9									
02	1204 N	1124	-0-	-80	-0-	158	1	923	2	N	39					149
						43	9									
03	1374 N	1374	-0-	-0-	-0-	199	1	1110	2	N	59	180	1			28
						65	9									
04	1170 N	1313	-0-	143	-0-	167	1	1090	2	N	51					79
						56	9									

ALKEK, WEST (FRIO 3700) 01588 285 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
BEGO WELL #: 1 RRCID -> 190577 COMPL. DATE 08/04/2000 TOTAL DEPTH 3910 PERF. 3754 - 3756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALKEK, WEST (FRIO 3850) 01588 300 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CRESTON PETROLEUM CORP. 189904
BEGO WELL #: 4 RRCID -> 175330 COMPL. DATE 08/03/1999 TOTAL DEPTH 4100 PERF. 3830 - 3832

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

ALIMAR (HOCKLEY "C") 01784 220 ASSOCIATED 49B CNTY: LIVE OAK
MCGOWAN WORKING PARTNERS, INC. 549836
KATZFEY WELL #: 2 RRCID -> 160524 COMPL. DATE 01/05/2009 TOTAL DEPTH 3110 PERF. 2765 - 2790

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AMADOR (MIOCENE 800) 02227 300 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WALLIS ENERGY, INC. 893997
SMITH, MARY LEE WELL #: 1 RRCID -> 093829 COMPL. DATE 05/19/1981 TOTAL DEPTH 1648 PERF. 815 - 819

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANAQUA (1700) 02503 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 234356 COMPL. DATE 02/29/2008 TOTAL DEPTH 6208 PERF. 1739 - 1768

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 13UT RRCID -> 242931 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1787 - 1790

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (1900) 02503 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 13LT RRCID -> 242933 COMPL. DATE 10/17/2008 TOTAL DEPTH 3411 PERF. 1936 - 1948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 250866 COMPL. DATE 07/09/2009 TOTAL DEPTH 6208 PERF. 1926 - 1945

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2650) 02503 333 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 6 RRCID -> 233743 COMPL. DATE 05/08/2008 TOTAL DEPTH 3574 PERF. 2700 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (2960) 02503 444 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 1 RRCID -> 274504 COMPL. DATE 04/30/2014 TOTAL DEPTH 6208 PERF. 2938 - 2951

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANAQUA (3275) 02503 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -B- STATE UNIT WELL #: 12 RRCID -> 244869 COMPL. DATE 01/05/2009 TOTAL DEPTH 3342 PERF. 3212 - 3215

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANDER, SOUTH (2300) 02621 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MOORE OIL & GAS, INC. 581300
BAECKER WELL #: 1 C RRCID -> 089299 COMPL. DATE 07/01/1980 TOTAL DEPTH 5458 PERF. 2386 - 2389

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNA BARRE (-J-) 03003 100 NON-ASSOCIATED CAPACITY CNTY: DE WITT
APEX ENERGY, INC. 027424
SMITH, M. L. M. WELL #: 4 RRCID -> 111795 COMPL. DATE 05/14/1984 TOTAL DEPTH 9275 PERF. 9028 - 9054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			25

ANNA BARRE, N. (YEGUA 5260) 03005 800 NON-ASSOCIATED CAPACITY CNTY: DE WITT
A & D EXPLORATION COMPANY 000202
STOLDT WELL #: RRCID -> 176165 COMPL. DATE 09/24/1999 TOTAL DEPTH 5500 PERF. 5238 - 5247

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			86

PLUGGED AND ABANDONED_____ 01/26/2012

TEXEGY OPERATING COMPANY LLC 848561
KOENING WELL #: 1R RRCID -> 170659 COMPL. DATE 08/11/1998 TOTAL DEPTH 11470 PERF. 5130 - 5142

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			48

ALTHEA WELL #: 1 RRCID -> 173206 COMPL. DATE 02/26/1999 TOTAL DEPTH 5418 PERF. 5107 - 5115

11	2520 X	2090	-0-	-430	-0-	176	1	1914	2	N	-0-			37
12	2356 X	2331	-0-	-25	-0-	200	1	2131	2	N	-0-			37
01	2573 X	1893	-0-	-680	-0-	184	1	1709	2	N	-0-			37
02	2324 X	2030	-0-	-294	-0-	167	1	1863	2	N	-0-			37
03	2573 X	2043	-0-	-530	-0-	161	1	1882	2	N	-0-			37
04	2250 X	2061	-0-	-189	-0-	177	1	1884	2	N	-0-			37

APPLING (SEG C 7600) 03312 300 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: RRCID -> 233674 COMPL. DATE 01/30/2008 TOTAL DEPTH 9400 PERF. 7711 - 7715

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			96

WORKED OVER ANOTHER ZONE.. 02/21/2013

APPLING (SEG 1 7500) 03312 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS , W. M. HEIRS WELL #: 1 RRCID -> 000660 COMPL. DATE 12/09/1956 TOTAL DEPTH 9001 PERF. 7646 - 7669

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

APPLING (SEG 5 7500) 03312 645 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KAISER-FRANCIS OIL COMPANY 450175
APPLING-STOVALL WELL #: 1A RRCID -> 267693 COMPL. DATE 02/21/2013 TOTAL DEPTH 9400 PERF. 7616 - 7675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 #	1718	-0-	-142	-0-	1718	2			N	-0-					92
12	1922 #	1399	-0-	-523	-0-	1399	2			N	-0-					92
01	1767 #	-0-	-0-	-1767	-0-					N	-0-					92
02	1596 N	-0-	-0-	-1596	-0-					N	-0-					92
03	1395 N	-0-	-0-	-1395	-0-					N	-0-					92
04	0 N	-0-	-0-	-0-	-0-					N	-0-					92

APPLING, NORTH (MELBOURNE) 03316 200 ASSOCIATED ONE WELL CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
STATE TRACT 209 WELL #: 1 RRCID -> 263470 COMPL. DATE 06/03/2011 TOTAL DEPTH 8911 PERF. 8784 - 8788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	11434	-0-	11434	42200	100	1	11201	2	Y	121	189	1			86
						133	9									
12	62218	10609	-0-	-51609	-0-	100	1	10509	2	Y	-0-					86
01	17432	9336	-0-	-8096	-0-	100	1	9236	2	Y	-0-					86
02	15498	8309	-0-	-7189	-0-	100	1	8032	2	Y	161					247
						177	9									
03	15432	8336	-0-	-7096	-0-	100	1	8192	2	Y	40					287
						44	9									
*04	14848	8024	-0-	-6824	-0-	100	1	7902	2	Y	20	182	1			125
						22	9									

APPLING, N. (MELBOURNE, LOWER) 03316 400 ASSOCIATED EXEMPT CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 2 RRCID -> 059206 COMPL. DATE 11/22/1993 TOTAL DEPTH 8735 PERF. 1490 - 2620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APPLING, N. (MELBOURNE, UPPER) 03316 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 173264 COMPL. DATE 04/01/1999 TOTAL DEPTH 8731 PERF. 8548 - 8554

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

APPLING, N. (8000) 03316 950 ASSOCIATED CAPACITY CNTY: JACKSON
CORUM PRODUCTION COMPANY 180197
SELLS, KATHERINE MAUDE WELL #: 4 RRCID -> 135557 COMPL. DATE 06/15/1990 TOTAL DEPTH 8725 PERF. 8186 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLS, KATHERINE MAUDE WELL #: 1 RRCID -> 205602 COMPL. DATE 05/03/2004 TOTAL DEPTH 8731 PERF. 7868 - 7874

11	DLQ	G-10	673	-0-	673	5686	673	2			Y	-0-					-0-
12	7494	X	1808	-0-	-5686	-0-	1808	2			Y	-0-					-0-
01	2759	X	768	-0-	-1991	-0-	768	2			Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
03	1798	N	1101	-0-	-697	-0-	1101	2			Y	-0-					-0-
*04	1689	N	1689	-0-	-0-	-0-	1689	2			Y	-0-					-0-

APPLING DEEP (FRIO) 03325 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC 681161
APPLING WELL #: 1 RRCID -> 216627 COMPL. DATE 07/22/2005 TOTAL DEPTH 13002 PERF. 9699 - 9703

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

APPLING DEEP, SW (FRIO) 03325 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HEMCO DEVELOPMENT, LLC 374997
STATE TRACT 254 WELL #: 1 RRCID -> 217956 COMPL. DATE 08/15/2005 TOTAL DEPTH 15182 PERF.13306 - 13426

11	900	N	851	-0-	-49	-0-	787	2	64	9	Y	58	178	1			86
12	1023	N	678	-0-	-345	-0-	616	2	62	9	Y	56					142
01	992	N	-0-	-0-	-992	-0-					Y	-0-					142
02	784	N	-0-	-0-	-784	-0-					Y	6					148
03	682	N	-0-	-0-	-682	-0-					Y	6					154
04	0	N	-0-	-0-	-0-	-0-					Y	13					167

ARNECKEVILLE (FRIO 2450) 03690 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TEXEGY OPERATING COMPANY LLC 848561
HUTCHISON, E.B. WELL #: 1 RRCID -> 211060 COMPL. DATE 04/15/2005 TOTAL DEPTH 5372 PERF. 2296 - 2302

11	1107	N	1107	-0-	-0-	-0-	91	1	1016	2	N	-0-					-0-
12	1098	N	1098	-0-	-0-	-0-	84	1	1014	2	N	-0-					-0-
01	1085	N	959	-0-	-126	-0-	79	1	880	2	N	-0-					-0-
02	1036	N	825	-0-	-211	-0-	76	1	749	2	N	-0-					-0-
03	1317	N	1317	-0-	-0-	-0-	115	1	1202	2	N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	94	1	954	2	N	-0-					-0-

ARNECKEVILLE (FRIO 2520) 03690 116 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ROBERTSON RESOURCES, INC. 718770
ZENGERLE WELL #: 3 RRCID -> 163945 COMPL. DATE 05/08/1997 TOTAL DEPTH 5512 PERF. 2504 - 2508

11	0	N	-0-	-0-	-0-	-0-					N	-0-					68
12	0	N	-0-	-0-	-0-	-0-					N	-0-					68
01	0	N	-0-	-0-	-0-	-0-					N	-0-					68
02	0	N	-0-	-0-	-0-	-0-					N	-0-					68
03	0	N	-0-	-0-	-0-	-0-					N	-0-					68
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

ARNECKEVILLE (FRIO 2620) 03690 150 NON-ASSOCIATED ONE WELL CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 C RRCID -> 077813 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 2622 - 2626

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	356			N	NO RPT			-0-

ARNECKEVILLE (HILLER 10900) 03690 218 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KENNE EXPLORATION, INC. 456420
RATH WELL #: RRCID -> 124492 COMPL. DATE 03/17/1987 TOTAL DEPTH 15021 PERF.10941 - 10962

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

WORKED OVER ANOTHER ZONE.. 10/25/1999

ARNECKEVILLE (WILCOX A 7700) 03690 232 NON-ASSOCIATED EXEMPT CNTY: DE WITT
HOUSTON GULF ENERGY CORPORATION 402723
HARTMAN, W. WELL #: 1 RRCID -> 136463 COMPL. DATE 09/21/1990 TOTAL DEPTH 8012 PERF. 7638 - 7691

11	5388 R	5388	-0-	-0-	-0-	5388	2	N	-0-			-0-
12	5549 #	5420	-0-	-129	-0-	5420	2	N	-0-			-0-
01	5673 #	5239	-0-	-434	-0-	5239	2	N	-0-			-0-
02	5180 R	5180	-0-	-0-	-0-	5180	2	N	-0-			-0-
03	5580 #	4980	-0-	-600	-0-	4980	2	N	-0-			-0-
04	5400 #	NO RPT	-0-	-5400	-0-			N	NO RPT			-0-

ARNECKEVILLE (WILCOX A 8150) 03690 290 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STUART, H. A. 828172
FRIEDRICHS-HARSDORFF WELL #: 1 RRCID -> 000783 COMPL. DATE 07/07/1961 TOTAL DEPTH N/A PERF. 8079 - 8086

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ARNECKEVILLE (WOLF) 03690 595 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RAMTEX ENERGY LLC 690225
WOLF, WALTER WELL #: 1 RRCID -> 172067 COMPL. DATE 10/01/1998 TOTAL DEPTH 11800 PERF.10472 - 10488

11	240 N	152	-0-	-88	-0-	152	2		N	-0-		52
12	279 N	244	-0-	-35	-0-	238	2	6 9	N	5		57
01	260 N	260	-0-	-0-	-0-	254	2	6 9	N	5		62
02	177 N	177	-0-	-0-	-0-	162	2	15 9	N	14		76
03	248 N	176	-0-	-72	-0-	176	2		N	-0-		76
04	240 N	160	-0-	-80	-0-	154	2	6 9	N	5		81

ARNECKEVILLE (YEGUA 4870) 03690 754 NON-ASSOCIATED EXEMPT CNTY: DE WITT
NELSON, JAMES L. 604295
EGG-JUNKER ET AL UNIT WELL #: 2 T RRCID -> 077252 COMPL. DATE 02/23/1978 TOTAL DEPTH 5512 PERF. 4847 - 4853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	302	N	302	-0-	-0- B	-0-	302	2			Y	-0-					36
12	210	N	210	-0-	-0- B	-0-	210	2			Y	-0-					36
01	321	N	321	-0-	-0- B	-0-	321	2			Y	-0-					36
02	261	N	261	-0-	-0- B	-0-	261	2			Y	-0-					36
*03	362	N	362	-0-	-0- B	-0-	362	2			Y	-0-					36
04	300	N	NO RPT	-0-	-300 B	-0-					Y	NO RPT					36

EGG-JUNKER ET AL UNIT WELL #: 3 RRCID -> 078781 COMPL. DATE 08/31/1978 TOTAL DEPTH 5512 PERF. 4836 - 4840

11	402	N	402	-0-	-0- B	-0-	402	2			Y	-0-					48
12	152	N	152	-0-	-0- B	-0-	152	2			Y	-0-					48
01	315	N	315	-0-	-0- B	-0-	315	2			Y	-0-					48
02	350	N	350	-0-	-0- B	-0-	350	2			Y	-0-					48
*03	339	N	339	-0-	-0- B	-0-	339	2			Y	-0-					48
04	300	N	NO RPT	-0-	-300 B	-0-					Y	NO RPT					48

TEXEGY OPERATING COMPANY LLC 848561
BALLARD WELL #: 1 RRCID -> 280414 COMPL. DATE 04/08/2015 TOTAL DEPTH 5600 PERF. 5364 - 5490

11	3600	#	2629	-0-	-971 B	-5014	184	1	2445	2	N	-0-					40
12	3441	#	2632	-0-	-809 B	-5823	182	1	2450	2	N	-0-					40
01	2852	#	2708	-0-	-144 B	-5967	202	1	2506	2	N	-0-					40
02	2576	#	2278	-0-	-298 B	-6265	177	1	2101	2	N	-0-					40
03	2852	#	2208	-0-	-644 B	-6909	188	1	1998	2	N	20					60
							22	9									
04	2640	#	2327	-0-	-313 B	-7222	179	1	2148	2	N	-0-					60

ARNECKEVILLE (YEGUA 5260) 03690 808 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NELSON, JAMES L. 604295
JUNKER, EMILIE ET AL UNIT WELL #: 3 RRCID -> 078977 COMPL. DATE 09/14/1978 TOTAL DEPTH 5512 PERF. 5284 - 5289

11	321	N	321	-0-	-0-	-0-	321	2			Y	-0-					112
12	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					112
01	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					112
02	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					112
*03	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					112
04	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					112

JUNKER, EMILIE ET AL UNIT WELL #: 1 RRCID -> 121763 COMPL. DATE 07/10/1986 TOTAL DEPTH 8550 PERF. 5305 - 5310

11	402	N	402	-0-	-0-	-0-	402	1			Y	-0-					30
12	144	N	144	-0-	-0-	-0-	144	1			Y	-0-					30
01	372	N	253	-0-	-119	-0-	253	1			Y	-0-					30
02	352	N	352	-0-	-0-	-0-	352	1			Y	-0-					30
*03	339	N	339	-0-	-0-	-0-	339	1			Y	-0-					30
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					30

ROBERTSON RESOURCES, INC. 718770
HARTMAN, VICTOR -A- WELL #: 1 RRCID -> 131249 COMPL. DATE 04/04/1989 TOTAL DEPTH 5512 PERF. 5264 - 5276

11	853	N	853	-0-	-0-	-0-	778	3	75	9	N	68	184	1			31
12	1083	N	1083	-0-	-0-	-0-	1006	3	77	9	N	70					101
01	899	N	789	-0-	-110	-0-	711	3	78	9	N	71					172
02	876	N	876	-0-	-0-	-0-	804	3	72	9	N	65	182	1			55
03	951	N	951	-0-	-0-	-0-	873	3	78	9	N	71					126
04	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					126

ARNECKEVILLE (YEGUA 5290) 03690 809 NON-ASSOCIATED ONE WELL CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
ZENGERLE, WAYNE O. WELL #: 2 RRCID -> 085032 COMPL. DATE 03/13/2008 TOTAL DEPTH 5500 PERF. 3475 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARNECKEVILLE, S. (Y-6) 03695 536 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
SEILER, FRIEDA WELL #: 1 RRCID -> 111262 COMPL. DATE 03/29/1984 TOTAL DEPTH 5450 PERF. 5264 - 5274

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					163

ARNECKEVILLE, S (Y-7) 03695 541 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
BARRY WELL #: 2 RRCID -> 237717 COMPL. DATE 03/25/2006 TOTAL DEPTH 11316 PERF. 5309 - 5312

11	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					18

ARROYO ROJO (BALLARD) 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 U RRCID -> 112635 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5416 - 5449

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ALICE B. WELL #: 2 RRCID -> 138265 COMPL. DATE 03/21/1991 TOTAL DEPTH 6200 PERF. 5584 - 5591

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					79

HLAVINKA, RUBY M. WELL #: 3 RRCID -> 141844 COMPL. DATE 04/30/1992 TOTAL DEPTH 6200 PERF. 5588 - 5711

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (BALLARD) //CONT.// 03947 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EXPRESS OIL CO. //CONT.// 257068
HLAVINKA UNIT WELL #: 4R RRCID -> 183219 COMPL. DATE 07/26/2001 TOTAL DEPTH 6150 PERF. 5581 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					106

ARROYO ROJO (BURGHER) 03947 230 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
SMITH, ALICE B. WELL #: 1 L RRCID -> 112636 COMPL. DATE 07/12/1984 TOTAL DEPTH 10341 PERF. 5940 - 5944

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARROYO ROJO (FRIO 6000) 03947 260 NON-ASSOCIATED ONE WELL CNTY: JACKSON
EXPRESS OIL CO. 257068
HLAVINKA, RUBY M. WELL #: 2 RRCID -> 176191 COMPL. DATE 10/08/1999 TOTAL DEPTH 6400 PERF. 5950 - 5951

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					69

ATKINSON (KLINGEMAN) 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION 505305
KLINGEMAN, FRED WELL #: 1 RRCID -> 073528 COMPL. DATE 07/30/1977 TOTAL DEPTH 7510 PERF. 830 - 848

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALAMO NATIONAL BANK WELL #: 1 RRCID -> 076579 COMPL. DATE 10/15/1977 TOTAL DEPTH 1021 PERF. 810 - 830

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON, BILLY JOE WELL #: 1 RRCID -> 076580 COMPL. DATE 10/22/1977 TOTAL DEPTH 1003 PERF. 782 - 788

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINSON (KLINGEMAN) //CONT.// 04271 200 NON-ASSOCIATED EXEMPT CNTY: KARNES
LODESTAR PACIFIC CORPORATION //CONT.// 505305
HARDT, E. B. WELL #: 3 RRCID -> 076581 COMPL. DATE 01/06/1978 TOTAL DEPTH 1003 PERF. 810 - 817

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NELSON, JAMES L. 604295
PYLE, WILLIAM WELL #: 1 RRCID -> 083147 COMPL. DATE 06/18/1979 TOTAL DEPTH 920 PERF. 816 - 822

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON (4250) 04271 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
ATKINSON FIELD GAS UNIT #2 WELL #: 1 RRCID -> 048063 COMPL. DATE 11/18/1969 TOTAL DEPTH 4470 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ATKINSON FIELD GAS UNIT #4 WELL #: 2 RRCID -> 054088 COMPL. DATE 10/13/1972 TOTAL DEPTH 4460 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KLINGMAN, FRED WELL #: 1 RRCID -> 054385 COMPL. DATE 10/22/1972 TOTAL DEPTH 4395 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2023			Y	NO RPT			-0-

ATKINSON GAS STORAGE WELL #: 1 RRCID -> 184137 COMPL. DATE 09/22/1995 TOTAL DEPTH 4311 PERF. 4268 - 4298

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (NITA) 04432 275 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
JACKSON, KATHLEEN WELL #: 1 RRCID -> 180466 COMPL. DATE 04/24/2008 TOTAL DEPTH 11845 PERF.11610 - 11620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

SALYER-SHERMAN UNIT WELL #: 1ST RRCID -> 245521 COMPL. DATE 09/27/2008 TOTAL DEPTH 13053 PERF.12044 - 12217

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANTAGE OPERATING, LLC 882608
SWICKHEIMER, G. G. ESTATE WELL #: 1 RRCID -> 186780 COMPL. DATE 09/20/2001 TOTAL DEPTH 13000 PERF.11316 - 11387

11	3570 X	3518	-0-	-52	-0-	10	1	3486	2	N	20					172
						22	9									
12	3817 X	3817	-0-	-0-	-0-	11	1	3771	2	N	32	134	1			70
						35	9									
01	3762 X	3762	-0-	-0-	-0-	12	1	3704	2	N	42					112
						46	9									
02	3292 X	3292	-0-	-0-	-0-	11	1	3261	2	N	18	90	1			40
						20	9									
03	3813 X	3619	-0-	-194	-0-	12	1	3574	2	N	30					70
						33	9									
04	3690 X	3433	-0-	-257	-0-	12	1	3386	2	N	32					102
						35	9									

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1 RRCID -> 169091 COMPL. DATE 10/21/1997 TOTAL DEPTH 12060 PERF.11622 - 11692

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX G-9TH AUSTIN) 04432 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 5-L RRCID -> 180294 COMPL. DATE 09/17/2000 TOTAL DEPTH 11953 PERF.11440 - 11460

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AUSTIN (WILCOX MASSIVE) 04432 487 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
SIMMONS GAS UNIT WELL #: 6 RRCID -> 228545 COMPL. DATE 06/27/2006 TOTAL DEPTH 12450 PERF.11941 - 11962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			114
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			114
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			114

VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 1-U RRCID -> 174752 COMPL. DATE 01/04/2001 TOTAL DEPTH 12060 PERF.10812 - 10850

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 5-U RRCID -> 180299 COMPL. DATE 09/10/2000 TOTAL DEPTH 11953 PERF. N/A

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 4-U RRCID -> 182490 COMPL. DATE 10/24/2000 TOTAL DEPTH 12050 PERF.10881 - 10890

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 200929 COMPL. DATE 07/22/2009 TOTAL DEPTH 12300 PERF.10755 - 10775

11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SIMMONS GAS UNIT WELL #: 7 RRCID -> 237080 COMPL. DATE 03/02/2012 TOTAL DEPTH 12100 PERF.10844 - 10862

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

AUSTIN (WILCOX MASSIVE E) 04432 492 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SIMMONS GAS UNIT WELL #: 4-L RRCID -> 182772 COMPL. DATE 06/09/2009 TOTAL DEPTH 12050 PERF.10972 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 2 RRCID -> 185198 COMPL. DATE 02/04/2001 TOTAL DEPTH 12300 PERF.11336 - 11454

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS GAS UNIT WELL #: 1-L RRCID -> 185204 COMPL. DATE 06/11/2010 TOTAL DEPTH 12060 PERF.10946 - 11088

11	8550	X	3329	-0-	-5221	-0-	1288	1	2038	2	Y	3					55
							3	9									
12	3689	X	3392	-0-	-297	-0-	1215	1	2177	2	Y	-0-					55
01	3596	X	3160	-0-	-436	-0-	1073	1	1959	2	Y	116					171
							128	9									
02	DLQ G-10		2786	-0-	2786	2786	932	1	1845	2	Y	8	123	1			56
							9	9									
03	DLQ G-10		2019	-0-	2019	4805	2019	2			Y	-0-					56
04	DLQ G-10		NO RPT	-0-	-0-	4805					Y	NO RPT					56

SIMMONS GAS UNIT WELL #: 5 L RRCID -> 198686 COMPL. DATE 07/02/2003 TOTAL DEPTH 11953 PERF.11204 - 11228

11	9398	X	8533	-0-	-865	-0-	3304	1	5228	2	Y	1					13
							1	9									
12	5041	X	5041	-0-	-0-	-0-	1805	1	3236	2	Y	-0-					13
01	5841	X	5841	-0-	-0-	-0-	2046	1	3734	2	Y	55					68
							61	9									
02	DLQ G-10		9438	-0-	9438	9438	3167	1	6268	2	Y	3	49	1			22
							3	9									
03	DLQ G-10		6748	-0-	6748	16186	6748	2			Y	-0-					22
04	DLQ G-10		NO RPT	-0-	-0-	16186					Y	NO RPT					22

AUSTIN (WILCOX 12,300) 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS 779259
KATHLEEN JACKSON UNIT WELL #: 2 RRCID -> 223785 COMPL. DATE 05/20/2005 TOTAL DEPTH 14103 PERF.13551 - 13559

11	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
12	261	X	261	-0-	-0-	B	-0-	261	3		N	-0-					41
01	0	X	-0-	-0-	-0-	B	-0-				N	-0-					41
02	0	N	-0-	-0-	-0-	B	-0-				N	-0-					41
03	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41
04	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					41

KATHLEEN JACKSON UNIT WELL #: 4 RRCID -> 229869 COMPL. DATE 11/27/2005 TOTAL DEPTH 13500 PERF.12242 - 13158

11	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT		251	-0-	251	B	251	251	2		N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	251				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	251				N	NO RPT					-0-

AUSTIN (WILCOX 12,300) //CONT.// 04432 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SIANA OIL & GAS //CONT.// 779259
MARTIN, M. E. WELL #: 1 RRCID -> 229876 COMPL. DATE 01/05/2006 TOTAL DEPTH 13985 PERF.12934 - 13228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1586 X	1586	-0-	-0- B	-0-	1586	3			N	-0-			33
12	0 X	-0-	-0-	-0- B	-0-					N	-0-			33
01	837 X	-0-	-0-	-837 B	-0-					N	-0-			33
*02	1102 N	1102	-0-	-0- B	-0-	1102	2			N	-0-			33
03	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT			33
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT			33

KATHLEEN JACKSON UNIT WELL #: 3 RRCID -> 242118 COMPL. DATE 10/17/2005 TOTAL DEPTH 16440 PERF.12327 - 13208

11	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			120
12	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			120
01	14B DENY	-0-	-0-	-0- B	-0-					N	-0-			120
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			120
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			120
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			120

AUSTIN, W. (UPPER WILCOX B) 04440 480 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 37 RRCID -> 241858 COMPL. DATE 08/05/2006 TOTAL DEPTH 15000 PERF.12715 - 13607

11	1440 X	82	-0-	-1358	-0-	18	1	64	2	N	-0-			132
12	1085 X	33	-0-	-1052	-0-	6	1	27	2	N	-0-			132
01	341 X	56	-0-	-285	-0-	10	1	46	2	N	-0-			132
02	84 N	20	-0-	-64	-0-	4	1	16	2	N	-0-			132
03	31 N	27	-0-	-4	-0-	5	1	22	2	N	-0-			132
04	60 N	12	-0-	-48	-0-	2	1	10	2	N	-0-			132

VENTEX OPERATING CORP. 884527
WORSHAM GAS UNIT WELL #: 1 RRCID -> 177614 COMPL. DATE 06/07/2000 TOTAL DEPTH 16580 PERF.14206 - 14264

11	5231 X	5231	-0-	-0-	-0-	2281	1	2869	2	Y	74	52	1	103
						81	9							
12	4779 X	4779	-0-	-0-	-0-	1955	1	2740	2	Y	76	65	1	114
						84	9							
01	5068 X	5068	-0-	-0-	-0-	2163	1	2879	2	Y	24	16	1	122
						26	9							
02	DLQ G-10	4191	-0-	4191	4191	1702	1	2450	2	Y	35	80	1	77
						39	9							
03	DLQ G-10	2995	-0-	2995	7186	2875	2	120	9	Y	109	105	1	81
04	DLQ G-10	NO RPT	-0-	-0-	7186					Y	NO RPT			81

AUSTIN, W. (10600) 04440 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 1 RRCID -> 178236 COMPL. DATE 04/07/2000 TOTAL DEPTH 14500 PERF.10720 - 10730

11	1969 N	1969	-0-	-0-	-0-	703	1	884	2	Y	347	297	1	268
						382	9							
12	3100 N	3226	-0-	126	126	1106	1	1550	2	Y	518	442	1	344
						570	9							
01	612 N	486	-0-	-126	-0-	204	1	272	2	Y	9	145	1	208
						10	9							
02	DLQ G-10	1413	-0-	1413	1413	488	1	702	2	Y	203	238	1	173
						223	9							
*03	2109 X	696	-0-	-1413	-0-	584	2	112	9	Y	102	221	1	54
04	3120 X	NO RPT	-0-	-3120	-0-					Y	NO RPT			54

BAKER (WILCOX 10000) 05123 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
BAKER, EARL WELL #: 1A RRCID -> 127436 COMPL. DATE 04/21/1988 TOTAL DEPTH 10250 PERF.10022 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BAKER, E. WELL #: 11 A RRCID -> 144444 COMPL. DATE 01/19/1993 TOTAL DEPTH 11100 PERF.10109 - 10178

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

RUTHERFORD OIL CORPORATION 738100
BAKER, EARL WELL #: 6A RRCID -> 126637 COMPL. DATE 02/24/1988 TOTAL DEPTH 13100 PERF.10026 - 10122

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BALFOUR (YEGUA 2950) 05243 560 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
MCMANUS SHALLOW UNIT WELL #: 1 RRCID -> 233577 COMPL. DATE 01/12/2008 TOTAL DEPTH 3350 PERF. 2890 - 2894

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2 EXT	390	-0-	390	390	32	1	358 2	N	-0-		-0-
01	978 R	588	-0-	-390	-0-	44	1	544 2	N	-0-		-0-
02	652 N	652	-0-	-0-	-0-	68	1	584 2	N	-0-		-0-
03	744 N	744	-0-	-0-	-0-	92	1	652 2	N	-0-		-0-
*04	634 N	634	-0-	-0-	-0-	96	1	538 2	N	-0-		-0-

BALFOUR (YEGUA 4800) 05243 600 ASSOCIATED SALVAGE CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
CARROLL WELL #: 1 RRCID -> 233396 COMPL. DATE 09/11/2007 TOTAL DEPTH 5550 PERF. 4907 - 4914

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-		-0-

BALFOUR, NE. (YEGUA 4950) 05248 900 NON-ASSOCIATED ONE WELL CNTY: DE WITT
EVEREST RESOURCE COMPANY 252057
LINDER,RAY WELL #: 1 RRCID -> 223865 COMPL. DATE 02/21/2006 TOTAL DEPTH 5666 PERF. 4931 - 4941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			156

PLUGGED AND ABANDONED_____ 07/19/2016 - PLUGGED 07/19/16

BEEVILLE (2700) 06785 500 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 12 RRCID -> 280562 COMPL. DATE 02/26/2016 TOTAL DEPTH 4040 PERF. 2698 - 2704

11	30 N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
12	31 N	31	-0-	-0-	-0-	2	1	29	3	N	-0-			-0-
01	62 N	26	-0-	-36	-0-	2	1	24	3	N	-0-			-0-
02	28 N	24	-0-	-4	-0-	2	1	22	3	N	-0-			-0-
03	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
04	22 N	22	-0-	-0-	-0-	3	1	19	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LITTLE JOHN WELL #: 1 C RRCID -> 232156 COMPL. DATE 04/13/2007 TOTAL DEPTH 4436 PERF. 3631 - 3634

11	360 X	322	-0-	-38	-0-	20	1	302	3	N	-0-			-0-
12	372 X	365	-0-	-7	-0-	28	1	337	3	N	-0-			-0-
01	279 X	105	-0-	-174	-0-	10	1	95	3	N	-0-			-0-
02	308 N	178	-0-	-130	-0-	18	1	160	3	N	-0-			-0-
03	372 N	263	-0-	-109	-0-	31	1	232	3	N	-0-			-0-
04	176 N	176	-0-	-0-	-0-	26	1	150	3	N	-0-			-0-

COLLIER WELL #: 14 RRCID -> 257064 COMPL. DATE 05/19/2010 TOTAL DEPTH 4114 PERF. 3622 - 3638

11	381 X	381	-0-	-0-	-0-	24	1	357	3	N	-0-			-0-
12	1271 X	347	-0-	-924	-0-	26	1	321	3	N	-0-			-0-
01	1271 X	247	-0-	-1024	-0-	23	1	224	3	N	-0-			-0-
02	364 N	335	-0-	-29	-0-	34	1	301	3	N	-0-			-0-
03	427 N	427	-0-	-0-	-0-	50	1	377	3	N	-0-			-0-
04	302 N	302	-0-	-0-	-0-	44	1	258	3	N	-0-			-0-

MALONE WELL #: 3 RRCID -> 283121 COMPL. DATE 09/02/2008 TOTAL DEPTH 3960 PERF. 3810 - 3814

11	1200 X	895	-0-	-305	-0-	56	1	839	3	N	-0-			-0-
12	1240 X	897	-0-	-343	-0-	68	1	829	3	N	-0-			-0-
01	1240 X	660	-0-	-580	-0-	61	1	599	3	N	-0-			-0-
02	1120 X	272	-0-	-848	-0-	28	1	244	3	N	-0-			-0-
03	436 X	436	-0-	-0-	-0-	51	1	385	3	N	-0-			-0-
04	630 N	513	-0-	-117	-0-	75	1	438	3	N	-0-			-0-

BEEVILLE, NORTH (HOCKLEY) //CONT.// 06787 200 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
MALONE WELL #: 8 RRCID -> 283438 COMPL. DATE 11/23/2017 TOTAL DEPTH 3730 PERF. 3625 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		1573	-0-	1573	1573	98	1	1475	3	N	-0-					-0-
12	0		1073	-0-	1073	2646	81	1	989	3	N	3					3
							3	9									
01	0	W	764	-0-	764	3410	70	1	693	3	N	1					4
							1	9									
02	0	W	619	-0-	619	4029	63	1	556	3	N	-0-					4
03	0	W	61	-0-	61	4090	7	1	54	3	N	-0-					4
04	0	W	151	-0-	151	4241	22	1	129	3	N	-0-					4

BEEVILLE, NORTH (YEGUA 4900) 06787 700 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SWIFT UNIT WELL #: 1 RRCID -> 279048 COMPL. DATE 01/10/2015 TOTAL DEPTH 5732 PERF. 5000 - 5004

11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARPENTER WELL #: 3 RRCID -> 283598 COMPL. DATE 01/23/2014 TOTAL DEPTH 5572 PERF. 4652 - 4901

12	0		837	-0-	837	837	40	1	768	3	N	26					26
							29	9									
*01	0	W	263	-0-	263	1100	14	1	202	3	N	43	24	1			45
							47	9									
02	0	W	221	-0-	221	1321	15	1	174	3	N	29					74
							32	9									
03	0	W	694	-0-	694	2015	45	1	590	3	N	54					128
							59	9									
04	0	W	639	-0-	639	2654	44	1	526	3	N	63	165	1			26
							69	9									

BEEVILLE, NORTH (2150) 06787 725 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL UNIT WELL #: 3 RRCID -> 282179 COMPL. DATE 08/13/2010 TOTAL DEPTH 3960 PERF. N/A

11	1440	#	515	-0-	-925	-0-	32	1	483	3	N	-0-					-0-
12	1147	#	485	-0-	-662	-0-	37	1	448	3	N	-0-					-0-
01	620	#	426	-0-	-194	-0-	39	1	387	3	N	-0-					-0-
02	476	N	356	-0-	-120	-0-	36	1	320	3	N	-0-					-0-
03	496	N	446	-0-	-50	-0-	52	1	394	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	49	1	284	3	N	-0-					-0-

BEEVILLE, NORTH (3600) 06787 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 14 RRCID -> 280502 COMPL. DATE 02/07/2016 TOTAL DEPTH 3960 PERF. 3624 - 3636

11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEEVILLE, NW. (HOCKLEY) 06789 333 ASSOCIATED 49B CNTY: BEE
TEXACAL, INC. 844124
SMITH, SIDNEY WELL #: 1 A RRCID -> 055637 COMPL. DATE 04/13/1972 TOTAL DEPTH 4018 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEEVILLE, W. (HOCKLEY) 06792 300 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 6 RRCID -> 263008 COMPL. DATE 09/26/2011 TOTAL DEPTH 4735 PERF. 3915 - 3920

11	30 N	29	-0-	-1	-0-	2	1	27	3	N	-0-					-0-
12	31 N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
01	31 N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
02	28 N	23	-0-	-5	-0-	2	1	21	3	N	-0-					-0-
03	31 N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
04	30 N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-

BROWN H WELL #: 3 RRCID -> 272968 COMPL. DATE 01/12/2014 TOTAL DEPTH 5210 PERF. 3963 - 3966

11	99 N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
12	124 N	106	-0-	-18	-0-	106	3			N	-0-					-0-
01	93 N	85	-0-	-8	-0-	85	3			N	-0-					-0-
02	84 N	71	-0-	-13	-0-	71	3			N	-0-					-0-
03	93 N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	90 N	73	-0-	-17	-0-	73	3			N	-0-					-0-

INGLE WELL #: 3 RRCID -> 278795 COMPL. DATE 01/05/2015 TOTAL DEPTH 4288 PERF. 4110 - 4115

11	150 N	135	-0-	-15	-0-	135	3			N	-0-					-0-
12	186 N	150	-0-	-36	-0-	150	3			N	-0-					-0-
01	154 N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	140 N	109	-0-	-31	-0-	109	3			N	-0-					-0-
03	160 N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	150 N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 283475 COMPL. DATE 08/22/2017 TOTAL DEPTH 5001 PERF. 3921 - 3926

11	7500	-0-	-0-	-7500	-0-					N	-0-					23
12	7750	-0-	-0-	-7750	-0-					N	-0-					23
01	7750	-0-	-0-	-7750	-0-					N	-0-					23
02	7000	-0-	-0-	-7000	-0-					N	-0-					23
03	7750	-0-	-0-	-7750	-0-					N	-0-					23
04	0 #	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-

BEEVILLE, WEST (3540) 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HUGHES WELL #: 2 RRCID -> 269311 COMPL. DATE 01/05/2013 TOTAL DEPTH 3962 PERF. 3544 - 3550

11	2010 #	1265	-0-	-745	-0-	1265	3			N	-0-					-0-
12	2077 #	1212	-0-	-865	-0-	1212	3			N	-0-					-0-
01	1736 #	1065	-0-	-671	-0-	1065	3			N	-0-					-0-
02	1476 N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
03	1547 N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
04	1124 N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-

BEEVILLE, WEST (3540) //CONT.// 06792 666 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
HUGHES WELL #: 7 RRCID -> 270477 COMPL. DATE 05/23/2013 TOTAL DEPTH 3950 PERF. 3618 - 3629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/15/2017 - P/A 12/15/17

BEGO (CONSOLIDATED) 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BLAKENERGY OPERATING, LLC 074563
SWICKHEIMER WELL #: A 1 RRCID -> 178738 COMPL. DATE 06/25/2000 TOTAL DEPTH 15020 PERF.14442 - 14469

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRIZZLE WELL #: 1 RRCID -> 214517 COMPL. DATE 10/28/2005 TOTAL DEPTH 13380 PERF.10347 - 13009

11	1570 X	1570	-0-	-0-	-0-	1570	2			N	-0-					152
12	1857 X	1857	-0-	-0-	-0-	1843	2	14	9	N	13					165
01	1462 X	1462	-0-	-0-	-0-	1444	2	18	9	N	16					181
02	1456 N	1442	-0-	-14	-0-	1442	2			N	-0-					181
03	1736 N	1497	-0-	-239	-0-	1494	2	3	9	N	3					184
*04	1488 N	1488	-0-	-0-	-0-	1475	2	13	9	N	12					196

TUMLINSON WELL #: 1 RRCID -> 224197 COMPL. DATE 11/08/2006 TOTAL DEPTH 13200 PERF.12839 - 12992

11	2173 X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					195
12	2673 X	2673	-0-	-0-	-0-	2605	2	68	9	N	62					257
01	2603 X	2603	-0-	-0-	-0-	2548	2	55	9	N	50	186	1			121
02	2266 N	2266	-0-	-0-	-0-	2224	2	42	9	N	38					159
03	2697 N	2363	-0-	-334	-0-	2315	2	48	9	N	44					203
04	2520 N	2189	-0-	-331	-0-	2138	2	51	9	N	46					249

VANTAGE OPERATING, LLC 882608
BEGO WELL #: 1 RRCID -> 152752 COMPL. DATE 10/12/2006 TOTAL DEPTH 13000 PERF. 2702 - 2910

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 1 RRCID -> 164492 COMPL. DATE 08/02/1997 TOTAL DEPTH 14712 PERF.12362 - 12552

11	12523 X	12523	-0-	-0-	-0-	922	1	11512	2	N	81	83	1			19
						89	9									
12	6758 X	-0-	-0-	-6758	-0-					N	-0-					19
01	13524 X	13524	-0-	-0-	-0-	964	1	12459	2	N	92	70	1			41
						101	9									
02	11676 X	-0-	-0-	-11676	-0-					N	-0-					41
03	12927 X	11072	-0-	-1855	-0-	814	1	10185	2	N	66	82	1			25
						73	9									
04	12510 X	17	-0-	-12493	-0-	2	1	15	2	N	-0-					25

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 3 RRCID -> 166374 COMPL. DATE 12/02/1997 TOTAL DEPTH 13000 PERF.12386 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	98	-0-	-5512	-0-	7	1	91	2	N	-0-					64
12	6712	X	6712	-0-	-0-	-0-	540	1	6142	2	N	27					91
							30	9									
01	4340	X	3676	-0-	-664	-0-	262	1	3383	2	N	28	72	1			47
							31	9									
02	4605	X	4605	-0-	-0-	-0-	404	1	4181	2	N	18					65
							20	9									
03	6107	X	5659	-0-	-448	-0-	417	1	5216	2	N	24					89
							26	9									
04	5910	X	3472	-0-	-2438	-0-	397	1	3057	2	N	16	32	1			73
							18	9									

BEGO GAS UNIT WELL #: 1-C RRCID -> 168118 COMPL. DATE 11/18/1998 TOTAL DEPTH 14000 PERF.11072 - 11104

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DORRIS GAS UNIT WELL #: 3 RRCID -> 168422 COMPL. DATE 12/29/1997 TOTAL DEPTH 12935 PERF.12470 - 12752

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRONG GAS UNIT WELL #: 2 RRCID -> 169126 COMPL. DATE 10/06/1997 TOTAL DEPTH 13247 PERF.12768 - 12824

11	7611	X	7611	-0-	-0-	-0-	563	1	7030	2	N	16					76
							18	9									
12	9954	X	9954	-0-	-0-	-0-	803	1	9134	2	N	15					91
							17	9									
01	5735	X	3238	-0-	-2497	-0-	232	1	2995	2	N	10					101
							11	9									
02	7559	X	7559	-0-	-0-	-0-	665	1	6880	2	N	13					114
							14	9									
03	8122	X	4032	-0-	-4090	-0-	298	1	3726	2	N	7					121
							8	9									
04	7860	X	2266	-0-	-5594	-0-	260	1	2002	2	N	4	68	1			57
							4	9									

STRONG GAS UNIT WELL #: 4 RRCID -> 169254 COMPL. DATE 05/15/1998 TOTAL DEPTH 15300 PERF.11636 - 11652

11	270	N	254	-0-	-16	-0-	19	1	235	2	N	-0-					-0-
12	290	N	290	-0-	-0-	-0-	23	1	267	2	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	20	1	260	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	24	1	245	2	N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	22	1	279	2	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	29	1	227	2	N	-0-					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
POST WELL #: 1 RRCID -> 187209 COMPL. DATE 07/23/2001 TOTAL DEPTH 14937 PERF.12540 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	37	-0-	-143	-0-	1	1	36	2	N	-0-					-0-
12	186	X	109	-0-	-77	-0-	3	1	106	2	N	-0-					-0-
01	186	X	36	-0-	-150	-0-	1	1	35	2	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	1	1	30	2	N	-0-					-0-
03	124	N	13	-0-	-111	-0-	12	2	1	9	N	1					1
*04	30	N	12	-0-	-18	-0-	12	2			N	-0-					1

STRONG GAS UNIT WELL #: 6 RRCID -> 190858 COMPL. DATE 02/10/2002 TOTAL DEPTH 12798 PERF.12436 - 12512

11	69550	X	69550	-0-	-0-	-0-	193	1	68672	2	N	623	648	1			172
							685	9									
12	66555	X	66555	-0-	-0-	-0-	195	1	65699	2	N	601	698	1			75
							661	9									
01	55965	X	55965	-0-	-0-	-0-	172	1	55237	2	N	505	463	1			117
							556	9									
02	49622	X	49622	-0-	-0-	-0-	162	1	48964	2	N	451	363	1			205
							496	9									
03	54257	X	54257	-0-	-0-	-0-	173	1	53561	2	N	475	363	1			317
							523	9									
04	52326	X	52326	-0-	-0-	-0-	186	1	51645	2	N	450	554	1			213
							495	9									

STRONG GAS UNIT WELL #: 8 RRCID -> 192192 COMPL. DATE 04/03/2002 TOTAL DEPTH 12870 PERF.12302 - 12321

11	1017	N	1017	-0-	-0-	-0-	75	1	940	2	N	2					70
							2	9									
12	1116	N	1116	-0-	-0-	-0-	89	1	1008	2	N	17					87
							19	9									
01	1209	N	867	-0-	-342	-0-	62	1	796	2	N	8					95
							9	9									
02	952	N	940	-0-	-12	-0-	83	1	857	2	N	-0-					95
03	1116	N	1043	-0-	-73	-0-	77	1	966	2	N	-0-					95
04	880	N	880	-0-	-0-	-0-	101	1	779	2	N	-0-					95

POST WELL #: 2 RRCID -> 200362 COMPL. DATE 11/19/2003 TOTAL DEPTH 13730 PERF.12618 - 12652

11	14880	X	13950	-0-	-930	-0-	403	1	13340	2	N	188	133	1			187
							207	9									
12	16177	X	16177	-0-	-0-	-0-	437	1	15523	2	N	197	263	1			121
							217	9									
01	16018	X	16018	-0-	-0-	-0-	413	1	15368	2	N	215	190	1			146
							237	9									
02	13840	X	13840	-0-	-0-	-0-	390	1	13267	2	N	166	181	1			131
							183	9									
03	15500	X	14351	-0-	-1149	-0-	424	1	13741	2	N	169	108	1			192
							186	9									
04	15000	X	14794	-0-	-206	-0-	431	1	14164	2	N	181	254	1			119
							199	9									

PRICE, J. WELL #: 1 RRCID -> 203386 COMPL. DATE 11/11/2003 TOTAL DEPTH 15655 PERF.15324 - 15562

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
STRONG GAS UNIT WELL #: 9 RRCID -> 203413 COMPL. DATE 05/28/2004 TOTAL DEPTH 12900 PERF.12567 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9566	X	9566	-0-	-0-	-0-	702	1	8770	2	N	85	88	1			57
							94	9									
12	10451	X	10451	-0-	-0-	-0-	836	1	9510	2	N	95	100	1			52
							105	9									
01	10943	X	9728	-0-	-1215	-0-	691	1	8927	2	N	100	119	1			33
							110	9									
02	9884	X	9389	-0-	-495	-0-	819	1	8474	2	N	87	92	1			28
							96	9									
03	10943	X	10101	-0-	-842	-0-	740	1	9260	2	N	92					120
							101	9									
04	10110	X	9793	-0-	-317	-0-	1115	1	8581	2	N	88	111	1			97
							97	9									

POST WELL #: 3 RRCID -> 205898 COMPL. DATE 08/09/2004 TOTAL DEPTH 12902 PERF.12634 - 12654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

POST WELL #: 4 RRCID -> 209472 COMPL. DATE 01/01/2005 TOTAL DEPTH 12900 PERF.12534 - 12598

11	8132	X	8132	-0-	-0-	-0-	237	1	7847	2	N	44	145	1			133
							48	9									
12	7931	X	7931	-0-	-0-	-0-	216	1	7671	2	N	40					173
							44	9									
01	9533	X	9533	-0-	-0-	-0-	247	1	9195	2	N	83	135	1			121
							91	9									
02	8530	X	8530	-0-	-0-	-0-	242	1	8225	2	N	57					178
							63	9									
03	9106	X	9106	-0-	-0-	-0-	270	1	8759	2	N	70	76	1			172
							77	9									
04	8568	X	8568	-0-	-0-	-0-	251	1	8264	2	N	48	113	1			107
							53	9									

GAYLE UNIT WELL #: 1 RRCID -> 210529 COMPL. DATE 03/19/2005 TOTAL DEPTH 13093 PERF.12606 - 12716

11	4230	X	2015	-0-	-2215	-0-	146	1	1822	2	N	43	85	1			67
							47	9									
12	3999	X	2190	-0-	-1809	-0-	175	1	1987	2	N	25					92
							28	9									
01	3875	X	3056	-0-	-819	-0-	214	1	2769	2	N	66	101	1			57
							73	9									
02	2984	X	2984	-0-	-0-	-0-	259	1	2681	2	N	40					97
							44	9									
03	2201	X	1773	-0-	-428	-0-	129	1	1609	2	N	32	101	1			28
							35	9									
04	3943	X	3943	-0-	-0-	-0-	444	1	3420	2	N	72					100
							79	9									

BEGO (CONSOLIDATED) //CONT.// 06816 010 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC //CONT.// 882608
GAYLE UNIT WELL #: 2 RRCID -> 212486 COMPL. DATE 06/16/2005 TOTAL DEPTH 12993 PERF.12360 - 12709

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1395 N	1395	-0-	-0-	-0-	102 1 14 9	1279 2	N	13			55
12	1477 N	1477	-0-	-0-	-0-	119 1 8 9	1350 2	N	7			62
01	1515 N	1515	-0-	-0-	-0-	108 1 17 9	1390 2	N	15			77
02	1228 N	1228	-0-	-0-	-0-	106 1 26 9	1096 2	N	24	74 1		27
03	1584 N	1584	-0-	-0-	-0-	117 1 6 9	1461 2	N	5			32
04	1364 N	1364	-0-	-0-	-0-	155 1 18 9	1191 2	N	16			48

BEGO GAS UNIT WELL #: 3 RRCID -> 214441 COMPL. DATE 07/29/2005 TOTAL DEPTH 13072 PERF.12482 - 12501

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PRICE, J. WELL #: 2 RRCID -> 216100 COMPL. DATE 09/29/2005 TOTAL DEPTH 15584 PERF.15115 - 15130

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

BELITZ (9000 WILCOX) 06873 375 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BETTIS, BOYLE & STOVALL 068360
BELITZ, HENRY WELL #: 1 RRCID -> 125162 COMPL. DATE 08/20/1987 TOTAL DEPTH 10517 PERF. 9080 - 9090

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-			88
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-			88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			88

FLETCHER OPERATING, LLC 273611
BELITZ WELL #: 1 RRCID -> 207991 COMPL. DATE 11/30/2004 TOTAL DEPTH 10300 PERF. 8694 - 8698

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

BELITZ (9200) 06873 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
DEMMER-ATZENHOFFER GAS UNIT WELL #: 1 RRCID -> 038440 COMPL. DATE 02/06/1966 TOTAL DEPTH 10017 PERF. 9190 - 9200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			82
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-	82	7	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BEN SHELTON (6400) 07064 400 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 11 RRCID -> 194133 COMPL. DATE 03/12/2002 TOTAL DEPTH 6750 PERF. 6417 - 6422

11	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	22268				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	22268				N	NO RPT			-0-

BEN SHELTON (6650) 07064 445 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 2 RRCID -> 170666 COMPL. DATE 08/22/1998 TOTAL DEPTH 7210 PERF. 6746 - 6748

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BEN SHELTON (7350) 07064 852 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
SHELTON, BEN WELL #: 10 RRCID -> 177912 COMPL. DATE 03/26/2000 TOTAL DEPTH 7808 PERF. 7278 - 7284

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENBOW (LOWER WILCOX A) 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN UNIT ET AL WELL #: 1 RRCID -> 114619 COMPL. DATE 10/01/1984 TOTAL DEPTH 12173 PERF.11036 - 11565

11	411 N	411	-0-	-0-	-0-	411	2		Y	-0-			-0-
12	419 N	419	-0-	-0-	-0-	419	2		Y	-0-			-0-
01	1055 N	1055	-0-	-0-	-0-	1055	2		Y	-0-			-0-
02	392 N	367	-0-	-25	-0-	367	2		Y	-0-			-0-
03	434 N	372	-0-	-62	-0-	372	2		Y	-0-			-0-
*04	570 N	396	-0-	-174	-0-	396	2		Y	-0-			-0-

BORCHERS, VIVIAN WELL #: 4 RRCID -> 118196 COMPL. DATE 09/14/1985 TOTAL DEPTH 13507 PERF.10877 - 10888

11	330 N	116	-0-	-214	-0-	116	2		Y	-0-			-0-
12	434 N	144	-0-	-290	-0-	144	2		Y	-0-			-0-
01	217 N	77	-0-	-140	-0-	77	2		Y	-0-			-0-
02	125 N	125	-0-	-0-	-0-	125	2		Y	-0-			-0-
03	155 N	105	-0-	-50	-0-	105	2		Y	-0-			-0-
*04	117 N	117	-0-	-0-	-0-	117	2		Y	-0-			-0-

BENBOW (LOWER WILCOX A) //CONT.// 07088 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ET AL WELL #: 6 RRCID -> 123397 COMPL. DATE 12/31/1986 TOTAL DEPTH 13300 PERF.11849 - 11908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	N	305	-0-	-175	-0-	305	2			Y	-0-					-0-
12	558	N	393	-0-	-165	-0-	393	2			Y	-0-					-0-
01	341	N	187	-0-	-154	-0-	187	2			Y	-0-					-0-
02	280	N	278	-0-	-2	-0-	278	2			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	2			Y	-0-					-0-
*04	360	N	360	-0-	-0-	-0-	360	2			Y	-0-					-0-

BORCHERS, VIVIAN ET AL WELL #: 8 RRCID -> 128596 COMPL. DATE 07/25/1988 TOTAL DEPTH 13200 PERF.10756 - 11943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	275	-0-	-775	-0-	275	2			Y	-0-					40
12	1395	N	941	-0-	-454	-0-	941	2			Y	-0-					40
01	930	N	918	-0-	-12	-0-	918	2			Y	-0-					40
02	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					40
03	930	N	385	-0-	-545	-0-	385	2			Y	-0-					40
*04	900	N	817	-0-	-83	-0-	817	2			Y	-0-					40

BORCHERS, VIVIAN WELL #: 2 RRCID -> 132903 COMPL. DATE 11/20/1989 TOTAL DEPTH 13185 PERF.10508 - 11951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3180	X	2706	-0-	-474	-0-	2628	2	78	9	Y	71					176
12	3286	X	2423	-0-	-863	-0-	2335	2	88	9	Y	80	180	1			76
01	2790	X	1189	-0-	-1601	-0-	1136	2	53	9	Y	48					124
02	2520	X	2212	-0-	-308	-0-	2074	2	138	9	Y	125	173	1			76
03	2790	X	2129	-0-	-661	-0-	2039	2	90	9	Y	82					158
*04	2700	X	2429	-0-	-271	-0-	2320	2	109	9	Y	99	185	1			72

BORCHERS, VIVIAN WELL #: 5 RRCID -> 133395 COMPL. DATE 01/20/1990 TOTAL DEPTH 13300 PERF.10715 - 12169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-
12	589	N	484	-0-	-105	-0-	484	2			Y	-0-					-0-
01	496	N	316	-0-	-180	-0-	316	2			Y	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	2			Y	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	2			Y	-0-					-0-
*04	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-

VIVIAN BORCHERS UNIT 2 WELL #: 14 RRCID -> 245250 COMPL. DATE 12/13/2007 TOTAL DEPTH 12800 PERF.12116 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	519	N	519	-0-	-0-	-0-	511	2	8	9	N	7					133
12	651	N	478	-0-	-173	-0-	472	2	6	9	N	5					138
01	527	N	251	-0-	-276	-0-	245	2	6	9	N	5					143
02	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					146
03	465	N	442	-0-	-23	-0-	436	2	6	9	N	5					151
*04	516	N	516	-0-	-0-	-0-	508	2	8	9	N	7					158

BENBOW (LOWER WILCOX B) 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 2 RRCID -> 115899 COMPL. DATE 03/14/1985 TOTAL DEPTH 13185 PERF.12430 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENBOW (LOWER WILCOX B) //CONT.// 07088 175 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC //CONT.// 690225
BORCHERS, VIVIAN ETAL UNIT 2 WELL #: 7 RRCID -> 126099 COMPL. DATE 01/07/1991 TOTAL DEPTH 13226 PERF. 2430 - 2486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BENBOW (WILCOX 10,000) 07088 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BMB INVESTMENTS WELL #: 1ST RRCID -> 272206 COMPL. DATE 08/13/2013 TOTAL DEPTH 10618 PERF.10599 - 10611

11	0 #	-0-	-0-	-0-	-0-					N	-0-					172
12	0 #	-0-	-0-	-0-	-0-					N	-0-					172
01	0 #	-0-	-0-	-0-	-0-					N	-0-					172
02	0 #	-0-	-0-	-0-	-0-					N	-0-					172
03	0 #	-0-	-0-	-0-	-0-					N	-0-					172
04	0 #	15	-0-	15	-0-	15	2			N	-0-					172

BERCLAIR (LULING) 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 261913 COMPL. DATE 07/19/2011 TOTAL DEPTH 10700 PERF. 9224 - 9254

11	8048 X	8048	-0-	-0-	-0-	7974	2	74	9	N	67					111
12	10762 X	10762	-0-	-0-	-0-	10690	2	72	9	N	65					176
01	5797 X	2801	-0-	-2996	-0-	2548	2	253	9	N	230	194	1			212
02	7448 X	2301	-0-	-5147	-0-	2297	2	4	9	N	4					216
03	8246 X	2518	-0-	-5728	-0-	2498	2	20	9	N	18	182	1			52
04	7980 X	2346	-0-	-5634	-0-	2346	2			N	-0-					52

ETTA WELL #: 1 RRCID -> 264882 COMPL. DATE 08/06/2011 TOTAL DEPTH 11250 PERF. 9272 - 9308

11	30 X	-0-	-0-	-30	-0-					N	-0-					154
12	31 X	-0-	-0-	-31	-0-					N	-0-					154
01	31 X	-0-	-0-	-31	-0-					N	-0-					154
02	0 N	-0-	-0-	-0-	-0-					N	-0-					154
03	0 N	-0-	-0-	-0-	-0-					N	-0-					154
04	0 N	-0-	-0-	-0-	-0-					N	-0-					154

WELDER EXPLORATION & PROD., INC. 907297
GRANT-CANNAN WELL #: 1 RRCID -> 186795 COMPL. DATE 07/23/2001 TOTAL DEPTH 12534 PERF.10138 - 10143

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. L. G. WELL #: 1 RRCID -> 203164 COMPL. DATE 03/15/2004 TOTAL DEPTH 9985 PERF. 9972 - 9980

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					60

BERCLAIR (LULING) //CONT.// 07250 090 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
WILKINSON WELL #: 1 RRCID -> 259995 COMPL. DATE 11/03/2010 TOTAL DEPTH 12400 PERF. 9600 - 9898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (VICKSBURG, SOUTHEAST) 07250 200 ASSOCIATED EXEMPT CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
BLACKBURN WELL #: 47 RRCID -> 164208 COMPL. DATE 12/31/2010 TOTAL DEPTH 3600 PERF. 3248 - 3260

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (WILCOX 10,400) 07250 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
GRANT, JACK WELL #: 1G RRCID -> 141227 COMPL. DATE N/A TOTAL DEPTH 10250 PERF. 3320 - 3350

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (1620) 07250 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORENERGY OPERATING GROUP, LLC 178417
HANDY, R. E. WELL #: 1 RRCID -> 176193 COMPL. DATE 10/15/1999 TOTAL DEPTH 2882 PERF. 1622 - 1626

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLACKBURN, L. K. WELL #: 5 RRCID -> 196530 COMPL. DATE 07/07/2000 TOTAL DEPTH 2310 PERF. 1508 - 1520

11	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WILKINSON, ROBERT P. 924310
WILKINSON, BERTHA & CARLYYLE -B- WELL #: 1 RRCID -> 000846 COMPL. DATE 05/21/1952 TOTAL DEPTH 2275 PERF. 2073 - 2079

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BERCLAIR (2100) //CONT.// 07250 450 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WOLFE, HAROLD E. 935675
TOLLET, CHAS. WELL #: 2 RRCID -> 000847 COMPL. DATE 09/17/1954 TOTAL DEPTH 2090 PERF. 2081 - 2086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, E. (FRIO MIDDLE) 07251 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
RICHARD M. LUCAS ET AL -A- WELL #: 1 RRCID -> 261870 COMPL. DATE 02/07/2011 TOTAL DEPTH 3902 PERF. 3590 - 3598

11	29070 X	29070	-0-	-0-	-0-	186	1	28883	2	N	1					198
						1	9									
12	29591 X	29591	-0-	-0-	-0-	186	1	29405	2	N	-0-					198
01	30291 X	30291	-0-	-0-	-0-	186	1	30105	2	N	-0-					198
02	27935 X	27935	-0-	-0-	-0-	186	1	27749	2	N	-0-					198
03	29891 X	29891	-0-	-0-	-0-	186	1	29705	2	N	-0-					198
04	28050 X	26310	-0-	-1740	-0-	186	1	26124	2	N	-0-					198

BERCLAIR, NORTHWEST (YEGUA 4700) 07254 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
WILKINSON WELL #: 1 RRCID -> 102450 COMPL. DATE 04/15/1982 TOTAL DEPTH 4960 PERF. 4757 - 4872

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/25/2017 - P/A 01/25/17

BERCLAIR, SOUTH (2300) 07255 500 NON-ASSOCIATED CAPACITY CNTY: BEE
DEWBRE PETROLEUM CORPORATION 216748
BLACKBURN WELL #: 4 RRCID -> 200799 COMPL. DATE 12/11/2003 TOTAL DEPTH 2700 PERF. 2210 - 2230

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKBURN WELL #: 2 RRCID -> 220410 COMPL. DATE 10/01/2005 TOTAL DEPTH 2700 PERF. 2332 - 2345

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTH AMERICAN NATURAL CRUDE IN. 613536
BLACKBURN RANCH-NANCI WELL #: 1 RRCID -> 148769 COMPL. DATE 05/07/1991 TOTAL DEPTH 3600 PERF. 2358 - 2364

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BERCLAIR, SW. (3300) 07257 700 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
HANDY-ROARK UNIT WELL #: 1 RRCID -> 257901 COMPL. DATE 09/01/2010 TOTAL DEPTH 3406 PERF. 3330 - 3346

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22830	21767	-0-	-1063	-0-	21767	2			N	-0-			190
12	23591	21063	-0-	-2528	-0-	21063	2			N	-0-			190
01	22847 #	20771	-0-	-2076	-0-	20771	2			N	-0-			190
02	20636 #	17587	-0-	-3049	-0-	17587	2			N	-0-			190
03	22847 #	17057	-0-	-5790	-0-	17057	2			N	-0-			190
04	21780 #	15618	-0-	-6162	-0-	15618	2			N	-0-			190

BERKOW (VICKSBURG STRINGER) 07286 790 NON-ASSOCIATED ONE WELL CNTY: BEE
L & F DRILLING CO., INC. (1) 479591
GRIFFITH WELL #: 1 RRCID -> 110373 COMPL. DATE 09/20/1983 TOTAL DEPTH 5565 PERF. 4896 - 4900

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2000) 08010 475 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 9 RRCID -> 200621 COMPL. DATE 11/01/2003 TOTAL DEPTH 3327 PERF. 2046 - 2060

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (FRIO 2825) 08010 600 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
RAMSEY, R. H. WELL #: 2 RRCID -> 176462 COMPL. DATE 10/21/1999 TOTAL DEPTH 3711 PERF. 2832 - 2837

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BIG OAK (WILCOX 10500) 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC 701613
FIFER UNIT WELL #: 1 RRCID -> 203219 COMPL. DATE 09/23/2008 TOTAL DEPTH 11006 PERF.10286 - 10294

11	1760 N	1760	-0-	-0-	-0-	346	1	1407	3	N	6			105
						7	9							
12	1708 N	1708	-0-	-0-	-0-	363	1	1343	3	N	2			107
						2	9							
01	1436 N	1436	-0-	-0-	-0-	116	1	1298	3	N	20			127
						22	9							
02	1652 N	1250	-0-	-402	-0-	1222	3	28	9	N	25			152
03	1705 N	1135	-0-	-570	-0-	1122	3	13	9	N	12			164
04	1380 N	1121	-0-	-259	-0-	1118	3	3	9	N	3			167

BIG OAK (WILCOX 10500) //CONT.// 08010 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
FIFER UNIT WELL #: 2 RRCID -> 207791 COMPL. DATE 08/21/2004 TOTAL DEPTH 11058 PERF.10277 - 10356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	1706	-0-	-34	-0-	336	1	1364	3	N	5					32
							6	9									
12	2356	X	1430	-0-	-926	-0-	304	1	1120	3	N	5					37
							6	9									
01	2356	X	1490	-0-	-866	-0-	120	1	1336	3	N	31					68
							34	9									
02	1596	N	1258	-0-	-338	-0-	1245	3	13	9	N	12					80
03	1426	N	1232	-0-	-194	-0-	1224	3	8	9	N	7					87
04	1440	N	1291	-0-	-149	-0-	1283	3	8	9	N	7					94

BIG OAK, N. (COOK MOUNTAIN) 08011 075 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
FRANKLIN WELL #: 1 RRCID -> 200749 COMPL. DATE 10/16/2002 TOTAL DEPTH 5652 PERF. 5342 - 5353

11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/02/2017 - PLUGGED 11/02/17

BIG 12 (YEGUA AY-3) 08079 495 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
LEACH WELL #: 1 RRCID -> 264530 COMPL. DATE 03/08/2011 TOTAL DEPTH 14224 PERF.12764 - 12787

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					210

PLUGGED AND ABANDONED_____ 07/26/2016 - P/A 07/26/2016

SUE-ANN OPERATING, L.C. 828352
YENDREY WELL #: 1 RRCID -> 168912 COMPL. DATE 02/03/1998 TOTAL DEPTH 11917 PERF.10921 - 11708

11	6960	X	6460	-0-	-500	-0-	6120	2	340	9	N	309	189	1			214
12	7192	X	7078	-0-	-114	-0-	6736	2	342	9	N	311	361	1			164
01	6944	X	5312	-0-	-1632	-0-	5018	2	294	9	N	267	179	1			252
02	6554	X	6554	-0-	-0-	-0-	6259	2	295	9	N	268	363	1			157
03	8213	X	8213	-0-	-0-	-0-	7877	2	336	9	N	305	372	1			90
04	6840	X	6340	-0-	-500	-0-	6024	2	316	9	N	287	180	1			197

BIG TWELVE WELL #: 1 RRCID -> 198400 COMPL. DATE 05/14/2003 TOTAL DEPTH 12500 PERF.10950 - 11254

11	1590	N	1409	-0-	-181	-0-	1177	2	232	9	N	211	186	1			177
12	2542	N	1382	-0-	-1160	-0-	1151	2	231	9	N	210	180	1			207
01	1767	N	1158	-0-	-609	-0-	935	2	223	9	N	203	183	1			227
02	1336	N	1336	-0-	-0-	-0-	1143	2	193	9	N	175	187	1			215
03	1802	N	1802	-0-	-0-	-0-	1528	2	274	9	N	249	369	1			95
*04	1593	N	1593	-0-	-0-	-0-	1380	2	213	9	N	194	179	1			110

BIG 12 (11,900) 08079 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIVE-JAB, INC. 271310
DRUSHEL WELL #: 1 RRCID -> 177233 COMPL. DATE 03/24/2000 TOTAL DEPTH 12400 PERF.11618 - 11666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6480 X	4547	-0-	-1933	-0-	490	1	4001	3	N	51					170
						56	9									
12	6510 X	4916	-0-	-1594	-0-	653	1	4189	3	N	67					237
						74	9									
01	6510 X	4938	-0-	-1572	-0-	630	1	4245	3	N	57					294
						63	9									
02	7003 X	7003	-0-	-0-	-0-	6871	3	132	9	N	120	181	1			233
*03	4929 X	9432	-0-	4503	-0-	9369	3	63	9	N	57					290
04	4770 X	NO RPT	-0-	-4770	-0-					N	NO RPT					290

SUE-ANN OPERATING, L.C. 828352
THUNDERBIRD WELL #: 1 R RRCID -> 246671 COMPL. DATE 08/01/2008 TOTAL DEPTH 12600 PERF.11803 - 11811

11	3900 X	2624	-0-	-1276	-0-	2517	2	107	9	N	97					257
12	3968 X	1757	-0-	-2211	-0-	1655	2	102	9	N	93	185	1			165
01	3069 X	2171	-0-	-898	-0-	2065	2	106	9	N	96					261
02	2604 X	1922	-0-	-682	-0-	1842	2	80	9	N	73					334
03	2883 X	2063	-0-	-820	-0-	1978	2	85	9	N	77	179	1			232
04	2610 X	1985	-0-	-625	-0-	1887	2	98	9	N	89					321

BIRDIE (WILCOX 11,750) 08330 150 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
JD MINERALS WELL #: 1 RRCID -> 161130 COMPL. DATE 10/03/1996 TOTAL DEPTH 12576 PERF.12316 - 12346

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

BIRDIE (7100 CARRIZZO) 08330 200 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS -B- WELL #: 2 RRCID -> 119960 COMPL. DATE 01/16/1986 TOTAL DEPTH 7520 PERF. 7062 - 7070

11	960 R	960	-0-	-0-	-0-	20	1	940	2	N	-0-					248
12	675 R	675	-0-	-0-	-0-	20	1	495	2	N	145	180	1			213
						160	9									
01	1038 R	1038	-0-	-0-	-0-	30	1	1002	2	N	5					218
						6	9									
02	896 N	490	-0-	-406	-0-	20	1	470	2	N	-0-					218
03	682 N	551	-0-	-131	-0-	20	1	531	2	N	-0-					218
04	990 N	302	-0-	-688	-0-	10	1	292	2	N	-0-					218

BLANCO CREEK (FRIO 4700-CARTER) 08780 020 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
CORE E & P CORP. 178381
BARBER WELL #: 1 RRCID -> 137030 COMPL. DATE 12/17/1990 TOTAL DEPTH 6295 PERF. 5790 - 5794

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLANCO CREEK (6600) 08780 750 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
BARBER RANCH WELL #: 2 RRCID -> 184139 COMPL. DATE 05/24/2001 TOTAL DEPTH 6900 PERF. 6558 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (FOX SAND) 08794 038 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 249213 COMPL. DATE 03/31/2009 TOTAL DEPTH 5330 PERF. 3658 - 3662

11	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3
12	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3
01	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3
02	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3
03	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3
04	14B2 EXT		-0-	-0-	-0-	B	-17174					N	-0-				3

NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: RRCID -> 234648 COMPL. DATE 02/15/2008 TOTAL DEPTH 5100 PERF. 3654 - 3662

11	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
12	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
01	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
02	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
03	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2
04	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					2

PLUGGED AND ABANDONED_____ 11/26/2012

BLANCONIA (2750) 08794 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
BUNCH WELL #: 2 RRCID -> 282264 COMPL. DATE 07/23/2015 TOTAL DEPTH 5263 PERF. 2594 - 2598

11	720	#	-0-	-0-	-720	-0-					N	-0-					-0-
12	744	#	-0-	-0-	-744	-0-					N	-0-					-0-
01	850	R	850	-0-	-0-	-0-	96	1	754	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	93	1	349	2	N	-0-					-0-
04	810	N	513	-0-	-297	-0-	120	1	393	2	N	-0-					-0-

BLANCONIA (2850) 08794 304 NON-ASSOCIATED ONE WELL CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 1 RRCID -> 234332 COMPL. DATE 02/29/2008 TOTAL DEPTH 5330 PERF. 2840 - 2844

11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

BLANCONIA (3650) 08794 342 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 3 RRCID -> 267661 COMPL. DATE 01/28/2012 TOTAL DEPTH 5305 PERF. 3754 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4260 X	3857	-0-	-403	-0-	360	1	3497	2	N	-0-					-0-
12	4123 X	3433	-0-	-690	-0-	372	1	3061	2	N	-0-					-0-
01	4030 X	3610	-0-	-420	-0-	372	1	3238	2	N	-0-					-0-
02	3704 X	3704	-0-	-0-	-0-	372	1	3332	2	N	-0-					-0-
03	3999 X	3773	-0-	-226	-0-	372	1	3401	2	N	-0-					-0-
04	3870 X	3807	-0-	-63	-0-	360	1	3447	2	N	-0-					-0-

BLANCONIA (3700) 08794 380 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 265198 COMPL. DATE 09/02/2011 TOTAL DEPTH 4410 PERF. 3767 - 3774

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					5
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					5

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

BLANCONIA (4450) 08794 625 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
O'BRIEN WELL #: 2 RRCID -> 240501 COMPL. DATE 09/04/2008 TOTAL DEPTH 5097 PERF. 4464 - 4473

11	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
12	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
01	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
02	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
03	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66
04	14B2 EXT	-0-	-0-	-0-	B	-28932				N	-0-					66

BLANCONIA (4700) 08794 760 NON-ASSOCIATED EXEMPT CNTY: BEE
JTB OIL COMPANY, INC. 448043
OBRIEN, J. J. -B- WELL #: RRCID -> 033086 COMPL. DATE 05/10/1964 TOTAL DEPTH 4744 PERF. 4710 - 4716

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					115

PLUGGED AND ABANDONED_____ 10/23/2015

BLANCONIA (4960) 08794 837 NON-ASSOCIATED ONE WELL CNTY: BEE
NORTH SHORE ENERGY, L.L.C. 614122
NSE O'BRIEN WELL #: 5 RRCID -> 247294 COMPL. DATE 10/07/2008 TOTAL DEPTH 5100 PERF. 4871 - 4875

11	T. A.	NO RPT	-0-	-0-	15699					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	15699					N	NO RPT					27

BLANCONIA, S.E. (2700) 08800 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FREEHOL-E GAS COMPANY 285096
WOOD WELL #: 1 RRCID -> 105342 COMPL. DATE 01/13/1983 TOTAL DEPTH N/A PERF. 2707 - 2710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BLOOMINGTON (GRETA STRINGER) 09674 105 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TRANT, SAM 865300
MCLENDON, J. B. WELL #: 1 RRCID -> 000927 COMPL. DATE N/A TOTAL DEPTH 4660 PERF. 4571 - 4576

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND RANCH, S. (PETTUS 4590) 10289 300 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BOLLAND WELL #: 1 RRCID -> 171222 COMPL. DATE 09/17/1998 TOTAL DEPTH 5411 PERF. 4818 - 4821

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			20

TEPCO ENGINEERING 843104
BOLLAND RANCH WELL #: 2 RRCID -> 095248 COMPL. DATE 03/04/1981 TOTAL DEPTH 4812 PERF. 4592 - 4597

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOLLAND, ERNEST WELL #: 1 RRCID -> 108050 COMPL. DATE 10/20/1983 TOTAL DEPTH 4759 PERF. 4551 - 4562

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (F-3950) 10495 035 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 4 RRCID -> 127313 COMPL. DATE 04/13/1988 TOTAL DEPTH 4568 PERF. 3941 - 3945

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BONNIE VIEW (4200 D-1) 10495 470 ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NEIMANN, EMIL WELL #: 9 RRCID -> 000943 COMPL. DATE 07/06/1961 TOTAL DEPTH N/A PERF. 4192 - 4202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (4250) 10495 564 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
NIEMANN, EMIL WELL #: 3 RRCID -> 127314 COMPL. DATE 04/11/1988 TOTAL DEPTH 4578 PERF. 4220 - 4224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNIE VIEW (5300) 10495 799 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER "C-120" WELL #: 1 RRCID -> 169259 COMPL. DATE 04/17/1998 TOTAL DEPTH 6509 PERF. 5378 - 5382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BONNIE VIEW (5500) 10495 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER-BUCK UNIT WELL #: 1 RRCID -> 184604 COMPL. DATE 06/10/2001 TOTAL DEPTH 6510 PERF. 5474 - 5478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	3276				N	NO RPT			-0-

BONNIE VIEW (5600) 10495 846 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER, HENRY WELL #: 12 RRCID -> 193180 COMPL. DATE 12/19/2002 TOTAL DEPTH 6828 PERF. 5610 - 5612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BONNIE VIEW (5700) 10495 860 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
SCHIRMER C-120 WELL #: 3 RRCID -> 272659 COMPL. DATE 01/11/2014 TOTAL DEPTH 5874 PERF. 5723 - 5726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (FRIO CATAHOULA) 10634 030 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 T RRCID -> 056006 COMPL. DATE 06/02/1973 TOTAL DEPTH 2615 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (870) 10634 110 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAMS WELL #: 13 RRCID -> 129012 COMPL. DATE 09/22/1988 TOTAL DEPTH 4375 PERF. 852 - 856

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 149545 COMPL. DATE 04/20/1994 TOTAL DEPTH 3532 PERF. 866 - 868

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1370) 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS WELL #: 4 RRCID -> 102632 COMPL. DATE 10/26/1982 TOTAL DEPTH 3666 PERF. 1362 - 1366

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 13 RRCID -> 105820 COMPL. DATE 05/03/1983 TOTAL DEPTH 3557 PERF. 1358 - 1361

11	654 N	654	-0-	-0-	-0-	654	2	N	-0-			-0-
12	465 N	257	-0-	-208	-0-	257	2	N	-0-			-0-
01	465 N	206	-0-	-259	-0-	206	2	N	-0-			-0-
02	420 N	195	-0-	-225	-0-	195	2	N	-0-			-0-
03	248 N	165	-0-	-83	-0-	165	2	N	-0-			-0-
04	210 N	135	-0-	-75	-0-	135	2	N	-0-			-0-

BORCHERS (1370) //CONT.// 10634 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM-A WELL #: 10 RRCID -> 177981 COMPL. DATE 03/01/2000 TOTAL DEPTH 5005 PERF. 1364 - 1367

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1500) 10634 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 C RRCID -> 070406 COMPL. DATE 02/17/1977 TOTAL DEPTH 4050 PERF. N/A

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 14 RRCID -> 135593 COMPL. DATE 02/05/1990 TOTAL DEPTH 4395 PERF. 1502 - 1510

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (1900) 10634 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 6 C RRCID -> 061353 COMPL. DATE 01/30/1975 TOTAL DEPTH 2615 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS (2100) 10634 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 15 RRCID -> 241168 COMPL. DATE 09/23/2007 TOTAL DEPTH 2675 PERF. 2118 - 2122

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 227972 COMPL. DATE 02/08/2007 TOTAL DEPTH 4365 PERF. 2120 - 2126

11	2550	2363	-0-	-187	-0-	2363	2	N	-0-			-0-
12	2734 R	2734	-0-	-0-	-0-	2734	2	N	-0-			-0-
01	2635 #	2593	-0-	-42	-0-	2593	2	N	-0-			-0-
02	2492 #	2458	-0-	-34	-0-	2458	2	N	-0-			-0-
03	2759 #	2408	-0-	-351	-0-	2408	2	N	-0-			-0-
04	2640 #	2143	-0-	-497	-0-	2143	2	N	-0-			-0-

BORCHERS (2130) 10634 270 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 4B RRCID -> 226811 COMPL. DATE 01/24/2007 TOTAL DEPTH 4335 PERF. 2134 - 2137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3090 #	2443	-0-	-647	-0-	2443	2		N	-0-			-0-
12	2759 #	2313	-0-	-446	-0-	2313	2		N	-0-			-0-
01	2729 R	2729	-0-	-0-	-0-	2729	2		N	-0-			-0-
02	2296 #	1929	-0-	-367	-0-	1929	2		N	-0-			-0-
03	2511 #	1748	-0-	-763	-0-	1748	2		N	-0-			-0-
04	2640 #	2332	-0-	-308	-0-	2332	2		N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 148640 COMPL. DATE 01/20/1994 TOTAL DEPTH 4050 PERF. 2145 - 2155

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2200) 10634 285 NON-ASSOCIATED ONE WELL CNTY: LAVACA
DOUBLE PLAY OIL & GAS, INC 224880
BORCHERS ESTATE WELL #: 2 RRCID -> 131569 COMPL. DATE 06/30/1989 TOTAL DEPTH 4365 PERF. 1515 - 2224

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (2850) 10634 450 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS WELL #: 15 RRCID -> 143102 COMPL. DATE N/A TOTAL DEPTH 4050 PERF. 2850 - 2855

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 273878 COMPL. DATE 11/14/2013 TOTAL DEPTH 4287 PERF. 2840 - 2844

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS (3070) 10634 480 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 16 RRCID -> 144646 COMPL. DATE 02/10/1993 TOTAL DEPTH 3200 PERF. 3065 - 3072

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BORCHERS (3250) 10634 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 17 RRCID -> 167856 COMPL. DATE 03/10/1998 TOTAL DEPTH 3512 PERF. 3257 - 3263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 3 RRCID -> 055983 COMPL. DATE 05/10/1973 TOTAL DEPTH 3329 PERF. N/A

11	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3350) 10634 630 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 273879 COMPL. DATE 11/16/2013 TOTAL DEPTH 4800 PERF. 3365 - 3368

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3550) 10634 710 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 273881 COMPL. DATE 11/20/2013 TOTAL DEPTH 4300 PERF. 3474 - 3478

11	1638 N	-0-	-0-	-1638	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	411 N	411	-0-	-0-	-0-	411	3		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BORCHERS (3600) 10634 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 31 RRCID -> 227333 COMPL. DATE 03/16/2007 TOTAL DEPTH 4800 PERF. 3556 - 3560

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

BORCHERS (3800) 10634 790 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS, WILLIAM -B- WELL #: 3 RRCID -> 254697 COMPL. DATE 11/13/2009 TOTAL DEPTH 4260 PERF. 3422 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	319					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	319					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	319					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	319					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	319					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	319					N	-0-			-0-

BORCHERS (3950) 10634 830 NON-ASSOCIATED CAPACITY CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 30 RRCID -> 130922 COMPL. DATE 05/15/1989 TOTAL DEPTH 4300 PERF. 3946 - 3950

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 32 RRCID -> 231192 COMPL. DATE 09/26/2007 TOTAL DEPTH 4287 PERF. 3957 - 3960

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS (4160) 10634 860 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 04 RRCID -> 283569 COMPL. DATE 07/18/2017 TOTAL DEPTH 4404 PERF. 4128 - 4130

11	6240 X	699	-0-	-5541	-0-	30	1	669	2	N	-0-			-0-
12	6448 X	595	-0-	-5853	-0-	18	1	577	2	N	-0-			-0-
01	6448 X	398	-0-	-6050	-0-	12	1	386	2	N	-0-			-0-
02	5824 X	663	-0-	-5161	-0-	17	1	646	2	N	-0-			-0-
03	6448 X	658	-0-	-5790	-0-	15	1	643	2	N	-0-			-0-
04	6240 X	539	-0-	-5701	-0-	18	1	521	2	N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM -B- WELL #: 5 RRCID -> 256309 COMPL. DATE 03/05/2010 TOTAL DEPTH 4352 PERF. 3528 - 3532

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BORCHERS (5700 YEGUA) 10634 870 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
BORCHERS WELL #: 02 RRCID -> 269114 COMPL. DATE 07/12/2012 TOTAL DEPTH 6281 PERF. 5812 - 5830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9031 X	9031	-0-	-0-	-0-	391	1	8630	2	N	9					131
						10	9									
12	9749 X	9749	-0-	-0-	-0-	306	1	9421	2	N	20					151
						22	9									
01	8122 X	7939	-0-	-183	-0-	239	1	7681	2	N	17					168
						19	9									
02	9797 X	9797	-0-	-0-	-0-	252	1	9528	2	N	15					183
						17	9									
03	9502 X	9502	-0-	-0-	-0-	221	1	9264	2	N	15					198
						17	9									
*04	9456 X	9456	-0-	-0-	-0-	317	1	9124	2	N	14					212
						15	9									

BORCHERS WELL #: 1 RRCID -> 273424 COMPL. DATE 12/18/2012 TOTAL DEPTH 6160 PERF. 5790 - 5794

11	4110 X	667	-0-	-3443	-0-	29	1	638	2	N	-0-					20
12	3504 X	3504	-0-	-0-	-0-	110	1	3387	2	N	6					26
						7	9									
01	3645 X	3645	-0-	-0-	-0-	109	1	3522	2	N	13					39
						14	9									
02	3526 X	3526	-0-	-0-	-0-	90	1	3419	2	N	15					54
						17	9									
03	5313 X	5313	-0-	-0-	-0-	123	1	5168	2	N	20					74
						22	9									
04	3540 X	3423	-0-	-117	-0-	114	1	3291	2	N	16					90
						18	9									

PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 223451 COMPL. DATE 11/05/2005 TOTAL DEPTH 11614 PERF. 5672 - 5678

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

BORCHERS (8500) 10634 890 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PETRA OLEUM CORP. 659826
BORCHERS, WILLIAM WELL #: 1 RRCID -> 194117 COMPL. DATE 02/27/2003 TOTAL DEPTH 11614 PERF. 8574 - 8584

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

BORCHERS DEEP (BUSHEL) 10636 050 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
PLOEGER, LESLIE WELL #: 1 RRCID -> 178549 COMPL. DATE 01/07/2000 TOTAL DEPTH 16085 PERF.13360 - 13370

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	20174	15697	-0-	-4477	-0-	102	1	15595	3	N	-0-			28
12	17342	14468	-0-	-2874	-0-	103	1	14365	3	N	-0-			28
01	11594	8267	-0-	-3327	-0-	82	1	8185	3	N	-0-			28
02	12138	11305	-0-	-833	-0-	89	1	11216	3	N	-0-			28
03	19284	15439	-0-	-3845	-0-	111	1	15326	2	N	2			30
						2	9							
04	11220	10948	-0-	-272	-0-	92	1	10856	2	N	-0-			30

BORCHERS DEEP (FREEMAN SAND) 10636 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
XTO ENERGY INC. 945936
LESLIE PLOEGER NO. 2 GU WELL #: 2 RRCID -> 199088 COMPL. DATE 09/24/2003 TOTAL DEPTH 15550 PERF.15381 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7530 #	7497	-0-	-33	-0-	49	1	7448	3	N	-0-			28
12	8401	7478	-0-	-923	-0-	53	1	7425	3	N	-0-			28
01	8401	7544	-0-	-857	-0-	75	1	7469	3	N	-0-			28
02	7588	6706	-0-	-882	-0-	53	1	6653	3	N	-0-			28
03	8091 #	6377	-0-	-1714	-0-	46	1	6329	2	N	2			30
						2	9							
04	7500 #	6982	-0-	-518	-0-	59	1	6923	2	N	-0-			30

BORCHERS, EAST (1250) 10638 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
CHICOLETE CREEK WELL #: 1 RRCID -> 250887 COMPL. DATE 06/11/2009 TOTAL DEPTH 4200 PERF. 1290 - 1294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	222	-0-	222	-0-	222	2			N	-0-			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 4 RRCID -> 092847 COMPL. DATE 03/12/1981 TOTAL DEPTH 1763 PERF. 1262 - 1266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 1 RRCID -> 129016 COMPL. DATE 10/11/1988 TOTAL DEPTH 2913 PERF. 1270 - 1274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BORCHERS, NORTH (650) 10639 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WM. WELL #: 5 RRCID -> 139533 COMPL. DATE 08/14/1991 TOTAL DEPTH 3655 PERF. 650 - 658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BORCHERS, WILLIAM WELL #: 29 RRCID -> 232804 COMPL. DATE 09/28/2007 TOTAL DEPTH 3532 PERF. 651 - 657

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WHITE MARLIN OPERATING CO, LLC 918475
BORCHERS, WILLIAM WELL #: 27 RRCID -> 273880 COMPL. DATE 11/18/2013 TOTAL DEPTH 4310 PERF. 522 - 728

11	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	132			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	132			N	NO RPT			-0-

BORCHERS, SOUTH (1300) 10642 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUE WING ENERGY, INC. 076791
BORCHERS ESTATE WELL #: 1 RRCID -> 078981 COMPL. DATE 10/03/1978 TOTAL DEPTH 4365 PERF. 1272 - 1274

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 21 RRCID -> 129027 COMPL. DATE 09/27/1988 TOTAL DEPTH 3711 PERF. 1308 - 1312

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS , WILLIAM WELL #: 11 RRCID -> 140967 COMPL. DATE 11/14/1991 TOTAL DEPTH 4350 PERF. 1286 - 1294

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BORCHERS, SOUTH (1900) 10642 515 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VAQUERO OPERATING 882776
BORCHERS, WILLIAM WELL #: 15 RRCID -> 231275 COMPL. DATE 10/10/2007 TOTAL DEPTH 4050 PERF. 1927 - 1930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BORCHERS, SOUTH (3500) 10642 580 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
DONDLINGER, UNIT WELL #: 1 RRCID -> 072735 COMPL. DATE 09/30/1976 TOTAL DEPTH 4712 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORCHERS, SOUTH (3600) 10642 585 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
DOROTIK G. U. WELL #: 1R RRCID -> 270531 COMPL. DATE 05/25/2013 TOTAL DEPTH 4500 PERF. 3641 - 3645

11	2520 #	1450	-0-	-1070	-0-	1450	2			N	-0-					141
12	2995 R	2995	-0-	-0-	-0-	2995	2			N	-0-					141
01	2555 R	2555	-0-	-0-	-0-	2554	2	1	9	N	1					142
02	4352	4352	-0-	-0-	-0-	4349	2	3	9	N	3					145
03	4811	4467	-0-	-344	-0-	4466	2	1	9	N	1					146
04	2910 #	4840	-0-	1930	-0-	4839	2	1	9	N	1					147

BOYCE (BEDNORZ) 11023 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
MEIDER WELL #: 1 RRCID -> 217310 COMPL. DATE 12/16/2005 TOTAL DEPTH 9200 PERF. 7352 - 7357

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

BOYCE (HOCKLEY) 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
MARSHALL, WILLIAM WELL #: 1 RRCID -> 142659 COMPL. DATE 09/04/1992 TOTAL DEPTH 3500 PERF. 3346 - 3360

11	60 N	56	-0-	-4	-0-	56	2			N	-0-					-0-
12	56 N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62 N	57	-0-	-5	-0-	57	2			N	-0-					-0-
02	57 N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*03	53 N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MUECKE WELL #: 1 RRCID -> 143106 COMPL. DATE 10/09/1992 TOTAL DEPTH 3733 PERF. 3407 - 3422

11	60 N	51	-0-	-9	-0-	51	2			N	-0-					-0-
12	51 N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
01	62 N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58 N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*03	59 N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
04	60 N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BOYCE (HOCKLEY) //CONT.// 11023 061 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
ALTMAN WELL #: 1 RRCID -> 145726 COMPL. DATE 05/11/1993 TOTAL DEPTH 4348 PERF. 3403 - 3421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
12	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
01	62 N	58	-0-	-4	-0-	58	2		N	-0-			-0-
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			-0-
*03	54 N	54	-0-	-0-	-0-	54	2		N	-0-			-0-
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			-0-

BOYCE (PETTUS) 11023 284 ASSOCIATED CAPACITY CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
ELS, EMIL WELL #: 3 RRCID -> 076174 COMPL. DATE 12/15/1977 TOTAL DEPTH 7780 PERF. 4240 - 4245

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD, P. O. WELL #: 1 RRCID -> 173250 COMPL. DATE 04/07/1999 TOTAL DEPTH 7671 PERF. 4409 - 4410

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. WELL #: 1 RRCID -> 079808 COMPL. DATE 08/11/1977 TOTAL DEPTH 7685 PERF. 4246 - 4254

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NELSON, JAMES L. 604295
ALTMAN WELL #: F 2 RRCID -> 111335 COMPL. DATE 06/13/1984 TOTAL DEPTH 5104 PERF. 4215 - 4221

11	92 N	92	-0-	-0-	-0-	92	2		N	-0-			-0-
12	55 N	55	-0-	-0-	-0-	55	2		N	-0-			-0-
01	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
02	101 N	101	-0-	-0-	-0-	101	2		N	-0-			-0-
*03	103 N	103	-0-	-0-	-0-	103	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

BOYCE (RECKLAW) 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BAYPORT OPERATING, INC. 058861
ALBRECHT, P. A. -B- WELL #: 1 RRCID -> 090941 COMPL. DATE 03/10/1988 TOTAL DEPTH 7500 PERF. 7282 - 7292

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			2

PLUGGED AND ABANDONED_____ 10/27/2017 - PLUGGED 10/27/17

BOYCE (RECKLAW) //CONT.// 11023 426 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 2 RRCID -> 000964 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. 7321 - 7331

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	101 N	101	-0-	-0-	-0-	101	1		N	-0-			-0-
12	101 N	101	-0-	-0-	-0-	101	1		N	-0-			-0-
01	82 N	82	-0-	-0-	-0-	82	1		N	-0-			-0-
02	84 N	81	-0-	-3	-0-	81	1		N	-0-			-0-
*03	72 N	72	-0-	-0-	-0-	72	1		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

TIPTON, IDA E. WELL #: 2 RRCID -> 000972 COMPL. DATE 01/18/2005 TOTAL DEPTH 7740 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	52	-0-	-8	-0-	52	2		N	-0-			55
12	52 N	52	-0-	-0-	-0-	52	2		N	-0-			55
01	62 N	53	-0-	-9	-0-	53	2		N	-0-			55
02	56 N	53	-0-	-3	-0-	53	2		N	-0-			55
*03	53 N	53	-0-	-0-	-0-	53	2		N	-0-			55
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			55

ALTMAN, WILLIAM B. WELL #: 1 RRCID -> 089864 COMPL. DATE 08/19/1980 TOTAL DEPTH 7750 PERF. 7338 - 7430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	56	-0-	-4	-0-	56	2		N	-0-			85
12	100 N	100	-0-	-0-	-0-	100	2		N	-0-			85
01	110 N	110	-0-	-0-	-0-	110	2		N	-0-			85
02	62 N	62	-0-	-0-	-0-	62	2		N	-0-			85
*03	53 N	53	-0-	-0-	-0-	53	2		N	-0-			85
04	120 N	NO RPT	-0-	-120	-0-				N	NO RPT			85

ALTMAN, WM. WELL #: 2 RRCID -> 098996 COMPL. DATE 01/12/1982 TOTAL DEPTH 7688 PERF. 7391 - 7399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	55	-0-	-5	-0-	55	2		N	-0-			-0-
12	81 N	81	-0-	-0-	-0-	81	2		N	-0-			-0-
01	93 N	82	-0-	-11	-0-	82	2		N	-0-			-0-
02	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
*03	60 N	60	-0-	-0-	-0-	60	2		N	-0-			-0-
04	90 N	NO RPT	-0-	-90	-0-				N	NO RPT			-0-

ALTMAN WELL #: 1 RRCID -> 218021 COMPL. DATE 11/10/2005 TOTAL DEPTH 7760 PERF. 7331 - 7401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	90 N	51	-0-	-39	-0-	51	2		N	-0-			35
12	61 N	61	-0-	-0-	-0-	61	2		N	-0-			35
01	62 N	58	-0-	-4	-0-	58	2		N	-0-			35
02	61 N	61	-0-	-0-	-0-	61	2		N	-0-			35
*03	60 N	60	-0-	-0-	-0-	60	2		N	-0-			35
04	60 N	NO RPT	-0-	-60	-0-				N	NO RPT			35

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 C RRCID -> 000963 COMPL. DATE 08/07/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BOYCE (SLICK) 11023 497 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 11 RRCID -> 195358 COMPL. DATE 04/24/2003 TOTAL DEPTH 7800 PERF. 7456 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-
12	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
02	112	N	109	-0-	-3	-0-	109	2			N	-0-					-0-
*03	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BOYCE (WILCOX A) 11023 568 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
HOLCHAK, STEPHEN J. III ET AL WELL #: 1 RRCID -> 091835 COMPL. DATE 01/05/1981 TOTAL DEPTH 7800 PERF. 7304 - 7314

11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					17
12	599	N	599	-0-	-0-	-0-	599	2			N	-0-					17
01	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
02	213	N	213	-0-	-0-	-0-	213	2			N	-0-					17
*03	201	N	201	-0-	-0-	-0-	201	2			N	-0-					17
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

BOYCE (WILCOX C SLICK) 11023 639 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, EMIL WELL #: 1 RRCID -> 000980 COMPL. DATE 01/24/1947 TOTAL DEPTH 7701 PERF. 7515 - 7540

11	60	N	58	-0-	-2	-0-	58	1			N	-0-					-0-
12	61	N	61	-0-	-0-	-0-	61	1			N	-0-					-0-
01	93	N	58	-0-	-35	-0-	58	1			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	1			N	-0-					-0-
*03	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ELS, EMIL WELL #: 2 RRCID -> 100333 COMPL. DATE 08/30/1981 TOTAL DEPTH 7680 PERF. 7529 - 7562

11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
12	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
01	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
02	72	N	72	-0-	-0-	-0-	72	2			N	-0-					21
*03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					21
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					21

NOG PRODUCTION & OPERATING LLC 612414
ALBRECHT, A. M. WELL #: 1 T RRCID -> 000977 COMPL. DATE 05/18/1952 TOTAL DEPTH N/A PERF. 7469 - 7479

11	2240	N	2240	-0-	-0-	-0-	2240	2			N	-0-	145	1			25
12	2236	N	2236	-0-	-0-	-0-	2225	2	11	9	N	10					35
01	1188	N	1188	-0-	-0-	-0-	1175	2	13	9	N	12					47
02	1385	N	1385	-0-	-0-	-0-	1372	2	13	9	N	12					59
*03	1636	N	1636	-0-	-0-	-0-	1525	2	111	9	N	101	152	1			8
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

BOYCE, SOUTH (PETTUS) 11028 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
BOYCE, W. W. WELL #: 14 RRCID -> 092849 COMPL. DATE 10/27/1994 TOTAL DEPTH 7800 PERF. 3170 - 3190

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT 11381 001 ASSOCIATED 49B CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
ALBRECHT WELL #: 1A RRCID -> 212127 COMPL. DATE 11/01/2004 TOTAL DEPTH 12500 PERF. 7567 - 7578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

BRANDT (COOK MOUNTAIN) 11381 050 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
RAU WELL #: 1 RRCID -> 239361 COMPL. DATE 08/06/2006 TOTAL DEPTH 8500 PERF. 5166 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			27
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			27

BRANDT (RECKLAW) 11381 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
KARNEI, NORMAN WELL #: 1 RRCID -> 001005 COMPL. DATE 03/28/1963 TOTAL DEPTH 7750 PERF. 7364 - 7415

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			9

BRITANCO, L.L.C. 093620
LANDGREBE, ERWIN WELL #: 1 RRCID -> 143109 COMPL. DATE 08/28/1992 TOTAL DEPTH 7567 PERF. 7483 - 7497

11	842	N	842	-0-	-0-	-0-	842	2	N	-0-			7
12	1333	N	391	-0-	-942	-0-	391	2	N	-0-			7
01	1209	N	152	-0-	-1057	-0-	152	2	N	-0-			7
02	1034	N	1034	-0-	-0-	-0-	1034	2	N	-0-			7
03	714	N	714	-0-	-0-	-0-	714	2	N	-0-			7
*04	1284	N	1284	-0-	-0-	-0-	1284	2	N	-0-			7

NELSON, JAMES L. 604295
DUDERSTADT-FROMME UNIT WELL #: 1 RRCID -> 103948 COMPL. DATE 12/15/1982 TOTAL DEPTH 7612 PERF. 7469 - 7493

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			71
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			71

BRANDT (2200) 11381 180 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SOCO GAS PROPERTIES 800276
JABLONSKI UNIT WELL #: 2 RRCID -> 110075 COMPL. DATE 03/23/1984 TOTAL DEPTH 5314 PERF. 2232 - 2236

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRANDT (2750) 11381 190 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DARWIN DUDERSTADT WELL #: 1 RRCID -> 283695 COMPL. DATE 03/21/2018 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRANDT (PETTUS-CM CONS.) 11381 280 ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
BEHRENS GAS UNIT 1 WELL #: 4 RRCID -> 106730 COMPL. DATE 05/27/1983 TOTAL DEPTH 7712 PERF. 4673 - 4678

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

B.P. PRODUCTIONS INC. 040797
BRUNS WELL #: 2 RRCID -> 186638 COMPL. DATE 06/15/2001 TOTAL DEPTH 5505 PERF. 4799 - 4829

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX DEEP) 11381 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ZENGERLE WELL #: 1 RRCID -> 200152 COMPL. DATE 02/22/2005 TOTAL DEPTH 17770 PERF.13580 - 17321

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BETTGE WELL #: 1 RRCID -> 200525 COMPL. DATE 05/01/2005 TOTAL DEPTH 18000 PERF.13232 - 16768

11	270 X	-0-	-0-	-270	-0-			N	-0-			-0-
12	589 N	-0-	-0-	-589	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

BRANDT (WILCOX 7500) 11381 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MIDSTATES CORPORATION 566101
JABLONSKI UNIT WELL #: RRCID -> 123280 COMPL. DATE 01/26/1987 TOTAL DEPTH 8001 PERF. 7525 - 7528

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			135

PLUGGED AND ABANDONED_____ 02/06/1997

BRANDT (WILCOX 9800) 11381 336 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
FROMME WELL #: 1 RRCID -> 135925 COMPL. DATE 07/16/1990 TOTAL DEPTH 13291 PERF. 9828 - 9948

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
*03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			100

U1 RANCH OIL 880291
LUKER WELL #: 2 RRCID -> 225148 COMPL. DATE 06/28/2006 TOTAL DEPTH 10100 PERF. 9544 - 9570

11	120	N	115	-0-	-5	B	-0-	115	2	N	-0-	53
12	124	N	110	-0-	-14	B	-0-	110	2	N	-0-	53
01	124	N	-0-	-0-	-124	B	-0-			N	-0-	53
02	112	N	-0-	-0-	-112	B	-0-			N	-0-	53
03	124	N	-0-	-0-	-124	B	-0-			N	-0-	53
04	0	N	-0-	-0-	-0-	B	-0-			N	-0-	53

BRANDT (WILCOX 11100) 11381 400 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
DIEBEL, ALFRED UNIT WELL #: 1 RRCID -> 131923 COMPL. DATE 08/04/1989 TOTAL DEPTH 12100 PERF.11214 - 11228

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRANDT (YEGUA 4700) 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
ADAMS, JOE D., TRUSTEE 005905
BRANDT, G. H. WELL #: 3 RRCID -> 072067 COMPL. DATE 06/08/1977 TOTAL DEPTH 4760 PERF. 4704 - 4716

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRANDT, G. H. WELL #: 1 RRCID -> 084304 COMPL. DATE 09/10/1979 TOTAL DEPTH 8513 PERF. 4812 - 4823

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAGELLAN RESOURCES 521353
RAMSEY, MERLE WELL #: 1 RRCID -> 087558 COMPL. DATE 08/11/1979 TOTAL DEPTH 5213 PERF. 4597 - 4622

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BRANDT (YEGUA 4700) //CONT.// 11381 498 ASSOCIATED EXEMPT CNTY: GOLIAD
UNIT PETROLEUM COMPANY 877099
DUDERSTADT, DARWIN WELL #: 1 RRCID -> 081659 COMPL. DATE 07/08/1993 TOTAL DEPTH 5378 PERF. 3270 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDT, N. (REKLAW) 11383 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BRITANCO, L.L.C. 093620
LANDGREBE WELL #: 2 RRCID -> 144046 COMPL. DATE 01/09/1993 TOTAL DEPTH 7800 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
GOEHRING WELL #: 1 RRCID -> 125495 COMPL. DATE 09/08/1987 TOTAL DEPTH 7947 PERF. 7452 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					107
12	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91	160	1			38
01	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					129
02	410	N	410	-0-	-0-	-0-	310	1	100	9	N	91					220
*03	322	N	322	-0-	-0-	-0-	310	1	12	9	N	11	152	1			79
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					79

GOEHRING, ROBERT F. WELL #: 3 RRCID -> 129349 COMPL. DATE 11/15/1988 TOTAL DEPTH 7950 PERF. 7460 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	401	1	78	9	N	71					80
12	343	N	343	-0-	-0-	-0-	310	1	33	9	N	30					110
01	465	N	375	-0-	-90	-0-	310	1	65	9	N	59	158	1			11
02	448	N	375	-0-	-73	-0-	310	1	65	9	N	59					70
*03	375	N	375	-0-	-0-	-0-	310	1	65	9	N	59					129
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					129

BRANDT, S. (BRANDT 7485) 11386 333 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B.J. WELL #: 1 RRCID -> 098998 COMPL. DATE 04/09/1982 TOTAL DEPTH 7820 PERF. 7493 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	X	105	-0-	-15 B	-0-	105	2			N	-0-					-0-
12	124	X	106	-0-	-18 B	-0-	106	2			N	-0-					-0-
01	124	X	-0-	-0-	-124 B	-0-					N	-0-					-0-
02	112	N	-0-	-0-	-112 B	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRASLAU, E. (2ND MASSIVE) 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 2 RRCID -> 091837 COMPL. DATE 11/03/1980 TOTAL DEPTH 10580 PERF.10287 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BRASLAU, E. (2ND MASSIVE) //CONT.// 11492 950 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ENCINO EXPLORATION, INC. //CONT.// 251713
CROCKER, PATRICIA PERKINS WELL #: A 1 RRCID -> 095634 COMPL. DATE 09/24/1981 TOTAL DEPTH 10658 PERF.10360 - 10560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			17

BRASLAU, E. (2450) 11492 975 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: A 4 RRCID -> 091838 COMPL. DATE 01/07/1981 TOTAL DEPTH 3812 PERF. 2442 - 2450

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRAZIL (TOM LYNE 2) 11575 385 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3ST RRCID -> 190666 COMPL. DATE 05/31/2002 TOTAL DEPTH 12951 PERF.12598 - 12756

11	539 N	539	-0-	-0-	-0-	91	1	448 2	Y	-0-		-0-
12	751 N	751	-0-	-0-	-0-	156	1	595 2	Y	-0-		-0-
01	568 N	568	-0-	-0-	-0-	104	1	464 2	Y	-0-		-0-
02	606 N	606	-0-	-0-	-0-	130	1	476 2	Y	-0-		-0-
03	744 N	-0-	-0-	-744	-0-				Y	-0-		-0-
04	540 N	-0-	-0-	-540	-0-				Y	-0-		-0-

BRAZIL (1ST TOM LYNE) 11575 612 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
RUTHERFORD OIL CORPORATION 738100
BAKER TRUST WELL #: 3 RRCID -> 148480 COMPL. DATE 02/10/1994 TOTAL DEPTH 12951 PERF.11438 - 11566

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BREEDEN (4600 YEGUA) 11737 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SURE FLOW OIL & GAS, INC. 830587
BREEDEN, P. H. WELL #: RRCID -> 001015 COMPL. DATE 02/25/1949 TOTAL DEPTH 8200 PERF. 4644 - 4654

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			10

PLUGGED AND ABANDONED_____ 02/21/2006

BRESLAU (WILCOX 8395) 11809 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
STEFFEK UNIT WELL #: 1 RRCID -> 266064 COMPL. DATE 01/12/2012 TOTAL DEPTH 9500 PERF. 8397 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-			190
12	0	#	-0-	-0-	-0-	-0-					N	-0-			190
01	0	#	-0-	-0-	-0-	-0-					N	-0-			190
02	0	#	-0-	-0-	-0-	-0-					N	-0-			190
03	0	#	-0-	-0-	-0-	-0-					N	-0-			190
04	0	#	-0-	-0-	-0-	-0-					N	-0-			190

BRIGHT FALCON (FRIO 5160) 11957 200 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MAMEROW ENERGY CORP 523628
JOHNSTON WELL #: 1 RRCID -> 242503 COMPL. DATE 09/01/2008 TOTAL DEPTH 6700 PERF. 3830 - 3840

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

BRIGHT FALCON (YEGUA 9600) 11957 700 NON-ASSOCIATED CAPACITY CNTY: JACKSON
WHITE OAK OPERATING COMPANY LLC 916954
PORCHE WELL #: 3 RRCID -> 177660 COMPL. DATE 06/09/2000 TOTAL DEPTH 10060 PERF. 9793 - 9955

11	7303	X	7303	-0-	-0-	-0-	720	1	6583	2	N	-0-			422
12	7159	X	7159	-0-	-0-	-0-	738	1	6421	2	N	-0-			422
01	7409	X	5198	-0-	-2211	-0-	645	1	4553	2	N	-0-			422
02	6776	X	4973	-0-	-1803	-0-	650	1	4323	2	N	-0-			422
03	7502	X	3825	-0-	-3677	-0-	731	1	3094	2	N	-0-			422
04	7260	X	3550	-0-	-3710	-0-	694	1	2856	2	N	-0-			422

BRIGHT FALCON (YEGUA 10,300) 11957 795 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
O'CONNER-MILLER WELL #: 3 RRCID -> 272693 COMPL. DATE 08/21/2014 TOTAL DEPTH 11400 PERF.10614 - 10617

11	0	#	-0-	-0-	-0-	-0-					N	-0-			80
12	31	#	-0-	-0-	-31	-0-					N	-0-			80
01	31	#	-0-	-0-	-31	-0-					N	-0-			80
02	0	N	-0-	-0-	-0-	-0-					N	-0-			80
03	0	N	-0-	-0-	-0-	-0-					N	-0-			80
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			80

BROOKING (8650) 12199 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
UNOSO OPERATING COMPANY L.L.C. 878440
BROOKING, GARLAND T. WELL #: 2 RRCID -> 091214 COMPL. DATE 07/29/1980 TOTAL DEPTH 9212 PERF. 8642 - 8655

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BRUSHY CREEK (FRIO 2900) 12649 120 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 14 RRCID -> 188629 COMPL. DATE 01/25/2002 TOTAL DEPTH 3626 PERF. 2925 - 2928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BRUSHY CREEK (FRIO 4200) 12649 135 NON-ASSOCIATED CAPACITY CNTY: JACKSON
COASTLINE EXPLORATION, INC. 161945
STORMONT WELL #: 1 RRCID -> 250472 COMPL. DATE 11/15/2008 TOTAL DEPTH 4845 PERF. 4386 - 4388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B -54627					N	NO RPT			-0-

FENNER WELL #: 1 RRCID -> 256879 COMPL. DATE 02/08/2010 TOTAL DEPTH 4613 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B -0-					N	NO RPT			-0-

BRUSHY CREEK (WILCOX CONS.) 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. 429659
GOFF WELL #: 1 RRCID -> 212052 COMPL. DATE N/A TOTAL DEPTH 12325 PERF.10717 - 11148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10560 X	10542	-0-	-18	-0-	960	1	9488	2	N	85	174	1	185
						94	9							
12	11016 X	11016	-0-	-0-	-0-	1000	1	9913	2	N	94			279
						103	9							
01	9269 X	9005	-0-	-264	-0-	930	1	7930	2	N	132	184	1	227
						145	9							
02	10225 X	10225	-0-	-0-	-0-	882	1	9236	2	N	97			324
						107	9							
*03	11470 X	11470	-0-	-0-	-0-	1005	1	10353	2	N	102	179	1	247
						112	9							
04	10650 X	10506	-0-	-144	-0-	952	1	9433	2	N	110	183	1	174
						121	9							

GOFF WELL #: 2 RRCID -> 213895 COMPL. DATE N/A TOTAL DEPTH 12025 PERF.10580 - 11146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4830 X	3751	-0-	-1079	-0-	340	1	3361	2	N	45	178	1	154
						50	9							
12	3987 X	3987	-0-	-0-	-0-	360	1	3574	2	N	48			202
						53	9							
01	4278 X	3604	-0-	-674	-0-	372	1	3174	2	N	53			255
						58	9							
02	4313 X	4313	-0-	-0-	-0-	371	1	3888	2	N	49			304
						54	9							
*03	4245 X	4245	-0-	-0-	-0-	371	1	3821	2	N	48	182	1	170
						53	9							
*04	4277 X	4277	-0-	-0-	-0-	387	1	3835	2	N	50			220
						55	9							

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
JAMEX, INC. //CONT.// 429659
GOFF WELL #: A 1 RRCID -> 216113 COMPL. DATE 10/25/2005 TOTAL DEPTH 12000 PERF.11254 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6976	-0-	-164	-0-	636	1	6285	2	N	50	176	1			165
							55	9									
12	6789	X	6581	-0-	-208	-0-	598	1	5929	2	N	49					214
							54	9									
01	6944	X	5970	-0-	-974	-0-	620	1	5284	2	N	60					274
							66	9									
02	6723	X	6723	-0-	-0-	-0-	581	1	6085	2	N	52	182	1			144
							57	9									
03	7440	X	7050	-0-	-390	-0-	618	1	6360	2	N	65					209
							72	9									
04	6990	X	6940	-0-	-50	-0-	631	1	6251	2	N	53					262
							58	9									

WEARDEN WELL #: 1 RRCID -> 219217 COMPL. DATE N/A TOTAL DEPTH 13055 PERF.10578 - 11015

11	3480	X	3232	-0-	-248	-0-	291	1	2877	2	N	58					136
							64	9									
12	3348	X	3172	-0-	-176	-0-	285	1	2831	2	N	51					187
							56	9									
01	4650	X	2805	-0-	-1845	-0-	288	1	2454	2	N	57	177	1			67
							63	9									
02	4228	X	3664	-0-	-564	-0-	262	1	3347	2	N	50					117
							55	9									
03	4681	X	3129	-0-	-1552	-0-	272	1	2800	2	N	52					169
							57	9									
04	3240	X	2885	-0-	-355	-0-	260	1	2572	2	N	48					217
							53	9									

GERALD WELL #: 1 RRCID -> 224841 COMPL. DATE 09/28/2006 TOTAL DEPTH 12140 PERF.11162 - 11614

11	1000	N	1000	-0-	-0-	-0-	291	1	665	2	N	40					150
							44	9									
12	807	N	807	-0-	-0-	-0-	70	1	698	2	N	35					185
							39	9									
01	837	N	837	-0-	-0-	-0-	84	1	718	2	N	32					217
							35	9									
02	924	N	668	-0-	-256	-0-	55	1	576	2	N	34	178	1			73
							37	9									
03	992	N	875	-0-	-117	-0-	73	1	751	2	N	46					119
							51	9									
*04	858	N	858	-0-	-0-	-0-	74	1	734	2	N	45					164
							50	9									

WEARDEN WELL #: 2 RRCID -> 236106 COMPL. DATE 03/10/2008 TOTAL DEPTH 12150 PERF.11924 - 11936

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	88

PETRO-SMITH OPERATING LLC 660313
WEBERNICK G.U. WELL #: 1 RRCID -> 124054 COMPL. DATE 03/13/1987 TOTAL DEPTH 14500 PERF.11036 - 11114

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	112
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	112
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	112
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	112

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TALOS GULF COAST ONSHORE LLC 835611
WEBERNICK ET AL GAS UNIT WELL #: 1 RRCID -> 219620 COMPL. DATE 11/18/2012 TOTAL DEPTH 12200 PERF.10722 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730	X	2722	-0-	-8	-0-	2650	2	72	9	Y	65	210	1			130
12	2529	X	2529	-0-	-0-	-0-	2499	2	30	9	Y	27					157
01	2941	X	2941	-0-	-0-	-0-	2907	2	34	9	Y	31	37	1			151
02	2423	X	2423	-0-	-0-	-0-	2364	2	59	9	Y	54					205
03	2821	X	2745	-0-	-76	-0-	2690	2	55	9	Y	50					255
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					255

SHEFCIK ET AL GAS UNIT WELL #: 1 RRCID -> 219751 COMPL. DATE 06/15/2012 TOTAL DEPTH 11927 PERF.11412 - 11661

11	2217	N	2217	-0-	-0-	-0-	2139	2	78	9	Y	71	26	1			102
12	3100	N	3647	-0-	547	547	3479	2	168	9	Y	153	191	1			64
01	3100	N	3225	-0-	125	672	3164	2	61	9	Y	55	40	1			79
02	2800	N	3384	-0-	584	1256	3261	2	123	9	Y	112	179	1			12
03	8374	X	7118	-0-	-1256	-0-	6919	2	199	9	Y	181					193
04	2070	X	NO RPT	-0-	-2070	-0-					Y	NO RPT					193

SHEFCIK ET AL GAS UNIT WELL #: 3 RRCID -> 220084 COMPL. DATE 03/27/2006 TOTAL DEPTH 12200 PERF.11498 - 11528

11	1718	N	1718	-0-	-0-	-0-	1704	2	14	9	Y	13	21	1			244
12	1891	N	1844	-0-	-47	-0-	1843	2	1	9	Y	1					245
01	1653	N	1653	-0-	-0-	-0-	1635	2	18	9	Y	16	21	1			240
02	1684	N	1684	-0-	-0-	-0-	1683	2	1	9	Y	1					241
03	1612	N	-0-	-0-	-1612	-0-					Y	13					254
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					254

WEBERNICK ET AL GAS UNIT WELL #: 2 RRCID -> 221239 COMPL. DATE 03/18/2013 TOTAL DEPTH 13000 PERF.11351 - 11452

11	9420	X	8802	-0-	-618	-0-	8557	2	245	9	Y	223	285	1			297
12	9734	X	7838	-0-	-1896	-0-	7647	2	191	9	Y	174	184	1			287
01	7023	X	7023	-0-	-0-	-0-	6761	2	262	9	Y	238	270	1			255
02	7363	X	7363	-0-	-0-	-0-	7169	2	194	9	Y	176					431
03	9133	X	9133	-0-	-0-	-0-	8866	2	267	9	Y	243	361	1			313
04	7950	X	NO RPT	-0-	-7950	-0-					Y	NO RPT					313

SHEFCIK ET AL GAS UNIT WELL #: 2 RRCID -> 262186 COMPL. DATE 08/08/2011 TOTAL DEPTH 10700 PERF.10470 - 10475

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					50
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					50

TRI-C RESOURCES, LLC 868622
WEBERNICK UNIT WELL #: 1 RRCID -> 210142 COMPL. DATE 03/02/2013 TOTAL DEPTH 12000 PERF.10554 - 10577

11	4830	X	4423	-0-	-407	-0-	216	1	4126	2	N	74	184	1			137
							81	9									
12	4524	X	4524	-0-	-0-	-0-	237	1	4218	2	N	63					200
							69	9									
01	4588	X	3498	-0-	-1090	-0-	170	1	3206	2	N	111	191	1			120
							122	9									
02	4172	X	4172	-0-	-0-	-0-	201	1	3890	2	N	74					194
							81	9									
03	4588	X	4170	-0-	-418	-0-	212	1	3850	2	N	98					292
							108	9									
04	4410	X	3971	-0-	-439	-0-	217	1	3692	2	N	56	180	1			168
							62	9									

BRUSHY CREEK (WILCOX CONS.) //CONT.// 12649 160 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TRI-C RESOURCES, LLC //CONT.// 868622
WEBERNICK-GOFF WELL #: 1 RRCID -> 210147 COMPL. DATE 08/19/2005 TOTAL DEPTH 13000 PERF.11190 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3898	X	3898	-0-	-0-	-0-	230	1	3595	2	N	66	176	1			74
							73	9									
12	3751	X	2680	-0-	-1071	-0-	210	1	2463	3	N	6					80
							7	9									
01	3813	X	2450	-0-	-1363	-0-	159	1	2258	2	N	30					110
							33	9									
02	3444	X	3031	-0-	-413	-0-	201	1	2800	2	N	27					137
							30	9									
03	3813	X	2949	-0-	-864	-0-	211	1	2719	2	N	17					154
							19	9									
04	3690	X	2875	-0-	-815	-0-	198	1	2666	2	N	10					164
							11	9									

BRUSHY CREEK (WILCOX -S-1-11200) 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARRINGTON OIL&GAS OPERATING LLC 033149
WINFORD EXTENDER CADDIS WELL #: 1 RRCID -> 256381 COMPL. DATE 10/21/2008 TOTAL DEPTH 11800 PERF.10774 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25230	X	21662	-0-	-3568	-0-	493	1	20926	2	N	221					401
							243	9									
12	24862	X	20960	-0-	-3902	-0-	510	1	20177	2	N	248	369	1			280
							273	9									
01	22320	X	18254	-0-	-4066	-0-	493	1	17499	2	N	238	378	1			140
							262	9									
02	20552	X	18284	-0-	-2268	-0-	459	1	17618	2	N	188					328
							207	9									
03	22754	X	19437	-0-	-3317	-0-	527	1	18692	2	N	198	184	1			342
							218	9									
04	22020	X	18535	-0-	-3485	-0-	510	1	17713	2	N	284	362	1			264
							312	9									

WINFORD EXTENDER CADDIS A WELL #: 2 RRCID -> 264415 COMPL. DATE 03/14/2011 TOTAL DEPTH 12860 PERF. 9422 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1638	-0-	-282	-0-	476	1	1158	2	N	4					199
							4	9									
12	1984	X	995	-0-	-989	-0-	391	1	582	2	N	20	172	1			47
							22	9									
01	1798	X	1313	-0-	-485	-0-	476	1	736	2	N	92					139
							101	9									
02	1540	N	978	-0-	-562	-0-	391	1	542	2	N	41					180
							45	9									
03	1292	N	1292	-0-	-0-	-0-	442	1	828	2	N	20					200
							22	9									
04	1260	N	1064	-0-	-196	-0-	425	1	622	2	N	15					215
							17	9									

COASTAL BEND CADDIS WELL #: 1 RRCID -> 280171 COMPL. DATE 04/25/2015 TOTAL DEPTH 13577 PERF.10610 - 10678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 7 RRCID -> 257080 COMPL. DATE 06/24/2010 TOTAL DEPTH 15000 PERF.11698 - 13641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	24	-0-	-276	-0-	8	1	16	2	Y	-0-					4
12	217	N	22	-0-	-195	-0-	7	1	15	2	Y	-0-					4
01	31	N	13	-0-	-18	-0-	4	1	9	2	Y	-0-					4
02	DLQ G-10		5	-0-	5	5	2	1	3	2	Y	-0-					4
03	41	N	36	-0-	-5	-0-	13	1	23	2	Y	-0-					4
*04	48	N	48	-0-	-0-	-0-	18	1	30	2	Y	-0-	1	1			3

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 21 RRCID -> 171215 COMPL. DATE 07/22/1998 TOTAL DEPTH 13675 PERF.11696 - 11716

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 18 RRCID -> 188920 COMPL. DATE 02/02/2002 TOTAL DEPTH 15000 PERF.10836 - 10938

11	361	N	361	-0-	-0-	-0-	140	1	221	3	Y	-0-					77
12	248	N	166	-0-	-82	-0-	69	1	97	3	Y	-0-					77
01	217	N	188	-0-	-29	-0-	70	1	118	3	Y	-0-					77
02	262	N	262	-0-	-0-	-0-	107	1	155	3	Y	-0-					77
03	155	N	142	-0-	-13	-0-	51	1	83	3	Y	7					84
							8	9									
04	180	N	160	-0-	-20	-0-	54	1	97	3	Y	8					92
							9	9									

KUESTER-OCHOA WELL #: 1 RRCID -> 189325 COMPL. DATE 12/09/2001 TOTAL DEPTH 12900 PERF.11950 - 11952

11	0	N	-0-	-0-	-0-	-0-					N	-0-					82
12	0	N	-0-	-0-	-0-	-0-					N	-0-					82
01	0	N	-0-	-0-	-0-	-0-					N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	0	N	-0-	-0-	-0-	-0-					N	-0-					82
04	0	N	-0-	-0-	-0-	-0-					N	-0-					82

KUESTER-OCHOA WELL #: 2 RRCID -> 191828 COMPL. DATE 06/23/2002 TOTAL DEPTH 12963 PERF.12075 - 12081

11	180	X	129	-0-	-51	-0-	50	1	79	3	N	-0-					144
12	186	X	149	-0-	-37	-0-	61	1	86	3	N	2					146
							2	9									
01	186	X	86	-0-	-100	-0-	32	1	54	3	N	-0-					146
02	140	N	140	-0-	-0-	-0-	56	1	81	3	N	3					149
							3	9									
03	155	N	101	-0-	-54	-0-	35	1	56	3	N	9					158
							10	9									
*04	154	N	154	-0-	-0-	-0-	51	1	92	3	N	10					168
							11	9									

DARTEX ENERGY CORPORATION 201208
MCMANUS, CARROLL WELL #: 1 RRCID -> 166826 COMPL. DATE 11/30/1999 TOTAL DEPTH 11800 PERF.11016 - 11140

11	2256	N	2256	-0-	-0-	-0-	2256	3			Y	-0-					67
12	2139	N	183	-0-	-1956	-0-	183	3			Y	-0-					67
*01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					67
*02	DLQ G-10		286	-0-	286	286	286	3			Y	-0-					67
03	DLQ G-10		934	-0-	934	1220	934	3			Y	-0-					67
04	DLQ G-10		1326	-0-	1326	2546	1326	3			Y	-0-					67

BRUSHY CREEK (WILCOX -S-1-11200)//CONT.// 12649 166 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION //CONT.// 201208
CARROLL-MCMANUS 2 WELL #: 2 RRCID -> 170197 COMPL. DATE 07/17/1998 TOTAL DEPTH 11880 PERF.11055 - 11130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	240	-0-	240	240	240	3		Y	-0-			19
*12	14B2 EXT	63	-0-	63	303	63	3		Y	-0-			19
*01	14B2 EXT	51	-0-	51	354	51	3		Y	-0-			19
*02	14B2 EXT	39	-0-	39	393	39	3		Y	-0-			19
*03	14B2 EXT	3	-0-	3	396	3	3		Y	-0-			19
04	14B2 EXT	55	-0-	55	451	55	3		Y	-0-			19

CARROLL-MCMANUS 3 WELL #: 3 RRCID -> 172676 COMPL. DATE 11/25/1998 TOTAL DEPTH 11300 PERF.11140 - 11156

11	0 N	-0-	-0-	-0-	-0-				Y	-0-			22
*12	0 N	-0-	-0-	-0-	-0-				Y	-0-			22
*01	0 N	-0-	-0-	-0-	-0-				Y	-0-			22
*02	DLQ G-10	122	-0-	122	122	122	3		Y	-0-			22
03	DLQ G-10	60	-0-	60	182	60	3		Y	-0-			22
04	DLQ G-10	159	-0-	159	341	159	3		Y	-0-			22

STEINMANN ESTATE WELL #: 1 RRCID -> 173808 COMPL. DATE 03/22/1999 TOTAL DEPTH 11400 PERF.11266 - 11276

11	1670 X	1670	-0-	-0-	-0-	1670	3		N	-0-			223
12	1054 X	1025	-0-	-29	-0-	1025	3		N	-0-			223
01	1054 X	159	-0-	-895	-0-	159	3		N	-0-			223
02	3976 X	81	-0-	-3895	-0-	81	3		N	-0-			223
03	4402 X	NO RPT	-0-	-4402	-0-				N	NO RPT			223
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			223

CARROLL-MCMANUS WELL #: 4 RRCID -> 176015 COMPL. DATE 11/15/1999 TOTAL DEPTH 11800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEVINE PROSPECT WELL #: 1 RRCID -> 275683 COMPL. DATE 03/12/2013 TOTAL DEPTH 11500 PERF. 9643 - 9649

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, NORTH (FRIO 2750) 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 19 RRCID -> 209893 COMPL. DATE 01/11/2005 TOTAL DEPTH 5510 PERF. 3140 - 3142

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

BRUSHY CREEK, NORTH (FRIO 2750) //CONT.// 12651 284 NON-ASSOCIATED CAPACITY CNTY: DE WITT
KEY ENERGY SERVICES, LLC 458534
BRUSHY CREEK GAS UNIT WELL #: 9 RRCID -> 172158 COMPL. DATE 08/10/2006 TOTAL DEPTH 5272 PERF. 3478 - 3530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, N. (YEGUA 4800) 12651 625 NON-ASSOCIATED EXEMPT CNTY: DE WITT
PREMIER MINERALS, INC. 676033
CHAROLAIS WELL #: 1 RRCID -> 214397 COMPL. DATE 07/28/2005 TOTAL DEPTH 5510 PERF. 4551 - 4553

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAMOIL, INC. 127449
KUESTER WELL #: 1 RRCID -> 232905 COMPL. DATE 10/24/2007 TOTAL DEPTH 16180 PERF.13818 - 13827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
MATTHEWS WELL #: 1 RRCID -> 171515 COMPL. DATE 09/15/2005 TOTAL DEPTH 14782 PERF.13306 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2838 N	2838	-0-	-0-	-0-	2838	3		N	-0-			-0-
12	2757 N	2757	-0-	-0-	-0-	2757	3		N	-0-			-0-
01	2650 N	2650	-0-	-0-	-0-	2650	3		N	-0-			-0-
02	2571 N	2571	-0-	-0-	-0-	2571	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MATTHEWS WELL #: 2 RRCID -> 176365 COMPL. DATE 03/05/2005 TOTAL DEPTH 16500 PERF.12930 - 13848

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			57
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			57
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			57

STEINMANN ESTATE GAS UNIT #1 WELL #: 1 RRCID -> 178808 COMPL. DATE 12/12/1999 TOTAL DEPTH 15000 PERF.11984 - 12330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2843 N	2843	-0-	-0-	-0-	2700	3	143 9	N	130	180 1		-0-
12	1562 N	1562	-0-	-0-	-0-	1562	3		N	-0-			-0-
01	90 N	90	-0-	-0-	-0-	90	3		N	-0-			-0-
02	38 N	38	-0-	-0-	-0-	38	3		N	-0-			-0-
03	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BRUSHY CREEK, S. (WILCOX 13900) //CONT.// 12656 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DARTEX ENERGY CORPORATION //CONT.// 201208
BOOTHE WELL #: 1 RRCID -> 181299 COMPL. DATE 10/09/2000 TOTAL DEPTH 14848 PERF.12025 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					78
12	62	N	-0-	-0-	-62	-0-					N	-0-					78
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					78
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					78
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					78

BTSA (YEGUA 4594) 12824 500 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
BRADFORD WELL #: 1 RRCID -> 258014 COMPL. DATE 12/14/2010 TOTAL DEPTH 10300 PERF. 3256 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					132
12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					132
01	961	N	800	-0-	-161	-0-	800	2			N	-0-					132
02	2800	N	7026	-0-	4226	4226	7026	2			N	-0-					132
03	3100	N	524	-0-	-2576	1650	15	1	509	2	N	-0-					132
04	780	N	519	-0-	-261	-0-	10	1	509	2	N	-0-					132

BUCHEL (AUSTIN) 12865 100 ASSOCIATED ONE WELL CNTY: DE WITT
BELLOWS OPERATING CO., L. C. 063857
FORT WORTH NATIONAL BANK WELL #: 0001W RRCID -> 279774 COMPL. DATE 09/11/2013 TOTAL DEPTH 4516 PERF. 3577 - 3705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTODON OPERATING COMPANY, LLC 532988
RESPONDEK WELL #: 1 RRCID -> 216680 COMPL. DATE 03/20/2007 TOTAL DEPTH 14214 PERF.13420 - 13446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					56

BUCHEL (EDWARDS) 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
FORT WORTH NATL. BK GU #1 WELL #: 1 RRCID -> 066437 COMPL. DATE 12/01/1975 TOTAL DEPTH 13883 PERF.13909 - 13983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11284	X	11284	-0-	-0-	-0-	399	1	10780	3	Y	95	187	1			149
							105	9									
12	8897	X	7074	-0-	-1823	-0-	227	1	6811	3	Y	33					182
							36	9									
01	19081	X	19081	-0-	-0-	-0-	542	1	18356	3	Y	166	190	1	1	8	157
							183	9									
02	10528	X	9783	-0-	-745	-0-	377	1	9306	3	Y	91					248
							100	9									
03	11656	X	11370	-0-	-286	-0-	478	1	10825	3	Y	61	185	1			124
							67	9									
04	12120	X	16989	-0-	4869	-0-	459	1	16398	3	Y	120					244
							132	9									

BUCHEL (EDWARDS) //CONT.// 12865 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
GOHMERT GAS UNIT #1 WELL #: 1 RRCID -> 076401 COMPL. DATE 12/12/1977 TOTAL DEPTH 14200 PERF.13856 - 13898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	10551	-0-	-9	-0-	373	1	10086	3	Y	84					234
							92	9									
12	12648	X	2636	-0-	-10012	-0-	84	1	2513	3	Y	35	184	1			85
							39	9									
01	12648	X	10311	-0-	-2337	-0-	292	1	9892	3	Y	115					200
							127	9									
02	11424	X	10476	-0-	-948	-0-	404	1	9982	3	Y	82	184	1			98
							90	9									
03	10912	X	10324	-0-	-588	-0-	429	1	9716	3	Y	163	179	1			82
							179	9									
04	10560	X	9315	-0-	-1245	-0-	251	1	8964	3	Y	91					173
							100	9									

FT. WORTH NATIONAL BANK #3 HMTF WELL #: 3 RRCID -> 144645 COMPL. DATE 12/27/1992 TOTAL DEPTH 13748 PERF.13748 - 13792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5815	X	5815	-0-	-0-	-0-	206	1	5563	3	N	42	156	1			80
							46	9									
12	5673	X	1447	-0-	-4226	-0-	46	1	1386	3	N	14					94
							15	9									
01	5673	X	4897	-0-	-776	-0-	139	1	4694	3	N	58					152
							64	9									
02	5685	X	5685	-0-	-0-	-0-	219	1	5418	3	N	44					196
							48	9									
03	6405	X	6405	-0-	-0-	-0-	269	1	6091	3	N	41	172	1			65
							45	9									
04	5820	X	4602	-0-	-1218	-0-	124	1	4432	3	N	42					107
							46	9									

SHEPPARD GAS UNIT WELL #: 2 RRCID -> 148430 COMPL. DATE 12/07/2000 TOTAL DEPTH 13900 PERF.13692 - 13858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2886	X	2886	-0-	-0-	-0-	100	1	2697	3	Y	81					241
							89	9									
12	2883	X	759	-0-	-2124	-0-	24	1	709	3	Y	24	179	1			86
							26	9									
01	2883	X	1588	-0-	-1295	-0-	44	1	1505	3	Y	35					121
							39	9									
02	2688	N	2653	-0-	-35	-0-	99	1	2454	3	Y	91					212
							100	9									
03	3088	N	3088	-0-	-0-	-0-	126	1	2859	3	Y	94	183	1			123
							103	9									
04	1530	N	1949	-0-	419	-0-	51	1	1832	3	Y	60					183
							66	9									

BULLOCK'S CHURCH, S. (10,000) 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HURD ENTERPRISES, LTD. 419886
RUSH, D.M. WELL #: 1 RRCID -> 256844 COMPL. DATE 07/01/2010 TOTAL DEPTH 14500 PERF.10120 - 10211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	N	1055	-0-	-85	-0-	1036	2	19	9	N	17					119
12	868	N	346	-0-	-522	-0-	327	2	19	9	N	17					136
01	1426	N	503	-0-	-923	-0-	480	2	23	9	N	21					157
02	2052	N	2052	-0-	-0-	-0-	1938	2	114	9	N	104	180	1			81
03	3100	N	3844	-0-	744	744	3724	2	120	9	N	109					190
04	3000	N	3293	-0-	293	1037	3218	2	75	9	N	68	176	1			82

BULLOCK'S CHURCH, S. (10,000) //CONT.// 13276 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E.F. GAS UNIT WELL #: 1 RRCID -> 126390 COMPL. DATE 12/30/1987 TOTAL DEPTH 14300 PERF.10010 - 10140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

RUSCHHAUPT GAS UNIT WELL #: 1 RRCID -> 176759 COMPL. DATE 10/16/2000 TOTAL DEPTH 12776 PERF. 2408 - 3432

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSON GAS UNIT WELL #: 2 RRCID -> 193444 COMPL. DATE 01/12/2001 TOTAL DEPTH 10700 PERF.10032 - 10150

*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
*03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			159
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			159

RECLASSIFIED TO OIL DIST. 02 LEASE 11433 08/21/2017

BULLOCK'S CHURCH, S. (10500) 13276 650 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSKY, E. F. GAS UNIT WELL #: 2 RRCID -> 179895 COMPL. DATE 11/30/2000 TOTAL DEPTH 13800 PERF.10114 - 10124

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BULLOCK'S CHURCH, S. (12500) 13276 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
XOG OPERATING LLC 945921
HRABOVSK, E.F. GAS UNIT WELL #: 2 RRCID -> 177899 COMPL. DATE 10/28/1999 TOTAL DEPTH 13800 PERF.12610 - 12623

11	14B2 EXT	-0-	-0-	-0-	-0-				N	1			240
12	14B2 EXT	-0-	-0-	-0-	-0-				N	2			242
01	14B DENY	-0-	-0-	-0-	-0-				N	1			243
02	14B DENY	-0-	-0-	-0-	-0-				N	1			244
03	14B DENY	-0-	-0-	-0-	-0-				N	1			245
04	14B DENY	-0-	-0-	-0-	-0-				N	1			246

BURIED TREASURE (THIRD TOM LYNE) 13493 380 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
RISER WELL #: 1 RRCID -> 238213 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.12448 - 12494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

BURKES RIDGE (VKSBG 4800) 13551 500 ASSOCIATED ONE WELL CNTY: BEE
AURORA RESOURCES CORPORATION 036931
ARC - THOMSON - BARROW WELL #: 3 RRCID -> 229827 COMPL. DATE 04/10/2007 TOTAL DEPTH 5240 PERF. 4844 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (BRINKOETER) 13648 066 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 1Q RRCID -> 139304 COMPL. DATE 04/02/1991 TOTAL DEPTH 6955 PERF. 2118 - 2124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

BURNELL (LULING) 13648 132 ASSOCIATED 49B CNTY: BEE
WAGNER OIL COMPANY 891175
B. U.-UNION-HALL WELL #: 1 RRCID -> 001054 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6779 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-MOBIL-STIEREN WELL #: 1 RRCID -> 038057 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B. U.-BOYCE WELL #: 1 L RRCID -> 080774 COMPL. DATE 02/01/1979 TOTAL DEPTH 11463 PERF. 6750 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597	R	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
12	561	R	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
*01	567	R	567	-0-	-0-	-0-	24	1	543	2	N	-0-					-0-
*02	511	R	511	-0-	-0-	-0-	22	1	489	2	N	-0-					-0-
*03	522	R	522	-0-	-0-	-0-	22	1	500	2	N	-0-					-0-
04	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BURNELL (LULING) //CONT.// 13648 132 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
B. U.-LULING-BOYCE WELL #: B 26 RRCID -> 001046 COMPL. DATE 11/21/1947 TOTAL DEPTH 7060 PERF. 6802 - 6838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (PETTUS 3500) 13648 330 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
ERIC & DEREK WELL #: 2 RRCID -> 198535 COMPL. DATE 07/30/2003 TOTAL DEPTH 3600 PERF. 3310 - 3314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-UNION-NORTON-SPIELHAGEN WELL #: 2 RRCID -> 001029 COMPL. DATE 03/21/1963 TOTAL DEPTH N/A PERF. 6439 - 6445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155 N	155	-0-	-0-	-0-	6	1	134	2	Y	14					64
						15	9									
12	DLQ G-10	146	-0-	146	146	5	1	126	2	Y	14	14	1			64
						15	9									
01	DLQ G-10	132	-0-	132	278	5	1	127	2	Y	-0-	7	1			5
02	DLQ G-10	119	-0-	119	397	5	1	114	2	Y	-0-					5
03	DLQ G-10	135	-0-	135	532	5	1	117	2	Y	12	7	1			10
						13	9									
04	DLQ G-10	NO RPT	-0-	-0-	532					Y	NO RPT					10

B. U. STANOLIND-SPIELHAGAN WELL #: 8 RRCID -> 022796 COMPL. DATE 05/09/1963 TOTAL DEPTH N/A PERF. 6575 - 6581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B.U.-BOYCE WELL #: W 1 RRCID -> 177896 COMPL. DATE 03/31/2000 TOTAL DEPTH 11463 PERF. 6494 - 6510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	597 N	597	-0-	-0-	-0-	25	1	572	2	N	-0-					-0-
12	561 N	561	-0-	-0-	-0-	23	1	538	2	N	-0-					-0-
*01	567 N	567	-0-	-0-	-0-	24	1	543	2	N	-0-					-0-
*02	511 N	511	-0-	-0-	-0-	22	1	489	2	N	-0-					-0-
*03	522 N	522	-0-	-0-	-0-	22	1	500	2	N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (REKLAW) //CONT.// 13648 396 ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B.U. UNION-NORTON-SPIELHAGEN WELL #: 1 RRCID -> 258528 COMPL. DATE 08/13/2010 TOTAL DEPTH 6905 PERF. 6486 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	155	N	155	-0-	-0-	-0-	6	1	134	2	N	14					64
							15	9									
12	155	N	146	-0-	-9	-0-	5	1	126	2	N	14	43	1			35
							15	9									
01	186	N	134	-0-	-52	-0-	5	1	127	2	N	2	21	1			16
							2	9									
*02	121	N	121	-0-	-0-	-0-	5	1	114	2	N	2					18
							2	9									
*03	161	N	161	-0-	-0-	-0-	5	1	117	2	N	35	22	1			31
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

BURNELL (SLICK) 13648 528 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER, W. H. WELL #: Q 2 C RRCID -> 049051 COMPL. DATE 09/01/1970 TOTAL DEPTH 6842 PERF. 6666 - 6672

11	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
12	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
02	84	N	69	-0-	-15	-0-	69	2			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-

WAGNER OIL COMPANY 891175
LULING-BOYCE WELL #: A 25 RRCID -> 037402 COMPL. DATE 10/11/1965 TOTAL DEPTH N/A PERF. 6611 - 6651

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

B. U. MAGNOLIA-INGRAM WELL #: 1 RRCID -> 039706 COMPL. DATE 07/13/1966 TOTAL DEPTH 7017 PERF. N/A

11	2500	N	1967	-0-	-533	3204	81	1	1886	2	Y	-0-					-0-
12	3100	N	1851	-0-	-1249	1955	76	1	1775	2	Y	-0-					-0-
*01	3100	N	1868	-0-	-1232	723	77	1	1791	2	Y	-0-					-0-
*02	2406	X	1683	-0-	-723	-0-	69	1	1614	2	Y	-0-					-0-
03	2387	X	1718	-0-	-669	-0-	71	1	1647	2	Y	-0-					-0-
04	1980	X	NO RPT	-0-	-1980	-0-					Y	NO RPT					-0-

B. U. LULING-BOYCE WELL #: A 24 RRCID -> 044495 COMPL. DATE 07/13/1968 TOTAL DEPTH N/A PERF. N/A

11	30157	X	7760	-0-	-22397	-0-	318	1	7425	2	Y	15					95
							17	9									
12	7306	X	7306	-0-	-0-	-0-	300	1	6989	2	Y	15	25	1			85
							17	9									
01	9393	X	7357	-0-	-2036	-0-	303	1	7053	2	Y	1	13	1			10
							1	9									
02	8484	X	6626	-0-	-1858	-0-	272	1	6353	2	Y	1					11
							1	9									
03	9393	X	6785	-0-	-2608	-0-	278	1	6485	2	Y	20	13	1			18
							22	9									
04	7770	X	NO RPT	-0-	-7770	-0-					Y	NO RPT					18

BURNELL (SLICK) //CONT.// 13648 528 ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
B. U. PAN AMERICAN-SPIELHAGEN WELL #: 9 RRCID -> 046170 COMPL. DATE 01/23/1969 TOTAL DEPTH 6981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94	N	94	-0-	-0-	-0-	3	1	76	2	N	14					64
							15	9									
12	93	N	89	-0-	-4	-0-	3	1	71	2	N	14	43	1			35
							15	9									
01	124	N	76	-0-	-48	-0-	3	1	72	2	N	1	21	1			15
							1	9									
*02	69	N	69	-0-	-0-	-0-	3	1	65	2	N	1					16
							1	9									
*03	108	N	108	-0-	-0-	-0-	3	1	66	2	N	35	21	1			30
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

B. U.-STANOLIND-LYONS WELL #: 6 RRCID -> 062616 COMPL. DATE 05/31/1975 TOTAL DEPTH N/A PERF. N/A

11	745	N	177	-0-	-568	-0-	7	1	153	2	Y	15					95
							17	9									
12	167	N	167	-0-	-0-	-0-	6	1	144	2	Y	15	71	1			39
							17	9									
01	217	N	175	-0-	-42	-0-	6	1	145	2	Y	22	36	1			25
							24	9									
*02	160	N	160	-0-	-0-	-0-	5	1	131	2	Y	22					47
							24	9									
*03	180	N	180	-0-	-0-	-0-	6	1	133	2	Y	37	35	1			49
							41	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

B.U. PAN AMERICAN - RUHMAN WELL #: B3 RRCID -> 151430 COMPL. DATE 06/01/1994 TOTAL DEPTH 6993 PERF. 6619 - 6634

11	330	N	-0-	-0-	-330	-0-					N	15					95
12	0	N	-0-	-0-	-0-	-0-					N	15	71	1			39
01	0	N	-0-	-0-	-0-	-0-					N	22	36	1			25
02	0	N	-0-	-0-	-0-	-0-					N	22					47
03	0	N	-0-	-0-	-0-	-0-					N	37	35	1			49
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

WELDER EXPLORATION & PROD., INC. 907297
STEED, J. E. WELL #: 5 RRCID -> 223076 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6734 - 6742

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (SLICK, UPPER) 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
B. U.-AMOCO-SPIELHAGEN WELL #: 12 RRCID -> 074279 COMPL. DATE 11/11/1977 TOTAL DEPTH 7050 PERF. N/A

11	120	N	120	-0-	-0-	-0-	5	1	115	2	Y	-0-					-0-
12	124	N	113	-0-	-11	-0-	5	1	108	2	Y	-0-					-0-
01	155	N	114	-0-	-41	-0-	5	1	109	2	Y	-0-					-0-
*02	102	N	102	-0-	-0-	-0-	4	1	98	2	Y	-0-					-0-
*03	104	N	104	-0-	-0-	-0-	4	1	100	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BURNELL (SLICK, UPPER) //CONT.// 13648 600 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
B. U. - SPIELHAGEN WELL #: 2 RRCID -> 097907 COMPL. DATE 02/21/1982 TOTAL DEPTH 9500 PERF. 6554 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	175	N	175	-0-	-0-	-0-	7	1	153	2	N	14					64
							15	9									
12	186	N	165	-0-	-21	-0-	6	1	144	2	N	14	43	1			35
							15	9									
01	186	N	152	-0-	-34	-0-	6	1	145	2	N	1	21	1			15
							1	9									
*02	137	N	137	-0-	-0-	-0-	5	1	131	2	N	1					16
							1	9									
*03	178	N	178	-0-	-0-	-0-	6	1	133	2	N	35	21	1			30
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

BURNELL (WILCOX 7800) 13648 858 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
SPIELHAGEN, B. U. WELL #: 14 RRCID -> 186468 COMPL. DATE 12/28/2006 TOTAL DEPTH 7950 PERF. 7602 - 7607

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL (2870) 13648 937 NON-ASSOCIATED ONE WELL CNTY: KARNES
WELDER EXPLORATION & PROD., INC. 907297
BOYCE, C.W. WELL #: 3 RRCID -> 241969 COMPL. DATE 10/04/2008 TOTAL DEPTH 3900 PERF. 2866 - 2870

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNELL, SOUTH (1000) 13652 666 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
BRINKOETER WELL #: 10 RRCID -> 129956 COMPL. DATE 12/12/1988 TOTAL DEPTH 1173 PERF. 1119 - 1122

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
NEW PETTUS UNIT WELL #: 506 RRCID -> 256830 COMPL. DATE 02/01/2008 TOTAL DEPTH 3657 PERF. 3629 - 3653

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

C. A. WINN (HOCKLEY 4300) 14183 090 ASSOCIATED ONE WELL CNTY: LIVE OAK
KALER ENERGY CORP. 450261
NEW, R. WELL #: 1 RRCID -> 241718 COMPL. DATE 02/20/2007 TOTAL DEPTH 4650 PERF. 4233 - 4236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

C. A. WINN (YEGUA 5320) 14183 540 ASSOCIATED ONE WELL CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MAGGIE MCNEILL B WELL #: 1 RRCID -> 269256 COMPL. DATE 09/21/2012 TOTAL DEPTH 5500 PERF. 5228 - 5250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	103	178	1			26
12	0 N	-0-	-0-	-0-	-0-					N	65					91
01	0 N	-0-	-0-	-0-	-0-					N	54					145
02	0 N	-0-	-0-	-0-	-0-					N	85	180	1			50
03	0 N	-0-	-0-	-0-	-0-					N	105					155
*04	155 N	155	-0-	-0-	-0-	5	1	55	2	N	86	176	1			65
						95	9									

CABEZA CREEK (COOK MTN.) 14433 050 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 22 RRCID -> 071798 COMPL. DATE 06/10/1977 TOTAL DEPTH 7579 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	163 N	163	-0-	-0-	-0-	162	2	1	9	N	1					38
12	161 N	161	-0-	-0-	-0-	160	2	1	9	N	1					39
01	103 N	103	-0-	-0-	-0-	102	2	1	9	N	1					40
02	164 N	164	-0-	-0-	-0-	164	2			N	-0-					40
*03	50 N	50	-0-	-0-	-0-	50	2			N	-0-					40
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

CABEZA CREEK (COOK MTN., W) 14433 060 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 42 RRCID -> 074258 COMPL. DATE 11/17/1977 TOTAL DEPTH 7625 PERF. 5022 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK (PETTUS) 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
MAYFIELD, P.O. WELL #: 1 RRCID -> 132700 COMPL. DATE 11/06/1989 TOTAL DEPTH 7850 PERF. 4630 - 4634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

ELS WELL #: 1 C RRCID -> 219274 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4438 - 4445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	58	-0-	-32	-0-	58	2			Y	-0-					18
12	61 N	61	-0-	-0-	-0-	61	2			Y	-0-					18
01	72 N	72	-0-	-0-	-0-	72	2			Y	-0-					18
02	DLQ G-10	91	-0-	91	91	91	2			Y	-0-					18
*03	DLQ G-10	72	-0-	72	163	72	2			Y	-0-					18
04	DLQ G-10	NO RPT	-0-	-0-	163					Y	NO RPT					18

CABEZA CREEK (PETTUS) //CONT.// 14433 180 ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 55 RRCID -> 153911 COMPL. DATE 03/22/1995 TOTAL DEPTH 5200 PERF. 4539 - 4549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	440	N	440	-0-	-0-	-0-	321	2	119	9	N	108	175	1			18
12	379	N	379	-0-	-0-	-0-	301	2	78	9	N	71					89
01	209	N	209	-0-	-0-	-0-	119	2	90	9	N	82	76	1			95
02	434	N	434	-0-	-0-	-0-	421	2	13	9	N	12					107
*03	213	N	213	-0-	-0-	-0-	200	2	13	9	N	12	95	1			24
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PETTUS UNIT WELL #: 44 RRCID -> 220096 COMPL. DATE 03/04/2006 TOTAL DEPTH 5200 PERF. 4293 - 4300

11	448	N	448	-0-	-0-	-0-	258	2	190	9	Y	173	171	1			4
12	412	N	412	-0-	-0-	-0-	235	2	177	9	Y	161	140	1			25
01	245	N	245	-0-	-0-	-0-	95	1	150	9	Y	136	88	1			73
*02	355	N	355	-0-	-0-	-0-	205	2	150	9	Y	136	169	1			40
*03	257	N	257	-0-	-0-	-0-	90	2	167	9	Y	152	188	1			4
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

CABEZA CREEK (REKLAW) 14433 270 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 52 RRCID -> 190450 COMPL. DATE N/A TOTAL DEPTH 8176 PERF. 7322 - 7334

11	141	N	141	-0-	-0-	-0-	140	2	1	9	Y	1					70
12	136	N	136	-0-	-0-	-0-	135	2	1	9	Y	1					71
01	82	N	82	-0-	-0-	-0-	81	2	1	9	Y	1					72
02	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					72
*03	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					72
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					72

PETTUS UNIT WELL #: 27 RRCID -> 190660 COMPL. DATE 05/18/2002 TOTAL DEPTH 7564 PERF. 7314 - 7324

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

PETTUS UNIT WELL #: 32 RRCID -> 190661 COMPL. DATE N/A TOTAL DEPTH 7624 PERF. 7358 - 7374

11	284	N	284	-0-	-0-	-0-	201	2	83	9	Y	75	138	1			5
12	224	N	224	-0-	-0-	-0-	168	2	56	9	Y	51					56
01	111	N	111	-0-	-0-	-0-	58	1	53	9	Y	48					104
02	324	N	324	-0-	-0-	-0-	271	2	53	9	Y	48	100	1			52
*03	152	N	152	-0-	-0-	-0-	101	2	51	9	Y	46					98
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					98

CABEZA CREEK (REKLAW, LO.) 14433 360 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 13 RRCID -> 001075 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PETTUS UNIT WELL #: 54 RRCID -> 149071 COMPL. DATE 02/16/1994 TOTAL DEPTH 14700 PERF. 7482 - 7492

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	203	-0-	203	203	203	2		N	-0-			-0-
03	PRTL PLG	110	-0-	110	313	110	2		N	-0-			-0-
04	PRTL PLG	NO RPT	-0-	-0-	313				N	NO RPT			-0-

CABEZA CREEK (WILCOX MACKANK) 14433 585 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 39 RRCID -> 142482 COMPL. DATE 08/07/1992 TOTAL DEPTH 13520 PERF. 7828 - 7836

11	121 N	121	-0-	-0-	-0-	121	2		N	-0-			-0-
12	124 N	124	-0-	-0-	-0-	124	2		N	-0-			-0-
01	40 N	40	-0-	-0-	-0-	40	2		N	-0-			-0-
02	202 N	202	-0-	-0-	-0-	202	2		N	-0-			-0-
*03	90 N	90	-0-	-0-	-0-	90	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CABEZA CREEK (YEGUA) 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS WELL #: 1 T RRCID -> 219277 COMPL. DATE 10/15/2005 TOTAL DEPTH 5214 PERF. 4669 - 4674

11	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			136
12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			136
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			136
02	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
*03	0 N	-0-	-0-	-0-	-0-				Y	-0-			136
04	0 N	NO RPT	-0-	-0-	-0-				Y	NO RPT			136

NOG PRODUCTION & OPERATING LLC 612414
PETTUS UNIT WELL #: 12 RRCID -> 076496 COMPL. DATE 04/04/1978 TOTAL DEPTH 7557 PERF. 4584 - 4588

11	379 N	379	-0-	-0-	-0-	324	2	55 9	N	50	138 1		7
12	161 N	161	-0-	-0-	-0-	106	2	55 9	N	50			57
01	246 N	246	-0-	-0-	-0-	202	2	44 9	N	40			97
02	363 N	363	-0-	-0-	-0-	352	2	11 9	N	10			107
*03	329 N	329	-0-	-0-	-0-	318	2	11 9	N	10	107 1		10
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			10

PETTUS UNIT WELL #: 21 RRCID -> 077405 COMPL. DATE 06/14/1988 TOTAL DEPTH 7554 PERF. 4387 - 4396

11	271 N	271	-0-	-0-	-0-	270	2	1 9	N	1			71
12	255 N	255	-0-	-0-	-0-	254	2	1 9	N	1			72
01	144 N	144	-0-	-0-	-0-	143	2	1 9	N	1			73
02	253 N	253	-0-	-0-	-0-	252	2	1 9	N	1			74
*03	86 N	86	-0-	-0-	-0-	85	2	1 9	N	1	70 1		5
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			5

CABEZA CREEK (YEGUA) //CONT.// 14433 900 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
PETTUS UNIT WELL #: 54 RRCID -> 187979 COMPL. DATE 09/20/2001 TOTAL DEPTH 14700 PERF. 4625 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	212	N	212	-0-	-0-	-0-	210	2	2	9	N	2					96
12	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					97
01	99	N	99	-0-	-0-	-0-	98	2	1	9	N	1					98
02	203	N	203	-0-	-0-	-0-	203	2			N	-0-					98
*03	110	N	110	-0-	-0-	-0-	110	2			N	-0-					98
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

CABEZA CREEK (8060) 14433 979 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
PETTUS WELL #: 51 RRCID -> 192182 COMPL. DATE N/A TOTAL DEPTH 14283 PERF. 8136 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (BEAUCHAMP) 14438 030 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
ALBRECHT, ARCO V. WELL #: 1 RRCID -> 119189 COMPL. DATE 06/02/1985 TOTAL DEPTH 17936 PERF.10852 - 10875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	5					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	6					55
02	0	N	-0-	-0-	-0-	-0-					N	6					61
03	0	N	-0-	-0-	-0-	-0-					N	-0-					61
04	0	N	-0-	-0-	-0-	-0-					N	14					75

CABEZA CREEK, S. (COOK MT S) 14438 165 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN WELL #: 1 RRCID -> 125079 COMPL. DATE 07/31/1987 TOTAL DEPTH 5323 PERF. 5289 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 6 RRCID -> 135869 COMPL. DATE 07/27/1990 TOTAL DEPTH 5350 PERF. 5240 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	#	-0-	-0-	-90	-0-					N	-0-					-0-
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (M. W. 8300) 14438 440 ASSOCIATED 49B CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
BEV-ZAN WELL #: 1 RRCID -> 207246 COMPL. DATE 11/19/2005 TOTAL DEPTH 16500 PERF. 8560 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2	R	2	-0-	-0-	-0-	2	2			N	-0-					50
12	0	#	-0-	-0-	-0-	-0-					N	-0-					50
01	5	#	-0-	-0-	-5	-0-					N	-0-					50
02	5	#	-0-	-0-	-5	-0-					N	-0-					50
03	5	#	-0-	-0-	-5	-0-					N	-0-					50
04	2	#	-0-	-0-	-2	-0-					N	-0-					50

CABEZA CREEK, SOUTH (M. W. 8300)//CONT.// 14438 440 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 1 RRCID -> 043780 COMPL. DATE 11/15/1986 TOTAL DEPTH 9021 PERF. 8368 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, SOUTH (PETTUS) 14438 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 172384 COMPL. DATE 11/11/1998 TOTAL DEPTH 8925 PERF. 4527 - 4536

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CABEZA CREEK, S. (RECKLAW 7700) 14438 605 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MOSBACHER ENERGY COMPANY 589984
REED, T. M. WELL #: 1 RRCID -> 061265 COMPL. DATE 07/08/1974 TOTAL DEPTH 8406 PERF. N/A

11	1825	N	1825	-0-	-0-	-0-	162	1	1663	2	N	-0-					61
12	1574	N	1574	-0-	-0-	-0-	167	1	1407	2	N	-0-					61
01	1860	N	958	-0-	-902	-0-	157	1	801	2	N	-0-					61
02	1708	N	1213	-0-	-495	-0-	151	1	1062	2	N	-0-					61
03	1581	N	1079	-0-	-502	-0-	1079	2			N	-0-					61
04	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					61

BEV-ZAN WELL #: 2 RRCID -> 229791 COMPL. DATE 07/16/2007 TOTAL DEPTH 8950 PERF. 7694 - 7720

11	1626	N	1626	-0-	-0-	-0-	298	1	1311	2	N	15					189
							17	9									
12	1939	N	1939	-0-	-0-	-0-	434	1	1486	2	N	17					206
							19	9									
01	2077	N	1088	-0-	-989	-0-	328	1	712	2	N	44	187	1			63
							48	9									
02	1512	N	1164	-0-	-348	-0-	217	1	933	2	N	13					76
							14	9									
03	1953	N	1216	-0-	-737	-0-	1194	2	22	9	N	20					96
04	1050	N	755	-0-	-295	-0-	746	2	9	9	N	8					104

TARE RESOURCES, LLC 836026
FIRST NATIONAL BANK OF GOLIAD WELL #: 2 RRCID -> 044420 COMPL. DATE 07/15/1968 TOTAL DEPTH 8462 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					89

CABEZA CREEK, S. (SLICK WILCOX) 14438 660 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
REED, D. M. WELL #: 2 RRCID -> 001092 COMPL. DATE 09/05/1985 TOTAL DEPTH 8500 PERF. 8070 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CABEZA CREEK, S. (YEGUA 4747) 14438 935 ASSOCIATED 49B CNTY: GOLIAD
PEARL, BILL H. PRODUCTIONS, INC. 647284
REED, S. H. WELL #: 3 RRCID -> 147496 COMPL. DATE 08/06/1993 TOTAL DEPTH 8925 PERF. 4740 - 4767

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

CACTUS (FRIO MASSIVE) 14475 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 4R RRCID -> 258523 COMPL. DATE 05/19/2010 TOTAL DEPTH 7682 PERF. 7673 - 7675

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			72
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			72

CACTUS (SINTON) 14475 375 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FIVE-JAB, INC. 271310
ROCHE WELL #: 2 RRCID -> 175285 COMPL. DATE 07/02/1999 TOTAL DEPTH 5310 PERF. 4959 - 4964

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			14
03	14B2 EXT	149	-0-	149	-0-	149	3	N	-0-			14
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			14

CADENCE RELIANCE (WILCOX) 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 L RRCID -> 202627 COMPL. DATE 05/14/2005 TOTAL DEPTH 10278 PERF.10118 - 10158

11	0 W	-0-	-0-	-0-	552			N	-0-			94
12	0 W	-0-	-0-	-0-	552			N	-0-			94
01	0 W	-0-	-0-	-0-	552			N	-0-			94
02	0 W	-0-	-0-	-0-	552			N	-0-			94
03	0 W	-0-	-0-	-0-	552			N	-0-			94
04	0 W	NO RPT	-0-	-0-	552			N	NO RPT			94

CADENCE RELIANCE (WILCOX) //CONT.// 14546 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 1 RRCID -> 212495 COMPL. DATE 07/25/2005 TOTAL DEPTH 10142 PERF. 9968 - 10004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560 X	2956	-0-	-1604	-0-	2843	2	113	9	N	103	185	1			145
12	4865 X	4865	-0-	-0-	-0-	992	1	3726	2	N	134	182	1			97
						147	9									
01	5838 X	5838	-0-	-0-	-0-	2423	1	3271	2	N	131					228
						144	9									
02	4340 X	3871	-0-	-469	-0-	980	1	2805	2	N	78	184	1			122
						86	9									
03	4867 X	4749	-0-	-118	-0-	922	1	3667	2	N	145	184	1			83
						160	9									
04	5100 X	4361	-0-	-739	-0-	1473	1	2713	2	N	159	182	1			60
						175	9									

CADIZ (QUEEN CITY) 14551 300 NON-ASSOCIATED ONE WELL CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO. 2 WELL #: RRCID -> 242784 COMPL. DATE 04/14/2008 TOTAL DEPTH 9307 PERF. 7149 - 7159

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		3
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		3
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		3
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		3
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		3
04 P&A COND	NO RPT	-0-	-0-	-0-	N	NO RPT		3

WORKED OVER ANOTHER ZONE.. 07/01/2013

BROOKS TRUST WELL #: 2 RRCID -> 251222 COMPL. DATE 06/27/2009 TOTAL DEPTH 9299 PERF. 7157 - 7182

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		1
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		1

CADIZ, NORTH (SLICK-WILCOX) 14553 375 NON-ASSOCIATED CAPACITY CNTY: BEE
DIRKS PETROLEUM COMPANY 220833
BROOKS TRUST NO.2 G.U.#2 WELL #: 2 RRCID -> 181122 COMPL. DATE 09/28/2000 TOTAL DEPTH 9299 PERF. 8635 - 8655

11 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

CAESAR (HOCKLEY 2170) 14579 100 NON-ASSOCIATED ONE WELL CNTY: BEE
TEXACAL, INC. 844124
MILLER WELL #: 1 RRCID -> 105834 COMPL. DATE 05/27/1983 TOTAL DEPTH 3119 PERF. 2168 - 2184

11 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CAESAR, E. (5800) 14581 500 NON-ASSOCIATED ONE WELL CNTY: BEE
EQUIPMENT HOT LINE 253311
ASHLAND-EBERSTADT WELL #: A 1 RRCID -> 124335 COMPL. DATE 04/12/1987 TOTAL DEPTH 8500 PERF. 5827 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					120

PLUGGED AND ABANDONED_____ 11/30/2016 - P/A 11/30/16

CAESAR, N. (PETTUS) 14582 500 ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 12 RRCID -> 254799 COMPL. DATE 03/30/2010 TOTAL DEPTH 3407 PERF. 3098 - 3102

11	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-18691				N	-0-					16

PLUGGED AND ABANDONED_____ 02/06/2017 - P/A 02/06/17

EBERSTADT WELL #: RRCID -> 256146 COMPL. DATE 03/25/2010 TOTAL DEPTH 3320 PERF. 3110 - 3114

11	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
12	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
01	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
02	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
03	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53
04	P&A COND	-0-	-0-	-0-	B	-18585				N	-0-					53

PLUGGED AND ABANDONED_____ 02/05/2016

EBERSTADT WELL #: 15 RRCID -> 258713 COMPL. DATE 09/16/2010 TOTAL DEPTH 3392 PERF. 3199 - 3203

11	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
12	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
01	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
02	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
03	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16
04	P&A COND	-0-	-0-	-0-	B	-25208				N	-0-					16

PLUGGED AND ABANDONED_____ 02/08/2017 - P/A 02/08/17

CAESAR, SOUTH (MASSIVE) 14583 300 NON-ASSOCIATED CAPACITY CNTY: BEE
STONE TRUCKING COMPANY, INC. 823776
BYLES, J. C. "A" ET AL WELL #: 1 RRCID -> 180993 COMPL. DATE 11/03/2000 TOTAL DEPTH 7700 PERF. 6828 - 6834

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

CAESAR, SOUTH (WILCOX 9770) 14583 625 NON-ASSOCIATED CAPACITY CNTY: BEE
GAPP OIL & GAS, LLC 293986
EBERSTADT WELL #: 1 RRCID -> 255700 COMPL. DATE 12/29/2009 TOTAL DEPTH 10600 PERF. 9656 - 9753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	963	X	963	-0-	-0-	-0-	944	2	19	9	N	17					91
12	899	X	355	-0-	-544	-0-	341	2	14	9	N	13					104
01	527	X	458	-0-	-69	-0-	447	2	11	9	N	10					114
02	841	N	841	-0-	-0-	-0-	822	2	19	9	N	17					131
03	968	N	968	-0-	-0-	-0-	965	2	3	9	N	3					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE UNIT WELL #: 1ST RRCID -> 193060 COMPL. DATE 03/20/2002 TOTAL DEPTH 11500 PERF. 9776 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2820	-0-	-0-	-0-	132	1	2660	2	Y	25					42
							28	9									
12	2969	X	2969	-0-	-0-	-0-	128	1	2834	2	Y	6	37	1			11
							7	9									
01	2821	X	2238	-0-	-583	-0-	106	1	2132	2	Y	-0-					11
02	2912	X	2400	-0-	-512	-0-	119	1	2245	2	Y	33	33	1			11
							36	9									
03	3224	X	2450	-0-	-774	-0-	116	1	2326	2	Y	7	7	1			11
							8	9									
04	2880	X	2182	-0-	-698	-0-	123	1	2046	2	Y	12					23
							13	9									

SCHRADE-DAHL G.U. WELL #: 2 RRCID -> 195635 COMPL. DATE 03/20/2003 TOTAL DEPTH 10810 PERF. 9669 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4551	X	4551	-0-	-0-	-0-	211	1	4249	2	Y	83					106
							91	9									
12	4773	X	4773	-0-	-0-	-0-	204	1	4489	2	Y	73	142	1			37
							80	9									
01	4619	X	4407	-0-	-212	-0-	203	1	4093	2	Y	101					138
							111	9									
02	4284	X	3853	-0-	-431	-0-	190	1	3605	2	Y	53	152	1			39
							58	9									
03	4774	X	4629	-0-	-145	-0-	216	1	4314	2	Y	90	59	1			70
							99	9									
04	4620	X	3968	-0-	-652	-0-	220	1	3680	2	Y	62					132
							68	9									

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 198742 COMPL. DATE 07/21/2003 TOTAL DEPTH 10800 PERF. 9725 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAESAR, SOUTH (WILCOX 10450) 14583 650 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
SCHRADE-DAHL UNIT WELL #: 1ST RRCID -> 189912 COMPL. DATE 09/25/2001 TOTAL DEPTH 11500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	23046					N	NO RPT					-0-

CAESAR, SOUTH (3060) 14583 800 NON-ASSOCIATED EXEMPT CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 11 RRCID -> 248616 COMPL. DATE 02/10/2009 TOTAL DEPTH 3552 PERF. 3090 - 3094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	510 #	459	-0-	-51	-0-	459	2		N	-0-			-0-
12	434 #	246	-0-	-188	-0-	246	2		N	-0-			-0-
01	434 #	220	-0-	-214	-0-	220	2		N	-0-			-0-
02	420 N	257	-0-	-163	-0-	257	2		N	-0-			-0-
03	260 N	260	-0-	-0-	-0-	260	2		N	-0-			-0-
04	378 N	378	-0-	-0-	-0-	378	2		N	-0-			-0-

CAESAR, SOUTH (5650) 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. 022499
EBERSTADT WELL #: 2 RRCID -> 200528 COMPL. DATE 10/09/2003 TOTAL DEPTH 6800 PERF. 5452 - 5458

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			67

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

EBERSTADT WELL #: RRCID -> 208133 COMPL. DATE 01/14/2005 TOTAL DEPTH 5700 PERF. 5498 - 5504

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			26

PLUGGED AND ABANDONED_____ 02/14/2013

EBERSTADT WELL #: RRCID -> 221072 COMPL. DATE 06/26/2006 TOTAL DEPTH 5796 PERF. 5511 - 5517

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			100

PLUGGED AND ABANDONED_____ 09/05/2013

PUCKETT WELL #: 1 RRCID -> 223476 COMPL. DATE 11/01/2006 TOTAL DEPTH 5848 PERF. 5468 - 5474

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			142

PLUGGED AND ABANDONED_____ 01/11/2018 - P/A 01/11/18

EBERSTADT WELL #: 10 RRCID -> 239795 COMPL. DATE 07/30/2008 TOTAL DEPTH 5800 PERF. 5529 - 5534

11	210 N	35	-0-	-175	-0-	35	2		N	-0-			28
12	454 N	454	-0-	-0-	-0-	454	2		N	-0-			28
01	494 N	494	-0-	-0-	-0-	494	2		N	-0-			28
02	514 N	514	-0-	-0-	-0-	514	2		N	-0-			28
03	469 N	469	-0-	-0-	-0-	469	2		N	-0-			28
04	240 N	218	-0-	-22	-0-	218	2		N	-0-			28

CAESAR, SOUTH (5650) //CONT.// 14583 900 NON-ASSOCIATED CAPACITY CNTY: BEE
ANDERSON OIL LTD. //CONT.// 022499
GARDNER WELL #: 1 RRCID -> 267694 COMPL. DATE 08/26/2011 TOTAL DEPTH 5829 PERF. 5448 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	675	-0-	-45	-0-	675	2			N	-0-					42
12	651	X	401	-0-	-250	-0-	401	2			N	-0-					42
01	806	X	343	-0-	-463	-0-	343	2			N	-0-					42
02	644	N	376	-0-	-268	-0-	376	2			N	-0-					42
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					42
04	569	N	569	-0-	-0-	-0-	569	2			N	-0-					42

RINCON PETROLEUM CORPORATION 712336
FOX, J. E. ET AL WELL #: 6 RRCID -> 184610 COMPL. DATE 06/08/2001 TOTAL DEPTH 7714 PERF. 5678 - 5684

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

ASHLAND GAS UNIT WELL #: 1 RRCID -> 190807 COMPL. DATE 04/24/2002 TOTAL DEPTH 7705 PERF. 5650 - 5654

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					84

CAESAR, SOUTH (9600) 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
GRISSOM WELL #: 1 RRCID -> 193795 COMPL. DATE 12/06/2002 TOTAL DEPTH 10954 PERF. 9606 - 9764

11	2880	X	2457	-0-	-423	-0-	200	1	2115	2	N	129	165	1			86
							142	9									
12	3523	X	3523	-0-	-0-	-0-	184	1	3094	2	N	223	180	1			129
							245	9									
01	2852	X	2579	-0-	-273	-0-	128	1	2177	2	N	249	181	1			197
							274	9									
02	3017	X	3017	-0-	-0-	-0-	176	1	2556	2	N	259	361	1			95
							285	9									
03	3534	X	3225	-0-	-309	-0-	224	1	2692	2	N	281	180	1			196
							309	9									
04	3420	X	2970	-0-	-450	-0-	216	1	2495	2	N	235	351	1			80
							259	9									

HILL - ROSE GAS UNIT WELL #: 1 RRCID -> 198739 COMPL. DATE 08/12/2003 TOTAL DEPTH 10600 PERF. 9472 - 9524

11	13080	X	10560	-0-	-2520	-0-	636	1	9634	2	Y	264	380	1			76
							290	9									
12	12679	X	12349	-0-	-330	-0-	792	1	11228	2	Y	299	196	1			179
							329	9									
01	12679	X	10129	-0-	-2550	-0-	665	1	9237	2	Y	206	186	1			199
							227	9									
02	11452	X	11435	-0-	-17	-0-	692	1	10478	2	Y	241	182	1			258
							265	9									
03	12338	X	11325	-0-	-1013	-0-	746	1	10331	2	Y	225	368	1			115
							248	9									
04	11940	X	9130	-0-	-2810	-0-	685	1	8241	2	Y	185	186	1			114
							204	9									

CAESAR, SOUTH (9600) //CONT.// 14583 979 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. //CONT.// 411736
HILL-ROSE GAS UNIT WELL #: 2 T RRCID -> 219744 COMPL. DATE 01/21/2006 TOTAL DEPTH 9800 PERF. 9462 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	229	-0-	-11	-0-	14	1	215	2	Y	-0-					-0-
12	403	N	211	-0-	-192	-0-	14	1	197	2	Y	-0-					-0-
01	372	N	170	-0-	-202	-0-	11	1	159	2	Y	-0-					-0-
02	224	N	158	-0-	-66	-0-	10	1	148	2	Y	-0-					-0-
03	217	N	122	-0-	-95	-0-	8	1	114	2	Y	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	17	1	203	2	Y	-0-					-0-

CAMERON-ALLEN (FRIO 4000) 15039 300 NON-ASSOCIATED EXEMPT CNTY: BEE
SWOPE CORP. 833606
WELDER, JANE WELL #: 1 RRCID -> 132081 COMPL. DATE 07/25/1989 TOTAL DEPTH 4300 PERF. 4105 - 4108

11	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1850					N	NO RPT					-0-

WALLIS ENERGY, INC. 893997
CAMERON WELL #: 1 RRCID -> 125765 COMPL. DATE 07/08/1987 TOTAL DEPTH 4731 PERF. 4021 - 4045

11	360	#	350	-0-	-10	-0-	350	4			N	-0-					-0-
12	372	#	350	-0-	-22	-0-	350	4			N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
*02	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*03	200	N	200	-0-	-0-	-0-	200	4			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (8450) 15167 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MASCOT OIL COMPANY 531355
PAVLISKA WELL #: 1 RRCID -> 126368 COMPL. DATE 01/13/1988 TOTAL DEPTH 10218 PERF. 8438 - 8445

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL CREEK (9300) 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
KAHANEK, WM. D., ET AL WELL #: 1 RRCID -> 138353 COMPL. DATE 12/13/1990 TOTAL DEPTH 10191 PERF. 9268 - 9456

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					79
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					79

BELICEK WELL #: 1 RRCID -> 213441 COMPL. DATE 12/07/2004 TOTAL DEPTH 10212 PERF. 9588 - 9660

11	31140	X	19439	-0-	-11701	-0-	18923	2	516	9	N	469	379	1			424
12	32178	X	18450	-0-	-13728	-0-	17997	2	453	9	N	412	570	1			266
01	22754	X	18570	-0-	-4184	-0-	18223	2	347	9	N	315	372	1			209
02	22630	X	22630	-0-	-0-	-0-	21856	2	774	9	N	704	571	1			342
*03	25738	X	25738	-0-	-0-	-0-	25162	2	576	9	N	524	551	1			315
*04	24824	X	24824	-0-	-0-	-0-	24251	2	573	9	N	521	580	1			256

CAMPBELL CREEK (9300) //CONT.// 15167 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY //CONT.// 531355
BELICEK WELL #: 3 RRCID -> 237634 COMPL. DATE 01/06/2007 TOTAL DEPTH 10200 PERF. 9592 - 9678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47460 X	43154	-0-	-4306	-0-	41894	2	1260	9	N	1145	1332	1			469
12	48540 X	48540	-0-	-0-	-0-	47235	2	1305	9	N	1186	1134	1			521
01	45043 X	34977	-0-	-10066	-0-	33890	2	1087	9	N	988	1144	1			365
02	40684 X	36814	-0-	-3870	-0-	36140	2	674	9	N	613	460	1			518
03	48546 X	40306	-0-	-8240	-0-	39046	2	1260	9	N	1145	1375	1			288
04	46980 X	37828	-0-	-9152	-0-	36960	2	868	9	N	789	593	1			484

RENGER WELL #: 1 RRCID -> 245446 COMPL. DATE 07/04/2005 TOTAL DEPTH 10200 PERF. 9444 - 9566

11	2100 X	755	-0-	-1345	-0-	755	2			N	-0-					254
12	2945 X	1017	-0-	-1928	-0-	1017	2			N	-0-					254
01	2945 X	555	-0-	-2390	-0-	555	2			N	-0-					254
02	2660 X	806	-0-	-1854	-0-	806	2			N	-0-					254
03	1023 X	765	-0-	-258	-0-	765	2			N	-0-					254
04	990 X	781	-0-	-209	-0-	781	2			N	-0-					254

CAMPBELL CREEK (9700) 15167 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK WELL #: 5 RRCID -> 271492 COMPL. DATE 08/21/2013 TOTAL DEPTH 10200 PERF. 9630 - 9655

11	16061 X	16061	-0-	-0-	-0-	300	1	15298	2	N	421	385	1			168
						463	9									
12	15576 X	15576	-0-	-0-	-0-	300	1	14847	2	N	390	367	1			191
						429	9									
*01	4850 X	4850	-0-	-0-	-0-	300	1	4302	2	N	225	193	1			223
						248	9									
*02	11480 X	11480	-0-	-0-	-0-	300	1	10865	2	N	286	375	1			134
						315	9									
*03	15260 X	15260	-0-	-0-	-0-	300	1	14514	2	N	405	198	1			341
						446	9									
*04	18247 X	18247	-0-	-0-	-0-	300	1	17435	2	N	465	583	1			223
						512	9									

TECHNIK WELL #: 6 RRCID -> 279465 COMPL. DATE 06/13/2015 TOTAL DEPTH 10191 PERF. 9620 - 10120

11	31500 X	29334	-0-	-2166	-0-	150	1	28163	2	N	928	950	1			197
						1021	9									
12	31248 X	30450	-0-	-798	-0-	150	1	29270	2	N	936	936	1			197
						1030	9									
*01	27563 X	27563	-0-	-0-	-0-	150	1	26603	2	N	736	769	1			164
						810	9									
02	27384 X	26449	-0-	-935	-0-	150	1	25290	2	N	917	762	1			319
						1009	9									
03	30318 X	28638	-0-	-1680	-0-	300	1	27576	2	N	693	774	1			238
						762	9									
*04	29687 X	29687	-0-	-0-	-0-	300	1	28467	2	N	836	776	1			298
						920	9									

MASCOT OIL COMPANY 531355
SARI UNIT WELL #: 1 RRCID -> 278994 COMPL. DATE 04/23/2013 TOTAL DEPTH 10137 PERF. 9741 - 9892

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANDACE (2070) 15255 200 NON-ASSOCIATED EXEMPT CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 1 RRCID -> 174803 COMPL. DATE 07/01/1999 TOTAL DEPTH 2709 PERF. 2253 - 2266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VEGA EXPLORATION, INC. 884444
HEYSER EST. WELL #: 1 RRCID -> 210000 COMPL. DATE 03/25/2004 TOTAL DEPTH 2250 PERF. 2135 - 2139

11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HEYSER EST. WELL #: 2 RRCID -> 237014 COMPL. DATE 09/05/2006 TOTAL DEPTH 2250 PERF. 2141 - 2142

11	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CANNAN, E. (10300 WILCOX) 15346 800 NON-ASSOCIATED ONE WELL CNTY: BEE
VISION OIL AND GAS LLC 886198
KELLER WELL #: 1 RRCID -> 217085 COMPL. DATE 11/14/2005 TOTAL DEPTH 11000 PERF.10244 - 10250

11	3428 R	3428	-0-	-0-	-0-	3362	2	66	9	N	60	45	1			38
12	2984 R	2984	-0-	-0-	-0-	2962	2	22	9	N	20					58
01	4464 #	2998	-0-	-1466	-0-	2985	2	13	9	N	12					70
02	4032	2326	-0-	-1706	-0-	2312	2	14	9	N	13	35	1			48
03	4464	2537	-0-	-1927	-0-	2484	2	53	9	N	48					96
04	3420 #	NO RPT	-0-	-3420	-0-					N	NO RPT					96

CANNAN, SOUTH (2300) 15353 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRAZOS PRODUCTION SERVICES, INC. 089937
KNIGHT #1 WELL #: 1 RRCID -> 188934 COMPL. DATE 05/15/2000 TOTAL DEPTH 2107 PERF. 608 - 615

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANNAN, SOUTH (10100 WILCOX) 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
KNIGHT RANCH WELL #: 1 RRCID -> 221776 COMPL. DATE 08/30/2006 TOTAL DEPTH 10500 PERF. 9996 - 10044

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					10

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 2 RRCID -> 226046 COMPL. DATE 02/18/2007 TOTAL DEPTH 11003 PERF.10235 - 10250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6810 X	304	-0-	-6506	-0-	29	1	207	2	N	62	59	1			56
						68	9									
12	5611 X	3970	-0-	-1641	-0-	689	1	3236	2	N	41	60	1			37
						45	9									
01	4774 X	2465	-0-	-2309	-0-	206	1	2194	2	N	59	58	1			38
						65	9									
02	5321 X	5321	-0-	-0-	-0-	657	1	4561	2	N	94	57	1			75
						103	9									
03	6278 X	6278	-0-	-0-	-0-	791	1	5391	2	N	87	122	1			40
						96	9									
*04	6121 X	6121	-0-	-0-	-0-	900	1	5145	2	N	69	57	1			52
						76	9									

KNIGHT RANCH WELL #: 3 RRCID -> 229624 COMPL. DATE 06/22/2007 TOTAL DEPTH 10500 PERF. 9994 - 10102

11	3134 X	3134	-0-	-0-	-0-	378	1	2698	2	N	53	59	1			67
						58	9									
12	3223 X	3223	-0-	-0-	-0-	558	1	2621	2	N	40	57	1			50
						44	9									
01	3185 X	3185	-0-	-0-	-0-	268	1	2851	2	N	60	58	1			52
						66	9									
02	3256 X	3256	-0-	-0-	-0-	397	1	2754	2	N	95	57	1			90
						105	9									
03	3224 X	3122	-0-	-102	-0-	387	1	2639	2	N	87	121	1			56
						96	9									
04	3120 X	641	-0-	-2479	-0-	84	1	481	2	N	69	57	1			68
						76	9									

FOSTER WELL #: 1 RRCID -> 230267 COMPL. DATE 08/22/2007 TOTAL DEPTH 11500 PERF.10052 - 10250

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					12

KNIGHT RANCH WELL #: 6 RRCID -> 240762 COMPL. DATE 08/24/2008 TOTAL DEPTH 10450 PERF. 9996 - 10242

11	1860 N	1724	-0-	-136	-0-	208	1	1482	2	Y	31	29	1			22
						34	9									
12	1283 N	1283	-0-	-0-	-0-	221	1	1039	2	Y	21	30	1			13
						23	9									
01	2077 N	383	-0-	-1694	-0-	30	1	320	2	Y	30	29	1			14
						33	9									
02	1923 N	1923	-0-	-0-	-0-	235	1	1636	2	Y	47	29	1			32
						52	9									
03	1927 N	1927	-0-	-0-	-0-	241	1	1639	2	Y	43	61	1			14
						47	9									
*04	2075 N	2075	-0-	-0-	-0-	303	1	1733	2	Y	35	28	1			21
						39	9									

CANNAN, SOUTH (10100 WILCOX) //CONT.// 15353 800 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KNIGHT RANCH WELL #: 7 RRCID -> 244756 COMPL. DATE 11/12/2008 TOTAL DEPTH 10500 PERF. 9980 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1032	N	1032	-0-	-0-	-0-	123	1	875	2	Y	31	30	1			18
							34	9									
12	485	N	485	-0-	-0-	-0-	82	1	381	2	Y	20	29	1			9
							22	9									
01	868	N	569	-0-	-299	-0-	46	1	490	2	Y	30	29	1			10
							33	9									
02	932	N	932	-0-	-0-	-0-	111	1	769	2	Y	47	29	1			28
							52	9									
03	978	N	978	-0-	-0-	-0-	119	1	811	2	Y	44	61	1			11
							48	9									
*04	1470	N	1470	-0-	-0-	-0-	213	1	1220	2	Y	34	29	1			16
							37	9									

KNIGHT RANCH WELL #: 4 RRCID -> 246677 COMPL. DATE 01/31/2012 TOTAL DEPTH 10305 PERF. 8695 - 8735

11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARANCAHUA CREEK, E (MIOCENE B) 15534 555 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 6 RRCID -> 074391 COMPL. DATE 11/25/1977 TOTAL DEPTH 2039 PERF. 1872 - 1874

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
TRULL, R.B. WELL #: 3 RRCID -> 073374 COMPL. DATE 08/24/1977 TOTAL DEPTH 2217 PERF. N/A

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (WILLIAM) 15731 476 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALTA MESA SERVICES, LP 015721
DRUSHEL WELL #: 1R RRCID -> 214376 COMPL. DATE 01/05/2005 TOTAL DEPTH 3800 PERF. 2931 - 2933

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL (2500) 15731 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FINGER OIL & GAS, INC. 268505
DRUSHEL WELL #: 1 RRCID -> 265227 COMPL. DATE 04/12/2011 TOTAL DEPTH 3507 PERF. 2206 - 2210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 #	808	-0-	-1202	-0-	808	2			N	-0-					-0-
12	1426 #	487	-0-	-939	-0-	487	2			N	-0-					-0-
01	1054 #	517	-0-	-537	-0-	517	2			N	-0-					-0-
02	1805 R	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
03	2539 R	2539	-0-	-0-	-0-	2539	2			N	-0-					-0-
04	810 #	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

CARMICHAEL (2720) 15731 555 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
SIMONS WELL #: 1 RRCID -> 214391 COMPL. DATE 07/29/2005 TOTAL DEPTH 3210 PERF. 2716 - 2719

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARTER THOMAS (THIRD YEGUA) 16017 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
LANGE, LARRY WELL #: 1 RRCID -> 203115 COMPL. DATE 03/22/2004 TOTAL DEPTH 6000 PERF. 5314 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

PACE OIL AND GAS COMPANY 631730
FRIAR-THOMAS WELL #: 1 RRCID -> 163878 COMPL. DATE 06/20/1997 TOTAL DEPTH 9534 PERF. 5314 - 5320

11	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
12	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
01	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
02	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
03	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112
04	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT					112

CAUSEY (WILCOX 8700) 16427 475 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
BU ANDERSON-PRICHARD-TENBERG WELL #: 2 RRCID -> 245943 COMPL. DATE 03/27/2007 TOTAL DEPTH 9070 PERF. 8894 - 8910

11	720 X	212	-0-	-508	B	-52767	8	1	187	2	N	15								95
							17	9												
12	775 X	201	-0-	-574	B	-52767	8	1	176	2	N	15	71	1						39
							17	9												
01	775 X	210	-0-	-565	B	-52767	8	1	177	2	N	23	36	1						26
							25	9												
02	0 N	192	-0-	192	B	-52575	7	1	160	2	N	23								49
							25	9												
03	0 N	209	-0-	209	B	-52366	7	1	163	2	N	35	35	1						49
							39	9												
04	0 N	NO RPT	-0-	-0-	B	-52366					N	NO RPT								49

CAUSEY (11,100) 16427 750 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
MANSKER "A" WELL #: 2 RRCID -> 184812 COMPL. DATE 05/05/2001 TOTAL DEPTH 11600 PERF.11164 - 11194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2919 N	2871	-0-	-48	-0-	2829	2	42	9	Y	38					230
12	2933 N	2933	-0-	-0-	-0-	2813	2	120	9	Y	109	184	1			155
01	2731 X	2731	-0-	-0-	-0-	2731	2			Y	-0-					155
02	2856 X	2417	-0-	-439	-0-	2417	2			Y	-0-					155
03	3162 X	2737	-0-	-425	-0-	2690	2	47	9	Y	43	174	1			24
04	2880 X	2560	-0-	-320	-0-	2560	2			Y	-0-					24

VISION OIL AND GAS LLC 886198
CLAY, NONA WELL #: 1 RRCID -> 204115 COMPL. DATE 03/13/2004 TOTAL DEPTH 10800 PERF.10528 - 10603

11	4380 X	3290	-0-	-1090	-0-	3250	2	40	9	N	36	25	1			130
12	4526 X	1871	-0-	-2655	-0-	1849	2	22	9	N	20	135	1			15
01	4402 X	1484	-0-	-2918	-0-	1467	2	17	9	N	15					30
02	3976 X	2828	-0-	-1148	-0-	2802	2	26	9	N	24					54
*03	4181 X	4181	-0-	-0-	-0-	4126	2	55	9	N	50					104
04	3300 X	NO RPT	-0-	-3300	-0-					N	NO RPT					104

GREEN, HELEN WELL #: 1 RRCID -> 222200 COMPL. DATE 09/01/2006 TOTAL DEPTH 11500 PERF.10862 - 10947

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	74	53	1			21
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					21
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					21

HELM-ARBURN UNIT WELL #: 3 RRCID -> 245473 COMPL. DATE 01/20/2009 TOTAL DEPTH 11400 PERF.11058 - 11080

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CEDAR BRUSH (WILCOX) 16543 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 U RRCID -> 132573 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9452 - 9474

11	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	384					Y	NO RPT					-0-

CEDAR BRUSH (3RD MASSIVE WILCOX) 16543 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
BEACH OIL & GAS, INC. 058921
SIEVERS WELL #: 1 L RRCID -> 132550 COMPL. DATE 09/28/1989 TOTAL DEPTH 10035 PERF. 9734 - 9818

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAPA (JACKSON 2100) 16966 166 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DISCOVERY PETROLEUM, L.L.C. 220861
EL PASO NATURAL GAS WELL #: 2 RRCID -> 046950 COMPL. DATE 09/08/1969 TOTAL DEPTH 2610 PERF. 1952 - 1956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, EAST (9500) 16970 425 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS WELL #: 1 RRCID -> 140659 COMPL. DATE 01/12/1992 TOTAL DEPTH 10500 PERF. 9482 - 9625

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

CHAPA, EAST (9800) 16970 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 5 RRCID -> 126974 COMPL. DATE 01/26/1988 TOTAL DEPTH 15000 PERF. 9786 - 9808

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			3

CHAPA, EAST (11084) 16970 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 2 RRCID -> 084294 COMPL. DATE 08/17/1979 TOTAL DEPTH 13567 PERF.11084 - 11225

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

CHAPA, EAST (12,400) 16970 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
A + INVESTMENTS A TEXAS LLC 000017
EL PASO NATURAL GAS UNIT WELL #: 6 RRCID -> 172853 COMPL. DATE 01/11/1999 TOTAL DEPTH 12404 PERF. 3058 - 3088

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CHAPA, WEST (LULING) 16973 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
EL PASO NATURAL GAS WELL #: 10 RRCID -> 144228 COMPL. DATE 05/13/1998 TOTAL DEPTH 11300 PERF. 9731 - 9998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			2

EL PASO NATURAL GAS WELL #: 11 RRCID -> 174997 COMPL. DATE 07/27/1999 TOTAL DEPTH 11050 PERF.10090 - 10095

11	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

BURLINGTON FEE 301 WELL #: 1 RRCID -> 252185 COMPL. DATE 10/17/2008 TOTAL DEPTH 15000 PERF.11414 - 11426

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CHARCO, S. (WILCOX 9300) 17134 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 2 RRCID -> 219610 COMPL. DATE 12/08/2005 TOTAL DEPTH 10615 PERF. 9062 - 9095

11	967	N	967	-0-	-0-	-0-	171	1	610	2	N	169	169	1	207
							186	9							
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-			207
01	341	N	187	-0-	-154	-0-	171	1	16	2	N	-0-			207
02	896	N	-0-	-0-	-896	-0-					N	-0-			207
03	1035	N	1035	-0-	-0-	-0-	171	1	864	2	N	-0-			207
*04	941	N	941	-0-	-0-	-0-	171	1	770	2	N	-0-			207

CHARCO, SE. (MASSIVE LOWER 8750) 17135 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
BOWER WELL #: 1 RRCID -> 262129 COMPL. DATE 03/05/2011 TOTAL DEPTH 11016 PERF. 8603 - 8606

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			164

CHARCO, SE. (WILCOX 9600) 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
SCHULTZE WELL #: 1 U RRCID -> 213663 COMPL. DATE 04/02/2005 TOTAL DEPTH 10278 PERF. 9428 - 9440

11	781	N	781	-0-	-0-	-0-	171	1	610	2	N	-0-		-0-
12	216	N	216	-0-	-0-	-0-	171	1	45	2	N	-0-		-0-
01	248	N	187	-0-	-61	-0-	171	1	16	2	N	-0-		-0-
02	224	N	-0-	-0-	-224	-0-					N	-0-		-0-
03	1036	N	1036	-0-	-0-	-0-	171	1	865	2	N	-0-		-0-
*04	941	N	941	-0-	-0-	-0-	171	1	770	2	N	-0-		-0-

CHARCO, SE. (WILCOX 9600) //CONT.// 17135 742 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
TAOS RESOURCES OPERATING CO LLC 836010
HARPER WELL #: 2 RRCID -> 223733 COMPL. DATE 08/25/2006 TOTAL DEPTH 10800 PERF. 9571 - 9503

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	3348 #	2715	-0-	-633	-0-	537	1	2132	2	N	42	192	1			137
						46	9									
*06	3150 #	1334	-0-	-1816	-0-	477	1	846	2	N	10					147
						11	9									
*07	3255 #	1833	-0-	-1422	-0-	369	1	1431	2	N	30					177
						33	9									
*08	2635 #	1915	-0-	-720	-0-	533	1	1332	2	N	45	182	1			40
						50	9									
*09	2614 R	2614	-0-	-0-	-0-	765	1	1828	2	N	19					59
						21	9									
*10	2432 R	2432	-0-	-0-	-0-	456	1	1951	2	N	23					82
						25	9									
*11	1860 #	1581	-0-	-279	-0-	1561	2	20	9	N	18					100
*12	3920 R	3920	-0-	-0-	-0-	814	1	3058	2	N	44					144
						48	9									
*01	2697 #	2322	-0-	-375	-0-	971	1	1311	2	N	36					180
						40	9									
*02	2436 #	597	-0-	-1839	-0-	152	1	434	2	N	10					190
						11	9									
*03	3348	1951	-0-	-1397	-0-	381	1	1516	2	N	49					239
						54	9									
04	3240	773	-0-	-2467	-0-	269	1	495	2	N	8					247
						9	9									

CHARCO, SE.(WILCOX, MIDDLE 9700) 17135 760 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
JONES, L. E. OPERATING, INC. 443122
COLETO CATTLE, LTD, ET AL WELL #: 1 RRCID -> 190566 COMPL. DATE 03/21/2002 TOTAL DEPTH 13500 PERF.11590 - 11610

11	512 N	512	-0-	-0-	-0-	511	2	1	9	N	1					679
12	523 N	523	-0-	-0-	-0-	523	2			N	-0-					679
01	651 N	482	-0-	-169	-0-	482	2			N	-0-					679
02	453 N	453	-0-	-0-	-0-	453	2			N	-0-					679
*03	500 N	500	-0-	-0-	-0-	500	2			N	-0-					679
04	480 N	NO RPT	-0-	-480	-0-					N	NO RPT					679

CHARLIE DAUBERT (9700) 17225 540 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
TECHNIK, JULIUS UNIT #2 WELL #: 2 RRCID -> 121019 COMPL. DATE 04/09/1986 TOTAL DEPTH 10288 PERF. 9711 - 9788

11	14B DENY	-0-	-0-	-0-	1173					N	-0-					319
12	14B2 EXT	-0-	-0-	-0-	1173					N	-0-					319
01	1173	-0-	-0-	-1173	-0-					N	-0-					319
02	334	334	-0-	-0-	-0-	334	2			N	-0-					319
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					319
04	14B2 EXT	98	-0-	98	98	92	2	6	9	N	5	180	1			144

CHARLINE (FORNEY) 17240 100 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
LYNE GAS UNIT -A- WELL #: 3 RRCID -> 101345 COMPL. DATE 07/29/1982 TOTAL DEPTH 13660 PERF. 9855 - 9876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9668 X	9668	-0-	-0-	-0-	585	1	9000	2	N	75					195
						83	9									
12	9445 X	9445	-0-	-0-	-0-	445	1	8915	2	N	77					272
						85	9									
01	8756 X	8756	-0-	-0-	-0-	374	1	8302	2	N	73	188	1			157
						80	9									
02	8877 X	8877	-0-	-0-	-0-	498	1	8302	2	N	70					227
						77	9									
03	8785 X	8785	-0-	-0-	-0-	454	1	8248	2	N	75	190	1			112
						83	9									
04	8951 X	8951	-0-	-0-	-0-	341	1	8527	2	N	75					187
						83	9									

LYNE GAS UNIT "A" WELL #: 6 RRCID -> 180277 COMPL. DATE 06/26/2002 TOTAL DEPTH 11928 PERF. 9010 - 11470

11	2245 N	2245	-0-	-0-	-0-	137	1	2100	2	N	7	188	1			238
						8	9									
12	2172 N	2172	-0-	-0-	-0-	94	1	2078	2	N	-0-					238
01	2356 N	1820	-0-	-536	-0-	25	1	1776	2	N	17					255
						19	9									
02	2100 N	1887	-0-	-213	-0-	88	1	1773	2	N	24					279
						26	9									
03	2170 N	1638	-0-	-532	-0-	70	1	1539	2	N	26	178	1			127
						29	9									
04	1770 N	1737	-0-	-33	-0-	96	1	1591	2	N	45					172
						50	9									

SANDEL OPERATING COMPANY 747534
YBANEZ WELL #: 1 RRCID -> 107031 COMPL. DATE 05/30/1992 TOTAL DEPTH 12658 PERF.10530 - 10615

11	1873 N	1873	-0-	-0-	-0-	1808	2	65	9	N	59					334
12	2666 N	2551	-0-	-115	-0-	2472	2	79	9	N	72	184	1			222
01	2504 N	2504	-0-	-0-	-0-	2447	2	57	9	N	52					274
02	2607 N	2607	-0-	-0-	-0-	2523	2	84	9	N	76	180	1			170
03	2949 N	2949	-0-	-0-	-0-	2844	2	105	9	N	95					265
04	2430 N	2205	-0-	-225	-0-	2127	2	78	9	N	71	176	1			160

VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 2 RRCID -> 225242 COMPL. DATE 11/02/2006 TOTAL DEPTH 12280 PERF.10958 - 12165

11	110 N	110	-0-	-0-	-0-	110	3			N	-0-					147
12	124 N	56	-0-	-68	-0-	56	3			N	-0-					147
01	264 N	264	-0-	-0-	-0-	264	3			N	-0-					147
02	112 N	87	-0-	-25	-0-	87	3			N	-0-					147
03	89 N	89	-0-	-0-	-0-	89	3			N	-0-					147
04	270 N	72	-0-	-198	-0-	72	3			N	-0-					147

CHOATE, S. (WILCOX 8500) 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
STRIKE TWO WELL #: 1 RRCID -> 179407 COMPL. DATE 08/01/2000 TOTAL DEPTH 9480 PERF. 7100 - 9480

11	4140 X	1791	-0-	-2349	-0-	1791	2			N	-0-					294
12	3968 X	-0-	-0-	-3968	-0-					N	-0-					294
01	3906 X	-0-	-0-	-3906	-0-					N	-0-					294
02	3528 X	-0-	-0-	-3528	-0-					N	-0-					294
03	3906 X	-0-	-0-	-3906	-0-					N	-0-					294
04	1800 X	-0-	-0-	-1800	-0-					N	-0-					294

CHOATE, S. (WILCOX 8500) //CONT.// 17878 500 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP//CONT.// 531085
BASES LOADED WELL #: 1 RRCID -> 182578 COMPL. DATE 02/01/2001 TOTAL DEPTH 9789 PERF. 8500 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1140	X	1112	-0-	-28	-0-	1112	2			N	-0-	142	1			482
12	1023	X	945	-0-	-78	-0-	945	2			N	-0-					482
01	1395	X	569	-0-	-826	-0-	569	2			N	-0-					482
02	867	N	867	-0-	-0-	-0-	867	2			N	-0-					482
03	886	N	886	-0-	-0-	-0-	886	2			N	-0-	170	1			312
04	927	N	927	-0-	-0-	-0-	927	2			N	-0-					312

CHRISTMAS (12300) 18061 450 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
SIMPSON WELL #: 1 RRCID -> 245470 COMPL. DATE 01/22/2009 TOTAL DEPTH 12525 PERF.12004 - 12489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	9296	-0-	-2134	-0-	600	1	8696	2	N	-0-					152
12	9951	X	9398	-0-	-553	-0-	620	1	8778	2	N	-0-					152
01	10447	X	8808	-0-	-1639	-0-	620	1	8188	2	N	-0-					152
02	9436	X	7766	-0-	-1670	-0-	560	1	7148	2	N	53	180	1			25
							58	9									
03	10447	X	8663	-0-	-1784	-0-	620	1	7999	2	N	40					65
							44	9									
04	9300	X	6397	-0-	-2903	-0-	520	1	5841	2	N	33					98
							36	9									

POETTER WELL #: 1 RRCID -> 247291 COMPL. DATE 04/17/2010 TOTAL DEPTH 13650 PERF.10757 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	390	-0-	-3150	-0-	140	1	249	2	N	1					59
							1	9									
12	3658	X	229	-0-	-3429	-0-	60	1	169	2	N	-0-					59
01	3472	X	256	-0-	-3216	-0-	80	1	122	2	N	49					108
							54	9									
02	3136	X	2279	-0-	-857	-0-	440	1	1839	2	N	-0-					108
03	3131	X	1921	-0-	-1210	-0-	440	1	1481	2	N	-0-					108
04	1564	X	1564	-0-	-0-	-0-	440	1	1124	2	N	-0-					108

FLETCHER OPERATING, LLC 273611
GREEN GAS UNIT WELL #: 1 RRCID -> 220059 COMPL. DATE 03/24/2006 TOTAL DEPTH 12433 PERF.12162 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTMAS, DEEP (WILCOX 10400) 18063 485 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
SINAST GAS UNIT WELL #: 1 RRCID -> 223862 COMPL. DATE 03/24/2006 TOTAL DEPTH 12242 PERF.10484 - 10496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		3903	-0-	3903	19213	3825	3	78	9	N	71					231
12	22989	X	3776	-0-	-19213	-0-	3713	3	63	9	N	57	179	1			109
01	3763	X	3763	-0-	-0-	-0-	3691	3	72	9	N	65					174
02	5684	X	2469	-0-	-3215	-0-	2425	3	44	9	N	40					214
03	6293	X	2250	-0-	-4043	-0-	2213	3	37	9	N	34	178	1			70
04	3900	X	1996	-0-	-1904	-0-	1960	3	36	9	N	33					103

CHRISTMAS, DEEP (WILCOX 10800) 18063 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ELAND ENERGY, INC. 246565
ALTMAN, F. L. WELL #: 1 RRCID -> 051339 COMPL. DATE 09/08/1971 TOTAL DEPTH 12015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					109
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-	87	1			22
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
*03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					22
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT II WELL #: 1 RRCID -> 223305 COMPL. DATE 08/15/2006 TOTAL DEPTH 11288 PERF.10748 - 11150

11	7354 X	7354	-0-	-0-	-0-	7223	3	131	9	N	119	171	1			73
12	6371 X	6371	-0-	-0-	-0-	6295	3	76	9	N	69					142
01	868 X	690	-0-	-178	-0-	667	3	23	9	N	21					163
02	22879 X	22879	-0-	-0-	-0-	22459	3	420	9	N	382	363	1			182
03	63432 X	63432	-0-	-0-	-0-	62325	3	1107	9	N	1006	1071	1			117
*04	44055 X	44055	-0-	-0-	-0-	43534	3	521	9	N	474	359	1			232

CHRISTMAS, SOUTH (GANSON) 18070 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 2 RRCID -> 217992 COMPL. DATE 11/27/2005 TOTAL DEPTH 11740 PERF.11310 - 11478

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SINAST GAS UNIT WELL #: 3 RRCID -> 230791 COMPL. DATE 09/10/2007 TOTAL DEPTH 1200 PERF.11768 - 11799

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

GREEN GAS UNIT WELL #: 1 RRCID -> 263745 COMPL. DATE 11/27/2011 TOTAL DEPTH 12433 PERF.11345 - 11633

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					13

CHULA VISTA (1800' SAND) 18127 700 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 13 T RRCID -> 132634 COMPL. DATE 07/30/1989 TOTAL DEPTH 2100 PERF. 1800 - 1805

11	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32930					N	NO RPT					-0-

CIRCLE -A- (2600) 18240 375 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
BLANCONIA PRODUCING CORPORATION 075080
ROBERTS, REAGAN WELL #: 1 RRCID -> 083492 COMPL. DATE 07/24/1979 TOTAL DEPTH 2732 PERF. 2630 - 2634

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRIDENT CORPORATION 869200
CRAVENS, LLC FEE WELL #: 1A RRCID -> 001154 COMPL. DATE 01/20/1962 TOTAL DEPTH 2688 PERF. 2622 - 2627

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, LLC FEE WELL #: 3 RRCID -> 098059 COMPL. DATE 01/18/1982 TOTAL DEPTH 3608 PERF. 2623 - 2627

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (4230) 18240 460 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HARKINS WELL #: 6 C RRCID -> 128618 COMPL. DATE 08/12/1988 TOTAL DEPTH 5510 PERF. 4255 - 4262

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CIRCLE -A- (5100) 18240 655 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY WELL #: 2 RRCID -> 221743 COMPL. DATE 07/21/2006 TOTAL DEPTH 5500 PERF. 5106 - 5116

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87

PLUGGED AND ABANDONED_____ 12/21/2016 - P/A 12/21/16

CLAREVILLE (HOCKLEY 4500) 18563 500 ASSOCIATED ONE WELL CNTY: BEE
H&G OIL & GAS COMPANY, INC. 341345
HANCOCK, D.W. WELL #: A 4 RRCID -> 100147 COMPL. DATE 05/19/1982 TOTAL DEPTH 4747 PERF. 4448 - 4460

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLARK (MAGNOLIA) 18592 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PIE OPERATING, LLC 664887
CLARK, GARY WELL #: 1 RRCID -> 198517 COMPL. DATE 03/25/2005 TOTAL DEPTH 16000 PERF.14412 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLARKS CREEK (MIOCENE) 18613 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT WELL #: 1D RRCID -> 229756 COMPL. DATE 12/16/2006 TOTAL DEPTH 2870 PERF. 2408 - 2418

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 4450) 18635 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BAYOU COMPANY, THE 058858
SHAY, WALLACE WELL #: 1 RRCID -> 102931 COMPL. DATE 10/21/1982 TOTAL DEPTH 5600 PERF. 4460 - 4462

11	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	H15	VIOL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARKSON (FRIO 5050) 18635 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SHAY, MARY AGNES POWER 772650
FEE WELL #: 2 RRCID -> 033946 COMPL. DATE 08/21/1964 TOTAL DEPTH 5600 PERF. 5068 - 5074

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX LOWER) 18749 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
BURNS GAS UNIT WELL #: 2 RRCID -> 158332 COMPL. DATE 02/17/2001 TOTAL DEPTH 11350 PERF. 9864 - 9956

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLAY WEST (WILCOX 10400) 18749 680 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
MARTIN WELL #: 1 RRCID -> 259051 COMPL. DATE 08/25/2010 TOTAL DEPTH 10447 PERF.10448 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1377	N	1377	-0-	-0- B	-0-	1323	2	54	9	N	49					341
12	24375	X	24375	-0-	-0- B	-0-	23147	2	1228	9	N	1116	1113	1			344
01	26966	X	26966	-0-	-0- B	-0-	26065	2	901	9	N	819	742	1			421
02	21806	X	21806	-0-	-0- B	-0-	21066	2	740	9	N	673	563	1			531
03	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					531
04	2850	X	NO RPT	-0-	-2850 B	-0-					N	NO RPT					531

CLAY WEST (MASSIVE WILCOX 10600) 18749 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. -A- WELL #: 15 RRCID -> 107072 COMPL. DATE 02/08/2017 TOTAL DEPTH 12000 PERF. 2930 - 2940

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY WEST (WILCOX 10,750) 18749 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
MARTIN WELL #: 1 RRCID -> 192478 COMPL. DATE 10/25/2002 TOTAL DEPTH 10880 PERF.10660 - 10694

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAY WEST S. (QUEEN CITY) 18752 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
CLAY WEST A WELL #: 2 RRCID -> 187006 COMPL. DATE 06/04/2001 TOTAL DEPTH 7550 PERF. 7372 - 7400

11	4600	X	4600	-0-	-0-	-0-	600	1	3916	2	N	76	194	1			176
							84	9									
12	4309	X	4241	-0-	-68	-0-	600	1	3568	2	N	66					242
							73	9									
01	4154	X	3943	-0-	-211	-0-	520	1	3354	2	N	63					305
							69	9									
02	4284	X	3954	-0-	-330	-0-	560	1	3322	2	N	65	190	1			180
							72	9									
03	4743	X	4023	-0-	-720	-0-	600	1	3348	2	N	68					248
							75	9									
04	4590	X	3642	-0-	-948	-0-	580	1	2993	2	N	63	199	1			112
							69	9									

CLAYTON (BLOCK 72 SD.) 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 203533 COMPL. DATE 01/00/1966 TOTAL DEPTH 7855 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 72 SD.) //CONT.// 18765 037 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
CLAYTON BLOCK 86 UNIT WELL #: 4 RRCID -> 263367 COMPL. DATE 11/18/2011 TOTAL DEPTH 8500 PERF. 7564 - 7592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (BLOCK 75 SD) 18765 046 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-U RRCID -> 137182 COMPL. DATE 01/10/1991 TOTAL DEPTH 8350 PERF. 7562 - 7585

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 195692 COMPL. DATE 12/16/2001 TOTAL DEPTH 8500 PERF. 7624 - 7642

11	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	56515					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 1 RRCID -> 099252 COMPL. DATE 04/25/2000 TOTAL DEPTH 8330 PERF. 3532 - 3555

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 86 UNIT WELL #: 4 RRCID -> 144903 COMPL. DATE 04/07/2004 TOTAL DEPTH 8500 PERF. 7812 - 7820

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 85 UNIT WELL #: 3 RRCID -> 169313 COMPL. DATE 03/27/1998 TOTAL DEPTH 8625 PERF. 7832 - 7856

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CLAYTON (BLOCK 85 SD) //CONT.// 18765 074 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 86 UNIT WELL #: 2-U RRCID -> 183237 COMPL. DATE 11/19/1998 TOTAL DEPTH 8389 PERF. 7802 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

CLAYTON (BLOCK 86 SD) 18765 077 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 86 UNIT WELL #: 2 L RRCID -> 057692 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HATCHETT, N. P. WELL #: 3 RRCID -> 061608 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 7566 - 8321

11	14B2 EXT	6031	-0-	6031	9641	5972	2	59	9	N	54				175
12	14B2 EXT	5936	-0-	5936	15577	5906	2	30	9	N	27				202
01	20564 X	4987	-0-	-15577	-0-	4956	2	31	9	N	28	182	1		48
02	5097 X	5097	-0-	-0-	-0-	5082	2	15	9	N	14				62
*03	5293 X	5293	-0-	-0-	-0-	5274	2	19	9	N	17				79
04	3750 X	NO RPT	-0-	-3750	-0-					N	NO RPT				79

SOCONY MOBIL OIL COMPANY FEE WELL #: 1 RRCID -> 107770 COMPL. DATE N/A TOTAL DEPTH 1707 PERF. 1588 - 1650

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

SKAGGS BLOCK 84 WELL #: 1 RRCID -> 128170 COMPL. DATE 07/21/1988 TOTAL DEPTH 8550 PERF. 8321 - 8380

11	DLQ G-10	6594	-0-	6594	22029	6451	2	143	9	Y	130	151	1		225
12	DLQ G-10	6039	-0-	6039	28068	5907	2	132	9	Y	120	177	1		168
01	34809 X	6741	-0-	-28068	-0-	6587	2	154	9	Y	140	180	1		128
02	5926 X	5926	-0-	-0-	-0-	5779	2	147	9	Y	134	177	1		85
03	6820 X	5432	-0-	-1388	-0-	5285	2	147	9	Y	134				219
04	6600 X	NO RPT	-0-	-6600	-0-					Y	NO RPT				219

CLAYTON (LULING) 18765 185 ASSOCIATED ONE WELL CNTY: LIVE OAK
TETON PETROLEUM CORPORATION 844082
HERRING "A" WELL #: RRCID -> 155090 COMPL. DATE 07/13/1995 TOTAL DEPTH 8514 PERF. 6558 - 6563

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT					8

PLUGGED AND ABANDONED_____ 09/07/2002

CLAYTON (MACKHANK 1) 18765 222 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON WELL #: 2 RRCID -> 219495 COMPL. DATE 08/18/2005 TOTAL DEPTH 8021 PERF. 6816 - 6820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT					60
12	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT					60
01	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT					60
02	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT					60
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					60
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT					60

CLAYTON (MASSIVE) 18765 259 ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3-L RRCID -> 171548 COMPL. DATE 11/05/1998 TOTAL DEPTH 8350 PERF. 6946 - 6956

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

BLOCK 86 UNIT #3 WELL #: 3 RRCID -> 176647 COMPL. DATE 05/26/1999 TOTAL DEPTH 9450 PERF. 6944 - 6948

11	DLQ G-10	449	-0-	449	1445	437	2	12	9	Y	11	19	1		-0-
12	DLQ G-10	295	-0-	295	1740	288	2	7	9	Y	6	6	1		-0-
01	2040 N	300	-0-	-1740	-0-	293	2	7	9	Y	6	6	1		-0-
02	266 N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1		-0-
*03	248 N	248	-0-	-0-	-0-	241	2	7	9	Y	6				6
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT				6

BLOCK 86 UNIT WELL #: 2 RRCID -> 191444 COMPL. DATE 01/21/1974 TOTAL DEPTH 8389 PERF. 6922 - 7385

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-				-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

BLOCK 75 UNIT WELL #: 2 RRCID -> 281627 COMPL. DATE 07/09/2015 TOTAL DEPTH 8350 PERF. 6937 - 6942

11	2880 X	2433	-0-	-447	-0-	2408	2	25	9	N	23				183
12	2821 X	2255	-0-	-566	-0-	2241	2	14	9	N	13				196
01	2291 X	2291	-0-	-0-	-0-	2274	2	17	9	N	15	175	1		36
02	2225 X	2225	-0-	-0-	-0-	2208	2	17	9	N	15				51
03	2511 X	1980	-0-	-531	-0-	1961	2	19	9	N	17				68
04	2430 X	NO RPT	-0-	-2430	-0-					N	NO RPT				68

CLAYTON (QUEEN CITY) 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 5502 RRCID -> 131543 COMPL. DATE 07/19/1989 TOTAL DEPTH 5694 PERF. 5166 - 5182

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

CLAYTON (QUEEN CITY) //CONT.// 18765 370 ASSOCIATED CAPACITY CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
RYAN, NOLAN WELL #: 1 RRCID -> 223841 COMPL. DATE 04/20/2005 TOTAL DEPTH 5800 PERF. 4978 - 4984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
HERRING RANCH -A- WELL #: RRCID -> 120218 COMPL. DATE 02/05/1986 TOTAL DEPTH 6740 PERF. 5058 - 5066

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			17

PLUGGED AND ABANDONED_____ 07/17/2001

CLAYTON (QUEEN CITY UPPER) 18765 518 ASSOCIATED CAPACITY CNTY: LIVE OAK
AMPAK OIL COMPANY 020463
HERRING RANCH WELL #: 4 RRCID -> 217983 COMPL. DATE 05/04/2005 TOTAL DEPTH 5780 PERF. 5267 - 5273

11	30 N	30	-0-	-0-	-0-	30	1		N	-0-			34
12	30 N	30	-0-	-0-	-0-	30	1		N	-0-			34
01	28 N	28	-0-	-0-	-0-	28	1		N	-0-			34
02	28 N	28	-0-	-0-	-0-	28	1		N	-0-			34
03	32 N	32	-0-	-0-	-0-	32	2		N	-0-			34
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			34

CLAYTON (SLICK 6450) 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 1 RRCID -> 149858 COMPL. DATE 05/23/1994 TOTAL DEPTH 8099 PERF. 6434 - 6444

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			68

KRUSE, NICHOLAUS WELL #: 2 RRCID -> 150403 COMPL. DATE 06/23/1994 TOTAL DEPTH 6600 PERF. 6488 - 6497

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			21

MATKIN, W. C. ESTATE - WN WELL #: 2 RRCID -> 153670 COMPL. DATE 03/01/1995 TOTAL DEPTH 6600 PERF. 6492 - 6502

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			38

CLAYTON (SLICK 6450) //CONT.// 18765 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
KENNE EXPLORATION, INC. 456420
DOROTHY NICHOLSON UNIT II WELL #: RRCID -> 148323 COMPL. DATE 01/25/1994 TOTAL DEPTH 8021 PERF. 6453 - 6463

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					33

WORKED OVER ANOTHER ZONE.. 08/01/2008

CLAYTON (SLICK 6500) 18765 740 ASSOCIATED ONE WELL CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 75 UNIT WELL #: 3 RRCID -> 198181 COMPL. DATE 09/24/2003 TOTAL DEPTH 8350 PERF. 6411 - 6417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 #	1840	-0-	-20	-0-	1831	2	9	9	N	8					85
12	1922 #	1657	-0-	-265	-0-	1644	2	13	9	N	12					97
01	1862 R	1862	-0-	-0-	-0-	1849	2	13	9	N	12					109
02	1674 N	1674	-0-	-0-	-0-	1662	2	12	9	N	11					120
*03	1523 N	1523	-0-	-0-	-0-	1509	2	14	9	N	13					133
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CLAYTON (WILCOX 6875) 18765 780 ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
NELSON WELL #: RRCID -> 234239 COMPL. DATE 12/17/2007 TOTAL DEPTH 7121 PERF. 6876 - 6878

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					144

PLUGGED AND ABANDONED_____ 06/26/2012

NELSON WELL #: RRCID -> 241153 COMPL. DATE 07/28/2008 TOTAL DEPTH 8671 PERF. 8530 - 8540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND	-0-	-0-	-0- B	-0-					N	-0-					19

PLUGGED AND ABANDONED_____ 05/12/2014

CLAYTON (WILCOX 7360) 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. 371616
BLOCK 76 UNIT WELL #: 2 RRCID -> 130278 COMPL. DATE 02/16/1989 TOTAL DEPTH 7855 PERF. 7322 - 7350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLOCK 76 UNIT WELL #: 3 RRCID -> 133397 COMPL. DATE 12/13/1989 TOTAL DEPTH 9800 PERF. 7364 - 7392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	150	-0-	150	482	146	2	4	9	Y	4	7	1			-0-
12	DLQ G-10	133	-0-	133	615	130	2	3	9	Y	3	3	1			-0-
01	764 N	149	-0-	-615	-0-	146	2	3	9	Y	3	3	1			-0-
02	132 N	132	-0-	-0-	-0-	129	2	3	9	Y	3	3	1			-0-
*03	123 N	123	-0-	-0-	-0-	120	2	3	9	Y	3					3
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

CLAYTON (WILCOX 7360) //CONT.// 18765 940 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HEDRICK PRODUCTION INC. //CONT.// 371616
BLOCK 85 UNIT WELL #: 4 RRCID -> 139134 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 7390 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		300	-0-	300	964	291	2	9	9	Y	8	14	1			-0-
12	DLQ G-10		271	-0-	271	1235	265	2	6	9	Y	5	5	1			-0-
01	1535	N	300	-0-	-1235	-0-	293	2	7	9	Y	6	6	1			-0-
02	266	N	266	-0-	-0-	-0-	259	2	7	9	Y	6	6	1			-0-
*03	247	N	247	-0-	-0-	-0-	240	2	7	9	Y	6					6
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

BLOCK 75 UNIT WELL #: 4 RRCID -> 240043 COMPL. DATE 08/31/2008 TOTAL DEPTH 8400 PERF. 7342 - 7369

11	3240	X	2655	-0-	-585	-0-	2645	2	10	9	N	9					189
12	3286	X	2679	-0-	-607	-0-	2669	2	10	9	N	9					198
01	2595	X	2595	-0-	-0-	-0-	2581	2	14	9	N	13	178	1			33
02	2352	X	2217	-0-	-135	-0-	2205	2	12	9	N	11					44
03	2759	X	2316	-0-	-443	-0-	2302	2	14	9	N	13					57
04	2670	X	NO RPT	-0-	-2670	-0-					N	NO RPT					57

BLOCK 75 UNIT WELL #: 2 RRCID -> 263461 COMPL. DATE 11/20/2010 TOTAL DEPTH 8350 PERF. 7287 - 7321

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON (WILCOX 7370-HERRING SD) 18765 942 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MOORINGSPORT ENERGY PROD. CO. 582539
HERRING RANCH WELL #: RRCID -> 132993 COMPL. DATE 09/21/1989 TOTAL DEPTH 8450 PERF. 7372 - 7412

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					65

PLUGGED AND ABANDONED_____ 09/26/1994

HERRING RANCH BLOCK 55 WELL #: RRCID -> 135709 COMPL. DATE 04/13/1990 TOTAL DEPTH 8450 PERF. 7338 - 7376

11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					153

PLUGGED AND ABANDONED_____ 09/29/1994

CLAYTON (950) 18765 962 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MACERO MINERALS, INC. 520265
HARRIS-SKAGGS UNIT WELL #: 1 RRCID -> 099341 COMPL. DATE 02/28/1980 TOTAL DEPTH 1005 PERF. 945 - 949

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAYTON, NORTH (5780 SLICK) 18770 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
WOOD WELL #: 1D RRCID -> 262140 COMPL. DATE 12/01/2010 TOTAL DEPTH 6834 PERF. 4430 - 4440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEBB COUNTY UNLIMITED RES., LLC 904272
UNLIMITED RESOURCES WELL #: 2 RRCID -> 265264 COMPL. DATE 04/22/2012 TOTAL DEPTH 6060 PERF. 5909 - 5939

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAYTON, NE. (QUEEN CITY -C-) 18771 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
GREATER SOONER HOLDINGS, INC. 329575
NICHOLSON, DOROTHY WELL #: 4 RRCID -> 163136 COMPL. DATE 05/18/1997 TOTAL DEPTH 5300 PERF. 5074 - 5163

11	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
12	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
01	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
02	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
03	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			13

CLIP (FRIO UPPER) 19028 152 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
J&G OIL & GAS 427635
GAYLE, B. B. WELL #: 10 RRCID -> 145202 COMPL. DATE 03/08/1993 TOTAL DEPTH 4100 PERF. 2414 - 2420

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	H15 VIOL	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (VICKSBURG, LOWER) 19028 304 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 T RRCID -> 242789 COMPL. DATE 04/27/2009 TOTAL DEPTH 4050 PERF. 3776 - 3788

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CLIP (3580) 19028 826 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
J&G OIL & GAS 427635
B. B. GAYLE WELL #: 14 C RRCID -> 249998 COMPL. DATE 05/02/2009 TOTAL DEPTH 4050 PERF. 3613 - 3615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

CLOETER (1700) 19065 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 2 RRCID -> 104027 COMPL. DATE 01/25/1983 TOTAL DEPTH 6008 PERF. 1702 - 1718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLOETER (7300) 19065 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ANDERSON PETRO-EQUIPMENT, INC. 022548
SANGER HEIRS WELL #: 1 RRCID -> 100913 COMPL. DATE 03/12/1997 TOTAL DEPTH 7712 PERF. 7367 - 7371

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			25

COLETTO CREEK (1400 MIOCENE) 19557 188 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER-JOHNS UNIT WELL #: 1 RRCID -> 139246 COMPL. DATE 08/01/1991 TOTAL DEPTH 5211 PERF. 1405 - 1412

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	211 N	211	-0-	-0-	-0-	211	2	N	-0-			-0-
12	247 N	247	-0-	-0-	-0-	247	2	N	-0-			-0-
01	194 N	194	-0-	-0-	-0-	194	2	N	-0-			-0-
02	184 N	184	-0-	-0-	-0-	184	2	N	-0-			-0-
03	171 N	171	-0-	-0-	-0-	171	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETRA OLEUM CORP. 659826
TERRELL "A" WELL #: 2 RRCID -> 177191 COMPL. DATE 03/06/2000 TOTAL DEPTH 4807 PERF. 1364 - 1366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COLETTO CREEK (1450) 19557 235 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 8 RRCID -> 166256 COMPL. DATE 04/13/2010 TOTAL DEPTH 4808 PERF. 2840 - 3230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2100) 19557 282 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
ZIMMER, JOHN WELL #: 9 RRCID -> 053136 COMPL. DATE 04/10/1972 TOTAL DEPTH 2535 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL "B" WELL #: 5RR RRCID -> 146088 COMPL. DATE N/A TOTAL DEPTH 3041 PERF. 2352 - 2356

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

ZIMMER, J. WELL #: 2 RRCID -> 166822 COMPL. DATE 12/13/1997 TOTAL DEPTH 2796 PERF. 1540 - 1550

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MUELLER WELL #: 1 RRCID -> 269187 COMPL. DATE 10/17/2012 TOTAL DEPTH 2939 PERF. 2101 - 2112

11	480 #	247	-0-	-233	-0-	247	2		N	-0-			-0-
12	419 R	419	-0-	-0-	-0-	419	2		N	-0-			-0-
01	576 R	576	-0-	-0-	-0-	576	2		N	-0-			-0-
02	406 N	406	-0-	-0-	-0-	406	2		N	-0-			-0-
03	652 N	652	-0-	-0-	-0-	652	2		N	-0-			-0-
04	570 N	593	-0-	23	-0-	593	2		N	-0-			-0-

COLETTO CREEK (2300) 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA C. WELL #: 4 RRCID -> 202781 COMPL. DATE 04/01/2003 TOTAL DEPTH 4686 PERF. 2274 - 2274

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (2300) //CONT.// 19557 290 ASSOCIATED CAPACITY CNTY: VICTORIA
PETRA OLEUM CORP. //CONT.// 659826
ZIMMER WELL #: 4 E RRCID -> 257202 COMPL. DATE 06/15/2010 TOTAL DEPTH 2650 PERF. 2298 - 2304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIBYL WELL #: 12 RRCID -> 257736 COMPL. DATE 08/19/2010 TOTAL DEPTH 3800 PERF. 2414 - 2420

11	2430 X	1412	-0-	-1018	-0-	1412	2			N	-0-					-0-
12	2015 X	1882	-0-	-133	-0-	1882	2			N	-0-					-0-
01	2232 X	1708	-0-	-524	-0-	1708	2			N	-0-					-0-
02	2016 X	1078	-0-	-938	-0-	1078	2			N	-0-					-0-
03	3003 X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
04	1830 X	2916	-0-	1086	-0-	2916	2			N	-0-					-0-

COLETTO CREEK (2350) 19557 329 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
PRIBYL WELL #: 10 RRCID -> 199964 COMPL. DATE 09/01/2003 TOTAL DEPTH 2965 PERF. 2454 - 2460

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

TERRELL -B- WELL #: 10 RRCID -> 274359 COMPL. DATE 06/04/2014 TOTAL DEPTH 2941 PERF. 2310 - 2318

11	810 #	467	-0-	-343	-0-	467	2			N	-0-					-0-
12	682 #	619	-0-	-63	-0-	619	2			N	-0-					-0-
01	817 R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
02	497 N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
03	1030 N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
04	780 N	1010	-0-	230	-0-	1010	2			N	-0-					-0-

COLETTO CREEK (2600) 19557 350 ASSOCIATED EXEMPT CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL -B- WELL #: 7 RRCID -> 200071 COMPL. DATE 08/26/2003 TOTAL DEPTH 4812 PERF. 2543 - 2545

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLETTO CREEK (3600) 19557 470 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DESANA DEVELOPMENT CORPORATION 216536
DIETZEL, N. L. WELL #: 1 RRCID -> 144353 COMPL. DATE 05/15/1992 TOTAL DEPTH 4357 PERF. 3710 - 3714

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK (3800 FRIO) 19557 495 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL, ETTA -C- WELL #: 1A RRCID -> 131651 COMPL. DATE 03/31/1989 TOTAL DEPTH 5390 PERF. 3760 - 3764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK (4550) 19557 752 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PETRA OLEUM CORP. 659826
TERRELL A WELL #: 6 RRCID -> 138313 COMPL. DATE 04/04/1991 TOTAL DEPTH 4832 PERF. 4585 - 4589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL, ETTA E WELL #: 16 RRCID -> 221969 COMPL. DATE 04/13/2006 TOTAL DEPTH 4846 PERF. 4518 - 4520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLETTO CREEK, S. (CATAHOULA) 19561 041 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER WELL #: 1 RRCID -> 124449 COMPL. DATE 04/10/1987 TOTAL DEPTH 5312 PERF. 3260 - 3280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (3000) 19561 328 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 1 RRCID -> 213341 COMPL. DATE 03/23/2005 TOTAL DEPTH 5100 PERF. 2923 - 2926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
12	64 N	64	-0-	-0-	-0-	64	2		N	-0-			-0-
01	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
02	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
03	73 N	73	-0-	-0-	-0-	73	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, S. (3030) 19561 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
BROWN WELL #: 1 RRCID -> 185948 COMPL. DATE 06/01/2001 TOTAL DEPTH 4965 PERF. 2995 - 3002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLETTO CREEK, SOUTH (4000) 19561 615 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 3 RRCID -> 281216 COMPL. DATE 02/23/2010 TOTAL DEPTH 5000 PERF. 4081 - 4083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBLAEN RESOURCES LLC 617546
JOSHUA WELL #: 1 RRCID -> 280153 COMPL. DATE 02/20/2015 TOTAL DEPTH 5000 PERF. 4129 - 4131

11	120	#	-0-	-0-	-120	-0-					N	-0-					22
12	124	#	-0-	-0-	-124	-0-					N	-0-					22
01	31	#	-0-	-0-	-31	-0-					N	-0-					22
02	0	N	-0-	-0-	-0-	-0-					N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-					22

COLETTO CREEK, SOUTH (4000 FRIO) 19561 656 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KALER ENERGY CORP. 450261
POZZI UNIT WELL #: 1 RRCID -> 283115 COMPL. DATE 12/01/2016 TOTAL DEPTH 5044 PERF. 4272 - 4274

11	7500		6245	-0-	-1255	39437	6245	2			N	-0-					-0-
12	7750		5682	-0-	-2068	37369	5572	2	110	9	N	100					100
01	7750		5690	-0-	-2060	35309	5690	2			N	-0-					100
*02	7000		5279	-0-	-1721	33588	5279	2			N	-0-					100
03	0	#	5980	-0-	5980	-0-	5980	2			N	-0-					100
*04	6240	#	5893	-0-	-347	-0-	5893	2			N	-0-					100

COLETTO CREEK, SOUTH (4400) 19561 697 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 4 RRCID -> 281218 COMPL. DATE 02/03/2010 TOTAL DEPTH 5010 PERF. 4335 - 4341

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLETTO CREEK, S. (4820) 19561 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FOUNDATION OIL COMPANY, INC. 280941
HUBER UNIT WELL #: 1 RRCID -> 257632 COMPL. DATE 03/12/2010 TOTAL DEPTH 5398 PERF. 4818 - 4820

11	7500		6605	-0-	-895	-0-	6597	2	8	9	N	7					35
12	6758	#	5103	-0-	-1655	-0-	5096	2	7	9	N	6					41
01	7719	#	4473	-0-	-3246	-0-	4458	2	15	9	N	14					55
02	6972	#	4368	-0-	-2604	-0-	4360	2	8	9	N	7					62
03	7719	#	2652	-0-	-5067	-0-	2646	2	6	9	N	5					67
04	6600	#	3789	-0-	-2811	-0-	3782	2	7	9	N	6					73

COLETTOVILLE, E (VICKSBURG 4330) 19575 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
WAYNE WELL #: 1 RRCID -> 279006 COMPL. DATE 09/25/2014 TOTAL DEPTH 4660 PERF. 4278 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12034	X	12034	-0-	-0-	-0-	12034	2			N	-0-					-0-
12	12351	X	12351	-0-	-0-	-0-	12351	2			N	-0-					-0-
01	9953	X	9953	-0-	-0-	-0-	9953	2			N	-0-					-0-
02	10088	X	10088	-0-	-0-	-0-	10088	2			N	-0-					-0-
03	9858	X	8047	-0-	-1811	-0-	8047	2			N	-0-					-0-
04	9540	X	8654	-0-	-886	-0-	8654	2			N	-0-					-0-

COLLETOVILLE CREEK (CATAH. 2450) 19651 075 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1D RRCID -> 250559 COMPL. DATE 07/11/2008 TOTAL DEPTH 4410 PERF. 2418 - 2422

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DESANA DEVELOPMENT CORPORATION 216536
WILLEMIN WELL #: 1 RRCID -> 198576 COMPL. DATE 08/08/1996 TOTAL DEPTH 2527 PERF. 1831 - 1833

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (FRIO 3800) 19651 087 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
WALTER DIETZEL WELL #: 0001 RRCID -> 258242 COMPL. DATE 07/14/2010 TOTAL DEPTH 4300 PERF. 3766 - 3770

11	1350	X	1286	-0-	-64	-0-	1286	2			N	-0-					-0-
12	1395	X	1310	-0-	-85	-0-	1310	2			N	-0-					-0-
01	1302	X	1213	-0-	-89	-0-	1213	2			N	-0-					-0-
02	1233	N	1233	-0-	-0-	-0-	1233	2			N	-0-					-0-
03	1302	N	1299	-0-	-3	-0-	1299	2			N	-0-					-0-
04	1170	N	1247	-0-	77	-0-	1247	2			N	-0-					-0-

COLLETOVILLE CREEK (MIOCENE 1100 19651 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
STANGE WELL #: 1 F RRCID -> 223485 COMPL. DATE 11/06/2006 TOTAL DEPTH 4410 PERF. 1078 - 1080

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLETOVILLE CREEK (VICKS. 4100) 19651 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRIO CONSULTING & MANAGEMENT,LLC 870354
G.B.R.A. WELL #: 2 RRCID -> 233589 COMPL. DATE 11/21/2007 TOTAL DEPTH 4305 PERF. 3405 - 3407

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2111 X	2111	-0-	-0-	-0-	2111	2		N	-0-			-0-
12	2143 X	2143	-0-	-0-	-0-	2143	2		N	-0-			-0-
01	2170 X	1907	-0-	-263	-0-	1907	2		N	-0-			-0-
02	1960 N	1566	-0-	-394	-0-	1566	2		N	-0-			-0-
03	2139 N	1555	-0-	-584	-0-	1555	2		N	-0-			-0-
04	1860 N	1382	-0-	-478	-0-	1382	2		N	-0-			-0-

COLLIER (2200) 19667 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 1 RRCID -> 054684 COMPL. DATE 01/20/1973 TOTAL DEPTH 3311 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (3800 FRIO) 19667 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 C RRCID -> 081148 COMPL. DATE 02/23/1979 TOTAL DEPTH 4910 PERF. 3733 - 3738

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER (4000) 19667 875 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 2 RRCID -> 207812 COMPL. DATE 10/21/2004 TOTAL DEPTH 7252 PERF. 3979 - 3983

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLLIER, EAST (MIOCENE) 19668 666 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 3 T RRCID -> 119642 COMPL. DATE 08/30/1985 TOTAL DEPTH 4910 PERF. 2398 - 2400

11	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	1111				N	NO RPT			-0-

COLLIER, NORTH (ROBINSON) 19669 140 NON-ASSOCIATED ONE WELL CNTY: JACKSON
INNOVATIVE ENERGY SERVICES, INC. 424737
ROBINSON WELL #: 1 RRCID -> 271037 COMPL. DATE 09/11/2013 TOTAL DEPTH 8000 PERF. 2674 - 2677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

COLOGNE (1050) 19744 207 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
PEREZ WELL #: 2 RRCID -> 175418 COMPL. DATE 11/05/1999 TOTAL DEPTH 1703 PERF. 1102 - 1104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
12	16 N	16	-0-	-0-	-0-	16	2		N	-0-			-0-
01	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
02	15 N	15	-0-	-0-	-0-	15	2		N	-0-			-0-
03	18 N	18	-0-	-0-	-0-	18	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1400) 19744 299 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 7 RRCID -> 203116 COMPL. DATE 12/04/2003 TOTAL DEPTH 4980 PERF. 1411 - 1413

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

EXPRESS OIL CO. 257068
GORDON WELL #: 3 RRCID -> 230148 COMPL. DATE 01/20/2005 TOTAL DEPTH 2047 PERF. 1374 - 1384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1600) 19744 391 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. -A- WELL #: 1 RRCID -> 130285 COMPL. DATE 03/01/1989 TOTAL DEPTH 5250 PERF. 1660 - 1666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (1950) 19744 460 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
EXPRESS OIL CO. 257068
GORDON, GEORGE E. WELL #: 2 RRCID -> 198630 COMPL. DATE 05/26/2002 TOTAL DEPTH 2000 PERF. 1934 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (2800) 19744 621 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MIZE, R. N. WELL #: 1 RRCID -> 173228 COMPL. DATE 10/01/2006 TOTAL DEPTH 5094 PERF. 2610 - 2630

11	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	7605			N	NO RPT			-0-

COLOGNE (2870) 19744 623 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 6 RRCID -> 196194 COMPL. DATE 05/22/2003 TOTAL DEPTH 5010 PERF. 2874 - 2876

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KIRKPATRICK, JOHN OIL LLC 468971
REEVES, C. "A" WELL #: 2 RRCID -> 153645 COMPL. DATE 02/07/1995 TOTAL DEPTH 5262 PERF. 2836 - 2838

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (3890) 19744 660 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SCHMELTZER WELL #: 1 RRCID -> 181884 COMPL. DATE 01/10/2001 TOTAL DEPTH 4996 PERF. 3915 - 3918

11	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	0 N	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MICHAEL WELL #: 1 RRCID -> 242920 COMPL. DATE 01/13/2007 TOTAL DEPTH 5010 PERF. 3923 - 3930

11	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-275		N	NO RPT			-0-

COLOGNE (4000) 19744 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 RRCID -> 200761 COMPL. DATE 10/20/2005 TOTAL DEPTH 5002 PERF. 4012 - 4015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

COLOGNE (4040) 19744 670 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 3 RRCID -> 240567 COMPL. DATE 01/24/2008 TOTAL DEPTH 4973 PERF. 4021 - 4026

11	70 N	70	-0-	-0-	-0-	70	2	N	-0-			-0-
12	39 N	39	-0-	-0-	-0-	39	2	N	-0-			-0-
01	30 N	30	-0-	-0-	-0-	30	2	N	-0-			-0-
02	39 N	39	-0-	-0-	-0-	39	2	N	-0-			-0-
03	38 N	38	-0-	-0-	-0-	38	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 14 RRCID -> 220607 COMPL. DATE 02/24/2006 TOTAL DEPTH 5000 PERF. 4007 - 4009

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KLOTZMAN, M. S. EXPLORATION CO. 470566
JOHNNIE UNIT WELL #: 1 RRCID -> 244448 COMPL. DATE 07/19/2008 TOTAL DEPTH 5000 PERF. 4067 - 4070

11	7 #	-0-	-0-	-7	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/10/2018 - P/A 01/10/18

COLOGNE (4050) 19744 675 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH WELL #: 1 RRCID -> 192835 COMPL. DATE 11/10/2002 TOTAL DEPTH 4990 PERF. 4082 - 4085

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4100) 19744 690 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BIG LAKE CORPORATION 069458
SALINAS, J. WELL #: 10 T RRCID -> 200767 COMPL. DATE 10/22/2003 TOTAL DEPTH 5002 PERF. 4103 - 4106

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLOGNE (4300) 19744 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMPAK OIL COMPANY 020463
CAROTHERS WELL #: 1 RRCID -> 180844 COMPL. DATE 10/14/2000 TOTAL DEPTH 4996 PERF. 4428 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 #	55	-0-	-5	-0-	55	2		N	-0-			-0-
12	62 R	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	62 #	54	-0-	-8	-0-	54	2		N	-0-			-0-
02	58 N	58	-0-	-0-	-0-	58	2		N	-0-			-0-
03	68 N	68	-0-	-0-	-0-	68	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHMELTZER-JOHN UNIT "A" WELL #: 2 RRCID -> 202557 COMPL. DATE 02/19/2004 TOTAL DEPTH 4990 PERF. 4295 - 4299

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4550) 19744 828 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMPAK OIL COMPANY 020463
SMITH-CAROTHERS WELL #: 1 RRCID -> 217485 COMPL. DATE 09/03/2005 TOTAL DEPTH 5010 PERF. 4554 - 4557

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4700) 19744 897 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMPAK OIL COMPANY 020463
MICHAEL WELL #: 2 RRCID -> 240555 COMPL. DATE 12/22/2007 TOTAL DEPTH 5000 PERF. 4706 - 4715

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COLOGNE (4800) 19744 920 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
HUBER, A. W. WELL #: 2 RRCID -> 157509 COMPL. DATE 01/23/1996 TOTAL DEPTH 5014 PERF. 4775 - 4780

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PREMIER MINERALS, INC. 676033
EARP WELL #: 1 RRCID -> 206436 COMPL. DATE 07/28/2004 TOTAL DEPTH 5210 PERF. 4753 - 4758

11	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3573				N	NO RPT			-0-

COLOMA CREEK, NORTH (7600) 19766 532 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O. F. WELL #: 1 RRCID -> 061398 COMPL. DATE 12/10/1974 TOTAL DEPTH 9139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8300) 19766 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HAHN, OSCAR 342858
HAHN, O.F. WELL #: 3 U RRCID -> 072874 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLOMA CREEK, NORTH (8400) 19766 820 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
HAHN, O.F. WELL #: 3 L RRCID -> 072875 COMPL. DATE 06/04/1977 TOTAL DEPTH 8719 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONQUISTADOR (JANAK SAND) 20186 400 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SEDONA OIL & GAS CORP. 763152
KURTZ WELL #: 1 RRCID -> 255395 COMPL. DATE 08/21/2009 TOTAL DEPTH 11130 PERF.10898 - 10913

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					127

CONQUISTADOR (LONG SAND) 20186 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SQUARE MILE ENERGY, L.L.C. 810815
RAINEY WELL #: 1 RRCID -> 283629 COMPL. DATE 02/28/2017 TOTAL DEPTH 11500 PERF.11274 - 11324

11	91830	27078	-0-	-64752	-0-	26916	3	162	9	N	147	177	1			227
12	94891	26196	-0-	-68695	-0-	25859	3	337	9	N	306	370	1			163
01	94891	23538	-0-	-71353	-0-	23232	3	306	9	N	278	182	1			259
02	85708	25829	-0-	-59879	-0-	25512	3	317	9	N	288	375	1			172
03	94891	25323	-0-	-69568	-0-	25033	1	290	9	N	264	359	1			77
04	91830	23578	-0-	-68252	-0-	23352	3	226	9	N	205	177	1			105

CONSOLIDATED (WILCOX 10500) 20243 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
PREWITT WELL #: 2 RRCID -> 177512 COMPL. DATE 11/18/1999 TOTAL DEPTH 11056 PERF.10664 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1850	X	1850	-0-	-0-	-0-	210	1	1631	2	N	8					123
							9	9									
12	2336	X	2336	-0-	-0-	-0-	184	1	2124	2	N	25					148
							28	9									
01	2201	X	2113	-0-	-88	-0-	184	1	1908	2	N	19					167
							21	9									
02	2083	X	2083	-0-	-0-	-0-	216	1	1853	2	N	13					180
							14	9									
03	2522	X	2522	-0-	-0-	-0-	279	1	2224	2	N	17					197
							19	9									
04	2250	X	2030	-0-	-220	-0-	208	1	1805	2	N	15					212
							17	9									

ABRAMEIT WELL #: 2 RRCID -> 181326 COMPL. DATE 06/10/2000 TOTAL DEPTH 11016 PERF.10665 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	1920	-0-	-0-	-0-	210	1	1702	2	N	7	182	1			45
							8	9									
12	1848	X	1848	-0-	-0-	-0-	186	1	1640	2	N	20					65
							22	9									
01	2201	X	1757	-0-	-444	-0-	186	1	1546	2	N	23					88
							25	9									
02	1792	N	1464	-0-	-328	-0-	168	1	1276	2	N	18					106
							20	9									
03	1860	N	1598	-0-	-262	-0-	155	1	1422	2	N	19					125
							21	9									
04	1710	N	1499	-0-	-211	-0-	150	1	1327	2	N	20					145
							22	9									

COOK (WILCOX 9400) 20289 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
DLUGOSCH, PHILLIP WELL #: 1 RRCID -> 135416 COMPL. DATE 06/26/1990 TOTAL DEPTH 9900 PERF. 9352 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK (9730) 20289 750 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
WHITE WELL #: RRCID -> 137095 COMPL. DATE 06/03/1990 TOTAL DEPTH 11013 PERF. 9796 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 09/21/2000

COOK, S. (FRIO 2700) 20293 190 NON-ASSOCIATED ONE WELL CNTY: DE WITT
RILEY EXPLORATION OPG CO, LLC 712153
CLAUSEN WELL #: 1 RRCID -> 193776 COMPL. DATE 01/21/2003 TOTAL DEPTH 4750 PERF. 2597 - 2800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUSEN WELL #: 2 RRCID -> 200810 COMPL. DATE 11/04/2003 TOTAL DEPTH 3000 PERF. 2649 - 2650

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROVONNA WELL #: 1 RRCID -> 209669 COMPL. DATE 01/20/2004 TOTAL DEPTH 2814 PERF. 1610 - 1612

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COOK, S. (WILCOX, LO. 10,850) 20293 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
A.O.E. OPERATORS, INC. 000555
SCHORRE UNIT WELL #: 2 RRCID -> 207871 COMPL. DATE 09/22/2004 TOTAL DEPTH 11500 PERF.10872 - 10890

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

AURORA RESOURCES CORPORATION 036931
ANGERSTEIN, E. F. UNIT #2 WELL #: 2 U RRCID -> 034489 COMPL. DATE 05/07/1963 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			247
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			247
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			247

COQUAT (MASSIVE SERIES) 20539 200 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER SU WELL #: 2 RRCID -> 226481 COMPL. DATE 11/09/2005 TOTAL DEPTH 11300 PERF. 8206 - 8216

11	0 N	-0-	-0-	-0-	-0-				N	-0-			168
12	0 N	-0-	-0-	-0-	-0-				N	-0-			168
01	0 N	-0-	-0-	-0-	-0-				N	-0-			168
02	0 N	-0-	-0-	-0-	-0-				N	-0-			168
03	0 N	-0-	-0-	-0-	-0-				N	-0-			168
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			168

COQUAT (LULING) 20539 201 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
CASA UNIT WELL #: 1D RRCID -> 248545 COMPL. DATE 08/05/2005 TOTAL DEPTH 10900 PERF. 7730 - 9899

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (MEIDER A, DEEP) 20539 258 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2 RRCID -> 115245 COMPL. DATE 11/10/2004 TOTAL DEPTH 14250 PERF.10364 - 10390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			27
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			27

MEIDER G. U. WELL #: 4 RRCID -> 204264 COMPL. DATE 06/05/2004 TOTAL DEPTH 11000 PERF.10266 - 10342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			24
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			24

MEIDER SU WELL #: 1 RRCID -> 208595 COMPL. DATE 11/05/2004 TOTAL DEPTH 11240 PERF.10254 - 10354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5336 X	5336	-0-	-0-	-0-	544	1	4781	2	N	10			129
						11	9							
12	4895 X	4895	-0-	-0-	-0-	379	1	4502	2	N	13			142
						14	9							
01	4774 X	4550	-0-	-224	-0-	471	1	4060	2	N	17			159
						19	9							
02	4736 X	4736	-0-	-0-	-0-	442	1	4270	2	N	22			181
						24	9							
03	4774 X	3970	-0-	-804	-0-	3948	2	22	9	N	20			201
04	4620 X	NO RPT	-0-	-4620	-0-					N	NO RPT			201

MEIDER GAS UNIT WELL #: 7A RRCID -> 209670 COMPL. DATE 04/20/2010 TOTAL DEPTH 10700 PERF.10395 - 10572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			42
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			42

COQUAT (SLICK) 20539 333 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
MEIDER WELL #: 101 RRCID -> 221008 COMPL. DATE 06/05/2006 TOTAL DEPTH 7671 PERF. 7478 - 7488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (SLICK UPPER) 20539 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOSBACHER ENERGY COMPANY 589984
MORGAN, ADOLPH G. UNIT WELL #: 1 RRCID -> 044273 COMPL. DATE 05/18/1968 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MORGAN, A. G. WELL #: 1 RRCID -> 066727 COMPL. DATE 05/06/1967 TOTAL DEPTH 2560 PERF. 2340 - 2475

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER GAS UNIT WELL #: 2LT RRCID -> 107419 COMPL. DATE 08/12/1983 TOTAL DEPTH 14250 PERF.10482 - 10522

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEIDER G.U. 4 WELL #: 4 RRCID -> 204265 COMPL. DATE 05/06/2004 TOTAL DEPTH 11000 PERF.10510 - 10535

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGUGLIN UNIT WELL #: 3 RRCID -> 219215 COMPL. DATE 08/23/2005 TOTAL DEPTH 11200 PERF.10682 - 10690

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUNN WELL #: 3 RRCID -> 236813 COMPL. DATE 05/14/2008 TOTAL DEPTH 12834 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COQUAT (10500) //CONT.// 20539 725 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC //CONT.// 681327
MEIDER SU ET AL GAS UNIT WELL #: 3 RRCID -> 237957 COMPL. DATE 02/25/2007 TOTAL DEPTH 11303 PERF.10788 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-			27
12	0	N	-0-	-0-	-0-	-0-					N	-0-			27
01	0	N	-0-	-0-	-0-	-0-					N	-0-			27
02	0	N	-0-	-0-	-0-	-0-					N	-0-			27
03	0	N	-0-	-0-	-0-	-0-					N	-0-			27
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			27

DUNN WELL #: 1ST RRCID -> 247652 COMPL. DATE 05/22/2008 TOTAL DEPTH 12598 PERF.10389 - 10432

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MEIDER GAS UNIT WELL #: 6 RRCID -> 248906 COMPL. DATE 09/20/2006 TOTAL DEPTH 12486 PERF.10575 - 10585

11	35	N	35	-0-	-0-	-0-	4	1	31	2	N	-0-			19
12	44	N	44	-0-	-0-	-0-	3	1	41	2	N	-0-			19
01	76	N	76	-0-	-0-	-0-	8	1	68	2	N	-0-			19
02	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-			19
03	31	N	31	-0-	-0-	-0-	25	2	6	9	N	5			24
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			24

WHITE OAK OPERATING COMPANY LLC 916954
MEIDER WELL #: 3 RRCID -> 117175 COMPL. DATE 06/11/1985 TOTAL DEPTH 13072 PERF.10484 - 10508

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COQUAT (11,300) 20539 760 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MEIDER DEEP GAS UNIT WELL #: 5 RRCID -> 217919 COMPL. DATE 09/01/2008 TOTAL DEPTH 12911 PERF.11261 - 12690

11	982	N	982	-0-	-0-	-0-	99	1	873	2	N	9			82
							10	9							
12	788	N	788	-0-	-0-	-0-	61	1	721	2	N	5			87
							6	9							
01	993	N	993	-0-	-0-	-0-	102	1	879	2	N	11			98
							12	9							
02	924	N	609	-0-	-315	-0-	56	1	546	2	N	6			104
							7	9							
03	775	N	358	-0-	-417	-0-	352	2	6	9	N	5			109
04	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			109

COQUAT (12700) 20539 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
MAGUGLIN, GEORGE WELL #: 1 RRCID -> 099506 COMPL. DATE 04/03/1982 TOTAL DEPTH 13750 PERF.12721 - 12733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILLETT WELL #: 1 RRCID -> 195480 COMPL. DATE 07/01/2001 TOTAL DEPTH 14200 PERF.12423 - 12447

11	4439 X	4439	-0-	-0-	-0-	463	1	3976	2	N	-0-					164
12	4301 X	4301	-0-	-0-	-0-	458	1	3843	2	N	-0-					164
01	4036 X	4036	-0-	-0-	-0-	457	1	3579	2	N	-0-					164
02	4144 X	3832	-0-	-312	-0-	441	1	3391	2	N	-0-					164
03	4588 X	3265	-0-	-1323	-0-	3265	2			N	-0-					164
04	4440 X	NO RPT	-0-	-4440	-0-					N	NO RPT					164

GILLETT WELL #: 2 RRCID -> 202653 COMPL. DATE 08/09/2003 TOTAL DEPTH 13100 PERF.12816 - 12867

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGUGLIN UNIT WELL #: 4 RRCID -> 206488 COMPL. DATE 07/11/2004 TOTAL DEPTH 12800 PERF.12556 - 12600

11	3225 X	3225	-0-	-0-	-0-	329	1	2896	2	N	-0-					18
12	3410 X	1092	-0-	-2318	-0-	85	1	1007	2	N	-0-					18
01	3410 X	276	-0-	-3134	-0-	29	1	247	2	N	-0-					18
02	3080 X	665	-0-	-2415	-0-	62	1	603	2	N	-0-					18
03	3348 X	56	-0-	-3292	-0-	56	2			N	-0-					18
04	3240 X	NO RPT	-0-	-3240	-0-					N	NO RPT					18

MAGUGLIN UNIT WELL #: 5 RRCID -> 207943 COMPL. DATE 10/27/2004 TOTAL DEPTH 12800 PERF.12420 - 12532

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03	14B2 EXT	768	-0-	768	768	768	2			N	-0-					43
04	14B2 EXT	NO RPT	-0-	-0-	768					N	NO RPT					43

SWISHER WELL #: 1 RRCID -> 240703 COMPL. DATE 11/21/2008 TOTAL DEPTH 12915 PERF.10558 - 12590

11	206 X	206	-0-	-0-	-0-	204	2	2	9	N	2					168
12	155 X	90	-0-	-65	-0-	86	2	4	9	N	4	163	1			9
01	279 X	105	-0-	-174	-0-	101	2	4	9	N	4					13
02	196 N	78	-0-	-118	-0-	78	2			N	-0-					13
03	93 N	68	-0-	-25	-0-	68	2			N	-0-					13
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					13

CORDELE (M-1U) 20585 132 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHELL, S. G. -A- O/A WELL #: 3 RRCID -> 084313 COMPL. DATE 06/20/1979 TOTAL DEPTH 2710 PERF. 2655 - 2668

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUSHEL, S.G. WELL #: 5 RRCID -> 131370 COMPL. DATE 03/15/1989 TOTAL DEPTH 2749 PERF. 2595 - 2600

11	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	3798			N	NO RPT			-0-

CORDELE (M-2U) 20585 264 ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 15 RRCID -> 148726 COMPL. DATE 03/01/1994 TOTAL DEPTH 5247 PERF. 2622 - 2624

11	14B DENY	-0-	-0-	-0-	-0-			N	12			41
12	14B DENY	-0-	-0-	-0-	-0-			N	11			52
01	14B DENY	-0-	-0-	-0-	-0-			N	13			65
02	14B DENY	-0-	-0-	-0-	-0-			N	12			77
03	14B DENY	-0-	-0-	-0-	-0-			N	11			88
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			88

CORDELE (1750 PINHEAD) 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 5 RRCID -> 131574 COMPL. DATE 07/14/1989 TOTAL DEPTH 5224 PERF. 1710 - 1716

11	14B2 EXT	240	-0-	240	739	240	5	N	-0-			-0-
12	975 X	236	-0-	-739	-0-	236	5	N	-0-			-0-
01	224 X	224	-0-	-0-	-0-	224	5	N	-0-			-0-
02	224 N	25	-0-	-199	-0-	25	5	N	-0-			-0-
03	248 N	35	-0-	-213	-0-	35	5	N	-0-			-0-
04	210 N	40	-0-	-170	-0-	40	5	N	-0-			-0-

DRUSHEL -B- WELL #: 14 RRCID -> 131623 COMPL. DATE 07/17/1989 TOTAL DEPTH 5200 PERF. 1736 - 1742

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI -B- WELL #: B 8 RRCID -> 130974 COMPL. DATE 05/19/1989 TOTAL DEPTH 3200 PERF. 1770 - 1780

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (1750 PINHEAD) //CONT.// 20585 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC //CONT.// 598285
YAUSSI -A- WELL #: 13 C RRCID -> 131624 COMPL. DATE 07/31/1989 TOTAL DEPTH 2100 PERF. 1738 - 1746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2550) 20585 560 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 15 RRCID -> 135296 COMPL. DATE 06/30/1990 TOTAL DEPTH 5200 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	40588				N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL -A- WELL #: 10 RRCID -> 129986 COMPL. DATE 11/23/1988 TOTAL DEPTH 2808 PERF. 2550 - 2556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-				N	14			40
12	14B DENY	-0-	-0-	-0-	-0-				N	13			53
01	14B DENY	-0-	-0-	-0-	-0-				N	14			67
02	T. A.	-0-	-0-	-0-	-0-				N	13			80
03	14B DENY	-0-	-0-	-0-	-0-				N	12			92
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			92

CORDELE (2600) 20585 594 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL S.G. -A- WELL #: 14 RRCID -> 127268 COMPL. DATE 04/01/1988 TOTAL DEPTH 2860 PERF. 2601 - 2605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (2610) 20585 598 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. -A- WELL #: 1 RRCID -> 129601 COMPL. DATE 11/23/1988 TOTAL DEPTH 2705 PERF. 2594 - 2598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE (3825) 20585 815 NON-ASSOCIATED EXEMPT CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 10 RRCID -> 146757 COMPL. DATE 07/17/1993 TOTAL DEPTH 5217 PERF. 3823 - 3827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (3980) 20585 825 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 9 RRCID -> 145054 COMPL. DATE 02/23/1993 TOTAL DEPTH 5208 PERF. 3980 - 3985

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4000) 20585 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S. G. WELL #: 2A RRCID -> 133400 COMPL. DATE 01/06/1998 TOTAL DEPTH 5144 PERF. 3030 - 3302

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE (4600) 20585 940 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL WELL #: 6AT RRCID -> 131366 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 4426 - 4429

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, EAST (2800) 20586 575 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN BFE WELL #: 1 RRCID -> 219455 COMPL. DATE 01/04/2006 TOTAL DEPTH 5505 PERF. 2798 - 2801

11	0 X	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CORDELE, EAST (2900) 20586 700 NON-ASSOCIATED EXEMPT CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLY, EDMONIA WELL #: 14 RRCID -> 234524 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 2947 - 2951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	664				N	NO RPT			-0-

KUBECKA, P. F. HEIRS GAS UNIT WELL #: 1 RRCID -> 263679 COMPL. DATE 03/22/2011 TOTAL DEPTH 5200 PERF. 2980 - 3060

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, SE. (3050 CATAHOULA) 20591 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA ESTATE WELL #: 1 RRCID -> 001399 COMPL. DATE 02/20/1959 TOTAL DEPTH 5210 PERF. 3051 - 3056

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PRESSLY WELL #: 1 B RRCID -> 069693 COMPL. DATE 07/30/1954 TOTAL DEPTH N/A PERF. N/A

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (CATAHOULA KARYN) 20593 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
P&B PETROLEUM LLC 630656
DRUSHEL, S.G. WELL #: 6AC RRCID -> 131747 COMPL. DATE 03/20/1989 TOTAL DEPTH 5208 PERF. 3030 - 3032

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, W. (CLONE) 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 C RRCID -> 130671 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 1450 - 1456

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	130	-0-	130	130	130	5		N	-0-			-0-
03	250 X	120	-0-	-130	-0-	120	5		N	-0-			-0-
*04	125 N	125	-0-	-0-	-0-	125	5		N	-0-			-0-

CORDELE, W. (CLONE) //CONT.// 20593 090 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 6 RRCID -> 141055 COMPL. DATE 09/27/1991 TOTAL DEPTH 3156 PERF. 1520 - 1530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (JOE) 20593 224 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 20 RRCID -> 159960 COMPL. DATE 05/31/1996 TOTAL DEPTH 3500 PERF. 2637 - 2647

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (STRAY 3000) 20593 704 NON-ASSOCIATED EXEMPT CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B WELL #: 19 RRCID -> 161316 COMPL. DATE 12/05/1996 TOTAL DEPTH 5000 PERF. 2946 - 2954

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TIGER) 20593 736 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 6 RRCID -> 001407 COMPL. DATE 01/29/1955 TOTAL DEPTH 3260 PERF. 2595 - 2602

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	110	-0-	110	110	110	5	N	-0-			-0-
03	225 R	115	-0-	-110	-0-	115	5	N	-0-			-0-
*04	122 R	122	-0-	-0-	-0-	122	5	N	-0-			-0-

CORDELE, WEST (TRAYLOR, LOWER) 20593 768 NON-ASSOCIATED CAPACITY CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI WELL #: B 1 RRCID -> 147164 COMPL. DATE 08/06/1993 TOTAL DEPTH 5212 PERF. 2395 - 2400

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

P&B PETROLEUM LLC 630656
DRUSHEL, S. G. "A" WELL #: 16 RRCID -> 138315 COMPL. DATE 03/19/1991 TOTAL DEPTH 3368 PERF. 2322 - 2324

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORDELE, WEST (TRAYLOR, UPPER) 20593 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BLACKSTONE PETRO ENERGY, LP 073302
DRUSHEL -B- WELL #: 7 T RRCID -> 130672 COMPL. DATE 03/31/1989 TOTAL DEPTH 3250 PERF. 2368 - 2372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	115	-0-	115	115	115	5		N	-0-			-0-
03	233 R	118	-0-	-115	-0-	118	5		N	-0-			-0-
*04	116 R	116	-0-	-0-	-0-	116	5		N	-0-			-0-

N S P OPERATING GROUP LLC 598285
YAUSSI "A" WELL #: 7 RRCID -> 139806 COMPL. DATE 09/27/1991 TOTAL DEPTH 3190 PERF. 2396 - 2404

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (TREPAS) 20593 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI -A- WELL #: 4 RRCID -> 131252 COMPL. DATE 04/15/1989 TOTAL DEPTH 3221 PERF. 2082 - 2088

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE, WEST (2600) 20593 920 NON-ASSOCIATED CAPACITY CNTY: JACKSON
GREAT TEXAS CRUDE INC. 328774
GRAHAM WELL #: 1 RRCID -> 175657 COMPL. DATE 08/26/1999 TOTAL DEPTH 3000 PERF. 2636 - 2639

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INLAND OCEAN, INC. 424607
JOLLY, M. E. WELL #: 1 RRCID -> 170641 COMPL. DATE 09/30/1997 TOTAL DEPTH 3500 PERF. 2580 - 2590

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CORDELE, W. (3730) 20593 970 NON-ASSOCIATED ONE WELL CNTY: JACKSON
N S P OPERATING GROUP LLC 598285
YAUSSI B SWD WELL #: 1 RRCID -> 131025 COMPL. DATE 03/19/1989 TOTAL DEPTH 3950 PERF. 3773 - 3800

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CORDELE W. (4270 BECKY) 20593 990 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CORDELE DEVELOPMENT CORPORATION 178030
PRESSLEY, EDMONIA WELL #: 12 RRCID -> 151370 COMPL. DATE 10/01/1994 TOTAL DEPTH 5216 PERF. 4237 - 4244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESSLY, EDMONIA WELL #: 14 RRCID -> 226842 COMPL. DATE 07/20/2006 TOTAL DEPTH 5185 PERF. 3057 - 3061

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COSDEN (Z-12) 20870 800 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
PETERSON WELL #: 1 RRCID -> 240418 COMPL. DATE 06/16/2008 TOTAL DEPTH 11000 PERF. 9805 - 9958

11	614	N	614	-0-	-0-	-0-	72	1	531	2	N	10				177
							11	9								
12	713	N	666	-0-	-47	-0-	84	1	570	2	N	11	161	1		27
							12	9								
01	620	N	394	-0-	-226	-0-	62	1	319	2	N	12				39
							13	9								
02	594	N	594	-0-	-0-	-0-	83	1	489	2	N	20				59
							22	9								
03	652	N	652	-0-	-0-	-0-	87	1	556	2	N	8				67
							9	9								
04	390	N	NO RPT	-0-	-390	-0-					N	NO RPT				67

WELDER EXPLORATION & PROD., INC. 907297
PAGE, GLADYS WELL #: 1 RRCID -> 099255 COMPL. DATE 03/01/1982 TOTAL DEPTH 9858 PERF. 9716 - 9724

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

COSDEN, W. (HOCKLEY LOWER) 20876 052 ASSOCIATED ONE WELL CNTY: BEE
DARTEX ENERGY CORPORATION 201208
PAGE, C. E. WELL #: 13 RRCID -> 118289 COMPL. DATE 04/12/1985 TOTAL DEPTH 3702 PERF. 3593 - 3595

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					57
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					57

COSDEN, WEST (MACKHANK) 20876 364 ASSOCIATED 49B CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
PAGE UNIT #2 WELL #: 1 RRCID -> 277206 COMPL. DATE 07/22/2014 TOTAL DEPTH 9895 PERF. 7460 - 7484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (VICKSBURG, UPPER) 20876 572 NON-ASSOCIATED ONE WELL CNTY: BEE
STARK PETROLEUM 815164
DUGAT, LENA ET AL WELL #: RRCID -> 118079 COMPL. DATE 09/05/1985 TOTAL DEPTH 4313 PERF. 3252 - 3257

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			19

PLUGGED AND ABANDONED_____ 07/14/2004

WELDER EXPLORATION & PROD., INC. 907297
PAGE WELL #: 1 RRCID -> 264407 COMPL. DATE 05/25/2011 TOTAL DEPTH 4120 PERF. 2701 - 2706

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			7

COSDEN, WEST (WILCOX 7800) 20876 624 NON-ASSOCIATED EXEMPT CNTY: BEE
BRALEX OPERATING LLC 088561
GREEN, E. E. WELL #: 2 RRCID -> 033595 COMPL. DATE 09/06/2011 TOTAL DEPTH 7939 PERF. 2120 - 2127

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 8300) 20876 728 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
FREELAND, J. M. WELL #: 9 L RRCID -> 037711 COMPL. DATE 07/22/1965 TOTAL DEPTH 9900 PERF. 8360 - 8366

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COSDEN, WEST (WILCOX 9500) 20876 832 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
HILL-ROSE GAS UNIT WELL #: 2 C RRCID -> 216255 COMPL. DATE 10/18/2005 TOTAL DEPTH 9800 PERF. 9183 - 9205

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-8556			Y	-0-			-0-

RINCON PETROLEUM CORPORATION 712336
J. C. BYLES UNIT WELL #: 2 RRCID -> 210314 COMPL. DATE 03/11/2005 TOTAL DEPTH 10900 PERF. 9152 - 9167

11	1443 N	1443	-0-	-0- B	-0-	1430	2	13	9	N	12				87
12	1643 N	1415	-0-	-228 B	-0-	1394	2	21	9	N	19	90	1		16
01	1488 N	1168	-0-	-320 B	-0-	1154	2	14	9	N	13				29
02	1344 N	510	-0-	-834 B	-0-	497	2	13	9	N	12				41
*03	428 N	428	-0-	-0- B	-0-	417	2	11	9	N	10				51
*04	448 N	448	-0-	-0- B	-0-	434	2	14	9	N	13				64

J.C. BYLES UNIT WELL #: 3 RRCID -> 217810 COMPL. DATE 08/06/2005 TOTAL DEPTH 10900 PERF. 9143 - 9168

11	1200 N	1481	-0-	281 B	-38464	1467	2	14	9	N	13				82
12	1736 N	1430	-0-	-306 B	-38464	1408	2	22	9	N	20	90	1		12
01	1457 N	1221	-0-	-236 B	-38464	1207	2	14	9	N	13				25
02	1372 N	536	-0-	-836 B	-38464	522	2	14	9	N	13				38
03	0 N	919	-0-	919 B	-37545	907	2	12	9	N	11				49
04	0 N	1683	-0-	1683 B	-35862	1670	2	13	9	N	12				61

COTTONWOOD CREEK,E. (MIDDLE WX.) 21045 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
PEDERNALES WELL #: 1 RRCID -> 193766 COMPL. DATE 04/01/2002 TOTAL DEPTH 10833 PERF.10440 - 10498

11	2580 X	2397	-0-	-183	-0-	2287	2	110	9	N	100	371	1		39
12	3100 X	2330	-0-	-770	-0-	2264	2	66	9	N	60				99
01	3100 X	2231	-0-	-869	-0-	2099	2	132	9	N	120	178	1		41
02	2800 X	2330	-0-	-470	-0-	2243	2	87	9	N	79				120
03	2776 X	2776	-0-	-0-	-0-	2599	2	177	9	N	161	186	1		95
04	2400 X	2388	-0-	-12	-0-	2166	2	222	9	N	202	188	1		109

PEDERNALES UNIT WELL #: 3 RRCID -> 193769 COMPL. DATE 09/11/2002 TOTAL DEPTH 10700 PERF.10430 - 10456

11	1195 N	1195	-0-	-0-	-0-	1195	2			N	-0-				205
12	1147 N	985	-0-	-162	-0-	985	2			N	-0-				205
01	1705 N	1026	-0-	-679	-0-	1026	2			N	-0-				205
02	983 N	983	-0-	-0-	-0-	983	2			N	-0-				205
03	1093 N	1093	-0-	-0-	-0-	1043	2	50	9	N	45	182	1		68
04	990 N	951	-0-	-39	-0-	921	2	30	9	N	27				95

COTTONWOOD CREEK, S. (FRIO 2300) 21048 090 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
ANGERSTEIN, H O WELL #: 1 RRCID -> 207897 COMPL. DATE 10/12/2004 TOTAL DEPTH 5500 PERF. 2276 - 2280

11	30 N	19	-0-	-11	-0-	19	5			N	-0-				-0-
12	62 N	21	-0-	-41	-0-	21	5			N	-0-				-0-
01	31 N	27	-0-	-4	-0-	27	5			N	-0-				-0-
02	50 N	50	-0-	-0-	-0-	50	5			N	-0-				-0-
03	50 N	50	-0-	-0-	-0-	50	5			N	-0-				-0-
04	30 N	9	-0-	-21	-0-	9	5			N	-0-				-0-

COTTONWOOD CREEK, S (FRIO 2800) 21048 270 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 5 RRCID -> 145447 COMPL. DATE 03/13/2010 TOTAL DEPTH 5412 PERF. 3400 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
12	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
01	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
02	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
03	INJECT	-0-	-0-	-0-	551				N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-				N	-0-			-0-

COTTONWOOD CREEK, S. (FRIO 3050) 21048 360 NON-ASSOCIATED EXEMPT CNTY: DE WITT
CASKIDS OPERATING COMPANY 139584
COLLINS, MICHAEL WELL #: 1 RRCID -> 231805 COMPL. DATE 10/13/2007 TOTAL DEPTH 3126 PERF. 2968 - 2976

11	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-3282			N	NO RPT			-0-

MILLER-THOMAS GAS UNIT WELL #: 1 RRCID -> 251499 COMPL. DATE 10/16/2007 TOTAL DEPTH 3190 PERF. 2952 - 2960

11	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-1435			N	NO RPT			-0-

COTTONWOOD CREEK, S. (MACKHANK) 21048 450 ASSOCIATED EXEMPT CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SCHAEFER, E. C. WELL #: 1 U RRCID -> 042458 COMPL. DATE 08/09/1967 TOTAL DEPTH 7664 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (ROEDER) 21048 540 NON-ASSOCIATED ONE WELL CNTY: DE WITT
TRANS-PECOS RESOURCES, INC. 864806
KRUEGER UNIT WELL #: 1 RRCID -> 149162 COMPL. DATE 03/01/1994 TOTAL DEPTH 14100 PERF.12859 - 13082

11	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

COTTONWOOD CREEK, S. (5300) 21048 950 NON-ASSOCIATED ONE WELL CNTY: DE WITT
THUNDERBIRD ENERGY, INC. 858360
BUEHRIG WELL #: 5 L RRCID -> 084738 COMPL. DATE 08/06/1979 TOTAL DEPTH 5501 PERF. 5284 - 5291

11	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

COUSIN (4100) 21165 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
GEO-GOLDENROD WELL #: 04 RRCID -> 202573 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4138 - 4142

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COY CITY (7100) 21368 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
BRIDGER ENVIRONMENTAL, LLC 091138
COY CITY SWD WELL #: 1 RRCID -> 277720 COMPL. DATE 06/08/2015 TOTAL DEPTH 7465 PERF. 6404 - 7362

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

COY CITY (7800 -D-) 21368 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
LOVACA GATHERING COMPANY 509750
COY CITY GAS UNIT O/A WELL #: 401 RRCID -> 001444 COMPL. DATE 05/13/1949 TOTAL DEPTH N/A PERF. 7792 - 7834

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CRAIN (3300) 21460 400 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-HEWITT WELL #: A 2 RRCID -> 231114 COMPL. DATE 09/19/2007 TOTAL DEPTH 4710 PERF. 3361 - 3364

*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

CRANDALL RUBIE (L. SIBLEY SAND) 21477 240 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 4 RRCID -> 202798 COMPL. DATE 08/12/2003 TOTAL DEPTH 17515 PERF.15516 - 15854

11	3164 X	3164	-0-	-0-	B	-0-	241	1	2923	3	Y	-0-				-0-
12	3103 X	3103	-0-	-0-	B	-0-	244	1	2859	3	Y	-0-				-0-
01	3453 X	3453	-0-	-0-	B	-0-	363	1	3090	3	Y	-0-				-0-
02	3185 X	3185	-0-	-0-	B	-0-	415	1	2770	3	Y	-0-				-0-
03	3427 X	3427	-0-	-0-	B	-0-	418	1	3009	2	Y	-0-				-0-
04	2880 X	3330	-0-	450	B	-0-	296	1	3034	2	Y	-0-				-0-

CRANDALL RUBIE (MAGNOLIA) 21477 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
SARTWELLE WELL #: 7 RRCID -> 265068 COMPL. DATE 07/21/2011 TOTAL DEPTH 17600 PERF.13804 - 13818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 X	1180	-0-	-50	-0-	1180	2			N	-0-					22
12	1085 X	995	-0-	-90	-0-	995	2			N	-0-					22
01	868 X	848	-0-	-20	-0-	848	2			N	-0-					22
02	1092 N	1004	-0-	-88	-0-	1004	2			N	-0-					22
03	992 N	792	-0-	-200	-0-	792	2			N	-0-					22
*04	1095 N	1095	-0-	-0-	-0-	1095	2			N	-0-					22

CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 2 RRCID -> 192576 COMPL. DATE 10/09/2002 TOTAL DEPTH 14259 PERF.14013 - 14156

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
CRANDALL, RUBY WELL #: 1 RRCID -> 184431 COMPL. DATE 03/27/2002 TOTAL DEPTH 16500 PERF.14002 - 14044

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CRANDALL, RUBIE WELL #: 3 RRCID -> 192831 COMPL. DATE 09/29/2010 TOTAL DEPTH 14500 PERF.13262 - 13278

11	53 N	53	-0-	-0-	-0-	7	1	46	3	Y	-0-					3
12	93 N	50	-0-	-43	-0-	7	1	43	3	Y	-0-	3	1			-0-
01	93 N	14	-0-	-79	-0-	3	1	11	3	Y	-0-					-0-
02	56 N	25	-0-	-31	-0-	4	1	21	3	Y	-0-					-0-
03	62 N	55	-0-	-7	-0-	7	1	47	2	Y	1					1
						1	9									
04	14 N	66	-0-	52	-0-	6	1	60	2	Y	-0-					1

CRANDALL RUBIE (WILCOX CONS.) 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
STOVALL WELL #: 1 RRCID -> 200146 COMPL. DATE 06/13/2003 TOTAL DEPTH 14580 PERF.11830 - 13412

11	90 N	59	-0-	-31	-0-	6	1	40	2	N	12					225
						13	9									
12	124 N	36	-0-	-88	-0-	3	1	25	2	N	7					232
						8	9									
01	93 N	47	-0-	-46	-0-	4	1	31	2	N	11					243
						12	9									
02	69 N	69	-0-	-0-	-0-	7	1	56	2	N	5					248
						6	9									
03	41 N	41	-0-	-0-	-0-	5	1	36	2	N	-0-					248
04	60 N	65	-0-	5	-0-	8	1	53	2	N	4	174	1			78
						4	9									

STOVALL WELL #: 3 RRCID -> 221466 COMPL. DATE 07/17/2006 TOTAL DEPTH 15000 PERF.12511 - 12586

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

CRANDALL RUBIE (WILCOX CONS.) //CONT.// 21477 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
CRANDALL, RUBIE WELL #: 3 RRCID -> 206762 COMPL. DATE 12/08/2014 TOTAL DEPTH 14500 PERF.12919 - 13910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRANDALL, RUBIE WELL #: 2 RRCID -> 269032 COMPL. DATE 08/10/2012 TOTAL DEPTH 14500 PERF.11120 - 11189

11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-				363
12	0	N	-0-	-0-	-0-	-0-					Y	2	169	1		196
01	62	N	43	-0-	-19	-0-	4	1	35	3	Y	4				200
							4	9								
02	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-				200
03	25	N	25	-0-	-0-	-0-	1	1	4	2	Y	18				218
							20	9								
04	30	N	18	-0-	-12	-0-	1	1	8	2	Y	8				226
							9	9								

CROCKER (WX. 10,800) 21757 475 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS-WALKER WELL #: 1 RRCID -> 274639 COMPL. DATE 06/08/2014 TOTAL DEPTH 11820 PERF.10393 - 10449

11	7080	X	3871	-0-	-3209	-0-	3869	2	2	9	N	2				201
12	7316	X	4523	-0-	-2793	-0-	4523	2			N	-0-				201
01	5890	X	1838	-0-	-4052	-0-	1838	2			N	-0-				201
*02	5068	X	4449	-0-	-619	-0-	4429	2	20	9	N	18	170	1		49
*03	6232	X	6232	-0-	-0-	-0-	6232	2			N	-0-				49
*04	4380	X	31	-0-	-4349	-0-	31	2			N	-0-				49

CUERO, S (BLK. 111 10,000) 22148 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOENIG, EDWARD F WELL #: 1 RRCID -> 107713 COMPL. DATE 08/01/1983 TOTAL DEPTH 10238 PERF. 9982 - 9997

11	1320	#	1105	-0-	-215	-0-	1097	3	8	9	N	7				58
12	1364	#	1355	-0-	-9	-0-	1338	3	17	9	N	15				73
01	1240	#	1152	-0-	-88	-0-	1143	3	9	9	N	8				81
02	1036	N	1034	-0-	-2	-0-	1025	3	9	9	N	8				89
03	1364	N	1031	-0-	-333	-0-	1031	3			N	-0-				89
04	1110	N	934	-0-	-176	-0-	932	3	2	9	N	2				91

DALLAS HUSKY (WILCOX 9000) 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
ENCINA WELL #: 1 RRCID -> 201724 COMPL. DATE 02/03/2004 TOTAL DEPTH 13162 PERF. 9198 - 9214

11	5460	X	3469	-0-	-1991	-0-	330	1	3082	2	N	52				198
							57	9								
12	5642	X	341	-0-	-5301	-0-	71	1	270	2	N	-0-				198
01	5642	X	3815	-0-	-1827	-0-	429	1	3327	2	N	54	175	1		77
							59	9								
02	3836	X	3167	-0-	-669	-0-	497	1	2670	2	N	-0-				77
03	5881	X	5881	-0-	-0-	-0-	591	1	5092	2	N	180	30	1		227
							198	9								
*04	5795	X	5795	-0-	-0-	-0-	603	1	5029	2	N	148	174	1		201
							163	9								

DALLAS HUSKY (WILCOX 9000) //CONT.// 22834 426 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
ENCINA WELL #: 2 RRCID -> 206598 COMPL. DATE 07/11/2004 TOTAL DEPTH 9300 PERF. 9170 - 9186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCINA WELL #: 3 RRCID -> 227686 COMPL. DATE 12/07/2006 TOTAL DEPTH 11790 PERF. 9910 - 9940

11	2790 X	856	-0-	-1934	-0-	82	1	770	2	N	4					177
						4	9									
12	3828 X	3828	-0-	-0-	-0-	782	1	3003	2	N	39					216
						43	9									
01	2883 X	1352	-0-	-1531	-0-	149	1	1155	2	N	44					260
						48	9									
02	2604 X	1777	-0-	-827	-0-	273	1	1468	2	N	33					293
						36	9									
03	2883 X	2571	-0-	-312	-0-	262	1	2263	2	N	42	157	1			178
						46	9									
04	2790 X	2119	-0-	-671	-0-	222	1	1850	2	N	43					221
						47	9									

DALLAS HUSKY, NE. (HET) 22838 140 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
GOLIAD NAVAL AIR STATION WELL #: 1 RRCID -> 250759 COMPL. DATE 06/18/2009 TOTAL DEPTH 3300 PERF. 2046 - 2050

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALLAS HUSKY, NE. (MACKHANK) 22838 160 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CML EXPLORATION, LLC 120648
TERRELL WELL #: 1 RRCID -> 257555 COMPL. DATE 04/10/2010 TOTAL DEPTH 10700 PERF.10421 - 10591

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
WALSTON-PETTUS WELL #: 1 RRCID -> 236915 COMPL. DATE 01/12/2008 TOTAL DEPTH 10660 PERF.10504 - 10560

11	14B2 EXT	207	-0-	207	1550	199	5	8	9	N	7					77
12	14B2 EXT	-0-	-0-	-0-	1550					N	-0-					77
01	1550 R	-0-	-0-	-1550	-0-					N	-0-					77
02	0 N	-0-	-0-	-0-	-0-					N	-0-					77
03	0 N	-0-	-0-	-0-	-0-					N	-0-					77
04	0 N	-0-	-0-	-0-	-0-					N	-0-					77

DALLAS HUSKY, NE. (MASSIVE WX) 22838 175 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WELDER EXPLORATION & PROD., INC. 907297
CLIFF FROMME WELL #: 1 RRCID -> 236080 COMPL. DATE 03/20/2008 TOTAL DEPTH 11400 PERF.10466 - 10485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					89

WALSTON-PETTUS A WELL #: 3 RRCID -> 242641 COMPL. DATE 03/21/2010 TOTAL DEPTH 13773 PERF.10460 - 10822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	668 N	668	-0-	-0-	-0-	594	5	74	9	N	67					168
12	0 N	-0-	-0-	-0-	-0-					N	-0-					168
01	403 N	-0-	-0-	-403	-0-					N	-0-					168
02	0 N	-0-	-0-	-0-	-0-					N	-0-					168
03	1626 N	1626	-0-	-0-	-0-	1300	5	326	9	N	296	174	1			290
*04	2985 N	2985	-0-	-0-	-0-	2900	5	85	9	N	77	35	1			332

CLIFF FROMME WELL #: 2 RRCID -> 244430 COMPL. DATE 11/03/2008 TOTAL DEPTH 11039 PERF.10447 - 10466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

DANIEL RANCH (YEGUA) 23037 495 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
WELDER - COLE WELL #: RRCID -> 159805 COMPL. DATE 05/16/1996 TOTAL DEPTH 6500 PERF. 5581 - 5588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/01/2015

WELDER-COLE WELL #: 3 RRCID -> 175895 COMPL. DATE 07/01/1999 TOTAL DEPTH 6200 PERF. 5856 - 5880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 05/05/2016 - PLUGGED 05/05/16

DAVO (FRIO 2970) 23466 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREENSTONE ENERGY, LLC 331330
FOWLKES UNIT WELL #: 1 RRCID -> 216741 COMPL. DATE 04/13/2006 TOTAL DEPTH 7418 PERF. 3034 - 3071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEVILS RUN (CHAMBERLAIN 3A) 24470 150 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
C & E OPERATING, INC. 120079
WELDER-TERRELL WELL #: 5 RRCID -> 230170 COMPL. DATE 05/01/2007 TOTAL DEPTH 5480 PERF. 5123 - 5132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	-0-	-0-	-0-	-0-					N	-0-			-0-
		PLUGGED AND ABANDONED_____ 01/31/2017 - P/A 01/31/17												

DE WITT (EAGLE FORD SHALE) 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BD OPERATING, LLC 040203
CUERO SWD WELL #: 1 RRCID -> 272909 COMPL. DATE 01/15/2015 TOTAL DEPTH 7850 PERF. 6256 - 7355

11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT		-0-

BURLINGTON RESOURCES O & G CO LP 109333
MARALDO A403 WELL #: 1 RRCID -> 250474 COMPL. DATE 09/20/2010 TOTAL DEPTH 13102 PERF.13554 - 16380

*05	8835	X	6481	-0-	-2354	B	-0-	347	1	4542	3	N	1447	1460	1		263
								1592	9								
*06	8550	X	6427	-0-	-2123	B	-0-	367	1	4366	3	N	1540	1471	1		332
								1694	9								
*07	7409	X	5620	-0-	-1789	B	-0-	369	1	3875	3	N	1251	1265	1		318
								1376	9								
*08	7130	X	4163	-0-	-2967	B	-0-	311	1	2766	3	N	987	1093	1		212
								1086	9								
*09	6900	X	4908	-0-	-1992	B	-0-	491	1	3198	3	N	1108	1097	1		223
								1219	9								
*10	6634	X	3669	-0-	-2965	B	-0-	637	1	1407	3	N	1477	1472	1		228
								1625	9								
*11	6420	X	3547	-0-	-2873	B	-0-	616	1	2020	3	N	828	914	1		142
								911	9								
*12	5611	X	4170	-0-	-1441	B	-0-	633	1	2024	3	N	1375	1299	1		218
								1513	9								
*01	5084	X	5007	-0-	-77	B	-0-	538	1	2916	3	N	1412	1239	1		391
								1553	9								
*02	4731	X	4731	-0-	-0-	B	-0-	90	1	3563	3	N	980	1098	1		273
								1078	9								
*03	5379	X	5379	-0-	-0-	B	-0-	3913	3	1466	9	N	1333	1307	1		299
04	4860	X	4781	-0-	-79	B	-0-	1	1	3516	3	N	1036	1111	1		224
								124	5	1140	9						

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER A-304 WELL #: 2 RRCID -> 259222 COMPL. DATE 06/15/2010 TOTAL DEPTH 13741 PERF.14128 - 17650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6882	X	6194	-0-	-688	B	-0-	5337	3	857	9	N	779	909	1			217
*06	6660	X	6177	-0-	-483	B	-0-	5033	3	1144	9	N	1040	1075	1			182
*07	7037	X	6557	-0-	-480	B	-0-	5546	3	1011	9	N	919	914	1			187
*08	7037	X	4833	-0-	-2204	B	-0-	4224	3	609	9	N	554	548	1			193
*09	6810	X	6231	-0-	-579	B	-0-	5330	3	901	9	N	819	728	1			284
*10	6572	X	6439	-0-	-133	B	-0-	5529	3	910	9	N	827	917	1			194
*11	6360	X	5540	-0-	-820	B	-0-	4558	3	982	9	N	893	919	1			168
*12	6572	X	5752	-0-	-820	B	-0-	4888	3	864	9	N	785	738	1			215
*01	6448	X	5677	-0-	-771	B	-0-	4658	3	1019	9	N	926	726	1			415
*02	5824	X	4806	-0-	-1018	B	-0-	4102	3	704	9	N	640	910	1			145
03	6448	X	5274	-0-	-1174	B	-0-	4404	3	870	9	N	791	741	1			195
04	5580	X	5817	-0-	237	B	-0-	4799	3	169	5	N	772	747	1			220
								849	9									

HAMILTON TRUST A-405 WELL #: 1 RRCID -> 259352 COMPL. DATE 10/10/2010 TOTAL DEPTH 12748 PERF.13198 - 17286

*05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					194

HILMER KOOPMANN A 274 WELL #: 1 RRCID -> 259552 COMPL. DATE 06/29/2016 TOTAL DEPTH 13190 PERF.13470 - 17241

*05	65565	X	47476	-0-	-18089	B	-0-	1810	1	34348	3	N	10289	10612	1			212
								11318	9									
*06	55680	X	43517	-0-	-12163	B	-0-	1775	1	31401	3	N	9401	9339	1			274
								10341	9									
*07	57133	X	43518	-0-	-13615	B	-0-	1851	1	31269	3	N	9453	9496	1			231
								10398	9									
*08	54002	X	32400	-0-	-21602	B	-0-	1423	1	23314	3	N	6966	6918	1			279
								7663	9									
*09	48750	X	28657	-0-	-20093	B	-0-	611	1	20971	3	N	6432	6447	1			264
								7075	9									
*10	47337	X	30663	-0-	-16674	B	-0-	622	1	23327	3	N	6104	6030	1			338
								6714	9									
*11	43530	X	25682	-0-	-17848	B	-0-	676	1	18528	3	N	5889	6089	1			138
								6478	9									
*12	43524	X	32689	-0-	-10835	B	-0-	1377	1	22790	3	N	7747	7480	1			405
								8522	9									
*01	32395	X	29725	-0-	-2670	B	-0-	710	1	21641	3	N	6704	6932	1			177
								7374	9									
*02	27692	X	23528	-0-	-4164	B	-0-	628	1	17174	3	N	5205	5162	1			220
								5726	9									
*03	33232	X	33232	-0-	-0-	B	-0-	878	1	24210	3	N	7404	7239	1			385
								8144	9									
04	31620	X	30262	-0-	-1358	B	-0-	906	1	21676	3	N	6287	6306	1			366
								764	5	6916	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT B WELL #: 1 RRCID -> 260706 COMPL. DATE 10/14/2010 TOTAL DEPTH 13003 PERF.13480 - 17106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2666	X	2804	-0-	138 B	-255491	83	1	2099	3	N	565	543	1			133
							622	9									
*06	2730	X	2454	-0-	-276 B	-255491	2007	3	447	9	N	406	370	1			169
*07	2480	N	2714	-0-	234 B	-255257	91	1	2084	3	N	490	545	1			114
							539	9									
*08	2790	N	1982	-0-	-808 B	-255257	1594	3	388	9	N	353	363	1			104
*09	2460	N	2605	-0-	145 B	-255112	20	1	2187	3	N	362	369	1			97
							398	9									
*10	2728	N	2688	-0-	-40 B	-255112	148	1	2114	3	N	387	368	1			116
							426	9									
*11	1920	N	3026	-0-	1106 B	-254006	416	1	1987	3	N	566	534	1			148
							623	9									
*12	0	N	2453	-0-	2453 B	-251553	89	1	1954	3	N	373	364	1			157
							410	9									
*01	2697	N	2574	-0-	-123 B	-251553	40	1	1941	3	N	539	383	1			313
							593	9									
*02	2688	X	2237	-0-	-451 B	-251553	1769	3	468	9	N	425	562	1			176
03	2976	X	2636	-0-	-340 B	-251553	80	1	1907	3	N	590	562	1			204
							649	9									
04	2880	X	2960	-0-	80 B	-0-	454	1	1902	3	N	488	558	1			134
							67	5	537	9							

HAMILTON TRUST UNIT C WELL #: 1 RRCID -> 261182 COMPL. DATE 05/04/2011 TOTAL DEPTH 13332 PERF.13186 - 17752

*05	3286	X	2933	-0-	-353 B	-0-	2550	3	383	9	N	348	364	1			147
*06	3078	X	3078	-0-	-0- B	-0-	2450	3	628	9	N	571	537	1			181
*07	3069	X	2956	-0-	-113 B	-0-	2504	3	452	9	N	411	366	1			226
*08	3069	X	2190	-0-	-879 B	-0-	1938	3	252	9	N	229	359	1			96
*09	3090	X	2448	-0-	-642 B	-0-	1792	3	656	9	N	596	554	1			138
*10	3193	X	2427	-0-	-766 B	-0-	2054	3	373	9	N	339	368	1			109
*11	3090	X	2350	-0-	-740 B	-0-	1917	3	433	9	N	394	376	1			127
*12	2945	X	2264	-0-	-681 B	-0-	2019	3	245	9	N	223	187	1			163
*01	2733	X	2733	-0-	-0- B	-0-	1979	3	754	9	N	685	731	1			117
*02	2296	X	1880	-0-	-416 B	-0-	1682	3	198	9	N	180	185	1			112
*03	2532	X	2532	-0-	-0- B	-0-	1920	3	612	9	N	556	556	1			112
04	2640	X	2269	-0-	-371 B	-0-	1792	3	63	5	N	376	372	1			116
							414	9									

HAMILTON TRUST UNIT D WELL #: 1 RRCID -> 263687 COMPL. DATE 04/07/2011 TOTAL DEPTH 13206 PERF.13799 - 17733

*05	2387	X	2331	-0-	-56 B	-0-	27	1	1934	3	N	336	356	1			78
							370	9									
*06	2280	X	1315	-0-	-965 B	-0-	113	1	983	3	N	199	187	1			90
							219	9									
*07	2848	X	2848	-0-	-0- B	-0-	52	1	2315	3	N	437	369	1			158
							481	9									
*08	2821	X	931	-0-	-1890 B	-0-	8	1	785	3	N	125	183	1			100
							138	9									
*09	2730	X	2722	-0-	-8 B	-0-	2337	3	385	9	N	350	365	1			85
*10	2852	X	2367	-0-	-485 B	-0-	112	1	1948	3	N	279	188	1			176
							307	9									
*11	2760	X	1701	-0-	-1059 B	-0-	94	1	1483	3	N	113	183	1			106
							124	9									
*12	2852	X	2636	-0-	-216 B	-0-	17	1	2134	3	N	441	373	1			174
							485	9									
*01	2821	X	1146	-0-	-1675 B	-0-	876	3	270	9	N	245	191	1			228
*02	2548	X	1703	-0-	-845 B	-0-	1507	3	196	9	N	178	188	1			218
*03	3580	X	3580	-0-	-0- B	-0-	3092	3	488	9	N	444	556	1			106
04	2550	X	2824	-0-	274 B	-0-	2359	3	83	5	N	347	341	1			112
							382	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT B WELL #: 1 RRCID -> 263744 COMPL. DATE 03/31/2012 TOTAL DEPTH 13665 PERF.14006 - 18607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	15283	X	12744	-0-	-2539 B	-0-	97	1	10628	3	N	1835	1835	0			297
							2019	9									
*06	13410	X	11656	-0-	-1754 B	-0-	140	1	9952	3	N	1422	82	0	1294	1	343
							1564	9									
*07	13857	X	12007	-0-	-1850 B	-0-	314	1	9627	3	N	1878	1741	0	183	1	297
							2066	9									
*08	13454	X	8489	-0-	-4965 B	-0-	268	1	7100	3	N	1019	30	0	917	1	369
							1121	9									
*09	12810	X	11752	-0-	-1058 B	-0-	394	1	9525	3	N	1666	1666	0			369
							1833	9									
*10	12741	X	4854	-0-	-7887 B	-0-	317	1	3777	3	N	691	582	0	189	1	289
							760	9									
*11	11670	X	889	-0-	-10781 B	-0-	178	1	625	3	N	78	175	1			192
							86	9									
*12	11997	X	377	-0-	-11620 B	-0-	6	1	371	3	N	-0-					192
*01	12152	X	189	-0-	-11963 B	-0-	31	1	158	3	N	-0-					192
*02	10976	X	972	-0-	-10004 B	-0-	245	1	492	3	N	214	188	1			218
							235	9									
03	4867	X	432	-0-	-4435 B	-0-	316	1	116	3	N	-0-					218
04	900	X	738	-0-	-162 B	-0-	222	1	442	3	N	53	53	0			218
							16	5	58	9							

D. BAKER UNIT A WELL #: 1 RRCID -> 264000 COMPL. DATE 03/27/2012 TOTAL DEPTH 13141 PERF.13245 - 17539

*05	259	X	259	-0-	-0- B	-0-	259	1			N	-0-					374
*06	1920	X	1920	-0-	-0- B	-0-	231	1	1448	3	N	219	182	1			411
							241	9									
*07	3206	X	3206	-0-	-0- B	-0-	241	1	2217	3	N	680	713	1			378
							748	9									
*08	749	N	749	-0-	-0- B	-0-	222	1	327	3	N	182	186	1			374
							200	9									
*09	540	N	88	-0-	-452 B	-0-	31	1	57	3	N	-0-					374
*10	558	X	422	-0-	-136 B	-0-	287	3	135	9	N	123	185	1			312
*11	540	X	267	-0-	-273 B	-0-	25	1	242	3	N	-0-					312
*12	653	X	653	-0-	-0- B	-0-	40	1	613	3	N	-0-					312
*01	558	X	78	-0-	-480 B	-0-	49	1	29	3	N	-0-					312
*02	392	X	-0-	-0-	-392 B	-0-					N	358	191	1			479
03	558	X	-0-	-0-	-558 B	-0-					N	-0-					479
04	90	N	690	-0-	600 B	-0-	564	3	20	5	N	96	186	1			389
							106	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LACKEY UNIT A WELL #: 1 RRCID -> 264289 COMPL. DATE 11/17/2015 TOTAL DEPTH 13079 PERF.13456 - 18158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	2573	X	2279	-0-	-294 B	-0-	88	1	1490	3	N	637	637	0			228
							701	9									
*06	2490	X	2215	-0-	-275 B	-0-	30	1	1508	3	N	615	615	0			228
							677	9									
*07	2542	X	2048	-0-	-494 B	-0-	186	1	1226	3	N	578	578	0			228
							636	9									
*08	2418	X	1551	-0-	-867 B	-0-	39	1	1018	3	N	449	449	0			228
							494	9									
*09	2280	X	1759	-0-	-521 B	-0-	59	1	1146	3	N	504	504	0			228
							554	9									
*10	2294	X	2202	-0-	-92 B	-0-	15	1	1519	3	N	607	607	0			228
							668	9									
*11	2220	X	2160	-0-	-60 B	-0-	22	1	1469	3	N	608	608	0			228
							669	9									
*12	2046	X	1814	-0-	-232 B	-0-	183	1	1300	3	N	301	301	0			228
							331	9									
*01	2333	X	2333	-0-	-0- B	-0-	242	1	1281	3	N	736	421	0	183	1	360
							810	9									
*02	2016	X	1979	-0-	-37 B	-0-	198	1	1184	3	N	543	553	0	188	1	162
							597	9									
03	2232	X	2092	-0-	-140 B	-0-	209	1	1190	3	N	630	416	0	187	1	189
							693	9									
04	2250	X	2026	-0-	-224 B	-0-	232	1	1210	3	N	492	492	0			189
							43	5	541	9							

HARTMAN UNIT A WELL #: 1 RRCID -> 264314 COMPL. DATE 08/24/2012 TOTAL DEPTH 13605 PERF.13846 - 18571

*05	2480	X	2097	-0-	-383 B	-0-	401	1	1508	3	N	171	177	1			114
							188	9									
*06	2400	X	2162	-0-	-238 B	-0-	428	1	1317	3	N	379	182	1			311
							417	9									
*07	2294	X	2036	-0-	-258 B	-0-	414	1	1422	3	N	182	362	1			131
							200	9									
*08	2294	X	1521	-0-	-773 B	-0-	386	1	959	3	N	160	185	1			106
							176	9									
*09	2220	X	2062	-0-	-158 B	-0-	353	1	1218	3	N	446	343	1			209
							491	9									
*10	2232	X	1837	-0-	-395 B	-0-	378	1	1253	3	N	187	184	1			212
							206	9									
*11	2160	X	1913	-0-	-247 B	-0-	314	1	1322	3	N	252	366	1			98
							277	9									
*12	2046	X	1819	-0-	-227 B	-0-	307	1	1303	3	N	190	182	1			106
							209	9									
*01	2139	X	1983	-0-	-156 B	-0-	327	1	1264	3	N	356	339	1			123
							392	9									
*02	1932	X	1824	-0-	-108 B	-0-	233	1	1425	3	N	151	178	1			96
							166	9									
*03	2000	X	2000	-0-	-0- B	-0-	113	1	1481	3	N	369	357	1			108
							406	9									
04	1920	X	1753	-0-	-167 B	-0-	54	1	1430	3	N	199	184	1			123
							50	5	219	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT C WELL #: 1 RRCID -> 264315 COMPL. DATE 05/13/2012 TOTAL DEPTH 12920 PERF.13427 - 17781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8680	X	8680	-0-	-0- B	-0-	6489	3	2191	9	N	1992	1839	1			495
*06	8058	X	8058	-0-	-0- B	-0-	6235	3	1823	9	N	1657	114	0	1642	1	396
*07	8246	X	8236	-0-	-10 B	-0-	7	1	6304	3	N	1750	1647	0	185	1	314
							1925	9									
*08	8246	X	7739	-0-	-507 B	-0-	5906	3	1833	9	N	1666	1666	0			314
*09	8109	X	8109	-0-	-0- B	-0-	76	1	6149	3	N	1713	1713	0			314
							1884	9									
*10	8246	X	7802	-0-	-444 B	-0-	1	1	5913	3	N	1716	1716	0			314
							1888	9									
*11	7980	X	7102	-0-	-878 B	-0-	5636	3	1466	9	N	1333	278	0	1043	1	326
*12	8246	X	7588	-0-	-658 B	-0-	4	1	5708	3	N	1705	1705	0			326
							1876	9									
*01	8246	X	6876	-0-	-1370 B	-0-	9	1	5051	3	N	1651	1651	0			326
							1816	9									
*02	7448	X	6476	-0-	-972 B	-0-	4871	3	1605	9	N	1459	1442	0	174	1	169
03	7812	X	7421	-0-	-391 B	-0-	1	1	5440	3	N	1800	801	0	755	1	413
							1980	9									
04	7350	X	6465	-0-	-885 B	-0-	5096	3	180	5	N	1081	1282	1			212
							1189	9									

HARDESTY UNIT A WELL #: 1 RRCID -> 264514 COMPL. DATE 04/16/2012 TOTAL DEPTH 13310 PERF.13721 - 17978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7192	X	4714	-0-	-2478 B	-0-	176	1	4184	3	N	322	364	1			142
							354	9									
*06	7895	X	7895	-0-	-0- B	-0-	173	1	6736	3	N	896	913	1			125
							986	9									
*07	8552	X	8552	-0-	-0- B	-0-	259	1	7289	3	N	913	737	1			301
							1004	9									
*08	6724	X	6724	-0-	-0- B	-0-	219	1	5593	3	N	829	1130	1			-0-
							912	9									
*09	7890	X	-0-	-0-	-7890 B	-0-					N	-0-					-0-
*10	8556	X	5599	-0-	-2957 B	-0-	107	1	4889	3	N	548	548	1			-0-
							603	9									
*11	8351	X	8351	-0-	-0- B	-0-	223	1	7036	3	N	993	919	1			74
							1092	9									
*12	8556	X	7344	-0-	-1212 B	-0-	222	1	6079	3	N	948	936	1			86
							1043	9									
*01	8359	X	8359	-0-	-0- B	-0-	165	1	7118	3	N	978	935	1			129
							1076	9									
*02	7784	X	6708	-0-	-1076 B	-0-	167	1	5790	3	N	683	738	1			74
							751	9									
03	8618	X	7390	-0-	-1228 B	-0-	156	1	6221	3	N	921	935	1			60
							1013	9									
04	8340	X	6920	-0-	-1420 B	-0-	168	1	5717	3	N	758	745	1			73
							201	5	834	9							

WILD UNIT A WELL #: 1 RRCID -> 264715 COMPL. DATE 03/13/2012 TOTAL DEPTH 13402 PERF.14073 - 18192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5040	X	4330	-0-	-710 B	-0-	397	1	3610	3	N	294	371	1			263
							323	9									
*12	5208	X	3469	-0-	-1739 B	-0-	331	1	2917	3	N	201	368	1			96
							221	9									
*01	5115	X	4145	-0-	-970 B	-0-	280	1	3468	3	N	361	351	1			106
							397	9									
*02	4620	X	3394	-0-	-1226 B	-0-	249	1	2776	3	N	335	189	1			252
							369	9									
03	4929	X	3511	-0-	-1418 B	-0-	250	1	2958	3	N	275	374	1			153
							303	9									
04	4320	X	4309	-0-	-11 B	-0-	297	1	3507	3	N	346	373	1			126
							124	5	381	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 1 RRCID -> 264987 COMPL. DATE 05/10/2012 TOTAL DEPTH 13164 PERF.13467 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
*06	0	X	-0-	-0-	-0-	B	-0-					N	-0-					109
*07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					109
*08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					109
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					109
*10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					109
*11	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
*12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
*02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					109

BUTLER UNIT D WELL #: 1 RRCID -> 265330 COMPL. DATE 03/21/2012 TOTAL DEPTH 13487 PERF.13728 - 18482

*05	5828	X	4954	-0-	-874	B	-0-	340	1	3646	3	N	880	880	0			192
								968	9									
*06	5670	X	4794	-0-	-876	B	-0-	341	1	3528	3	N	841	841	0			192
								925	9									
*07	5642	X	5226	-0-	-416	B	-0-	352	1	3929	3	N	859	859	0			192
								945	9									
*08	5642	X	4295	-0-	-1347	B	-0-	324	1	3133	3	N	762	762	0			192
								838	9									
*09	5070	X	4959	-0-	-111	B	-0-	202	1	3747	3	N	918	672	0	184	1	254
								1010	9									
*10	5612	X	5612	-0-	-0-	B	-0-	271	1	4219	3	N	1020	1020	0			254
								1122	9									
*11	5297	X	5297	-0-	-0-	B	-0-	266	1	3956	3	N	977	977	0			254
								1075	9									
*12	5239	X	5154	-0-	-85	B	-0-	270	1	3818	3	N	969	969	0			254
								1066	9									
*01	5611	X	4803	-0-	-808	B	-0-	240	1	3530	3	N	939	939	0			254
								1033	9									
*02	5068	X	2482	-0-	-2586	B	-0-	143	1	1789	3	N	500	500	0			254
								550	9									
03	5611	X	4949	-0-	-662	B	-0-	261	1	3685	3	N	912	912	0			254
								1003	9									
04	5310	X	4336	-0-	-974	B	-0-	255	1	3038	3	N	851	851	0			254
								107	5	936	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 1 RRCID -> 265406 COMPL. DATE 01/31/2012 TOTAL DEPTH 13346 PERF.13906 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10121	X	10121	-0-	-0- B	-0-	10	1	8358	3	N	1594	1646	1			195
							1753	9									
*06	8723	X	8723	-0-	-0- B	-0-	7078	3	1645	9	N	1495	1290	1			400
*07	14229	X	8394	-0-	-5835 B	-0-	81	1	6862	3	N	1319	1460	1			259
							1451	9									
*08	14229	X	5568	-0-	-8661 B	-0-	193	1	4368	3	N	915	917	1			257
							1007	9									
*09	13770	X	7500	-0-	-6270 B	-0-	113	1	5953	3	N	1304	1097	1			464
							1434	9									
*10	10106	X	6757	-0-	-3349 B	-0-	2	1	5677	3	N	980	1112	1			332
							1078	9									
*11	8730	X	6413	-0-	-2317 B	-0-	5269	3	1144	9	N	1040	1110	1			262
*12	8401	X	6349	-0-	-2052 B	-0-	5019	3	1330	9	N	1209	1122	1			349
*01	7750	X	7214	-0-	-536 B	-0-	168	1	5989	3	N	961	941	1			369
							1057	9									
*02	7000	X	6156	-0-	-844 B	-0-	42	1	5109	3	N	914	942	1			341
							1005	9									
03	6758	X	3104	-0-	-3654 B	-0-	2356	3	748	9	N	680	743	1			278
04	6990	X	631	-0-	-6359 B	-0-	187	1	444	9	N	404	404	0			278

J. WALLIS UNIT A WELL #: 1 RRCID -> 266268 COMPL. DATE 06/12/2012 TOTAL DEPTH 13656 PERF.14085 - 19096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7564	X	7328	-0-	-236 B	-0-	105	1	6792	3	N	392	363	1			193
							431	9									
*06	7320	X	7084	-0-	-236 B	-0-	159	1	6250	3	N	614	551	1			256
							675	9									
*07	7812	X	6924	-0-	-888 B	-0-	42	1	6471	3	N	374	362	1			268
							411	9									
*08	7812	X	5285	-0-	-2527 B	-0-	5017	3	268	9	N	244	363	1			149
*09	7560	X	7083	-0-	-477 B	-0-	6505	3	578	9	N	525	366	1			308
*10	7316	X	7150	-0-	-166 B	-0-	6576	3	574	9	N	522	563	1			267
*11	7080	X	6413	-0-	-667 B	-0-	6101	3	312	9	N	284	370	1			181
*12	6913	X	6247	-0-	-666 B	-0-	2	1	5862	3	N	348	376	1			153
							383	9									
*01	7316	X	6303	-0-	-1013 B	-0-	2	1	5877	3	N	385	191	1			347
							424	9									
*02	6608	X	5360	-0-	-1248 B	-0-	60	1	4575	3	N	659	565	1			441
							725	9									
03	7161	X	6334	-0-	-827 B	-0-	207	1	5618	3	N	463	548	1			356
							509	9									
04	6420	X	5830	-0-	-590 B	-0-	161	1	5087	3	N	366	372	1			350
							179	5	403	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 1 RRCID -> 266269 COMPL. DATE 07/23/2016 TOTAL DEPTH 13103 PERF.13377 - 17570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	43865	X	31033	-0-	-12832 B	-0-	498	1	24734	3	N	5274	5286	1			393
							5801	9									
*06	36240	X	23284	-0-	-12956 B	-0-	516	1	18105	3	N	4239	2640	0	1818	1	174
							4663	9									
*07	35960	X	18656	-0-	-17304 B	-0-	598	1	14576	3	N	3165	581	0	2572	1	186
							3482	9									
*08	35960	X	16521	-0-	-19439 B	-0-	670	1	12860	3	N	2719	2555	1			350
							2991	9									
*09	34800	X	15878	-0-	-18922 B	-0-	599	1	12352	3	N	2661	1715	0	1110	1	186
							2927	9									
*10	31031	X	15880	-0-	-15151 B	-0-	570	1	12123	3	N	2897	2658	0	175	1	250
							3187	9									
*11	23280	X	13683	-0-	-9597 B	-0-	303	1	10525	3	N	2595	2595	0			250
							2855	9									
*12	18631	X	12643	-0-	-5988 B	-0-	255	1	9159	3	N	2935	2935	0			250
							3229	9									
*01	16523	X	11621	-0-	-4902 B	-0-	337	1	8418	3	N	2605	2605	0			250
							2866	9									
*02	14812	X	9674	-0-	-5138 B	-0-	347	1	6775	3	N	2320	2320	0			250
							2552	9									
03	15872	X	8648	-0-	-7224 B	-0-	336	1	6640	3	N	1520	549	0	755	1	466
							1672	9									
04	13680	X	7051	-0-	-6629 B	-0-	343	1	5095	3	N	1303	1297	1			472
							180	5	1433	9							

HOOKS UNIT A WELL #: 1 RRCID -> 266272 COMPL. DATE 06/26/2012 TOTAL DEPTH 13396 PERF.14000 - 18480

*05	5394	X	2995	-0-	-2399 B	-0-	239	1	2390	3	N	333	357	1			80
							366	9									
*06	4830	X	2874	-0-	-1956 B	-0-	199	1	2214	3	N	419	362	1			137
							461	9									
*07	4650	X	4147	-0-	-503 B	-0-	60	1	3745	3	N	311	352	1			96
							342	9									
*08	4123	X	3249	-0-	-874 B	-0-	65	1	2800	3	N	349	358	1			87
							384	9									
*09	3715	X	3715	-0-	-0- B	-0-	3271	3	444	9	N	404	359	1			132
*10	4154	X	3090	-0-	-1064 B	-0-	14	1	2714	3	N	329	366	1			95
							362	9									
*11	4020	X	2977	-0-	-1043 B	-0-	68	1	2701	3	N	189	185	1			99
							208	9									
*12	4154	X	3276	-0-	-878 B	-0-	80	1	2999	3	N	179	184	1			94
							197	9									
*01	3844	X	3797	-0-	-47 B	-0-	80	1	2808	3	N	826	748	1			172
							909	9									
*02	3472	X	3257	-0-	-215 B	-0-	63	1	2857	3	N	306	362	1			116
							337	9									
*03	3456	X	3456	-0-	-0- B	-0-	3016	3	440	9	N	400	372	1			144
04	3660	X	4777	-0-	1117 B	-0-	211	1	3992	3	N	394	376	1			162
							141	5	433	9							

M. KOOPMANN UNIT A WELL #: 1 RRCID -> 266281 COMPL. DATE 07/01/2012 TOTAL DEPTH 13114 PERF.13527 - 16556

*05	124	X	-0-	-0-	-124 B	-0-					N	-0-					156
*06	120	X	-0-	-0-	-120 B	-0-					N	-0-					156
*07	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
*08	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
*10	0	N	-0-	-0-	-0- B	-0-					N	-0-					156
*11	16	N	16	-0-	-0- B	-0-	16	1			N	-0-					156
*12	8	N	8	-0-	-0- B	-0-	8	1			N	-0-					156
*01	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					156
*02	28	N	-0-	-0-	-28 B	-0-					N	-0-					156
03	31	X	-0-	-0-	-31 B	-0-					N	-0-					156
04	30	X	-0-	-0-	-30 B	-0-					N	-0-					156

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT B WELL #: 1 RRCID -> 266283 COMPL. DATE 07/02/2012 TOTAL DEPTH 13005 PERF.13316 - 18668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10633	X	8524	-0-	-2109 B	-0-	270	1	5951	3	N	2094	2094	0			236
							2303	9									
*06	10290	X	10010	-0-	-280 B	-0-	282	1	7082	3	N	2405	2253	0	179	1	209
							2646	9									
*07	10540	X	8939	-0-	-1601 B	-0-	180	1	6661	3	N	1907	1603	0	371	1	142
							2098	9									
*08	10416	X	9024	-0-	-1392 B	-0-	322	1	6534	3	N	1971	1546	0	373	1	194
							2168	9									
*09	10020	X	8726	-0-	-1294 B	-0-	477	1	5970	3	N	2072	2072	0			194
							2279	9									
*10	10920	X	10920	-0-	-0- B	-0-	426	1	7688	3	N	2551	2551	0			194
							2806	9									
*11	10233	X	10233	-0-	-0- B	-0-	369	1	7315	3	N	2317	2317	0			194
							2549	9									
*12	9021	X	8436	-0-	-585 B	-0-	322	1	5490	3	N	2385	2239	0	187	1	153
							2624	9									
*01	10912	X	8153	-0-	-2759 B	-0-	320	1	5118	3	N	2468	2204	0	187	1	230
							2715	9									
*02	9856	X	7477	-0-	-2379 B	-0-	322	1	5010	3	N	1950	1950	0			230
							2145	9									
03	10912	X	9505	-0-	-1407 B	-0-	289	1	6531	3	N	2441	2194	0	191	1	286
							2685	9									
04	10230	X	7582	-0-	-2648 B	-0-	186	1	5258	3	N	1775	1775	0			286
							185	5	1953	9							

P. CRAIN UNIT A WELL #: 2 RRCID -> 266287 COMPL. DATE 05/20/2014 TOTAL DEPTH 13499 PERF.14341 - 18238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14911	X	12698	-0-	-2213 B	-0-	542	1	10745	3	N	1283	237	0	1107	1	288
							1411	9									
*06	13170	X	12201	-0-	-969 B	-0-	399	1	10415	3	N	1261	636	0	555	1	358
							1387	9									
*07	13609	X	12899	-0-	-710 B	-0-	322	1	10597	3	N	1800	609	0	1264	1	285
							1980	9									
*08	13454	X	9775	-0-	-3679 B	-0-	314	1	8143	3	N	1198	1198	0			285
							1318	9									
*09	12780	X	9751	-0-	-3029 B	-0-	385	1	7935	3	N	1301	1301	0			285
							1431	9									
*10	12896	X	12201	-0-	-695 B	-0-	450	1	9973	3	N	1616	1616	0			285
							1778	9									
*11	12480	X	11501	-0-	-979 B	-0-	430	1	9409	3	N	1511	1511	0			285
							1662	9									
*12	12896	X	11025	-0-	-1871 B	-0-	427	1	9268	3	N	1209	1209	0			285
							1330	9									
*01	12214	X	11650	-0-	-564 B	-0-	429	1	9270	3	N	1774	1155	0	572	1	332
							1951	9									
*02	11032	X	10254	-0-	-778 B	-0-	398	1	8402	3	N	1322	1322	0			332
							1454	9									
03	12214	X	11141	-0-	-1073 B	-0-	405	1	9172	3	N	1422	1422	0			332
							1564	9									
04	11490	X	9991	-0-	-1499 B	-0-	387	1	8083	3	N	1124	1124	0			332
							285	5	1236	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D. BAKER UNIT A WELL #: 2 RRCID -> 266296 COMPL. DATE 09/23/2012 TOTAL DEPTH 13151 PERF.13313 - 16746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	6882	X	5025	-0-	-1857 B	-0-	317	1	3549	3	N	1054	905	1			350
							1159	9									
*06	6660	X	1426	-0-	-5234 B	-0-	260	1	1058	3	N	98	182	1			266
							108	9									
*07	6882	X	3489	-0-	-3393 B	-0-	177	1	2312	3	N	909	1063	1			112
							1000	9									
*08	6789	X	3285	-0-	-3504 B	-0-	153	1	2304	3	N	753	550	1			315
							828	9									
*09	6000	X	3755	-0-	-2245 B	-0-	177	1	2764	3	N	740	734	1			321
							814	9									
*10	5022	X	4370	-0-	-652 B	-0-	178	1	3128	3	N	967	1095	1			193
							1064	9									
*11	3825	X	3825	-0-	-0- B	-0-	143	1	2881	3	N	728	740	1			181
							801	9									
*12	4361	X	4361	-0-	-0- B	-0-	42	1	3438	3	N	801	749	1			233
							881	9									
*01	4371	X	3540	-0-	-831 B	-0-	92	1	2380	3	N	971	747	1			457
							1068	9									
*02	3948	X	124	-0-	-3824 B	-0-	124	1			N	-0-					457
03	4371	X	204	-0-	-4167 B	-0-	204	1			N	-0-					457
04	4230	X	71258	-0-	67028 B	-0-	342	1	50929	3	N	16538	15857	0	727	1	411
							1795	5	18192	9							

LACKEY UNIT A WELL #: 2 RRCID -> 266488 COMPL. DATE 04/26/2014 TOTAL DEPTH 13094 PERF.13417 - 18026

*05	12369	X	10335	-0-	-2034 B	-0-	227	1	7191	3	N	2652	1236	0	1105	1	498
							2917	9									
*06	10740	X	9698	-0-	-1042 B	-0-	385	1	6820	3	N	2266	2301	0	183	1	280
							2493	9									
*07	11098	X	9869	-0-	-1229 B	-0-	324	1	6853	3	N	2447	2447	0			280
							2692	9									
*08	10323	X	7392	-0-	-2931 B	-0-	214	1	5161	3	N	1834	1834	0			280
							2017	9									
*09	9990	X	8619	-0-	-1371 B	-0-	260	1	6014	3	N	2132	2132	0			280
							2345	9									
*10	10323	X	4625	-0-	-5698 B	-0-	237	1	3130	3	N	1144	1144	0			280
							1258	9									
*11	9690	X	23	-0-	-9667 B	-0-	23	1			N	-0-					280
*12	9858	X	265	-0-	-9593 B	-0-	265	1			N	-0-					280
*01	8897	X	48	-0-	-8849 B	-0-	48	1			N	-0-					280
*02	8036	X	46	-0-	-7990 B	-0-	46	1			N	-0-					280
*03	48342	X	48342	-0-	-0- B	-0-	425	1	34686	3	N	12028	12028	0			280
							13231	9									
04	270	X	39184	-0-	38914 B	-0-	617	1	27727	3	N	8966	5568	0	2972	1	706
							977	5	9863	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 1 RRCID -> 266697 COMPL. DATE 01/29/2012 TOTAL DEPTH 13782 PERF.13889 - 18477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13578	X	12361	-0-	-1217 B	-0-	55	1	11038	3	N	1153	1096	1			327
							1268	9									
*06	13050	X	12227	-0-	-823 B	-0-	62	1	10703	3	N	1329	216	0	1280	1	160
							1462	9									
*07	13485	X	12184	-0-	-1301 B	-0-	18	1	10697	3	N	1335	1335	0			160
							1469	9									
*08	12834	X	9111	-0-	-3723 B	-0-	153	1	7858	3	N	1000	1000	0			160
							1100	9									
*09	12300	X	11673	-0-	-627 B	-0-	431	1	9933	3	N	1190	1190	0			160
							1309	9									
*10	12648	X	12052	-0-	-596 B	-0-	47	1	10721	3	N	1167	161	0	928	1	238
							1284	9									
*11	12240	X	11501	-0-	-739 B	-0-	1	1	10140	3	N	1236	14	0	1302	1	158
							1360	9									
*12	12183	X	11593	-0-	-590 B	-0-	1	1	10130	3	N	1329	8	0	1279	1	200
							1462	9									
*01	12059	X	11139	-0-	-920 B	-0-	267	1	9557	3	N	1195	26	0	1126	1	243
							1315	9									
*02	10892	X	9485	-0-	-1407 B	-0-	51	1	8353	3	N	983	938	1			288
							1081	9									
03	12059	X	9329	-0-	-2730 B	-0-	8019	3	1310	9	N	1191	1310	1			169
04	11490	X	11213	-0-	-277 B	-0-	4	1	9515	3	N	1235	1235	0			169
							335	5	1359	9							

FRANZ UNIT A WELL #: 1 RRCID -> 266699 COMPL. DATE 05/25/2012 TOTAL DEPTH 13505 PERF.13974 - 18441

*05	9982	X	7803	-0-	-2179 B	-0-	66	1	6520	3	N	1106	22	0	1286	1	378
							1217	9									
*06	9300	X	7461	-0-	-1839 B	-0-	59	1	6216	3	N	1078	808	0	177	1	471
							1186	9									
*07	8029	X	7594	-0-	-435 B	-0-	7	1	6381	3	N	1096	1096	0			471
							1206	9									
*08	7998	X	6047	-0-	-1951 B	-0-	1	1	5085	3	N	874	874	0			471
							961	9									
*09	7740	X	5031	-0-	-2709 B	-0-	150	1	4042	3	N	763	662	0	183	1	389
							839	9									
*10	7812	X	6845	-0-	-967 B	-0-	22	1	5875	3	N	862	862	0			389
							948	9									
*11	7470	X	6668	-0-	-802 B	-0-	31	1	5327	3	N	1191	761	0	374	1	445
							1310	9									
*12	7595	X	6387	-0-	-1208 B	-0-	311	1	4952	3	N	1022	1022	0			445
							1124	9									
*01	6851	X	6615	-0-	-236 B	-0-	394	1	5062	3	N	1054	1054	0			445
							1159	9									
*02	6216	X	5913	-0-	-303 B	-0-	807	1	4095	3	N	919	919	0			445
							1011	9									
03	6882	X	6353	-0-	-529 B	-0-	873	1	4405	3	N	977	977	0			445
							1075	9									
04	6660	X	5861	-0-	-799 B	-0-	748	1	4085	3	N	804	804	0			445
							144	5	884	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LANGHOFF UNIT B WELL #: 1 RRCID -> 266701 COMPL. DATE 06/16/2012 TOTAL DEPTH 13201 PERF.13288 - 17894

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*09	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*10	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
*02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					115

BARGMANN TRUST UNIT B WELL #: 1 RRCID -> 266766 COMPL. DATE 05/29/2012 TOTAL DEPTH 13258 PERF.13820 - 18561

*05	10261 X	8550	-0-	-1711 B	-0-	113	1	6822	3	N	1468	281	0	1069	1	342
						1615	9									
*06	9690 X	8314	-0-	-1376 B	-0-	63	1	6533	3	N	1562	1161	0	549	1	194
						1718	9									
*07	9920 X	8693	-0-	-1227 B	-0-	131	1	6743	3	N	1654	1654	0			194
						1819	9									
*08	9207 X	6654	-0-	-2553 B	-0-	167	1	5108	3	N	1254	1254	0			194
						1379	9									
*09	8550 X	7509	-0-	-1041 B	-0-	80	1	5819	3	N	1464	1464	0			194
						1610	9									
*10	8942 X	8942	-0-	-0- B	-0-	345	1	6687	3	N	1736	1736	0			194
						1910	9									
*11	8400 X	8079	-0-	-321 B	-0-	377	1	5971	3	N	1574	1574	0			194
						1731	9									
*12	8680 X	8143	-0-	-537 B	-0-	217	1	6155	3	N	1610	1610	0			194
						1771	9									
*01	8928 X	7873	-0-	-1055 B	-0-	147	1	5982	3	N	1585	1287	0	370	1	122
						1744	9									
*02	8064 X	6629	-0-	-1435 B	-0-	5196	3	1433	9	N	1303	1303	0			122
03	8928 X	7969	-0-	-959 B	-0-	6255	3	1714	9	N	1558	1558	0			122
04	8070 X	7921	-0-	-149 B	-0-	1	1	6016	3	N	1538	1344	0	188	1	128
						212	5	1692	9							

SEIDEL UNIT A WELL #: 1 RRCID -> 266770 COMPL. DATE 07/22/2012 TOTAL DEPTH 13147 PERF.13146 - 19055

*05	0 X	-0-	-0-	-0- B	-0-	N	-0-					141
*06	0 X	-0-	-0-	-0- B	-0-	N	-0-					141
*07	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*08	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*09	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*10	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*11	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*12	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*01	0 N	-0-	-0-	-0- B	-0-	N	-0-					141
*02	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-					141
03	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-					141
04	14B2 EXT	-0-	-0-	-0- B	-0-	N	-0-					141

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 1 RRCID -> 266780 COMPL. DATE 08/10/2012 TOTAL DEPTH 13328 PERF.14000 - 17068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5270	X	4703	-0-	-567 B	-0-	98	1	3681	3	N	840	733	1			359
							924	9									
*06	5100	X	4372	-0-	-728 B	-0-	3505	3	867	9	N	788	576	0	366	1	205
*07	4991	X	4489	-0-	-502 B	-0-	3588	3	901	9	N	819	819	0			205
*08	4991	X	3486	-0-	-1505 B	-0-	2827	3	659	9	N	599	599	0			205
*09	4560	X	3054	-0-	-1506 B	-0-	2560	3	494	9	N	449	449	0			205
*10	4712	X	2373	-0-	-2339 B	-0-	95	1	1843	3	N	395	165	0	178	1	257
							435	9									
*11	4380	X	3813	-0-	-567 B	-0-	2907	3	906	9	N	824	278	0	372	1	431
*12	10370	X	10370	-0-	-0- B	-0-	124	1	7835	3	N	2192	1222	0	927	1	474
							2411	9									
*01	5337	X	5337	-0-	-0- B	-0-	278	1	3972	3	N	988	699	0	381	1	382
							1087	9									
*02	3556	X	1438	-0-	-2118 B	-0-	156	1	1041	3	N	219	375	1			226
							241	9									
03	6076	X	1829	-0-	-4247 B	-0-	19	1	1394	3	N	378	371	1			233
							416	9									
04	5880	X	1446	-0-	-4434 B	-0-	19	1	1001	3	N	355	212	0	178	1	198
							35	5	391	9							

N STEINMANN UNIT A WELL #: 1 RRCID -> 266815 COMPL. DATE 09/02/2012 TOTAL DEPTH 13435 PERF.13500 - 17889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13950	X	8428	-0-	-5522 B	-0-	190	1	7126	3	N	1011	910	1			492
							1112	9									
*06	13500	X	7809	-0-	-5691 B	-0-	275	1	6296	3	N	1125	130	0	1097	1	390
							1238	9									
*07	8556	X	7360	-0-	-1196 B	-0-	346	1	5982	3	N	938	938	0			390
							1032	9									
*08	8556	X	6171	-0-	-2385 B	-0-	326	1	4918	3	N	843	843	0			390
							927	9									
*09	8280	X	6190	-0-	-2090 B	-0-	232	1	5006	3	N	865	865	0			390
							952	9									
*10	8432	X	6476	-0-	-1956 B	-0-	245	1	5460	3	N	701	125	0	554	1	412
							771	9									
*11	7800	X	6194	-0-	-1606 B	-0-	258	1	4837	3	N	999	904	1			507
							1099	9									
*12	7347	X	5125	-0-	-2222 B	-0-	300	1	4058	3	N	697	750	1			454
							767	9									
*01	6479	X	5660	-0-	-819 B	-0-	242	1	4227	3	N	1083	799	0	377	1	361
							1191	9									
*02	5852	X	3672	-0-	-2180 B	-0-	206	1	2684	3	N	711	711	0			361
							782	9									
03	6479	X	4591	-0-	-1888 B	-0-	184	1	3645	3	N	693	693	0			361
							762	9									
04	6180	X	3908	-0-	-2272 B	-0-	116	1	3033	3	N	593	243	0	187	1	524
							107	5	652	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MOTL UNIT A WELL #: 1 RRCID -> 266816 COMPL. DATE 08/19/2012 TOTAL DEPTH 13390 PERF.13656 - 18612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	13640 X	11910	-0-	-1730 B	-0-	437	1	9908	3	N	1423	1457	1			396
						1565	9									
*06	11910 X	5715	-0-	-6195 B	-0-	391	1	4424	3	N	818	722	1			492
						900	9									
*07	12307 X	2075	-0-	-10232 B	-0-	388	1	1521	3	N	151	180	1			463
						166	9									
*08	12307 X	451	-0-	-11856 B	-0-	258	1	75	3	N	107	181	1			389
						118	9									
*09	11610 X	385	-0-	-11225 B	-0-	176	1	209	3	N	-0-					389
*10	11904 X	229	-0-	-11675 B	-0-	229	1			N	-0-					389
*11	13965 X	13965	-0-	-0- B	-0-	154	1	11920	3	N	1719	1483	1			625
						1891	9									
*12	12890 X	12890	-0-	-0- B	-0-	174	1	10673	3	N	1857	2051	1			431
						2043	9									
*01	12023 X	12023	-0-	-0- B	-0-	665	1	9478	3	N	1709	1496	1			644
						1880	9									
*02	13048 X	11031	-0-	-2017 B	-0-	1570	1	7899	3	N	1420	1484	1			580
						1562	9									
03	14446 X	11472	-0-	-2974 B	-0-	2416	1	7579	3	N	1343	1484	1			439
						1477	9									
04	13980 X	11255	-0-	-2725 B	-0-	486	1	8948	3	N	1369	1317	1			491
						315	5	1506	9							

JANSKY UNIT B WELL #: 1 RRCID -> 266817 COMPL. DATE 08/08/2013 TOTAL DEPTH 13362 PERF.13542 - 18977

*05	14B2 EXT	247	-0-	247 B	-52361	129	1	118	3	N	-0-					226
*06	14B2 EXT	64	-0-	64 B	-52297	64	1			N	-0-					226
*07	14B2 EXT	119	-0-	119 B	-52178	119	1			N	-0-					226
*08	T. A.	96	-0-	96 B	-52082	96	1			N	-0-					226
*09	0 X	-0-	-0-	-0- B	-52082					N	-0-					226
*10	0 X	-0-	-0-	-0- B	-52082					N	-0-					226
*11	120 X	-0-	-0-	-120 B	-52082					N	-0-					226
*12	124 X	-0-	-0-	-124 B	-52082					N	-0-					226
*01	93 X	-0-	-0-	-93 B	-52082					N	-0-					226
*02	0 X	-0-	-0-	-0- B	-52082					N	-0-					226
03	0 X	-0-	-0-	-0- B	-52082					N	-0-					226
04	0 X	-0-	-0-	-0- B	-52082					N	-0-					226

N STEINMANN UNIT B WELL #: 1 RRCID -> 266818 COMPL. DATE 09/28/2012 TOTAL DEPTH 13340 PERF.13616 - 16751

*05	10261 X	9858	-0-	-403 B	-0-	75	1	8151	3	N	1484	1464	1			232
						1632	9									
*06	10860 X	9282	-0-	-1578 B	-0-	270	1	7377	3	N	1486	1006	0	548	1	164
						1635	9									
*07	11222 X	9926	-0-	-1296 B	-0-	306	1	7667	3	N	1775	978	0	723	1	238
						1953	9									
*08	11222 X	7439	-0-	-3783 B	-0-	347	1	5706	3	N	1260	1260	0			238
						1386	9									
*09	10500 X	7353	-0-	-3147 B	-0-	296	1	5594	3	N	1330	977	0	357	1	234
						1463	9									
*10	9920 X	8714	-0-	-1206 B	-0-	277	1	6937	3	N	1364	1364	0			234
						1500	9									
*11	9600 X	8481	-0-	-1119 B	-0-	304	1	6557	3	N	1473	1164	0	186	1	357
						1620	9									
*12	9920 X	8436	-0-	-1484 B	-0-	309	1	6528	3	N	1454	1454	0			357
						1599	9									
*01	8711 X	8389	-0-	-322 B	-0-	84	1	6449	3	N	1687	1492	0	189	1	363
						1856	9									
*02	9216 X	9216	-0-	-0- B	-0-	162	1	7276	3	N	1616	1616	0			363
						1778	9									
*03	9984 X	9984	-0-	-0- B	-0-	55	1	7998	3	N	1755	1755	0			363
						1931	9									
04	8490 X	9303	-0-	813 B	-0-	334	1	7085	3	N	1485	669	0	747	1	432
						250	5	1634	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROYAL UNIT A WELL #: 1 RRCID -> 266821 COMPL. DATE 08/08/2017 TOTAL DEPTH 13770 PERF.13972 - 19483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	26040 X	568	-0-	-25472 B	-0-	509	1	59	3	N	-0-					153
*06	23400 X	2236	-0-	-21164 B	-0-	618	1	1618	3	N	-0-					153
*07	17267 X	4281	-0-	-12986 B	-0-	402	1	3713	3	N	151	168	1			136
						166	9									
*08	8504 X	8504	-0-	-0- B	-0-	1398	1	6304	3	N	729	552	1			313
						802	9									
*09	19964 X	19964	-0-	-0- B	-0-	1341	1	17159	3	N	1331	1435	1			209
						1464	9									
*10	19907 X	19907	-0-	-0- B	-0-	1458	1	16836	3	N	1466	1286	1			389
						1613	9									
*11	21686 X	21686	-0-	-0- B	-0-	1958	1	17813	3	N	1741	1859	1			271
						1915	9									
*12	18063 X	18063	-0-	-0- B	-0-	1857	1	14665	3	N	1401	1493	1			179
						1541	9									
*01	20615 X	18367	-0-	-2248 B	-0-	1807	1	15555	3	N	914	927	1			166
						1005	9									
*02	20244 X	15972	-0-	-4272 B	-0-	1754	1	12637	3	N	1437	1320	1			283
						1581	9									
03	22413 X	13259	-0-	-9154 B	-0-	2095	1	9413	3	N	1592	1685	1			190
						1751	9									
04	21690 X	10190	-0-	-11500 B	-0-	2585	1	6018	3	N	1250	1285	1			155
						212	5	1375	9							

FRANZ UNIT A WELL #: 2 RRCID -> 266835 COMPL. DATE 04/23/2014 TOTAL DEPTH 13361 PERF.13544 - 17911

*05	11253 X	9434	-0-	-1819 B	-0-	25	1	8245	3	N	1058	1094	1			358
						1164	9									
*06	9660 X	9444	-0-	-216 B	-0-	27	1	7897	3	N	1382	1007	0	551	1	182
						1520	9									
*07	9982 X	9680	-0-	-302 B	-0-	63	1	8005	3	N	1465	1359	0	180	1	108
						1612	9									
*08	9920 X	7434	-0-	-2486 B	-0-	75	1	6205	3	N	1049	1049	0			108
						1154	9									
*09	9450 X	8803	-0-	-647 B	-0-	166	1	7292	3	N	1223	1223	0			108
						1345	9									
*10	9765 X	9505	-0-	-260 B	-0-	19	1	7935	3	N	1410	1410	0			108
						1551	9									
*11	9450 X	8465	-0-	-985 B	-0-	7124	3	1341	9	N	1219	1219	0			108
*12	9672 X	8806	-0-	-866 B	-0-	7341	3	1465	9	N	1332	1332	0			108
*01	9517 X	8280	-0-	-1237 B	-0-	90	1	6796	3	N	1267	1267	0			108
						1394	9									
*02	8596 X	7923	-0-	-673 B	-0-	10	1	6602	3	N	1192	1192	0			108
						1311	9									
03	9517 X	8473	-0-	-1044 B	-0-	7085	3	1388	9	N	1262	1262	0			108
04	8520 X	7865	-0-	-655 B	-0-	6482	3	228	5	N	1050	1050	0			108
						1155	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ROYAL UNIT B WELL #: 1 RRCID -> 266836 COMPL. DATE 10/21/2013 TOTAL DEPTH 14095 PERF.14059 - 19881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	19220 X	18419	-0-	-801 B	-0-	1354	1	15994	3	N	974	911	1			342
						1071	9									
*06	19001 X	19001	-0-	-0- B	-0-	1407	1	16043	3	N	1410	1103	1			649
						1551	9									
*07	19344 X	17036	-0-	-2308 B	-0-	1325	1	14667	3	N	949	1298	1			300
						1044	9									
*08	19344 X	13509	-0-	-5835 B	-0-	1137	1	11390	3	N	893	913	1			280
						982	9									
*09	18990 X	15500	-0-	-3490 B	-0-	1075	1	13607	3	N	744	730	1			294
						818	9									
*10	19623 X	18039	-0-	-1584 B	-0-	1501	1	15097	3	N	1310	1300	1			304
						1441	9									
*11	18990 X	16523	-0-	-2467 B	-0-	1347	1	14065	3	N	1010	1112	1			202
						1111	9									
*12	17050 X	13495	-0-	-3555 B	-0-	1114	1	11433	3	N	862	734	1			330
						948	9									
*01	18042 X	8502	-0-	-9540 B	-0-	949	1	6590	3	N	875	752	1			453
						963	9									
*02	16296 X	582	-0-	-15714 B	-0-	59	1	523	3	N	-0-					453
03	18042 X	16542	-0-	-1500 B	-0-	801	1	14714	3	N	934	941	1			446
						1027	9									
04	16530 X	27270	-0-	10740 B	-0-	1504	1	23540	3	N	1270	1313	1			403
						829	5	1397	9							

MOTL UNIT A WELL #: 2 RRCID -> 266843 COMPL. DATE 06/13/2014 TOTAL DEPTH 13281 PERF.13600 - 16654

*05	11811 X	10212	-0-	-1599 B	-0-	472	1	8592	3	N	1044	1080	1			162
						1148	9									
*06	11220 X	9390	-0-	-1830 B	-0-	308	1	7815	3	N	1152	1094	1			220
						1267	9									
*07	11563 X	10192	-0-	-1371 B	-0-	490	1	7864	3	N	1671	1469	1			422
						1838	9									
*08	11129 X	7241	-0-	-3888 B	-0-	349	1	5975	3	N	834	924	1			332
						917	9									
*09	10620 X	9364	-0-	-1256 B	-0-	313	1	7860	3	N	1083	1290	1			125
						1191	9									
*10	10199 X	9448	-0-	-751 B	-0-	364	1	7573	3	N	1374	1120	1			379
						1511	9									
*11	9870 X	9054	-0-	-816 B	-0-	336	1	7278	3	N	1309	1502	1			186
						1440	9									
*12	10199 X	9307	-0-	-892 B	-0-	621	1	7620	3	N	969	941	1			214
						1066	9									
*01	9672 X	9397	-0-	-275 B	-0-	713	1	7223	3	N	1328	1120	1			422
						1461	9									
*02	8736 X	8412	-0-	-324 B	-0-	663	1	6516	3	N	1121	1101	1			442
						1233	9									
03	9455 X	8885	-0-	-570 B	-0-	429	1	7226	3	N	1118	1128	1			432
						1230	9									
04	9090 X	8267	-0-	-823 B	-0-	288	1	6771	3	N	881	939	1			374
						239	5	969	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 4 RRCID -> 266867 COMPL. DATE 11/17/2017 TOTAL DEPTH 13035 PERF.13320 - 17307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8576	X	8576	-0-	-0- B	-0-	496	1	6631	3	N	1317	1458	1			269
							1449	9									
*06	8280	X	7785	-0-	-495 B	-0-	380	1	6064	3	N	1219	1283	1			205
							1341	9									
*07	9021	X	7218	-0-	-1803 B	-0-	324	1	5650	3	N	1131	1094	1			242
							1244	9									
*08	9021	X	3433	-0-	-5588 B	-0-	255	1	2457	3	N	655	733	1			164
							721	9									
*09	8730	X	4230	-0-	-4500 B	-0-	310	1	3292	3	N	571	552	1			183
							628	9									
*10	8587	X	-0-	-0-	-8587 B	-0-					N	-0-					183
*11	7917	X	7917	-0-	-0- B	-0-	439	1	6185	3	N	1175	1108	1			250
							1293	9									
*12	33248	X	33248	-0-	-0- B	-0-	1029	1	25555	3	N	6058	5800	1			508
							6664	9									
*01	29233	X	29233	-0-	-0- B	-0-	1039	1	22204	3	N	5445	5591	1			362
							5990	9									
*02	29318	X	29318	-0-	-0- B	-0-	1020	1	22880	3	N	4925	5008	1			279
							5418	9									
*03	24421	X	24421	-0-	-0- B	-0-	1361	1	17887	3	N	4703	4645	1			337
							5173	9									
04	9750	X	24891	-0-	15141 B	-0-	391	1	19555	3	N	3869	4040	1			166
							689	5	4256	9							

HARTMAN UNIT A WELL #: 2 RRCID -> 266872 COMPL. DATE 07/03/2014 TOTAL DEPTH 13783 PERF.14104 - 18145

*05	14477	X	13083	-0-	-1394 B	-0-	12092	3	991	9	N	901	901	0			121
*06	14010	X	12400	-0-	-1610 B	-0-	11474	3	926	9	N	842	628	0	176	1	159
*07	14012	X	12385	-0-	-1627 B	-0-	11462	3	923	9	N	839	839	0			159
*08	13423	X	8914	-0-	-4509 B	-0-	8259	3	655	9	N	595	595	0			159
*09	12798	X	12798	-0-	-0- B	-0-	11919	3	879	9	N	799	621	0	182	1	155
*10	13082	X	12425	-0-	-657 B	-0-	11486	3	939	9	N	854	854	0			155
*11	12390	X	11517	-0-	-873 B	-0-	10624	3	893	9	N	812	812	0			155
*12	12400	X	11568	-0-	-832 B	-0-	141	1	10510	3	N	834	834	0			155
							917	9									
*01	13237	X	8624	-0-	-4613 B	-0-	133	1	7803	3	N	625	625	0			155
							688	9									
*02	11956	X	11173	-0-	-783 B	-0-	165	1	10185	3	N	748	748	0			155
							823	9									
03	12431	X	6027	-0-	-6404 B	-0-	56	1	5791	3	N	164	164	0			155
							180	9									
04	11520	X	8597	-0-	-2923 B	-0-	20	1	7660	3	N	588	564	1			179
							270	5	647	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STANCHOS UNIT A WELL #: 3 RRCID -> 266876 COMPL. DATE 05/23/2014 TOTAL DEPTH 13340 PERF.13774 - 17975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14446	X	11973	-0-	-2473 B	-0-	10169	3	1804	9	N	1640	272	0	1470	1	468
*06	13350	X	11972	-0-	-1378 B	-0-	10115	3	1857	9	N	1688	1251	0	541	1	364
*07	13113	X	11786	-0-	-1327 B	-0-	9899	3	1887	9	N	1715	1715	0			364
*08	13113	X	9011	-0-	-4102 B	-0-	22	1	7525	3	N	1331	1331	0			364
							1464	9									
*09	11970	X	11263	-0-	-707 B	-0-	9446	3	1817	9	N	1652	1652	0			364
*10	12369	X	11657	-0-	-712 B	-0-	9668	3	1989	9	N	1808	1808	0			364
*11	11970	X	10820	-0-	-1150 B	-0-	8944	3	1876	9	N	1705	1705	0			364
*12	11780	X	10657	-0-	-1123 B	-0-	5	1	8748	3	N	1731	1731	0			364
							1904	9									
*01	11656	X	11059	-0-	-597 B	-0-	23	1	9125	3	N	1737	1737	0			364
							1911	9									
*02	11058	X	11058	-0-	-0- B	-0-	9411	3	1647	9	N	1497	1497	0			364
03	11656	X	10820	-0-	-836 B	-0-	9008	3	1812	9	N	1647	1647	0			364
04	10830	X	9945	-0-	-885 B	-0-	8163	3	288	5	N	1358	1358	0			364
							1494	9									

GWOSDZ UNIT A WELL #: 1 RRCID -> 268558 COMPL. DATE 07/13/2012 TOTAL DEPTH 13001 PERF.13201 - 18278

*05	9021	X	7817	-0-	-1204 B	-0-	412	1	5472	3	N	1757	1655	1			304
							1933	9									
*06	8730	X	7051	-0-	-1679 B	-0-	521	1	4740	3	N	1627	939	0	732	1	260
							1790	9									
*07	8401	X	8233	-0-	-168 B	-0-	432	1	5535	3	N	2060	1897	0	178	1	245
							2266	9									
*08	8401	X	5940	-0-	-2461 B	-0-	320	1	4019	3	N	1455	1455	0			245
							1601	9									
*09	7680	X	6216	-0-	-1464 B	-0-	256	1	4610	3	N	1227	623	0	538	1	311
							1350	9									
*10	8246	X	6909	-0-	-1337 B	-0-	327	1	4635	3	N	1770	1104	0	735	1	242
							1947	9									
*11	7980	X	7223	-0-	-757 B	-0-	342	1	5012	3	N	1699	1699	0			242
							1869	9									
*12	8246	X	7198	-0-	-1048 B	-0-	381	1	4837	3	N	1800	1800	0			242
							1980	9									
*01	8246	X	5985	-0-	-2261 B	-0-	427	1	3686	3	N	1702	1418	0	377	1	149
							1872	9									
*02	6748	X	6250	-0-	-498 B	-0-	469	1	4073	3	N	1553	1553	0			149
							1708	9									
*03	7563	X	7563	-0-	-0- B	-0-	512	1	5240	3	N	1646	1440	0	186	1	169
							1811	9									
04	7230	X	7008	-0-	-222 B	-0-	410	1	4734	3	N	1543	1543	0			169
							167	5	1697	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HOOKS WELL #: 2 RRCID -> 268559 COMPL. DATE 07/24/2014 TOTAL DEPTH 12865 PERF.13241 - 17769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	10981	X	10981	-0-	-0- B	-0-	804	1	8336	3	N	1674	2023	1			175
							1841	9									
*06	11796	X	11796	-0-	-0- B	-0-	785	1	8287	3	N	2476	2369	1			282
							2724	9									
*07	11586	X	11586	-0-	-0- B	-0-	906	1	8521	3	N	1963	2017	1			228
							2159	9									
*08	9734	X	9416	-0-	-318 B	-0-	941	1	6400	3	N	1886	1830	1			284
							2075	9									
*09	9608	X	9608	-0-	-0- B	-0-	535	1	6991	3	N	1893	2026	1			151
							2082	9									
*10	9734	X	9350	-0-	-384 B	-0-	789	1	6887	3	N	1522	1291	1			382
							1674	9									
*11	9420	X	8287	-0-	-1133 B	-0-	260	1	6304	3	N	1566	1638	1			310
							1723	9									
*12	9734	X	2005	-0-	-7729 B	-0-	24	1	1628	3	N	321	374	1			257
							353	9									
*01	9734	X	2454	-0-	-7280 B	-0-	134	1	1840	3	N	436	373	1			320
							480	9									
*02	8792	X	8561	-0-	-231 B	-0-	30	1	6789	3	N	1584	1672	1			232
							1742	9									
*03	9996	X	9996	-0-	-0- B	-0-	7312	3	2684	9	N	2440	2404	1			268
04	8280	X	8667	-0-	387 B	-0-	1212	1	5319	3	N	1772	1853	1			187
							187	5	1949	9							

HOOKS WELL #: 3 RRCID -> 268561 COMPL. DATE 04/27/2014 TOTAL DEPTH 13159 PERF.13592 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9152	X	9152	-0-	-0- B	-0-	262	1	8124	3	N	696	735	1			110
							766	9									
*06	11580	X	9320	-0-	-2260 B	-0-	242	1	7582	3	N	1360	1295	1			175
							1496	9									
*07	11966	X	8752	-0-	-3214 B	-0-	450	1	7308	3	N	904	914	1			165
							994	9									
*08	11966	X	6753	-0-	-5213 B	-0-	295	1	5500	3	N	871	726	1			310
							958	9									
*09	9870	X	7950	-0-	-1920 B	-0-	245	1	6826	3	N	799	913	1			196
							879	9									
*10	9641	X	8524	-0-	-1117 B	-0-	269	1	7178	3	N	979	928	1			247
							1077	9									
*11	9421	X	9421	-0-	-0- B	-0-	302	1	8114	3	N	914	922	1			239
							1005	9									
*12	8742	X	6901	-0-	-1841 B	-0-	283	1	5495	3	N	1021	941	1			319
							1123	9									
*01	8525	X	6024	-0-	-2501 B	-0-	105	1	5061	3	N	780	919	1			180
							858	9									
*02	8792	X	6086	-0-	-2706 B	-0-	159	1	4816	3	N	1010	941	1			249
							1111	9									
03	9734	X	7558	-0-	-2176 B	-0-	269	1	6500	3	N	717	753	1			213
							789	9									
04	9420	X	7322	-0-	-2098 B	-0-	260	1	5852	3	N	913	927	1			199
							206	5	1004	9							

WILLEKE UNIT B WELL #: 1 RRCID -> 268699 COMPL. DATE 08/13/2013 TOTAL DEPTH 13477 PERF.13738 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*12	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					87
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					87

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT C WELL #: 1 RRCID -> 268773 COMPL. DATE 07/22/2012 TOTAL DEPTH 13720 PERF.13865 - 18039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11222	X	9938	-0-	-1284 B	-0-	81	1	8456	3	N	1274	1274	0			239
							1401	9									
*06	10620	X	9321	-0-	-1299 B	-0-	64	1	7934	3	N	1203	1203	0			239
							1323	9									
*07	10726	X	9446	-0-	-1280 B	-0-	68	1	8035	3	N	1221	1221	0			239
							1343	9									
*08	10323	X	7251	-0-	-3072 B	-0-	57	1	6176	3	N	925	925	0			239
							1018	9									
*09	9990	X	8583	-0-	-1407 B	-0-	21	1	7299	3	N	1148	1148	0			239
							1263	9									
*10	9951	X	9163	-0-	-788 B	-0-	19	1	7796	3	N	1225	1225	0			239
							1348	9									
*11	9330	X	9141	-0-	-189 B	-0-	12	1	7818	3	N	1192	1192	0			239
							1311	9									
*12	9455	X	8971	-0-	-484 B	-0-	7606	3	1365	9	N	1241	1241	0			239
*01	9176	X	8780	-0-	-396 B	-0-	12	1	7463	3	N	1186	1186	0			239
							1305	9									
*02	8540	X	6857	-0-	-1683 B	-0-	35	1	5792	3	N	936	936	0			239
							1030	9									
03	9455	X	9018	-0-	-437 B	-0-	23	1	7709	3	N	1169	1169	0			239
							1286	9									
04	9150	X	7425	-0-	-1725 B	-0-	26	1	6152	3	N	936	936	0			239
							217	5	1030	9							

JANSKY UNIT A WELL #: 1 RRCID -> 268776 COMPL. DATE 07/25/2012 TOTAL DEPTH 13309 PERF.13391 - 18560

*05	9765	X	2319	-0-	-7446 B	-0-	147	1	1960	3	N	193	193	0			417
							212	9									
*06	9610	X	9610	-0-	-0- B	-0-	95	1	7557	3	N	1780	1159	0	540	1	498
							1958	9									
*07	13773	X	13773	-0-	-0- B	-0-	243	1	10810	3	N	2473	2473	0			498
							2720	9									
*08	10552	X	10552	-0-	-0- B	-0-	195	1	8387	3	N	1791	1791	0			498
							1970	9									
*09	11340	X	11340	-0-	-0- B	-0-	72	1	9202	3	N	1878	1878	0			498
							2066	9									
*10	13764	X	13128	-0-	-636 B	-0-	194	1	10565	3	N	2154	1653	0	558	1	441
							2369	9									
*11	13320	X	11630	-0-	-1690 B	-0-	190	1	9317	3	N	1930	1930	0			441
							2123	9									
*12	13764	X	11073	-0-	-2691 B	-0-	312	1	8777	3	N	1804	1266	0	556	1	423
							1984	9									
*01	13113	X	10374	-0-	-2739 B	-0-	365	1	8205	3	N	1640	1640	0			423
							1804	9									
*02	11844	X	8509	-0-	-3335 B	-0-	355	1	6520	3	N	1485	1021	0	382	1	505
							1634	9									
03	13113	X	10047	-0-	-3066 B	-0-	333	1	7588	3	N	1933	1637	0	378	1	423
							2126	9									
04	11640	X	9093	-0-	-2547 B	-0-	317	1	6865	3	N	1517	1517	0			423
							242	5	1669	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
J WALLIS UNIT A WELL #: 2 RRCID -> 268792 COMPL. DATE 04/01/2014 TOTAL DEPTH 13600 PERF.13857 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	5704	X	5174	-0-	-530 B	-0-	133	1	4624	3	N	379	360	1			190
							417	9									
*06	5520	X	5029	-0-	-491 B	-0-	174	1	4268	3	N	534	542	1			182
							587	9									
*07	5394	X	5140	-0-	-254 B	-0-	304	1	4477	3	N	326	368	1			140
							359	9									
*08	5332	X	4597	-0-	-735 B	-0-	206	1	3983	3	N	371	365	1			146
							408	9									
*09	5461	X	5461	-0-	-0- B	-0-	216	1	4782	3	N	421	362	1			205
							463	9									
*10	5208	X	4800	-0-	-408 B	-0-	235	1	4163	3	N	365	375	1			195
							402	9									
*11	5040	X	4391	-0-	-649 B	-0-	223	1	3751	3	N	379	373	1			201
							417	9									
*12	5146	X	3229	-0-	-1917 B	-0-	423	1	2623	3	N	166	191	1			176
							183	9									
*01	5642	X	3622	-0-	-2020 B	-0-	278	1	2615	3	N	663	558	1			281
							729	9									
*02	5096	X	3972	-0-	-1124 B	-0-	200	1	3500	3	N	247	188	1			340
							272	9									
03	4805	X	4314	-0-	-491 B	-0-	150	1	3971	3	N	175	375	1			140
							193	9									
04	4380	X	4662	-0-	282 B	-0-	1	1	4129	3	N	352	377	1			115
							145	5	387	9							

STANCHOS UNIT A WELL #: 1 RRCID -> 268805 COMPL. DATE 07/21/2012 TOTAL DEPTH 13458 PERF.13845 - 17944

*05	7936	X	7385	-0-	-551 B	-0-	392	1	5917	3	N	978	978	0			237
							1076	9									
*06	8430	X	7591	-0-	-839 B	-0-	370	1	6219	3	N	911	911	0			237
							1002	9									
*07	8711	X	7300	-0-	-1411 B	-0-	263	1	6094	3	N	857	857	0			237
							943	9									
*08	8711	X	5445	-0-	-3266 B	-0-	4742	3	703	9	N	639	639	0			237
*09	7950	X	5253	-0-	-2697 B	-0-	1072	1	3583	3	N	544	171	0	365	1	245
							598	9									
*10	7843	X	4463	-0-	-3380 B	-0-	853	1	2985	3	N	568	438	0	187	1	188
							625	9									
*11	7590	X	3289	-0-	-4301 B	-0-	2959	3	330	9	N	300	188	1			300
*12	7285	X	3857	-0-	-3428 B	-0-	3220	3	637	9	N	579	557	1			322
*01	5608	X	5608	-0-	-0- B	-0-	4106	3	1502	9	N	1365	173	0	1329	1	185
*02	4900	X	28	-0-	-4872 B	-0-	28	1			N	-0-					185
03	4464	X	102	-0-	-4362 B	-0-	102	3			N	-0-					185
04	5640	X	1038	-0-	-4602 B	-0-	997	1	41	9	N	37	37	0			185

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
P CRAIN UNIT A WELL #: 1 RRCID -> 268806 COMPL. DATE 07/16/2012 TOTAL DEPTH 13699 PERF.13893 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9114	X	8180	-0-	-934 B	-0-	88	1	7189	3	N	821	199	0	550	1	435
							903	9									
*06	8160	X	8062	-0-	-98 B	-0-	54	1	7119	3	N	808	471	0	553	1	219
							889	9									
*07	8432	X	8351	-0-	-81 B	-0-	300	1	7046	3	N	914	466	0	365	1	302
							1005	9									
*08	8432	X	6376	-0-	-2056 B	-0-	443	1	5220	3	N	648	648	0			302
							713	9									
*09	8130	X	4910	-0-	-3220 B	-0-	4412	3	498	9	N	453	111	0	367	1	277
*10	8339	X	7805	-0-	-534 B	-0-	499	1	6175	3	N	1028	1028	0			277
							1131	9									
*11	8070	X	6885	-0-	-1185 B	-0-	1203	1	5184	3	N	453	144	0	368	1	218
							498	9									
*12	8339	X	7417	-0-	-922 B	-0-	1212	1	5263	3	N	856	730	1			344
							942	9									
*01	7812	X	7559	-0-	-253 B	-0-	1251	1	5139	3	N	1063	651	0	380	1	376
							1169	9									
*02	7056	X	5630	-0-	-1426 B	-0-	1159	1	3813	3	N	598	598	0			376
							658	9									
03	7812	X	1158	-0-	-6654 B	-0-	1158	1			N	-0-					376
04	7410	X	54	-0-	-7356 B	-0-	54	1			N	-0-					376

SAUNDERS UNIT B WELL #: 1MW RRCID -> 268844 COMPL. DATE 09/23/2013 TOTAL DEPTH 13466 PERF.13255 - 13350

11	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LAMB UNIT A WELL #: 1 RRCID -> 268978 COMPL. DATE 11/19/2013 TOTAL DEPTH 13515 PERF.13800 - 17946

*05	4557	X	3873	-0-	-684 B	-0-	315	1	3162	3	N	360	360	1			110
							396	9									
*06	4410	X	3722	-0-	-688 B	-0-	147	1	3381	3	N	176	182	1			104
							194	9									
*07	4185	X	3711	-0-	-474 B	-0-	169	1	3347	3	N	177	182	1			99
							195	9									
*08	4185	X	2859	-0-	-1326 B	-0-	122	1	2552	3	N	168	186	1			81
							185	9									
*09	3750	X	3174	-0-	-576 B	-0-	141	1	2805	3	N	207	183	1			105
							228	9									
*10	3968	X	3968	-0-	-0- B	-0-	59	1	3500	3	N	372	372	1			105
							409	9									
*11	3720	X	3304	-0-	-416 B	-0-	3304	3			N	-0-					105
*12	3720	X	3558	-0-	-162 B	-0-	6	1	3270	3	N	256	187	1			174
							282	9									
*01	3968	X	3319	-0-	-649 B	-0-	90	1	2827	3	N	365	380	1			159
							402	9									
*02	3584	X	2893	-0-	-691 B	-0-	21	1	2715	3	N	143	190	1			112
							157	9									
03	3968	X	2921	-0-	-1047 B	-0-	107	1	2587	3	N	206	180	1			138
							227	9									
04	3450	X	2645	-0-	-805 B	-0-	67	1	2307	3	N	173	190	1			121
							81	5	190	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SAUNDERS UNIT B WELL #: 2 RRCID -> 268989 COMPL. DATE 05/24/2014 TOTAL DEPTH 13319 PERF.13391 - 18262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7533	X	7533	-0-	-0- B	-0-	1	1	5883	3	N	1499	1499	0			154
							1649	9									
*06	7700	X	7700	-0-	-0- B	-0-	6341	3	1359	9	N	1235	1235	0			154
*07	8854	X	8854	-0-	-0- B	-0-	7317	3	1537	9	N	1397	1397	0			154
*08	7533	X	7367	-0-	-166 B	-0-	6354	3	1013	9	N	921	913	1			162
*09	8064	X	8064	-0-	-0- B	-0-	6291	3	1773	9	N	1612	1649	1			125
*10	8866	X	5865	-0-	-3001 B	-0-	4587	3	1278	9	N	1162	1107	1			180
*11	8580	X	5037	-0-	-3543 B	-0-	6	1	3758	3	N	1157	1108	1			229
							1273	9									
*12	8866	X	-0-	-0-	-8866 B	-0-					N	1241	1111	1			359
*01	8339	X	4005	-0-	-4334 B	-0-	15	1	2744	3	N	1133	5	0	1259	1	228
							1246	9									
*02	7532	X	3736	-0-	-3796 B	-0-	3025	3	711	9	N	646	36	0	563	1	275
03	5859	X	2380	-0-	-3479 B	-0-	1524	3	856	9	N	778	16	0	739	1	298
04	5040	X	-0-	-0-	-5040 B	-0-					N	-0-					298

SAUNDERS UNIT B WELL #: 3 RRCID -> 269017 COMPL. DATE 05/31/2014 TOTAL DEPTH 13400 PERF.13554 - 18572

*05	12896	X	8487	-0-	-4409 B	-0-	6288	3	2199	9	N	1999	1999	0			162
*06	12480	X	9475	-0-	-3005 B	-0-	7361	3	2114	9	N	1922	1922	0			162
*07	12896	X	9475	-0-	-3421 B	-0-	7436	3	2039	9	N	1854	1854	0			162
*08	11656	X	8866	-0-	-2790 B	-0-	6965	3	1901	9	N	1728	1728	0			162
*09	9480	X	9143	-0-	-337 B	-0-	7124	3	2019	9	N	1835	1835	0			162
*10	9796	X	9103	-0-	-693 B	-0-	7087	3	2016	9	N	1833	1833	0			162
*11	9480	X	8316	-0-	-1164 B	-0-	6481	3	1835	9	N	1668	1668	0			162
*12	9486	X	6048	-0-	-3438 B	-0-	4229	3	1819	9	N	1654	1654	0			162
*01	9455	X	5507	-0-	-3948 B	-0-	3910	3	1597	9	N	1452	1452	0			162
*02	8540	X	7746	-0-	-794 B	-0-	5984	3	1762	9	N	1602	1602	0			162
03	9114	X	7813	-0-	-1301 B	-0-	6109	3	1704	9	N	1549	1549	0			162
04	8310	X	6996	-0-	-1314 B	-0-	5228	3	184	5	N	1440	1440	0			162
							1584	9									

SAUNDERS UNIT B WELL #: 1 RRCID -> 269197 COMPL. DATE 05/28/2014 TOTAL DEPTH 13412 PERF.13570 - 18684

*05	16275	X	7610	-0-	-8665 B	-0-	148	1	5942	3	N	1382	1382	0			358
							1520	9									
*06	15750	X	7143	-0-	-8607 B	-0-	63	1	5630	3	N	1318	1318	0			358
							1450	9									
*07	8525	X	7273	-0-	-1252 B	-0-	33	1	5790	3	N	1318	1318	0			358
							1450	9									
*08	7595	X	6513	-0-	-1082 B	-0-	66	1	5163	3	N	1167	1167	0			358
							1284	9									
*09	7350	X	6748	-0-	-602 B	-0-	24	1	5330	3	N	1267	1267	0			358
							1394	9									
*10	7595	X	6773	-0-	-822 B	-0-	87	1	5290	3	N	1269	1269	0			358
							1396	9									
*11	7140	X	6615	-0-	-525 B	-0-	172	1	5123	3	N	1200	1200	0			358
							1320	9									
*12	7285	X	6601	-0-	-684 B	-0-	329	1	4923	3	N	1226	1226	0			358
							1349	9									
*01	6975	X	5627	-0-	-1348 B	-0-	288	1	4202	3	N	1034	1034	0			358
							1137	9									
*02	6300	X	5717	-0-	-583 B	-0-	254	1	4240	3	N	1112	1112	0			358
							1223	9									
03	6851	X	5916	-0-	-935 B	-0-	241	1	4413	3	N	1147	1147	0			358
							1262	9									
04	6630	X	5590	-0-	-1040 B	-0-	225	1	4061	3	N	1055	1055	0			358
							143	5	1161	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 2 RRCID -> 269503 COMPL. DATE 08/14/2012 TOTAL DEPTH 13201 PERF.13800 - 17314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571
*12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571
*01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571
*02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					571

HOOKS WELL #: 5 RRCID -> 270007 COMPL. DATE 07/14/2014 TOTAL DEPTH 13241 PERF.13183 - 18468

*05	10354	X	9472	-0-	-882	B	-0-	158	1	7922	3	N	1265	1474	1			192
								1392	9									
*06	10140	X	9278	-0-	-862	B	-0-	249	1	7334	3	N	1541	1473	1			260
								1695	9									
*07	10478	X	9383	-0-	-1095	B	-0-	267	1	7397	3	N	1563	1475	1			348
								1719	9									
*08	10478	X	7032	-0-	-3446	B	-0-	219	1	5679	3	N	1031	1107	1			272
								1134	9									
*09	9570	X	9426	-0-	-144	B	-0-	171	1	7632	3	N	1475	1485	1			262
								1623	9									
*10	9579	X	9279	-0-	-300	B	-0-	176	1	7455	3	N	1498	1295	1			465
								1648	9									
*11	9270	X	8486	-0-	-784	B	-0-	7	1	7031	3	N	1316	1499	1			282
								1448	9									
*12	9393	X	8321	-0-	-1072	B	-0-	23	1	7054	3	N	1131	1133	1			280
								1244	9									
*01	9734	X	8660	-0-	-1074	B	-0-	70	1	7038	3	N	1411	1492	1			199
								1552	9									
*02	8792	X	7826	-0-	-966	B	-0-	55	1	6480	3	N	1174	1122	1			251
								1291	9									
03	9269	X	9186	-0-	-83	B	-0-	94	1	7264	3	N	1662	1678	1			235
								1828	9									
04	8490	X	8224	-0-	-266	B	-0-	63	1	6643	3	N	1167	1108	1			294
								234	5	1284	9							

SAUNDERS UNIT A WELL #: 1 RRCID -> 270216 COMPL. DATE 05/13/2014 TOTAL DEPTH 13320 PERF.13323 - 18223

*05	13516	X	9149	-0-	-4367	B	-0-	7178	3	1971	9	N	1792	1826	1			369
*06	11310	X	9080	-0-	-2230	B	-0-	6802	3	2278	9	N	2071	564	0	1641	1	235
*07	10850	X	8953	-0-	-1897	B	-0-	6870	3	2083	9	N	1894	738	0	1089	1	302
*08	10385	X	7953	-0-	-2432	B	-0-	6082	3	1871	9	N	1701	1701	0			302
*09	9510	X	8909	-0-	-601	B	-0-	6733	3	2176	9	N	1978	1978	0			302
*10	9393	X	8159	-0-	-1234	B	-0-	6162	3	1997	9	N	1815	1815	0			302
*11	9090	X	7623	-0-	-1467	B	-0-	5732	3	1891	9	N	1719	1719	0			302
*12	8959	X	8540	-0-	-419	B	-0-	2	1	6437	3	N	1910	991	0	737	1	484
								2101	9									
*01	9207	X	7295	-0-	-1912	B	-0-	5841	3	1454	9	N	1322	327	0	1104	1	375
*02	8316	X	7154	-0-	-1162	B	-0-	5098	3	2056	9	N	1869	1230	0	573	1	441
03	8525	X	7406	-0-	-1119	B	-0-	5595	3	1811	9	N	1646	1664	0			423
04	8250	X	2733	-0-	-5517	B	-0-	1779	3	63	5	N	810	498	0	372	1	363
								891	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOLODZIEJZCYK UNIT A WELL #: 2 RRCID -> 270217 COMPL. DATE 08/08/2014 TOTAL DEPTH 13459 PERF.13900 - 19389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11439	X	1187	-0-	-10252 B	-0-	5	1	1016	3	N	151	151	0			339
							166	9									
*06	11070	X	809	-0-	-10261 B	-0-	198	1	611	3	N	-0-					339
*07	10726	X	1123	-0-	-9603 B	-0-	256	1	615	3	N	229	354	1			214
							252	9									
*08	10354	X	693	-0-	-9661 B	-0-	256	1	437	3	N	-0-					214
*09	9750	X	1307	-0-	-8443 B	-0-	247	1	836	3	N	204	186	1			232
							224	9									
*10	1280	X	1280	-0-	-0- B	-0-	287	1	743	3	N	227	183	1			276
							250	9									
*11	1341	X	1341	-0-	-0- B	-0-	264	1	711	3	N	333	366	1			243
							366	9									
*12	1116	X	325	-0-	-791 B	-0-	27	1	298	9	N	271	271	0			243
*01	1364	X	552	-0-	-812 B	-0-	332	3	220	9	N	200	200	0			243
*02	1260	X	550	-0-	-710 B	-0-	416	3	134	9	N	122	122	0			243
03	1395	X	526	-0-	-869 B	-0-	393	3	133	9	N	121	121	0			243
04	1350	X	516	-0-	-834 B	-0-	376	3	13	5	N	115	115	0			243
							127	9									

GOHLKE UNIT A WELL #: 2 RRCID -> 270234 COMPL. DATE 12/16/2014 TOTAL DEPTH 13725 PERF.13951 - 18015

*05	10478	X	9256	-0-	-1222 B	-0-	8089	3	1167	9	N	1061	1061	0			258
*06	9840	X	8724	-0-	-1116 B	-0-	7637	3	1087	9	N	988	988	0			258
*07	9982	X	8582	-0-	-1400 B	-0-	7508	3	1074	9	N	976	976	0			258
*08	9610	X	6456	-0-	-3154 B	-0-	5640	3	816	9	N	742	742	0			258
*09	9120	X	7821	-0-	-1299 B	-0-	1	1	6883	3	N	852	626	0	181	1	303
							937	9									
*10	9269	X	8216	-0-	-1053 B	-0-	7150	3	1066	9	N	969	969	0			303
*11	8730	X	7390	-0-	-1340 B	-0-	6602	3	788	9	N	716	101	0	748	1	170
*12	8587	X	7532	-0-	-1055 B	-0-	6599	3	933	9	N	848	211	0	561	1	246
*01	8215	X	7423	-0-	-792 B	-0-	6407	3	1016	9	N	924	924	0			246
*02	7420	X	6560	-0-	-860 B	-0-	5605	3	955	9	N	868	408	0	373	1	333
03	8215	X	7135	-0-	-1080 B	-0-	6238	3	897	9	N	815	815	0			333
04	7350	X	6778	-0-	-572 B	-0-	5686	3	200	5	N	811	811	0			333
							892	9									

SAUNDERS UNIT A WELL #: 2 RRCID -> 270236 COMPL. DATE 06/11/2014 TOTAL DEPTH 13416 PERF.13479 - 18620

*05	10540	X	7504	-0-	-3036 B	-0-	18	1	6002	3	N	1349	912	0	365	1	360
							1484	9									
*06	8730	X	7304	-0-	-1426 B	-0-	8	1	5675	3	N	1474	1461	1			373
							1621	9									
*07	8401	X	7178	-0-	-1223 B	-0-	12	1	5773	3	N	1266	1275	1			364
							1393	9									
*08	8184	X	5898	-0-	-2286 B	-0-	23	1	4516	3	N	1235	124	0	1094	1	381
							1359	9									
*09	7710	X	6446	-0-	-1264 B	-0-	26	1	4962	3	N	1325	908	0	372	1	426
							1458	9									
*10	7533	X	7111	-0-	-422 B	-0-	28	1	5525	3	N	1416	1416	0			426
							1558	9									
*11	7290	X	6547	-0-	-743 B	-0-	26	1	5058	3	N	1330	1330	0			426
							1463	9									
*12	7192	X	5119	-0-	-2073 B	-0-	92	1	3556	3	N	1337	1337	0			426
							1471	9									
*01	7099	X	6439	-0-	-660 B	-0-	129	1	4830	3	N	1345	1345	0			426
							1480	9									
*02	6412	X	5524	-0-	-888 B	-0-	143	1	4106	3	N	1159	1159	0			426
							1275	9									
03	7099	X	5907	-0-	-1192 B	-0-	414	1	4140	3	N	1230	1230	0			426
							1353	9									
04	6540	X	6125	-0-	-415 B	-0-	308	1	4289	3	N	1252	1252	0			426
							151	5	1377	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 2 RRCID -> 270246 COMPL. DATE 06/30/2014 TOTAL DEPTH 13018 PERF.13370 - 18293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4960	X	4162	-0-	-798 B	-0-	222	1	3266	3	N	613	533	1			188
							674	9									
*06	4800	X	3921	-0-	-879 B	-0-	170	1	3001	3	N	682	720	1			150
							750	9									
*07	4960	X	3667	-0-	-1293 B	-0-	85	1	2988	3	N	540	543	1			147
							594	9									
*08	4867	X	3006	-0-	-1861 B	-0-	72	1	2253	3	N	619	550	1			216
							681	9									
*09	4530	X	4023	-0-	-507 B	-0-	20	1	3293	3	N	645	737	1			124
							710	9									
*10	4154	X	4027	-0-	-127 B	-0-	15	1	3471	3	N	492	374	1			242
							541	9									
*11	3930	X	3628	-0-	-302 B	-0-	25	1	3017	3	N	533	555	1			220
							586	9									
*12	3658	X	1743	-0-	-1915 B	-0-	85	1	1295	3	N	330	367	1			183
							363	9									
*01	4154	X	1787	-0-	-2367 B	-0-	81	1	976	3	N	664	564	1			283
							730	9									
*02	3752	X	1687	-0-	-2065 B	-0-	43	1	1395	3	N	226	376	1			133
							249	9									
03	4030	X	618	-0-	-3412 B	-0-	249	3	369	9	N	335	369	1			99
04	3630	X	552	-0-	-3078 B	-0-	12	1	522	3	N	-0-					99
							18	5									

HAMILTON TRUST UNIT D WELL #: 2 RRCID -> 270249 COMPL. DATE 02/16/2014 TOTAL DEPTH 13071 PERF.13574 - 18548

*05	1953	X	309	-0-	-1644 B	-0-	309	3			N	-0-					97
*06	1890	X	7	-0-	-1883 B	-0-	7	3			N	-0-					97
*07	775	N	16	-0-	-759 B	-0-	16	3			N	-0-					97
*08	310	N	126	-0-	-184 B	-0-	126	1			N	-0-					97
*09	7	N	-0-	-0-	-7 B	-0-					N	-0-					97
*10	82	N	82	-0-	-0- B	-0-	82	1			N	-0-					97
*11	835	N	835	-0-	-0- B	-0-	835	1			N	-0-					97
*12	440	N	440	-0-	-0- B	-0-	440	1			N	-0-					97
*01	95	N	95	-0-	-0- B	-0-	87	1	8	3	N	-0-					97
*02	784	N	103	-0-	-681 B	-0-	61	1	42	3	N	-0-					97
03	434	N	128	-0-	-306 B	-0-	82	1	46	3	N	-0-					97
04	90	N	151	-0-	61 B	-0-	146	3	5	5	N	-0-					97

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
S. WALLIS UNIT A WELL #: 7 RRCID -> 270869 COMPL. DATE 04/10/2014 TOTAL DEPTH 13173 PERF.13586 - 17855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	9455	X	8843	-0-	-612 B	-0-	217	1	7605	3	N	928	928	0			474
							1021	9									
*06	9150	X	8672	-0-	-478 B	-0-	216	1	7616	3	N	764	764	0			474
							840	9									
*07	9455	X	8590	-0-	-865 B	-0-	217	1	7567	3	N	733	177	0	365	1	665
							806	9									
*08	9269	X	7015	-0-	-2254 B	-0-	201	1	5999	3	N	741	461	0	370	1	575
							815	9									
*09	8970	X	7362	-0-	-1608 B	-0-	181	1	6415	3	N	696	359	0	364	1	548
							766	9									
*10	8959	X	7784	-0-	-1175 B	-0-	243	1	6256	3	N	1168	865	0	181	1	670
							1285	9									
*11	9596	X	9596	-0-	-0- B	-0-	247	1	8454	3	N	814	814	0			670
							895	9									
*12	8587	X	3207	-0-	-5380 B	-0-	244	1	2141	3	N	747	747	0			670
							822	9									
*01	8733	X	8733	-0-	-0- B	-0-	194	1	8058	3	N	437	190	0	378	1	539
							481	9									
*02	8764	X	5051	-0-	-3713 B	-0-	109	1	4192	3	N	682	682	0			539
							750	9									
03	9703	X	3616	-0-	-6087 B	-0-	77	1	2692	3	N	770	770	0			539
							847	9									
04	9390	X	15233	-0-	5843 B	-0-	94	1	14142	3	N	454	206	0	373	1	414
							498	5	499	9							

S. WALLIS UNIT A WELL #: 3 RRCID -> 270872 COMPL. DATE 06/25/2013 TOTAL DEPTH 13192 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

S. WALLIS UNIT A WELL #: 5 RRCID -> 270902 COMPL. DATE 02/27/2015 TOTAL DEPTH 13174 PERF.13593 - 17882

*05	5208	X	3639	-0-	-1569 B	-0-	394	1	2688	3	N	506	367	1			330
							557	9									
*06	4380	X	3476	-0-	-904 B	-0-	135	1	2586	3	N	686	379	0	366	1	271
							755	9									
*07	4526	X	3381	-0-	-1145 B	-0-	2773	3	608	9	N	553	553	0			271
*08	4185	X	3606	-0-	-579 B	-0-	2950	3	656	9	N	596	596	0			271
*09	4020	X	2734	-0-	-1286 B	-0-	76	1	2085	3	N	521	521	0			271
							573	9									
*10	3627	X	2972	-0-	-655 B	-0-	2426	3	546	9	N	496	496	0			271
*11	3480	X	3294	-0-	-186 B	-0-	13	1	2773	3	N	462	462	0			271
							508	9									
*12	3596	X	1473	-0-	-2123 B	-0-	86	1	945	3	N	402	402	0			271
							442	9									
*01	3596	X	2058	-0-	-1538 B	-0-	15	1	1569	3	N	431	431	0			271
							474	9									
*02	3080	X	1799	-0-	-1281 B	-0-	1447	3	352	9	N	320	320	0			271
03	3410	X	2300	-0-	-1110 B	-0-	92	1	1778	3	N	391	391	0			271
							430	9									
04	3300	X	1623	-0-	-1677 B	-0-	1	1	1423	3	N	135	135	0			271
							50	5	149	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 3 RRCID -> 270903 COMPL. DATE 12/07/2014 TOTAL DEPTH 13396 PERF.13589 - 18247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	8680	X	7983	-0-	-697 B	-0-	299	1	6599	3	N	986	912	1			308
							1085	9									
*06	8340	X	7389	-0-	-951 B	-0-	346	1	5851	3	N	1084	1092	1			300
							1192	9									
*07	8339	X	7453	-0-	-886 B	-0-	166	1	6102	3	N	1077	1109	1			268
							1185	9									
*08	8339	X	5774	-0-	-2565 B	-0-	3	1	4873	3	N	816	734	1			350
							898	9									
*09	8070	X	7531	-0-	-539 B	-0-	211	1	6166	3	N	1049	1097	1			302
							1154	9									
*10	7998	X	7114	-0-	-884 B	-0-	165	1	5856	3	N	994	925	1			371
							1093	9									
*11	7380	X	6569	-0-	-811 B	-0-	1	1	5597	3	N	883	1104	1			150
							971	9									
*12	7440	X	6511	-0-	-929 B	-0-	85	1	5300	3	N	1024	937	1			237
							1126	9									
*01	7781	X	6227	-0-	-1554 B	-0-	38	1	5212	3	N	888	909	1			216
							977	9									
*02	7028	X	5539	-0-	-1489 B	-0-	6	1	4638	3	N	814	737	1			293
							895	9									
03	7099	X	6146	-0-	-953 B	-0-	38	1	5227	3	N	801	935	1			159
							881	9									
04	6570	X	6047	-0-	-523 B	-0-	4887	3	172	5	N	898	937	1			120
							988	9									

HAMILTON TRUST UNIT C WELL #: 2 RRCID -> 270930 COMPL. DATE 10/02/2014 TOTAL DEPTH 13309 PERF.12689 - 19695

*05	6820	X	5806	-0-	-1014 B	-0-	10	1	5066	3	N	664	542	1			277
							730	9									
*06	6510	X	6008	-0-	-502 B	-0-	4823	3	1185	9	N	1077	1101	1			253
*07	6324	X	5832	-0-	-492 B	-0-	94	1	4748	3	N	900	899	1			254
							990	9									
*08	6200	X	4639	-0-	-1561 B	-0-	165	1	3739	3	N	668	552	1			370
							735	9									
*09	6517	X	6517	-0-	-0- B	-0-	18	1	5630	3	N	790	919	1			241
							869	9									
*10	6200	X	5973	-0-	-227 B	-0-	23	1	5081	3	N	790	741	1			290
							869	9									
*11	6000	X	5266	-0-	-734 B	-0-	4	1	4390	3	N	793	742	1			341
							872	9									
*12	6071	X	6071	-0-	-0- B	-0-	7	1	5206	3	N	780	733	1			388
							858	9									
*01	6727	X	5496	-0-	-1231 B	-0-	3	1	4799	3	N	631	735	1			284
							694	9									
*02	6076	X	4035	-0-	-2041 B	-0-	3	1	3293	3	N	672	562	1			394
							739	9									
*03	6278	X	6278	-0-	-0- B	-0-	15	1	5276	3	N	897	1126	1			165
							987	9									
04	5880	X	5413	-0-	-467 B	-0-	2	1	4576	3	N	613	557	1			221
							161	5	674	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST UNIT C WELL #: 4 RRCID -> 272310 COMPL. DATE 12/05/2014 TOTAL DEPTH 13317 PERF.13629 - 20279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11904	X	10622	-0-	-1282 B	-0-	9027	3	1595	9	N	1450	1629	1			262
*06	11370	X	10361	-0-	-1009 B	-0-	8437	3	1924	9	N	1749	1821	1			190
*07	11563	X	10169	-0-	-1394 B	-0-	8593	3	1576	9	N	1433	1462	1			161
*08	11563	X	8146	-0-	-3417 B	-0-	6844	3	1302	9	N	1184	1098	1			247
*09	10595	X	10595	-0-	-0- B	-0-	8836	3	1759	9	N	1599	1462	1			384
*10	10695	X	10082	-0-	-613 B	-0-	8527	3	1555	9	N	1414	1474	1			324
*11	10350	X	9105	-0-	-1245 B	-0-	7749	3	1356	9	N	1233	1278	1			279
*12	10168	X	8965	-0-	-1203 B	-0-	7358	3	1607	9	N	1461	1306	1			434
*01	10943	X	8698	-0-	-2245 B	-0-	7193	3	1505	9	N	1368	1472	1			330
*02	9884	X	7233	-0-	-2651 B	-0-	6145	3	1088	9	N	989	926	1			393
03	10075	X	8348	-0-	-1727 B	-0-	6960	3	1388	9	N	1262	1484	1			171
04	9180	X	8179	-0-	-1001 B	-0-	6521	3	230	5	N	1298	1247	1			222
							1428	9									

SEIDEL UNIT A WELL #: 5 RRCID -> 272314 COMPL. DATE 02/06/2016 TOTAL DEPTH 13085 PERF.13309 - 16241

*05	16616	X	13712	-0-	-2904 B	-0-	126	1	10052	3	N	3213	3213	0			35
							3534	9									
*06	14880	X	12510	-0-	-2370 B	-0-	116	1	9126	3	N	2971	2971	0			35
							3268	9									
*07	14973	X	11126	-0-	-3847 B	-0-	186	1	8027	3	N	2648	2330	0	187	1	166
							2913	9									
*08	14074	X	9611	-0-	-4463 B	-0-	228	1	6741	3	N	2402	2251	0	184	1	133
							2642	9									
*09	13260	X	12066	-0-	-1194 B	-0-	380	1	8540	3	N	2860	2698	0	184	1	111
							3146	9									
*10	13702	X	11723	-0-	-1979 B	-0-	294	1	8558	3	N	2610	1872	0	743	1	106
							2871	9									
*11	12510	X	11517	-0-	-993 B	-0-	252	1	8121	3	N	2858	1003	0	1865	1	96
							3144	9									
*12	11839	X	11839	-0-	-0- B	-0-	207	1	8675	3	N	2688	2688	0			96
							2957	9									
*01	13108	X	13108	-0-	-0- B	-0-	9707	3	3401	9	N	3092	3092	0			96
*02	11842	X	11842	-0-	-0- B	-0-	8844	3	2998	9	N	2725	2725	0			96
03	11904	X	10387	-0-	-1517 B	-0-	95	1	7125	3	N	2879	2879	0			96
							3167	9									
04	12240	X	9805	-0-	-2435 B	-0-	121	1	6468	3	N	2716	2716	0			96
							228	5	2988	9							

WILD UNIT A WELL #: 2 RRCID -> 273521 COMPL. DATE 06/09/2014 TOTAL DEPTH 13437 PERF.13701 - 19023

11	30	X	-0-	-0-	-30 B	-0-					N	-0-					190
*12	31	X	-0-	-0-	-31 B	-0-					N	-0-					190
*01	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					190
03	14B2 EXT		1	-0-	1 B	1	1	3			N	-0-					190
04	14B2 EXT		184	-0-	184 B	-0-	178	3	6	5	N	-0-					190

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOOPMANN (ALLOCATION) WELL #: 1 RRCID -> 274000 COMPL. DATE 02/29/2016 TOTAL DEPTH 13348 PERF.13355 - 19606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27280	X	23630	-0-	-3650 B	-0-	18622	3	5008	9	N	4553	4553	0			61
*06	25560	X	21053	-0-	-4507 B	-0-	16509	3	4544	9	N	4131	4131	0			61
*07	24459	X	19697	-0-	-4762 B	-0-	10	1	15341	3	N	3951	3951	0			61
							4346	9									
*08	23622	X	15057	-0-	-8565 B	-0-	19	1	11723	3	N	3014	3014	0			61
							3315	9									
*09	22860	X	15671	-0-	-7189 B	-0-	11	1	12222	3	N	3125	3125	0			61
							3438	9									
*10	23622	X	21698	-0-	-1924 B	-0-	33	1	17132	3	N	4121	3807	0	185	1	190
							4533	9									
*11	21060	X	17154	-0-	-3906 B	-0-	72	1	13358	3	N	3385	3235	0	189	1	151
							3724	9									
*12	19685	X	18494	-0-	-1191 B	-0-	392	1	14300	3	N	3456	3128	0	376	1	103
							3802	9									
*01	21700	X	16999	-0-	-4701 B	-0-	325	1	13201	3	N	3157	3157	0			103
							3473	9									
*02	19600	X	17303	-0-	-2297 B	-0-	106	1	13801	3	N	3087	3087	0			103
							3396	9									
03	21700	X	18317	-0-	-3383 B	-0-	133	1	14630	3	N	3231	3231	0			103
							3554	9									
04	17910	X	16540	-0-	-1370 B	-0-	18	1	12840	3	N	2936	2936	0			103
							452	5	3230	9							

ADIX UNIT A WELL #: 2 RRCID -> 274297 COMPL. DATE 10/26/2014 TOTAL DEPTH 13389 PERF.13614 - 18009

*05	7812	X	6727	-0-	-1085 B	-0-	5868	3	859	9	N	781	908	1			163
*06	7560	X	6212	-0-	-1348 B	-0-	5435	3	777	9	N	706	535	0	176	1	158
*07	7812	X	6935	-0-	-877 B	-0-	6009	3	926	9	N	842	842	0			158
*08	7223	X	5273	-0-	-1950 B	-0-	4563	3	710	9	N	645	645	0			158
*09	7235	X	7235	-0-	-0- B	-0-	6454	3	781	9	N	710	13	0	550	1	305
*10	6944	X	5707	-0-	-1237 B	-0-	5001	3	706	9	N	642	266	0	549	1	132
*11	6720	X	2207	-0-	-4513 B	-0-	2122	3	85	9	N	77	77	0			132
*12	6944	X	-0-	-0-	-6944 B	-0-					N	696	343	0	185	1	300
*01	7471	X	6762	-0-	-709 B	-0-	5608	3	1154	9	N	1049	1049	0			300
*02	6748	X	6258	-0-	-490 B	-0-	5195	3	1063	9	N	966	966	0			300
*03	7477	X	7477	-0-	-0- B	-0-	6162	3	1315	9	N	1195	1195	0			300
04	6540	X	7777	-0-	1237 B	-0-	6244	3	220	5	N	1194	1194	0			300
							1313	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 3 RRCID -> 274458 COMPL. DATE 02/02/2016 TOTAL DEPTH 13269 PERF.13021 - 19394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	27838	X	27356	-0-	-482 B	-0-	252	1	19898	3	N	6551	6215	0	365	1	91
							7206	9									
*06	24870	X	22343	-0-	-2527 B	-0-	256	1	16732	3	N	4868	4868	0			91
							5355	9									
*07	25699	X	21045	-0-	-4654 B	-0-	237	1	15900	3	N	4462	4462	0			91
							4908	9									
*08	27342	X	14794	-0-	-12548 B	-0-	182	1	11141	3	N	3155	3155	0			91
							3471	9									
*09	26460	X	11761	-0-	-14699 B	-0-	384	1	8531	3	N	2587	2426	0	186	1	66
							2846	9									
*10	27342	X	20187	-0-	-7155 B	-0-	530	1	15012	3	N	4223	4223	0			66
							4645	9									
*11	22350	X	16464	-0-	-5886 B	-0-	495	1	12123	3	N	3496	3496	0			66
							3846	9									
*12	21049	X	17890	-0-	-3159 B	-0-	586	1	13204	3	N	3727	2665	0	1093	1	35
							4100	9									
*01	20181	X	17024	-0-	-3157 B	-0-	532	1	12666	3	N	3478	3166	0	188	1	159
							3826	9									
*02	18228	X	14185	-0-	-4043 B	-0-	394	1	10599	3	N	2902	2608	0	372	1	81
							3192	9									
03	20181	X	15200	-0-	-4981 B	-0-	418	1	11310	3	N	3156	3156	0			81
							3472	9									
04	17310	X	14346	-0-	-2964 B	-0-	386	1	10340	3	N	2960	2960	0			81
							364	5	3256	9							

D BAKER UNIT A WELL #: 4 RRCID -> 274459 COMPL. DATE 02/02/2016 TOTAL DEPTH 13194 PERF.13031 - 18898

*05	30342	X	30342	-0-	-0- B	-0-	23265	3	7077	9	N	6434	6234	0	182	1	162
*06	25590	X	24872	-0-	-718 B	-0-	19320	3	5552	9	N	5047	5047	0			162
*07	26837	X	26837	-0-	-0- B	-0-	21089	3	5748	9	N	5225	5225	0			162
*08	30349	X	15392	-0-	-14957 B	-0-	9	1	12275	3	N	2825	2825	0			162
							3108	9									
*09	29370	X	13166	-0-	-16204 B	-0-	10417	3	2749	9	N	2499	2344	0	182	1	135
*10	30349	X	20369	-0-	-9980 B	-0-	16237	3	4132	9	N	3756	3756	0			135
*11	25980	X	19649	-0-	-6331 B	-0-	15786	3	3863	9	N	3512	3512	0			135
*12	26846	X	16784	-0-	-10062 B	-0-	4	1	12864	3	N	3560	3385	0	189	1	121
							3916	9									
*01	20479	X	20479	-0-	-0- B	-0-	16165	3	4314	9	N	3922	3189	0	566	1	288
*02	18396	X	17346	-0-	-1050 B	-0-	5	1	14177	3	N	2876	2876	0			288
							3164	9									
03	20367	X	18642	-0-	-1725 B	-0-	15200	3	3442	9	N	3129	3129	0			288
04	19830	X	17113	-0-	-2717 B	-0-	1	1	13437	3	N	2911	2911	0			288
							473	5	3202	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
D BAKER UNIT A WELL #: 5 RRCID -> 275694 COMPL. DATE 02/02/2016 TOTAL DEPTH 13155 PERF.13011 - 19012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	31248	X	19490	-0-	-11758 B	-0-	150	1	14984	3	N	3960	3849	0	175	1	25
							4356	9									
*06	30240	X	16526	-0-	-13714 B	-0-	87	1	12922	3	N	3197	2720	0	367	1	135
							3517	9									
*07	19871	X	17638	-0-	-2233 B	-0-	104	1	13808	3	N	3387	3106	0	364	1	52
							3726	9									
*08	19499	X	12422	-0-	-7077 B	-0-	84	1	9788	3	N	2318	2318	0			52
							2550	9									
*09	18870	X	12275	-0-	-6595 B	-0-	95	1	9738	3	N	2220	1850	0	365	1	57
							2442	9									
*10	19499	X	15714	-0-	-3785 B	-0-	212	1	12249	3	N	2957	2597	0	371	1	46
							3253	9									
*11	17070	X	13470	-0-	-3600 B	-0-	210	1	10520	3	N	2491	2491	0			46
							2740	9									
*12	17639	X	13540	-0-	-4099 B	-0-	218	1	10636	3	N	2442	2442	0			46
							2686	9									
*01	15717	X	12086	-0-	-3631 B	-0-	245	1	9528	3	N	2103	1876	0	189	1	84
							2313	9									
*02	14196	X	11142	-0-	-3054 B	-0-	253	1	8862	3	N	1843	1843	0			84
							2027	9									
03	15717	X	11408	-0-	-4309 B	-0-	298	1	9025	3	N	1895	1895	0			84
							2085	9									
04	13470	X	10387	-0-	-3083 B	-0-	314	1	7868	3	N	1753	1753	0			84
							277	5	1928	9							

ADIX UNIT A WELL #: 3 RRCID -> 275766 COMPL. DATE 04/01/2014 TOTAL DEPTH 13494 PERF.13685 - 18690

*05	24118	X	14691	-0-	-9427 B	-0-	12171	3	2520	9	N	2291	2091	0	180	1	100
*06	23340	X	20756	-0-	-2584 B	-0-	17063	3	3693	9	N	3357	3357	0			100
*07	24118	X	20693	-0-	-3425 B	-0-	57	1	17236	3	N	3091	3091	0			100
							3400	9									
*08	24056	X	17968	-0-	-6088 B	-0-	283	1	14502	3	N	2894	2423	0	547	1	24
							3183	9									
*09	23280	X	18989	-0-	-4291 B	-0-	31	1	15794	3	N	2876	2589	0	181	1	130
							3164	9									
*10	24462	X	24462	-0-	-0- B	-0-	42	1	20495	3	N	3568	3568	0			130
							3925	9									
*11	20760	X	17041	-0-	-3719 B	-0-	60	1	14466	3	N	2286	2026	0	369	1	21
							2515	9									
*12	20708	X	11640	-0-	-9068 B	-0-	221	1	9591	3	N	1662	1223	0	380	1	80
							1828	9									
*01	24459	X	334	-0-	-24125 B	-0-	77	1	257	3	N	-0-					80
*02	22092	X	4	-0-	-22088 B	-0-	4	1			N	-0-					80
03	24459	X	-0-	-0-	-24459 B	-0-					N	-0-					80
04	17040	X	3	-0-	-17037 B	-0-	3	1			N	-0-					80

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
GOHLKE UNIT A WELL #: 3 RRCID -> 276287 COMPL. DATE 04/14/2015 TOTAL DEPTH 13740 PERF.13688 - 17874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	18228	X	15175	-0-	-3053 B	-0-	635	1	12783	3	N	1597	1597	0			83
							1757	9									
*06	16590	X	14442	-0-	-2148 B	-0-	748	1	12033	3	N	1510	1510	0			83
							1661	9									
*07	16678	X	14193	-0-	-2485 B	-0-	759	1	11819	3	N	1468	1468	0			83
							1615	9									
*08	16554	X	10828	-0-	-5726 B	-0-	617	1	8964	3	N	1134	1134	0			83
							1247	9									
*09	15150	X	13539	-0-	-1611 B	-0-	517	1	11515	3	N	1370	1370	0			83
							1507	9									
*10	15190	X	13671	-0-	-1519 B	-0-	697	1	11368	3	N	1460	1460	0			83
							1606	9									
*11	14430	X	12866	-0-	-1564 B	-0-	749	1	10586	3	N	1392	1392	0			83
							1531	9									
*12	14198	X	12547	-0-	-1651 B	-0-	852	1	10180	3	N	1377	1377	0			83
							1515	9									
*01	13981	X	12314	-0-	-1667 B	-0-	841	1	10000	3	N	1339	1339	0			83
							1473	9									
*02	12628	X	10919	-0-	-1709 B	-0-	748	1	8862	3	N	1190	1190	0			83
							1309	9									
03	13671	X	11553	-0-	-2118 B	-0-	744	1	9485	3	N	1204	1204	0			83
							1324	9									
04	12870	X	11233	-0-	-1637 B	-0-	734	1	8869	3	N	1197	1197	0			83
							313	5	1317	9							

FRANZ UNIT A WELL #: 4 RRCID -> 276664 COMPL. DATE 01/17/2016 TOTAL DEPTH 13385 PERF.13519 - 18655

*05	41199	X	4791	-0-	-36408 B	-0-	355	1	3286	3	N	1045	637	0	377	1	84
							1150	9									
*06	37710	X	-0-	-0-	-37710 B	-0-					N	-0-					84
*07	34193	X	639	-0-	-33554 B	-0-	151	1	320	3	N	153	185	1			52
							168	9									
*08	14818	X	230	-0-	-14588 B	-0-	230	1			N	-0-					52
*09	4650	X	110	-0-	-4540 B	-0-	110	1			N	-0-					52
*10	4805	X	168	-0-	-4637 B	-0-	168	1			N	-0-					52
*11	630	X	34	-0-	-596 B	-0-	34	1			N	-0-					52
*12	651	X	248	-0-	-403 B	-0-	248	1			N	-0-					52
*01	217	X	130	-0-	-87 B	-0-	130	1			N	-0-					52
*02	159	X	159	-0-	-0- B	-0-	159	1			N	-0-					52
03	248	X	-0-	-0-	-248 B	-0-					N	-0-					52
04	240	X	49	-0-	-191 B	-0-	49	1			N	-0-					52

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FRANZ UNIT A WELL #: 3 RRCID -> 276665 COMPL. DATE 01/17/2016 TOTAL DEPTH 13428 PERF.13590 - 18651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	28334	X	228	-0-	-28106 B	-0-	228	1			N	-0-					91
*06	25260	X	980	-0-	-24280 B	-0-	305	1	647	3	N	25	25	0			91
							28	9									
*07	24397	X	789	-0-	-23608 B	-0-	118	1	529	3	N	129	182	1			38
							142	9									
*08	217	X	-0-	-0-	-217 B	-0-					N	-0-					38
*09	990	X	-0-	-0-	-990 B	-0-					N	-0-					38
*10	1023	X	-0-	-0-	-1023 B	-0-					N	-0-					38
*11	990	X	-0-	-0-	-990 B	-0-					N	-0-					38
*12	775	X	-0-	-0-	-775 B	-0-					N	-0-					38
*01	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
*02	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
04	0	X	-0-	-0-	-0- B	-0-					N	-0-					38

HAMILTON TRUST UNIT D WELL #: 4 RRCID -> 276923 COMPL. DATE 06/24/2015 TOTAL DEPTH 13401 PERF.13601 - 19301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	11098	X	9594	-0-	-1504 B	-0-	459	1	8353	3	N	711	914	1			203
							782	9									
*06	10740	X	9336	-0-	-1404 B	-0-	455	1	7397	3	N	1349	1276	1			276
							1484	9									
*07	11098	X	9393	-0-	-1705 B	-0-	434	1	7926	3	N	939	925	1			290
							1033	9									
*08	10943	X	7609	-0-	-3334 B	-0-	431	1	6482	3	N	633	732	1			191
							696	9									
*09	10130	X	10130	-0-	-0- B	-0-	262	1	8522	3	N	1224	1112	1			303
							1346	9									
*10	9641	X	8801	-0-	-840 B	-0-	340	1	7321	3	N	1036	933	1			406
							1140	9									
*11	9330	X	8252	-0-	-1078 B	-0-	419	1	6876	3	N	870	929	1			347
							957	9									
*12	9393	X	8886	-0-	-507 B	-0-	468	1	7471	3	N	861	941	1			267
							947	9									
*01	10478	X	9280	-0-	-1198 B	-0-	499	1	7824	3	N	870	762	1			375
							957	9									
*02	9464	X	8417	-0-	-1047 B	-0-	385	1	6884	3	N	1044	937	1			482
							1148	9									
03	10943	X	9387	-0-	-1556 B	-0-	412	1	8028	3	N	861	936	1			407
							947	9									
04	10590	X	9253	-0-	-1337 B	-0-	392	1	7695	3	N	814	936	1			285
							271	5	895	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A 405 WELL #: 3 RRCID -> 276972 COMPL. DATE 10/22/2015 TOTAL DEPTH 12717 PERF.13249 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14632	X	13571	-0-	-1061 B	-0-	255	1	10392	3	N	2658	2732	1			186
							2924	9									
*06	13770	X	12143	-0-	-1627 B	-0-	248	1	9392	3	N	2275	2147	1			314
							2503	9									
*07	13299	X	11504	-0-	-1795 B	-0-	268	1	9171	3	N	1877	2015	1			176
							2065	9									
*08	13578	X	9180	-0-	-4398 B	-0-	231	1	6883	3	N	1878	1831	1			223
							2066	9									
*09	13140	X	10797	-0-	-2343 B	-0-	129	1	8620	3	N	1862	1859	1			226
							2048	9									
*10	13578	X	11104	-0-	-2474 B	-0-	277	1	8807	3	N	1836	1853	1			209
							2020	9									
*11	12150	X	10375	-0-	-1775 B	-0-	297	1	7838	3	N	2036	1856	1			389
							2240	9									
*12	11501	X	9948	-0-	-1553 B	-0-	354	1	7482	3	N	1920	2056	1			253
							2112	9									
*01	11160	X	10004	-0-	-1156 B	-0-	357	1	7228	3	N	2199	1885	1			567
							2419	9									
*02	10080	X	8344	-0-	-1736 B	-0-	272	1	6919	3	N	1048	1288	1			327
							1153	9									
*03	11484	X	11484	-0-	-0- B	-0-	294	1	8442	3	N	2498	2444	1			381
							2748	9									
04	10380	X	10802	-0-	422 B	-0-	208	1	8031	3	N	2073	2071	1			383
							283	5	2280	9							

HAMILTON TRUST UNIT D WELL #: 3 RRCID -> 276976 COMPL. DATE 06/26/2015 TOTAL DEPTH 13374 PERF.13601 - 19091

*05	11718	X	10584	-0-	-1134 B	-0-	9310	3	1274	9	N	1158	1090	1			457
*06	11190	X	9415	-0-	-1775 B	-0-	8540	3	875	9	N	795	1071	1			181
*07	11160	X	9802	-0-	-1358 B	-0-	8760	3	1042	9	N	947	917	1			211
*08	11129	X	8603	-0-	-2526 B	-0-	7425	3	1178	9	N	1071	1104	1			178
*09	10644	X	10644	-0-	-0- B	-0-	9580	3	1064	9	N	967	930	1			215
*10	10571	X	9501	-0-	-1070 B	-0-	8527	3	974	9	N	885	926	1			174
*11	9480	X	8435	-0-	-1045 B	-0-	7573	3	862	9	N	784	749	1			209
*12	9796	X	9317	-0-	-479 B	-0-	8507	3	810	9	N	736	750	1			195
*01	11005	X	9656	-0-	-1349 B	-0-	2	1	8392	3	N	1147	1110	1			232
							1262	9									
*02	9940	X	9011	-0-	-929 B	-0-	15	1	8022	3	N	885	923	1			194
							974	9									
*03	9494	X	9494	-0-	-0- B	-0-	8625	3	869	9	N	790	750	1			234
04	9330	X	9098	-0-	-232 B	-0-	7921	3	279	5	N	816	942	1			108
							898	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
JANSKY UNIT A WELL #: 2 RRCID -> 277274 COMPL. DATE 04/28/2016 TOTAL DEPTH 13328 PERF.13667 - 20462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	48577	X	36559	-0-	-12018 B	-0-	308	1	27992	3	N	7508	7508	0			47
							8259	9									
*06	44040	X	34057	-0-	-9983 B	-0-	407	1	25666	3	N	7258	7258	0			47
							7984	9									
*07	43586	X	32334	-0-	-11252 B	-0-	406	1	24568	3	N	6691	6691	0			47
							7360	9									
*08	41075	X	28468	-0-	-12607 B	-0-	363	1	21591	3	N	5922	5922	0			47
							6514	9									
*09	36780	X	30174	-0-	-6606 B	-0-	344	1	22023	3	N	7097	5138	0	1844	1	162
							7807	9									
*10	36549	X	28780	-0-	-7769 B	-0-	264	1	22194	3	N	5747	2499	0	3325	1	85
							6322	9									
*11	34050	X	26836	-0-	-7214 B	-0-	294	1	20395	3	N	5588	4852	0	746	1	75
							6147	9									
*12	32333	X	26532	-0-	-5801 B	-0-	494	1	20431	3	N	5097	1488	0	3503	1	181
							5607	9									
*01	30938	X	25743	-0-	-5195 B	-0-	598	1	19777	3	N	4880	5021	1			40
							5368	9									
*02	27944	X	23652	-0-	-4292 B	-0-	553	1	17818	3	N	4801	2611	0	2192	1	38
							5281	9									
03	28768	X	25227	-0-	-3541 B	-0-	646	1	18832	3	N	5226	3325	0	1814	1	125
							5749	9									
04	26850	X	23583	-0-	-3267 B	-0-	506	1	17150	3	N	4839	4615	0	189	1	160
							604	5	5323	9							

HAMILTON TRUST A-405 WELL #: 5 RRCID -> 277479 COMPL. DATE 02/29/2016 TOTAL DEPTH 13064 PERF.13272 - 18272

*05	21607	X	15438	-0-	-6169 B	-0-	11	1	12607	3	N	2564	2530	1			208
							2820	9									
*06	19920	X	14431	-0-	-5489 B	-0-	15	1	11691	3	N	2477	2167	1			518
							2725	9									
*07	19809	X	14146	-0-	-5663 B	-0-	10	1	11550	3	N	2351	2365	1			504
							2586	9									
*08	18011	X	9361	-0-	-8650 B	-0-	10	1	7665	3	N	1533	1641	1			396
							1686	9									
*09	15870	X	11628	-0-	-4242 B	-0-	22	1	9804	3	N	1638	1651	1			383
							1802	9									
*10	15438	X	10516	-0-	-4922 B	-0-	10	1	8663	3	N	1675	1659	1			399
							1843	9									
*11	14430	X	14237	-0-	-193 B	-0-	2	1	11941	3	N	2085	2047	1			437
							2294	9									
*12	14136	X	14120	-0-	-16 B	-0-	6	1	12022	3	N	1902	1866	1			473
							2092	9									
*01	12028	X	11436	-0-	-592 B	-0-	29	1	9374	3	N	1848	1886	1			435
							2033	9									
*02	13300	X	9668	-0-	-3632 B	-0-	34	1	8412	3	N	1111	1269	1			277
							1222	9									
03	14725	X	9127	-0-	-5598 B	-0-	4	1	7414	3	N	1554	1681	1			150
							1709	9									
04	14250	X	7747	-0-	-6503 B	-0-	12	1	6007	3	N	1378	1286	1			242
							212	5	1516	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 6 RRCID -> 277480 COMPL. DATE 02/29/2016 TOTAL DEPTH 12992 PERF.13180 - 18345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	17050	X	9981	-0-	-7069 B	-0-	382	1	7898	3	N	1546	1618	1			206
							1701	9									
*06	15150	X	8637	-0-	-6513 B	-0-	304	1	6596	3	N	1579	1451	1			334
							1737	9									
*07	13702	X	8748	-0-	-4954 B	-0-	356	1	6617	3	N	1614	1624	1			324
							1775	9									
*08	12307	X	8423	-0-	-3884 B	-0-	344	1	6536	3	N	1403	1467	1			260
							1543	9									
*09	11792	X	11792	-0-	-0- B	-0-	271	1	9589	3	N	1756	1478	1			538
							1932	9									
*10	11236	X	11236	-0-	-0- B	-0-	410	1	9051	3	N	1614	1839	1			313
							1775	9									
*11	9123	X	9123	-0-	-0- B	-0-	371	1	7110	3	N	1493	1491	1			315
							1642	9									
*12	8742	X	5711	-0-	-3031 B	-0-	432	1	4444	3	N	759	740	1			334
							835	9									
*01	12183	X	9358	-0-	-2825 B	-0-	445	1	6852	3	N	1874	1876	1			332
							2061	9									
*02	11004	X	6730	-0-	-4274 B	-0-	290	1	5678	3	N	693	738	1			287
							762	9									
03	11222	X	9092	-0-	-2130 B	-0-	358	1	6629	3	N	1914	1858	1			343
							2105	9									
04	9120	X	7380	-0-	-1740 B	-0-	349	1	5704	3	N	1024	1087	1			280
							201	5	1126	9							

BUTLER UNIT B WELL #: 2 RRCID -> 277555 COMPL. DATE 02/12/2016 TOTAL DEPTH 13601 PERF.13833 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	22878	X	16653	-0-	-6225 B	-0-	351	1	13980	3	N	2111	2111	0			114
							2322	9									
*06	20220	X	15330	-0-	-4890 B	-0-	353	1	12906	3	N	1883	1883	0			114
							2071	9									
*07	20274	X	14799	-0-	-5475 B	-0-	333	1	12475	3	N	1810	1810	0			114
							1991	9									
*08	18972	X	12662	-0-	-6310 B	-0-	239	1	10826	3	N	1452	1268	0	185	1	113
							1597	9									
*09	16110	X	15902	-0-	-208 B	-0-	4	1	14005	3	N	1721	1721	0			113
							1893	9									
*10	16647	X	12178	-0-	-4469 B	-0-	46	1	10617	3	N	1377	1390	0			100
							1515	9									
*11	15330	X	14382	-0-	-948 B	-0-	137	1	12388	3	N	1688	1688	0			100
							1857	9									
*12	14787	X	13264	-0-	-1523 B	-0-	233	1	11220	3	N	1646	1646	0			100
							1811	9									
*01	16430	X	9415	-0-	-7015 B	-0-	52	1	8033	3	N	1209	1209	0			100
							1330	9									
*02	14840	X	4591	-0-	-10249 B	-0-	57	1	3702	3	N	756	756	0			100
							832	9									
03	14849	X	10075	-0-	-4774 B	-0-	214	1	8219	3	N	1493	1493	0			100
							1642	9									
04	14370	X	11576	-0-	-2794 B	-0-	263	1	9529	3	N	1316	1316	0			100
							336	5	1448	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 9 RRCID -> 277905 COMPL. DATE 02/29/2016 TOTAL DEPTH 13079 PERF.12978 - 18621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	16337	X	14788	-0-	-1549 B	-0-	307	1	11238	3	N	2948	2911	1			241
							3243	9									
*06	16650	X	13866	-0-	-2784 B	-0-	270	1	10364	3	N	2938	2893	1			286
							3232	9									
*07	17205	X	13332	-0-	-3873 B	-0-	284	1	9949	3	N	2817	2741	1			362
							3099	9									
*08	17205	X	9660	-0-	-7545 B	-0-	262	1	7515	3	N	1712	1833	1			241
							1883	9									
*09	14640	X	8607	-0-	-6033 B	-0-	41	1	6674	3	N	1720	1652	1			309
							1892	9									
*10	14787	X	10946	-0-	-3841 B	-0-	64	1	8564	3	N	2107	2210	1			206
							2318	9									
*11	13860	X	9975	-0-	-3885 B	-0-	132	1	7560	3	N	2075	2034	1			247
							2283	9									
*12	13330	X	9670	-0-	-3660 B	-0-	277	1	7057	3	N	2124	2035	1			336
							2336	9									
*01	10943	X	7432	-0-	-3511 B	-0-	344	1	5569	3	N	1381	1518	1			199
							1519	9									
*02	9884	X	9773	-0-	-111 B	-0-	343	1	7123	3	N	2097	1867	1			429
							2307	9									
03	10943	X	10372	-0-	-571 B	-0-	301	1	7487	3	N	2349	2442	1			336
							2584	9									
04	9990	X	9827	-0-	-163 B	-0-	172	1	7314	3	N	1894	2071	1			159
							258	5	2083	9							

HAMILTON TRUST A-405 WELL #: 7 RRCID -> 277910 COMPL. DATE 02/29/2016 TOTAL DEPTH 13031 PERF.13211 - 18398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	22444	X	13116	-0-	-9328 B	-0-	407	1	10164	3	N	2314	2347	1			193
							2545	9									
*06	18930	X	11270	-0-	-7660 B	-0-	353	1	8854	3	N	1875	1796	1			272
							2063	9									
*07	17484	X	11191	-0-	-6293 B	-0-	355	1	8586	3	N	2045	1991	1			326
							2250	9									
*08	15562	X	7838	-0-	-7724 B	-0-	280	1	6097	3	N	1328	1460	1			194
							1461	9									
*09	13860	X	10276	-0-	-3584 B	-0-	272	1	8280	3	N	1567	1473	1			288
							1724	9									
*10	13113	X	8051	-0-	-5062 B	-0-	391	1	6124	3	N	1396	1476	1			208
							1536	9									
*11	11280	X	7098	-0-	-4182 B	-0-	373	1	5361	3	N	1240	1293	1			155
							1364	9									
*12	11191	X	10655	-0-	-536 B	-0-	507	1	8100	3	N	1862	1485	1			532
							2048	9									
*01	10633	X	8720	-0-	-1913 B	-0-	385	1	6766	3	N	1426	1681	1			277
							1569	9									
*02	9604	X	7988	-0-	-1616 B	-0-	389	1	6206	3	N	1266	1296	1			247
							1393	9									
03	10602	X	9134	-0-	-1468 B	-0-	435	1	6970	3	N	1572	1469	1			350
							1729	9									
04	10260	X	9794	-0-	-466 B	-0-	404	1	7604	3	N	1380	1499	1			231
							268	5	1518	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HAMILTON TRUST A-405 WELL #: 8 RRCID -> 277912 COMPL. DATE 02/29/2016 TOTAL DEPTH 12975 PERF.13185 - 18446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	22010	X	15304	-0-	-6706 B	-0-	12496	3	2808	9	N	2553	2544	1			302
*06	19170	X	14052	-0-	-5118 B	-0-	11512	3	2540	9	N	2309	2321	1			290
*07	18259	X	13841	-0-	-4418 B	-0-	11220	3	2621	9	N	2383	2335	1			338
*08	17081	X	9765	-0-	-7316 B	-0-	50	1	8028	3	N	1534	1645	1			227
							1687	9									
*09	15150	X	11871	-0-	-3279 B	-0-	9598	3	2273	9	N	2066	2016	1			277
*10	15314	X	12424	-0-	-2890 B	-0-	9782	3	2642	9	N	2402	2203	1			476
*11	14040	X	11458	-0-	-2582 B	-0-	9355	3	2103	9	N	1912	2031	1			357
*12	13826	X	10005	-0-	-3821 B	-0-	3	1	8239	3	N	1603	1681	1			279
							1763	9									
*01	12431	X	7641	-0-	-4790 B	-0-	5879	3	1762	9	N	1602	1495	1			386
*02	12449	X	12449	-0-	-0- B	-0-	10236	3	2213	9	N	2012	2003	1			395
03	12431	X	11111	-0-	-1320 B	-0-	9385	3	1726	9	N	1569	1683	1			281
04	11460	X	10540	-0-	-920 B	-0-	8396	3	296	5	N	1680	1671	1			290
							1848	9									

STRAUBE UNIT A WELL #: 3 RRCID -> 278311 COMPL. DATE 07/21/2016 TOTAL DEPTH 13289 PERF.13620 - 19887

11	35070	X	1487	-0-	-33583 B	-0-	21	1	1117	3	N	317	317	0			197
							349	9									
*12	34118	X	34118	-0-	-0- B	-0-	409	1	25706	3	N	7275	7275	0			197
							8003	9									
*01	32943	X	32943	-0-	-0- B	-0-	419	1	25064	3	N	6782	6782	0			197
							7460	9									
*02	28255	X	28255	-0-	-0- B	-0-	340	1	21632	3	N	5712	5712	0			197
							6283	9									
03	34131	X	29604	-0-	-4527 B	-0-	328	1	22742	3	N	5940	5940	0			197
							6534	9									
04	33030	X	26489	-0-	-6541 B	-0-	431	1	19589	3	N	5254	4973	0	355	1	123
							690	5	5779	9							

HILMER KOOPMANN A 274 WELL #: 3 RRCID -> 278316 COMPL. DATE 07/15/2016 TOTAL DEPTH 13225 PERF.13469 - 19600

*05	48980	X	40156	-0-	-8824 B	-0-	60	1	31475	3	N	7837	7489	0	363	1	251
							8621	9									
*06	46080	X	36600	-0-	-9480 B	-0-	10	1	28671	3	N	7199	7199	0			251
							7919	9									
*07	45880	X	35201	-0-	-10679 B	-0-	27508	3	7693	9	N	6994	6994	0			251
*08	43834	X	26115	-0-	-17719 B	-0-	20366	3	5749	9	N	5226	5226	0			251
*09	41280	X	33261	-0-	-8019 B	-0-	26065	3	7196	9	N	6542	6542	0			251
*10	40145	X	18133	-0-	-22012 B	-0-	61	1	14126	3	N	3587	3587	0			251
							3946	9									
*11	36600	X	28061	-0-	-8539 B	-0-	183	1	22946	3	N	4484	4484	0			251
							4932	9									
*12	39449	X	39449	-0-	-0- B	-0-	1	1	31610	3	N	7125	6869	0	189	1	318
							7838	9									
*01	35694	X	35694	-0-	-0- B	-0-	9	1	28964	3	N	6110	6110	0			318
							6721	9									
*02	31052	X	30702	-0-	-350 B	-0-	24857	3	5845	9	N	5314	5314	0			318
03	39463	X	34384	-0-	-5079 B	-0-	28209	3	6175	9	N	5614	5614	0			318
04	38190	X	31313	-0-	-6877 B	-0-	25193	3	888	5	N	4756	3180	0	1657	1	237
							5232	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BUTLER UNIT D WELL #: 2 RRCID -> 278361 COMPL. DATE 05/02/2016 TOTAL DEPTH 13517 PERF.13554 - 18650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	42749	X	28575	-0-	-14174 B	-0-	338	1	22972	3	N	4786	4786	0			84
							5265	9									
*06	39030	X	26143	-0-	-12887 B	-0-	314	1	21159	3	N	4245	4245	0			84
							4670	9									
*07	37107	X	26118	-0-	-10989 B	-0-	414	1	20622	3	N	4620	4400	0	181	1	123
							5082	9									
*08	33914	X	19101	-0-	-14813 B	-0-	326	1	15178	3	N	3270	3270	0			123
							3597	9									
*09	29970	X	24459	-0-	-5511 B	-0-	438	1	19452	3	N	4154	3978	0	187	1	112
							4569	9									
*10	28582	X	22702	-0-	-5880 B	-0-	408	1	17908	3	N	3987	3576	0	373	1	150
							4386	9									
*11	26130	X	20927	-0-	-5203 B	-0-	436	1	16335	3	N	3778	3192	0	538	1	198
							4156	9									
*12	26133	X	20667	-0-	-5466 B	-0-	513	1	15987	3	N	3788	3788	0			198
							4167	9									
*01	25265	X	20753	-0-	-4512 B	-0-	553	1	15837	3	N	3966	3548	0	194	1	422
							4363	9									
*02	22820	X	17382	-0-	-5438 B	-0-	245	1	13712	3	N	3114	3114	0			422
							3425	9									
03	22692	X	18963	-0-	-3729 B	-0-	279	1	14926	3	N	3416	3280	0	189	1	369
							3758	9									
04	20940	X	17583	-0-	-3357 B	-0-	500	1	13087	3	N	3214	3214	0			369
							461	5	3535	9							

WILD UNIT A WELL #: 3 RRCID -> 279668 COMPL. DATE 05/10/2017 TOTAL DEPTH 13499 PERF.13759 - 19752

11	46230	X	40670	-0-	-5560 B	-0-	36143	3	4527	9	N	4115	4292	1			437
*12	43679	X	31779	-0-	-11900 B	-0-	17	1	27948	3	N	3467	3559	1			345
							3814	9									
*01	45911	X	41799	-0-	-4112 B	-0-	51	1	36927	3	N	4383	4302	1			426
							4821	9									
*02	41468	X	41447	-0-	-21 B	-0-	37052	3	4395	9	N	3995	4124	1			297
03	45911	X	42162	-0-	-3749 B	-0-	38237	3	3925	9	N	3568	3588	1			277
04	40680	X	42249	-0-	1569 B	-0-	5	1	36830	3	N	3742	3544	1			475
							1298	5	4116	9							

WILD UNIT A WELL #: 4 RRCID -> 279879 COMPL. DATE 07/21/2016 TOTAL DEPTH 13380 PERF.13688 - 19576

11	17280	X	13485	-0-	-3795 B	-0-	791	1	11198	3	N	1360	1307	1			234
							1496	9									
*12	16740	X	13079	-0-	-3661 B	-0-	809	1	11002	3	N	1153	1137	1			250
							1268	9									
*01	19592	X	12860	-0-	-6732 B	-0-	734	1	10298	3	N	1662	1500	1			412
							1828	9									
*02	17696	X	10881	-0-	-6815 B	-0-	709	1	9312	3	N	782	946	1			248
							860	9									
03	16864	X	12058	-0-	-4806 B	-0-	726	1	10027	3	N	1186	1122	1			312
							1305	9									
04	13500	X	11048	-0-	-2452 B	-0-	487	1	9103	3	N	1034	1126	1			220
							321	5	1137	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 4 RRCID -> 280713 COMPL. DATE 12/13/2017 TOTAL DEPTH 13178 PERF.13372 - 19516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	106423	X	97276	-0-	-9147 B	-0-	659	1	72899	3	N	21562	20353	0	1280	1	154
							23718	9									
*06	102990	X	88188	-0-	-14802 B	-0-	1508	1	65545	3	N	19214	17859	0	1267	1	242
							21135	9									
*07	106423	X	81883	-0-	-24540 B	-0-	2075	1	60583	3	N	17477	17145	0	184	1	390
							19225	9									
*08	106423	X	63518	-0-	-42905 B	-0-	2357	1	46199	3	N	13602	13084	0	736	1	172
							14962	9									
*09	99660	X	71723	-0-	-27937 B	-0-	2014	1	52341	3	N	15789	15529	0	178	1	254
							17368	9									
*10	97278	X	68769	-0-	-28509 B	-0-	2624	1	50049	3	N	14633	14633	0			254
							16096	9									
*11	88200	X	52006	-0-	-36194 B	-0-	1985	1	38060	3	N	10874	10865	0			263
							11961	9									
*12	81871	X	37786	-0-	-44085 B	-0-	1892	1	27351	3	N	7766	7766	0			263
							8543	9									
*01	74121	X	64517	-0-	-9604 B	-0-	821	1	48233	3	N	14057	11630	0	2397	1	293
							15463	9									
*02	66948	X	57561	-0-	-9387 B	-0-	2570	1	41880	3	N	11919	7831	0	3763	1	618
							13111	9									
03	68758	X	64266	-0-	-4492 B	-0-	3226	1	46789	3	N	12955	13202	1			371
							14251	9									
04	62430	X	58127	-0-	-4303 B	-0-	3081	1	41323	3	N	11152	11147	1			376
							1456	5	12267	9							

HILMER KOOPMANN A 274 WELL #: 5 RRCID -> 280714 COMPL. DATE 12/14/2017 TOTAL DEPTH 13267 PERF.13350 - 19494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	85719	X	85719	-0-	-0- B	-0-	1017	1	63857	3	N	18950	18754	0	183	1	399
							20845	9									
*06	79800	X	76518	-0-	-3282 B	-0-	1048	1	56847	3	N	16930	16930	0			399
							18623	9									
*07	82460	X	63771	-0-	-18689 B	-0-	1304	1	47131	3	N	13942	11047	0	2733	1	561
							15336	9									
*08	82460	X	57296	-0-	-25164 B	-0-	1726	1	41748	3	N	12565	12576	0	178	1	372
							13822	9									
*09	79800	X	62069	-0-	-17731 B	-0-	1755	1	45215	3	N	13726	13726	0			372
							15099	9									
*10	82460	X	63238	-0-	-19222 B	-0-	2019	1	46021	3	N	13816	13816	0			372
							15198	9									
*11	76530	X	49415	-0-	-27115 B	-0-	1935	1	36429	3	N	10046	8661	0	1297	1	460
							11051	9									
*12	63767	X	31091	-0-	-32676 B	-0-	1707	1	22459	3	N	6295	6160	0	188	1	407
							6925	9									
*01	65913	X	65913	-0-	-0- B	-0-	2366	1	48276	3	N	13883	13883	0			407
							15271	9									
*02	57932	X	50919	-0-	-7013 B	-0-	2705	1	36785	3	N	10390	7364	0	3184	1	249
							11429	9									
03	63240	X	40106	-0-	-23134 B	-0-	3047	1	27796	3	N	8421	8275	1			395
							9263	9									
04	63780	X	30102	-0-	-33678 B	-0-	3054	1	19521	3	N	6217	6111	1			501
							688	5	6839	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 2 RRCID -> 280729 COMPL. DATE 05/15/2017 TOTAL DEPTH 13143 PERF.13404 - 17630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	71920	X	36255	-0-	-35665 B	-0-	64	1	27998	3	N	7448	7448	0			151
							8193	9									
*06	60390	X	33579	-0-	-26811 B	-0-	26310	3	7269	9	N	6608	6608	0			151
*07	55428	X	29937	-0-	-25491 B	-0-	23347	3	6590	9	N	5991	4987	0	923	1	232
*08	49569	X	23964	-0-	-25605 B	-0-	50	1	18562	3	N	4865	4671	0	185	1	241
							5352	9									
*09	35160	X	20862	-0-	-14298 B	-0-	16007	3	4855	9	N	4414	3410	0	1089	1	156
*10	36270	X	17713	-0-	-18557 B	-0-	13289	3	4424	9	N	4022	4022	0			156
*11	33570	X	22530	-0-	-11040 B	-0-	17714	3	4816	9	N	4378	4378	0			156
*12	29946	X	27157	-0-	-2789 B	-0-	22342	3	4815	9	N	4377	3953	0	374	1	206
*01	24152	X	24152	-0-	-0- B	-0-	32	1	19434	3	N	4260	4069	0	188	1	209
							4686	9									
*02	22904	X	19373	-0-	-3531 B	-0-	15719	3	3654	9	N	3322	3322	0			209
03	27156	X	19550	-0-	-7606 B	-0-	15806	3	3744	9	N	3404	3404	0			209
04	26280	X	17642	-0-	-8638 B	-0-	13633	3	480	5	N	3208	3208	0			209
							3529	9									

R. BORCHARDT UNIT B WELL #: 3 RRCID -> 280730 COMPL. DATE 05/09/2017 TOTAL DEPTH 13210 PERF.13338 - 17722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	62310	X	33008	-0-	-29302 B	-0-	715	1	25147	3	N	6496	4810	0	1664	1	292
							7146	9									
*06	53010	X	31592	-0-	-21418 B	-0-	647	1	24434	3	N	5919	5919	0			292
							6511	9									
*07	47151	X	32540	-0-	-14611 B	-0-	686	1	24675	3	N	6526	6193	0	367	1	258
							7179	9									
*08	42222	X	26161	-0-	-16061 B	-0-	594	1	20004	3	N	5057	4788	0	186	1	341
							5563	9									
*09	33840	X	25535	-0-	-8305 B	-0-	597	1	19393	3	N	5041	5047	0	181	1	154
							5545	9									
*10	33015	X	24144	-0-	-8871 B	-0-	884	1	17973	3	N	4806	4806	0			154
							5287	9									
*11	31590	X	19909	-0-	-11681 B	-0-	695	1	14692	3	N	4111	4111	0			154
							4522	9									
*12	32550	X	16725	-0-	-15825 B	-0-	911	1	11888	3	N	3569	3569	0			154
							3926	9									
*01	26381	X	24537	-0-	-1844 B	-0-	844	1	18878	3	N	4377	4033	0	374	1	124
							4815	9									
*02	23828	X	22671	-0-	-1157 B	-0-	603	1	17832	3	N	3851	3851	0			124
							4236	9									
03	24149	X	21600	-0-	-2549 B	-0-	515	1	16929	3	N	3778	3778	0			124
							4156	9									
04	22410	X	19540	-0-	-2870 B	-0-	570	1	14603	3	N	3502	3502	0			124
							515	5	3852	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
HILMER KOOPMANN A 274 WELL #: 6 RRCID -> 280750 COMPL. DATE 12/15/2017 TOTAL DEPTH 13210 PERF.13402 - 19543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	110259 X	110259	-0-	-0- B	-0-	83328	3	26931	9	N	24483	24244	0	184	1	353
*06	105660 X	97521	-0-	-8139 B	-0-	73729	3	23792	9	N	21629	21629	0			353
*07	109182 X	84312	-0-	-24870 B	-0-	63380	3	20932	9	N	19029	19029	0			353
*08	109182 X	59674	-0-	-49508 B	-0-	4	1	44956	3	N	13376	11593	0	1847	1	289
						14714	9									
*09	105330 X	68170	-0-	-37160 B	-0-	51166	3	17004	9	N	15458	15458	0			289
*10	109182 X	72019	-0-	-37163 B	-0-	92	1	54551	3	N	15796	15796	0			289
						17376	9									
*11	97530 X	62210	-0-	-35320 B	-0-	9	1	47715	3	N	13169	11661	0	1624	1	173
						14486	9									
*12	84320 X	53687	-0-	-30633 B	-0-	50	1	40743	3	N	11722	10413	0	1301	1	181
						12894	9									
*01	72013 X	71435	-0-	-578 B	-0-	54693	3	16742	9	N	15220	14871	0	381	1	149
*02	65207 X	65207	-0-	-0- B	-0-	5	1	50609	3	N	13266	8562	0	4341	1	512
						14593	9									
*03	75778 X	75778	-0-	-0- B	-0-	58067	3	17711	9	N	16101	16107	1			506
04	69120 X	66583	-0-	-2537 B	-0-	49055	3	1729	5	N	14363	14429	1			440
						15799	9									

HILMER KOOPMANN A 274 WELL #: 7 RRCID -> 280856 COMPL. DATE 12/15/2017 TOTAL DEPTH 13099 PERF.13138 - 19281

*05	114917 X	110824	-0-	-4093 B	-0-	1016	1	83202	3	N	24187	24090	0	170	1	223
						26606	9									
*06	111210 X	101755	-0-	-9455 B	-0-	1182	1	76220	3	N	22139	20928	0	1106	1	328
						24353	9									
*07	114917 X	93302	-0-	-21615 B	-0-	2099	1	68773	3	N	20391	20391	0			328
						22430	9									
*08	114917 X	69539	-0-	-45378 B	-0-	1798	1	50963	3	N	15253	15253	0			328
						16778	9									
*09	111210 X	74420	-0-	-36790 B	-0-	1589	1	54509	3	N	16656	16656	0			328
						18322	9									
*10	110825 X	81430	-0-	-29395 B	-0-	1949	1	59625	3	N	18051	17780	0	190	1	409
						19856	9									
*11	101760 X	78507	-0-	-23253 B	-0-	1547	1	58865	3	N	16450	16450	0			409
						18095	9									
*12	93310 X	28989	-0-	-64321 B	-0-	1296	1	20313	3	N	6709	6709	0			409
						7380	9									
*01	81437 X	63415	-0-	-18022 B	-0-	1713	1	47544	3	N	12871	12328	0	735	1	217
						14158	9									
*02	73556 X	63940	-0-	-9616 B	-0-	1708	1	48849	3	N	12166	8104	0	3752	1	527
						13383	9									
03	81437 X	71979	-0-	-9458 B	-0-	2406	1	55071	3	N	13184	13086	1			625
						14502	9									
04	78510 X	65034	-0-	-13476 B	-0-	2629	1	47594	3	N	11940	12187	1			378
						1677	5	13134	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R. BORCHARDT UNIT B WELL #: 4 RRCID -> 280857 COMPL. DATE 05/10/2017 TOTAL DEPTH 13127 PERF.13353 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	61008	X	36161	-0-	-24847 B	-0-	28098	3	8063	9	N	7330	5480	0	1665	1	266
*06	51390	X	36762	-0-	-14628 B	-0-	28669	3	8093	9	N	7357	7357	0			266
*07	45260	X	32540	-0-	-12720 B	-0-	25199	3	7341	9	N	6674	6477	0	188	1	275
*08	38905	X	26753	-0-	-12152 B	-0-	20701	3	6052	9	N	5502	5228	0	185	1	364
*09	36750	X	26114	-0-	-10636 B	-0-	20031	3	6083	9	N	5530	5532	0	181	1	181
*10	37975	X	25916	-0-	-12059 B	-0-	21	1	17945	3	N	7227	7227	0			181
							7950	9									
*11	36750	X	21552	-0-	-15198 B	-0-	8	1	15686	3	N	5325	5194	0	185	1	127
							5858	9									
*12	32550	X	20389	-0-	-12161 B	-0-	15278	3	5111	9	N	4646	4646	0			127
*01	26970	X	18817	-0-	-8153 B	-0-	14806	3	4011	9	N	3646	3646	0			127
*02	24360	X	17049	-0-	-7311 B	-0-	12960	3	4089	9	N	3717	3717	0			127
03	25916	X	17158	-0-	-8758 B	-0-	13059	3	4099	9	N	3726	3726	0			127
04	21540	X	18807	-0-	-2733 B	-0-	13468	3	475	5	N	4422	4422	0			127
							4864	9									

BARGMANN TRUST UNIT B WELL #: 6 RRCID -> 282423 COMPL. DATE 05/08/2017 TOTAL DEPTH 13033 PERF.13277 - 17733

*05	SHUT IN		90880	-0-	90880 B	90880	29	1	65659	3	N	22902	22902	0			-0-
							25192	9									
*06	SHUT IN		159310	-0-	159310 B	250190	120052	3	39258	9	N	35689	35437	0	185	1	67
*07	401311	X	151121	-0-	-250190 B	-0-	267	1	114198	3	N	33324	32983	0	366	1	42
							36656	9									
*08	116472	X	116472	-0-	-0- B	-0-	275	1	88925	3	N	24793	24793	0			42
							27272	9									
*09	111901	X	111901	-0-	-0- B	-0-	241	1	84821	3	N	24399	24399	0			42
							26839	9									
*10	131409	X	131409	-0-	-0- B	-0-	304	1	100612	3	N	27721	27721	0			42
							30493	9									
*11	127893	X	127893	-0-	-0- B	-0-	238	1	98857	3	N	26180	26180	0			42
							28798	9									
*12	94692	X	94692	-0-	-0- B	-0-	252	1	72692	3	N	19771	19771	0			42
							21748	9									
*01	82442	X	82442	-0-	-0- B	-0-	191	1	63640	3	N	16919	16919	0			42
							18611	9									
*02	99680	X	73644	-0-	-26036 B	-0-	161	1	56918	3	N	15059	15059	0			42
							16565	9									
03	110360	X	83853	-0-	-26507 B	-0-	273	1	64826	3	N	17049	17049	0			42
							18754	9									
04	106800	X	73369	-0-	-33431 B	-0-	645	1	54905	3	N	14440	12821	0	1636	1	25
							1935	5	15884	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 20 RRCID -> 282438 COMPL. DATE 05/08/2017 TOTAL DEPTH 13103 PERF.13216 - 17893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	77688	-0-	77688 B	77688	139	1	57560	3	N	18172	17559	0	546	1	67
						19989	9									
*06	SHUT IN	117725	-0-	117725 B	195413	281	1	90680	3	N	24331	24331	0			67
						26764	9									
*07	309046 X	113633	-0-	-195413 B	-0-	148	1	88536	3	N	22681	22653	0	91	1	4
						24949	9									
*08	108438 X	105598	-0-	-2840 B	-0-	47	1	83440	3	N	20101	20101	0			4
						22111	9									
*09	104940 X	101209	-0-	-3731 B	-0-	44	1	79433	3	N	19756	19756	0			4
						21732	9									
*10	116639 X	116639	-0-	-0- B	-0-	59	1	92997	3	N	21439	21112	0	311	1	20
						23583	9									
*11	108977 X	108977	-0-	-0- B	-0-	60	1	87657	3	N	19327	19327	0			20
						21260	9									
*12	108438 X	100315	-0-	-8123 B	-0-	50	1	80465	3	N	18000	18000	0			20
						19800	9									
*01	108438 X	40391	-0-	-68047 B	-0-	11	1	32630	3	N	7045	7045	0			20
						7750	9									
*02	97944 X	32309	-0-	-65635 B	-0-	25	1	26542	3	N	5220	5220	0			20
						5742	9									
03	108438 X	38754	-0-	-69684 B	-0-	31816	3	6938	9	N	6307	6307	0			20
04	104940 X	32995	-0-	-71945 B	-0-	26398	3	930	5	N	5152	4535	0	521	1	116
						5667	9									

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282461 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

*05	SHUT IN	87857	-0-	87857 B	87857	695	1	64423	3	N	20672	20278	0	370	1	24
						22739	9									
*06	SHUT IN	151920	-0-	151920 B	239777	596	1	114712	3	N	33284	33094	0	182	1	32
						36612	9									
*07	392522 X	152745	-0-	-239777 B	-0-	702	1	116513	3	N	32300	32300	0			32
						35530	9									
*08	127770 X	127770	-0-	-0- B	-0-	597	1	98472	3	N	26092	26092	0			32
						28701	9									
*09	118870 X	118870	-0-	-0- B	-0-	860	1	90408	3	N	25093	25093	0			32
						27602	9									
*10	142122 X	142122	-0-	-0- B	-0-	1105	1	109406	3	N	28737	28737	0			32
						31611	9									
*11	137068 X	137068	-0-	-0- B	-0-	1526	1	106055	3	N	26806	26806	0			32
						29487	9									
*12	134527 X	134527	-0-	-0- B	-0-	2121	1	104913	3	N	24994	24994	0			32
						27493	9									
*01	110360 X	91325	-0-	-19035 B	-0-	1421	1	71849	3	N	16414	16414	0			32
						18055	9									
*02	99680 X	56084	-0-	-43596 B	-0-	79	1	44360	3	N	10586	10586	0			32
						11645	9									
03	110360 X	86550	-0-	-23810 B	-0-	41	1	69211	3	N	15725	15725	0			32
						17298	9									
04	106800 X	68384	-0-	-38416 B	-0-	59	1	52108	3	N	13074	11401	0	1663	1	42
						1836	5	14381	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
BARGMANN TRUST UNIT B WELL #: 4 RRCID -> 282675 COMPL. DATE 05/10/2017 TOTAL DEPTH 13111 PERF.13218 - 17764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	SHUT IN	79099	-0-	79099 B	79099	9	1	58367	3	N	18839	18839	0			-0-
						20723	9									
*06	SHUT IN	135167	-0-	135167 B	214266	103189	3	31978	9	N	29071	29071	0			-0-
*07	343761 X	129495	-0-	-214266 B	-0-	99737	3	29758	9	N	27053	27053	0			-0-
*08	110657 X	110657	-0-	-0- B	-0-	2	1	86110	3	N	22314	22314	0			-0-
						24545	9									
*09	110948 X	110948	-0-	-0- B	-0-	85870	3	25078	9	N	22798	22798	0			-0-
*10	115466 X	115466	-0-	-0- B	-0-	1	1	90458	3	N	22734	22734	0			-0-
						25007	9									
*11	113591 X	113591	-0-	-0- B	-0-	2	1	89694	3	N	21723	21723	0			-0-
						23895	9									
*12	110360 X	91239	-0-	-19121 B	-0-	17	1	72282	3	N	17218	17218	0			-0-
						18940	9									
*01	110360 X	53470	-0-	-56890 B	-0-	154	1	43041	3	N	9341	9341	0			-0-
						10275	9									
*02	99680 X	38610	-0-	-61070 B	-0-	1361	1	28973	3	N	7524	7524	0			-0-
						8276	9									
03	110360 X	43655	-0-	-66705 B	-0-	2710	1	31421	3	N	8658	8658	0			-0-
						9524	9									
04	106800 X	41239	-0-	-65561 B	-0-	2814	1	29624	3	N	7052	6079	0	930	1	43
						1044	5	7757	9							

D BAKER UNIT A WELL #: 6 RRCID -> 282714 COMPL. DATE 01/11/2017 TOTAL DEPTH 13139 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	SHUT IN	6494	-0-	6494 B	6513	19	1	4634	3	N	1674	1674	0			-0-
						1841	9									
*09	SHUT IN	105090	-0-	105090 B	112094	491	1	77651	3	N	24498	24498	0			-0-
						26948	9									
*10	SHUT IN	175145	-0-	175145 B	288117	878	1	133470	3	N	37088	37088	0			-0-
						40797	9									
*11	SHUT IN	167597	-0-	167597 B	456568	854	1	128820	3	N	34475	33997	0	368	1	110
						37923	9									
*12	SHUT IN	175221	-0-	175221 B	632619	830	1	136699	3	N	34265	34265	0			110
						37692	9									
*01	SHUT IN	153097	-0-	153097 B	786453	737	1	119573	3	N	29806	29563	0	185	1	168
						32787	9									
*02	SHUT IN	132482	-0-	132482 B	919546	611	1	104261	3	N	25100	25100	0			168
						27610	9									
03	SHUT IN	145625	-0-	145625 B	1065171	733	1	116040	3	N	26229	26229	0			168
						28852	9									
04	SHUT IN	133321	-0-	133321 B	-0-	342	1	105131	3	N	21948	21948	0			168
						3705	5	24143	9							

M. KOOPMANN UNIT A WELL #: 201 RRCID -> 282723 COMPL. DATE 08/22/2017 TOTAL DEPTH 13235 PERF.13297 - 18145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*08	22286 X	22221	-0-	-65 B	-0-	64	1	15834	3	Y	5748	5748	0			-0-
						6323	9									
*09	384526 X	382721	-0-	-1805 B	-0-	1806	1	285849	3	Y	86424	86424	0			-0-
						95066	9									
*10	604446 X	601375	-0-	-3071 B	-0-	3071	1	466899	3	Y	119459	119459	0			-0-
						131405	9									
*11	557465 X	554581	-0-	-2884 B	-0-	2885	1	435275	3	Y	105837	105334	0	273	1	230
						116421	9									
*12	541928 X	539333	-0-	-2595 B	-0-	2594	1	427447	3	Y	99356	99360	0			226
						109292	9									
*01	462794 X	460522	-0-	-2272 B	-0-	2272	1	368415	3	Y	81668	81669	0			225
						89835	9									
*02	365527 X	363802	-0-	-1725 B	-0-	1725	1	294391	3	Y	61533	61542	0			216
						67686	9									
*03	341324 X	341324	-0-	-0- B	-0-	1757	1	278055	3	Y	55920	55753	0	131	1	252
						61512	9									
*04	114150 X	222560	-0-	108410 B	-0-	571	1	175657	3	Y	36493	36502	0			243
						6190	5	40142	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 203 RRCID -> 282763 COMPL. DATE 08/22/2017 TOTAL DEPTH 13242 PERF.13490 - 17616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282867 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

*05	SHUT IN		71365	-0-	71365	B	71365	52229	3	19136	9	N	17396	16600	0	733	1	63
*06	SHUT IN		129252	-0-	129252	B	200617	97159	3	32093	9	N	29175	29175	0			63
*07	337902	X	137285	-0-	-200617	B	-0-	104266	3	33019	9	N	30017	30017	0			63
*08	111879	X	94541	-0-	-17338	B	-0-	70937	3	23604	9	N	21458	21458	0			63
*09	108270	X	94526	-0-	-13744	B	-0-	70663	3	23863	9	N	21694	21694	0			63
*10	115542	X	115542	-0-	-0-	B	-0-	87584	3	27958	9	N	25416	25416	0			63
*11	108270	X	99482	-0-	-8788	B	-0-	76452	3	23030	9	N	20936	20936	0			63
*12	111879	X	99345	-0-	-12534	B	-0-	77281	3	22064	9	N	20058	20058	0			63
*01	111879	X	86400	-0-	-25479	B	-0-	67042	3	19358	9	N	17598	17598	0			63
*02	101052	X	64857	-0-	-36195	B	-0-	50602	3	14255	9	N	12959	12959	0			63
03	111879	X	87672	-0-	-24207	B	-0-	70173	3	17499	9	N	15908	15908	0			63
04	99480	X	77248	-0-	-22232	B	-0-	61046	3	2151	5	N	12774	11209	0	1465	1	163
								14051	9									

BARGMANN TRUST UNIT B WELL #: 5 RRCID -> 282894 COMPL. DATE 05/10/2017 TOTAL DEPTH 13033 PERF.13287 - 17499

*05	SHUT IN		82845	-0-	82845	B	82845	301	1	60497	3	N	20043	19329	0	551	1	163
								22047	9									
*06	SHUT IN		133925	-0-	133925	B	216770	911	1	99797	3	N	30197	30119	0	188	1	53
								33217	9									
*07	340278	X	123508	-0-	-216770	B	-0-	1062	1	91866	3	N	27800	27800	0			53
								30580	9									
*08	111414	X	111414	-0-	-0-	B	-0-	1058	1	82747	3	N	25099	25099	0			53
								27609	9									
*09	97775	X	97775	-0-	-0-	B	-0-	1444	1	71149	3	N	22893	22893	0			53
								25182	9									
*10	119408	X	119408	-0-	-0-	B	-0-	1088	1	88792	3	N	26844	26844	0			53
								29528	9									
*11	111539	X	111539	-0-	-0-	B	-0-	2134	1	83201	3	N	23822	23822	0			53
								26204	9									
*12	92535	X	77019	-0-	-15516	B	-0-	403	1	58042	3	N	16885	16885	0			53
								18574	9									
*01	92535	X	73555	-0-	-18980	B	-0-	56461	3	17094	9	N	15540	15540	0			53
*02	83580	X	50812	-0-	-32768	B	-0-	39	1	38807	3	N	10878	10878	0			53
								11966	9									
03	92535	X	56567	-0-	-35968	B	-0-	61	1	43297	3	N	12008	12008	0			53
								13209	9									
04	89550	X	58464	-0-	-31086	B	-0-	13	1	45335	3	N	10472	9375	0	1096	1	54
								1597	5	11519	9							

M. KOOPMANN UNIT A WELL #: 202 RRCID -> 282926 COMPL. DATE 08/22/2017 TOTAL DEPTH 13129 PERF.13288 - 18115

11	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
M. KOOPMANN UNIT A WELL #: 204 RRCID -> 282932 COMPL. DATE 08/22/2017 TOTAL DEPTH 13153 PERF.13304 - 18088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

M. KOOPMANN UNIT A WELL #: 3 RRCID -> 282947 COMPL. DATE 08/22/2017 TOTAL DEPTH 13230 PERF.13520 - 18078

*08	SHUT IN		7020	-0-	7020	B	7040	21	1	5075	3	Y	1749	1749	0			-0-
								1924	9									
*09	SHUT IN		104636	-0-	104636	B	112161	485	1	76739	3	Y	24920	24920	0			-0-
								27412	9									
*10	303300	X	191139	-0-	-112161	B	-0-	964	1	146551	3	Y	39658	39658	0			-0-
								43624	9									
*11	177195	X	177195	-0-	-0-	B	-0-	909	1	137139	3	Y	35588	35419	0	92	1	77
								39147	9									
*12	186447	X	186447	-0-	-0-	B	-0-	887	1	146162	3	Y	35816	35812	0			81
								39398	9									
*01	156774	X	156774	-0-	-0-	B	-0-	760	1	123154	3	Y	29873	29872	0			82
								32860	9									
*02	142369	X	142369	-0-	-0-	B	-0-	662	1	113031	3	Y	26069	26060	0			91
								28676	9									
*03	148955	X	136457	-0-	-12498	B	-0-	688	1	108918	3	Y	24410	24334	0	57	1	110
								26851	9									
*04	144150	X	101317	-0-	-42833	B	-0-	255	1	78531	3	Y	17967	17958	0			119
								2767	5	19764	9							

WILLEKE UNIT B WELL #: 2 RRCID -> 283173 COMPL. DATE 06/13/2017 TOTAL DEPTH 13280 PERF.13318 - 19904

11	131016	X	131016	-0-	-0-	B	-0-	624	1	98627	3	N	28877	28224	0	560	1	177
								31765	9									
*12	138280	X	138280	-0-	-0-	B	-0-	367	1	106851	3	N	28238	28238	0			177
								31062	9									
*01	130385	X	130385	-0-	-0-	B	-0-	497	1	104010	3	N	23525	23075	0	376	1	251
								25878	9									
*02	97517	X	97517	-0-	-0-	B	-0-	692	1	78128	3	N	16997	16997	0			251
								18697	9									
03	89435	X	77599	-0-	-11836	B	-0-	980	1	62569	3	N	12773	12193	0	564	1	267
								14050	9									
04	86550	X	64985	-0-	-21565	B	-0-	572	1	50001	3	N	11500	6359	0	5179	1	229
								1762	5	12650	9							

STRAUBE UNIT A WELL #: 5 RRCID -> 283180 COMPL. DATE 08/03/2017 TOTAL DEPTH 13515 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*12	SHUT IN		2454	-0-	2454	B	2454	1607	3	847	9	N	770	770	0			-0-
*01	SHUT IN		219182	-0-	219182	B	221636	154999	3	64183	9	N	58348	58348	0			-0-
*02	SHUT IN		227787	-0-	227787	B	449423	164933	3	62854	9	N	57140	57140	0			-0-
03	SHUT IN		216947	-0-	216947	B	666370	232	1	157646	3	N	53699	53699	0			-0-
								59069	9									
04	SHUT IN		233117	-0-	233117	B	-0-	291	1	166028	3	N	55407	55407	0			-0-
								5850	5	60948	9							

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
STRAUBE UNIT A WELL #: 6 RRCID -> 283370 COMPL. DATE 08/15/2017 TOTAL DEPTH 13334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
*12	SHUT IN	1883	-0-	1883	B		1883	1232	3	651	9	N	592	592	0			-0-
*01	SHUT IN	209644	-0-	209644	B		211527	142721	3	66923	9	N	60839	60839	0			-0-
*02	SHUT IN	220042	-0-	220042	B		431569	150644	3	69398	9	N	63089	63089	0			-0-
03	SHUT IN	191659	-0-	191659	B		623228	192	1	130330	3	N	55579	55579	0			-0-
								61137	9									
04	SHUT IN	177869	-0-	177869	B		-0-	203	1	116228	3	N	52129	52129	0			-0-
								4096	5	57342	9							

CAMBRIAN MANAGEMENT, LTD. 126758
DEWITT COUNTY HWY 87 WELL #: 1 RRCID -> 263753 COMPL. DATE 12/16/2011 TOTAL DEPTH 7700 PERF. 6445 - 7266

11	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

CWR MANAGEMENT LLC 195786
WESTHOFF SWD WELL #: 1 RRCID -> 265668 COMPL. DATE 11/02/2012 TOTAL DEPTH 7871 PERF. 7642 - 7834

11	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	B		-0-					N	NO RPT					-0-

DEVON ENERGY PRODUCTION CO, L.P. 216378
KRAUSE WELL #: 1 RRCID -> 255061 COMPL. DATE 11/05/2009 TOTAL DEPTH 13100 PERF.13375 - 16375

*05	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*06	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*07	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*08	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*09	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*10	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*11	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*12	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*01	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*02	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
*03	0 N	-0-	-0-	-0-	B		-8502					N	-0-					229
04	14B2 EXT	-0-	-0-	-0-	B		-8502					N	-0-					229

MIGURA 1 UNIT WELL #: 2 RRCID -> 259772 COMPL. DATE 08/28/2010 TOTAL DEPTH 13258 PERF.13267 - 17748

11	9000	X	5782	-0-	-3218	B	-4415	1309	1	3272	3	N	1092	922	1			253
								1201	9									
12	9300	X	4956	-0-	-4344	B	-4415	1346	1	2578	3	N	938	1100	1			91
								1032	9									
01	8742	X	5302	-0-	-3440	B	-4415	1319	1	3005	3	N	889	741	1			239
								978	9									
*02	7756	X	4081	-0-	-3675	B	-4415	1197	1	2040	3	N	767	735	1			271
								844	9									
*03	7471	X	2364	-0-	-5107	B	-4415	827	1	1071	3	N	424	576	1			119
								466	9									
04	5790	X	31	-0-	-5759	B	-4415	27	1	4	9	N	4					123

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
CROW A WELL #: 1H RRCID -> 261062 COMPL. DATE 03/01/2011 TOTAL DEPTH 13525 PERF.13395 - 17773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	4042	-0-	82 B	-24317	870	1	2544	3	N	571	728	1			185
							628	9									
12	4092	X	3820	-0-	-272 B	-24317	878	1	2232	3	N	645	558	1			272
							710	9									
01	4092	X	4314	-0-	222 B	-24095	899	1	2725	3	N	627	539	1			360
							690	9									
*02	3696	X	3708	-0-	12 B	-24083	807	1	2310	3	N	537	729	1			168
							591	9									
*03	4092	X	4248	-0-	156 B	-23927	899	1	2660	3	N	626	567	1			227
							689	9									
04	3960	X	4061	-0-	101 B	-23826	870	1	2552	3	N	581	570	1			238
							639	9									

POKLUDA A WELL #: 1H RRCID -> 261095 COMPL. DATE 10/28/2011 TOTAL DEPTH 13722 PERF.13650 - 19210

11	13667	X	16961	-0-	3294 B	-0-	1336	1	13771	3	N	1685	1684	1			229
							1854	9									
12	15099	X	15099	-0-	-0- B	-0-	1109	1	12250	3	N	1582	1521	1			290
							1740	9									
01	14348	X	14348	-0-	-0- B	-0-	1155	1	11496	3	N	1543	1699	1			134
							1697	9									
*02	11620	X	11507	-0-	-113 B	-0-	739	1	9304	3	N	1331	975	1			490
							1464	9									
*03	12865	X	12627	-0-	-238 B	-0-	560	1	10475	3	N	1447	1731	1			206
							1592	9									
04	12450	X	11626	-0-	-824 B	-0-	564	1	9536	3	N	1387	1292	1			301
							1526	9									

NATHO A WELL #: 1H RRCID -> 263734 COMPL. DATE 07/15/2011 TOTAL DEPTH 13789 PERF.13869 - 16819

11	1560	N	2031	-0-	471 B	-140688	1849	3	182	9	N	165	181	1			187
12	1705	N	2175	-0-	470 B	-140218	2009	3	166	9	N	151	186	1			152
01	2108	N	1647	-0-	-461 B	-140218	1464	3	183	9	N	166	186	1			132
*02	1904	N	2093	-0-	189 B	-140029	1881	3	212	9	N	193					325
*03	2170	N	1781	-0-	-389 B	-140029	1595	3	186	9	N	169	377	1			117
04	1620	N	2258	-0-	638 B	-139391	2084	3	174	9	N	158	188	1			87

JACOBS A WELL #: 1H RRCID -> 263746 COMPL. DATE 11/04/2011 TOTAL DEPTH 13203 PERF.13329 - 17673

11	2940	X	1079	-0-	-1861 B	-10640	1004	1	14	3	N	55	181	1			100
							61	9									
12	2883	X	1427	-0-	-1456 B	-10640	1055	1	236	3	N	124	153	1			71
							136	9									
01	2821	X	723	-0-	-2098 B	-10640	395	1	225	3	N	94					165
							103	9									
*02	2548	X	3090	-0-	542 B	-10098	1099	1	1624	3	N	334	187	1			312
							367	9									
*03	1643	X	3183	-0-	1540 B	-8558	1221	1	1607	3	N	323	381	1			254
							355	9									
04	1380	X	2634	-0-	1254 B	-7304	1197	1	1182	3	N	232	368	1			118
							255	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
LP-BUTLER A WELL #: 1H RRCID -> 263747 COMPL. DATE 02/14/2012 TOTAL DEPTH 13571 PERF.13509 - 18629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	461	-0-	-619 B	-0-	275	1	186	9	N	169	194	1			233
12	2577	X	2577	-0-	-0- B	-0-	335	1	1493	3	N	681	577	1			337
							749	9									
01	8031	X	8031	-0-	-0- B	-0-	461	1	5513	3	N	1870	1857	1			350
							2057	9									
*02	7793	X	7793	-0-	-0- B	-0-	426	1	5795	3	N	1429	1516	1			263
							1572	9									
*03	7523	X	7523	-0-	-0- B	-0-	823	1	5266	3	N	1304	1163	1			404
							1434	9									
04	7073	X	7073	-0-	-0- B	-0-	843	1	4881	3	N	1226	1345	1			285
							1349	9									

ORMAND A WELL #: 1H RRCID -> 263749 COMPL. DATE 11/11/2011 TOTAL DEPTH 13498 PERF.13787 - 16220

11	2344	N	2344	-0-	-0- B	-0-	1173	1	1095	3	N	69	187	1			90
							76	9									
12	2821	X	2228	-0-	-593 B	-0-	1199	1	955	3	N	67	130	1			27
							74	9									
01	2821	X	2290	-0-	-531 B	-0-	915	1	1257	3	N	107					134
							118	9									
*02	2548	X	1699	-0-	-849 B	-0-	1105	1	493	3	N	92					226
							101	9									
*03	2790	X	1451	-0-	-1339 B	-0-	1195	1	172	3	N	76	191	1			111
							84	9									
04	2340	X	1667	-0-	-673 B	-0-	1101	1	486	3	N	73					184
							80	9									

MARIE A WELL #: 1H RRCID -> 263750 COMPL. DATE 09/08/2011 TOTAL DEPTH 13562 PERF.13746 - 18674

11	5430	X	4765	-0-	-665 B	-60414	1012	1	3400	3	N	321	363	1			168
							353	9									
12	5611	X	5878	-0-	267 B	-60147	1040	1	4553	3	N	259	376	1			51
							285	9									
01	5208	X	5150	-0-	-58 B	-60147	924	1	3933	3	N	266	189	1			128
							293	9									
*02	4704	X	4937	-0-	233 B	-59914	892	1	3740	3	N	277	184	1			221
							305	9									
*03	5890	X	6599	-0-	709 B	-59205	1026	1	5143	3	N	391	375	1			237
							430	9									
04	5700	X	8249	-0-	2549 B	-56656	1020	1	6713	3	N	469	554	1			152
							516	9									

RAYES A WELL #: 1H RRCID -> 263754 COMPL. DATE 01/14/2011 TOTAL DEPTH 13315 PERF.13549 - 18497

11	5846	X	5846	-0-	-0- B	-0-	445	1	3972	3	N	1299	885	1			622
							1429	9									
12	5258	X	5258	-0-	-0- B	-0-	385	1	3688	3	N	1077	1304	1			395
							1185	9									
01	5330	X	5330	-0-	-0- B	-0-	401	1	3646	3	N	1166	1278	1			283
							1283	9									
*02	5035	X	5035	-0-	-0- B	-0-	311	1	3594	3	N	1027	920	1			390
							1130	9									
*03	5197	X	5197	-0-	-0- B	-0-	219	1	3826	3	N	1047	1131	1			306
							1152	9									
04	5209	X	5209	-0-	-0- B	-0-	227	1	3839	3	N	1039	1099	1			246
							1143	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BOYSEN B WELL #: 1H RRCID -> 263776 COMPL. DATE 12/12/2011 TOTAL DEPTH 12532 PERF.12897 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	N	1170	-0-	-90 B	-8607	805	1	365	9	N	332	422	1			183
12	2201	N	1841	-0-	-360 B	-8607	843	1	587	3	N	374	382	1			175
							411	9									
01	1767	N	1038	-0-	-729 B	-8607	439	1	228	3	N	337	385	1			127
							371	9									
*02	1596	N	606	-0-	-990 B	-8607	127	1	118	3	N	328	180	1			275
							361	9									
*03	1829	N	618	-0-	-1211 B	-8607	286	3	332	9	N	302	380	1			197
04	1770	N	826	-0-	-944 B	-8607	465	3	361	9	N	328	375	1			150

BUCHHORN B WELL #: 1H RRCID -> 264147 COMPL. DATE 10/12/2011 TOTAL DEPTH 13398 PERF.13811 - 19987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5349	X	5349	-0-	-0- B	-0-	622	1	4372	3	N	323	371	1			82
							355	9									
12	5831	X	5831	-0-	-0- B	-0-	614	1	4823	3	N	358	376	1			64
							394	9									
01	5195	X	5195	-0-	-0- B	-0-	448	1	4372	3	N	341	178	1			227
							375	9									
*02	4880	X	4880	-0-	-0- B	-0-	455	1	4037	3	N	353	375	1			205
							388	9									
*03	4743	X	4523	-0-	-220 B	-0-	515	1	3646	3	N	329	369	1			165
							362	9									
04	4590	X	2892	-0-	-1698 B	-0-	432	1	2120	3	N	309	347	1			127
							340	9									

SHEPPARD A WELL #: 1H RRCID -> 264158 COMPL. DATE 02/01/2012 TOTAL DEPTH 13458 PERF.13533 - 18203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	1291	-0-	-1919 B	-14726	868	1	305	4	N	107	180	1			72
							118	9									
12	3317	X	1943	-0-	-1374 B	-14726	892	1	871	4	N	164	186	1			50
							180	9									
01	2604	X	2805	-0-	201 B	-14525	855	1	1722	4	N	207	185	1			72
							228	9									
*02	2352	X	1630	-0-	-722 B	-14525	812	1	682	4	N	124					196
							136	9									
*03	1953	X	1303	-0-	-650 B	-14525	897	1	319	4	N	79	178	1			97
							87	9									
04	2910	X	1258	-0-	-1652 B	-14525	867	1	268	4	N	112					209
							123	9									

HAHN A WELL #: 1H RRCID -> 264159 COMPL. DATE 12/08/2011 TOTAL DEPTH 13226 PERF.13417 - 18968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3711	X	3711	-0-	-0- B	-0-	844	1	2430	3	N	397	366	1			238
							437	9									
12	3162	X	1860	-0-	-1302 B	-0-	791	1	727	3	N	311	329	1			220
							342	9									
01	3565	X	1683	-0-	-1882 B	-0-	893	1	541	3	N	226	186	1			260
							249	9									
*02	3528	X	1021	-0-	-2507 B	-0-	798	1	5	3	N	198	180	1			278
							218	9									
*03	3844	X	1711	-0-	-2133 B	-0-	869	1	610	3	N	211	184	1			305
							232	9									
04	3720	X	2122	-0-	-1598 B	-0-	870	1	925	3	N	297	355	1			247
							327	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ALDIS A WELL #: 1H RRCID -> 264227 COMPL. DATE 01/19/2012 TOTAL DEPTH 13650 PERF.13664 - 18953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2670 X	1680	-0-	-990 B	-31203	1320	1	244	3	N	105	168	1			99
						116	9									
12	2914 X	1642	-0-	-1272 B	-31203	1264	1	229	3	N	135					234
						149	9									
01	2728 X	1695	-0-	-1033 B	-31203	1364	1	331	9	N	301	379	1			156
*02	2464 X	1472	-0-	-992 B	-31203	1232	1	139	3	N	92					248
						101	9									
*03	1922 X	2989	-0-	1067 B	-30136	1364	1	1540	3	N	77	187	1			138
						85	9									
04	2130 X	2701	-0-	571 B	-29565	1320	1	1274	3	N	97					235
						107	9									

LESKE A WELL #: 1H RRCID -> 264465 COMPL. DATE 10/13/2011 TOTAL DEPTH 14022 PERF.13868 - 19531

11	2460 X	2145	-0-	-315 B	-12666	277	1	1796	3	N	65	169	1			151
						72	9									
12	2573 X	2344	-0-	-229 B	-12666	270	1	1950	3	N	113	186	1			78
						124	9									
01	2759 X	2044	-0-	-715 B	-12666	201	1	1755	3	N	80					158
						88	9									
*02	2492 X	2163	-0-	-329 B	-12666	224	1	1812	3	N	115	181	1			92
						127	9									
*03	2325 X	2173	-0-	-152 B	-12666	264	1	1815	3	N	85					177
						94	9									
04	2280 X	1839	-0-	-441 B	-12666	307	1	1426	3	N	96	187	1			86
						106	9									

ULRICH A WELL #: 1H RRCID -> 264531 COMPL. DATE 05/26/2011 TOTAL DEPTH 12966 PERF.12844 - 18825

11	2610 X	1526	-0-	-1084 B	-13256	118	1	1103	3	N	277	367	1			127
						305	9									
12	3751 X	-0-	-0-	-3751 B	-13256					N	6					133
01	3751 X	-0-	-0-	-3751 B	-13256					N	-0-					133
*02	3388 X	-0-	-0-	-3388 B	-13256					N	1					134
*03	9530 X	22786	-0-	13256 B	-0-	15319	3	7467	9	N	6788	6702	1			220
04	28971 X	28971	-0-	-0- B	-0-	20223	3	8748	9	N	7953	3864	0	4204	1	105

CASKEY A WELL #: 1H RRCID -> 264533 COMPL. DATE 01/12/2012 TOTAL DEPTH 13277 PERF.13641 - 19201

11	2010 N	2190	-0-	180 B	-100204	26	1	1595	3	N	517	568	1			267
						569	9									
12	93 N	1620	-0-	1527 B	-98677	135	1	950	3	N	486	565	1			188
						535	9									
01	2077 X	1532	-0-	-545 B	-98677	127	1	847	3	N	507	372	1			323
						558	9									
*02	1876 X	1426	-0-	-450 B	-98677	3	1	838	3	N	532	540	1			315
						585	9									
*03	2077 X	1561	-0-	-516 B	-98677	65	1	991	3	N	459	387	1			387
						505	9									
04	2010 X	1538	-0-	-472 B	-98677	110	1	1009	3	N	381	556	1			212
						419	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JORDAN A WELL #: 1H RRCID -> 264956 COMPL. DATE 11/07/2011 TOTAL DEPTH 13332 PERF.13658 - 19015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5550 X	10252	-0-	4702 B	-6249	8567	3	1685	9	N	1532	1681	1			158
12	5735 X	7976	-0-	2241 B	-4008	6553	3	1423	9	N	1294	1318	1			134
01	6200 X	2929	-0-	-3271 B	-4008	6	1	2370	3	N	503	561	1			76
						553	9									
*02	5600 X	4919	-0-	-681 B	-4008	4025	3	894	9	N	813	760	1			129
*03	6200 X	4139	-0-	-2061 B	-4008	3325	3	814	9	N	740	758	1			111
04	6000 X	4971	-0-	-1029 B	-4008	3949	3	1022	9	N	929	763	1			277

JORDAN B WELL #: 1H RRCID -> 265194 COMPL. DATE 02/23/2012 TOTAL DEPTH 13776 PERF.13773 - 19233

11	7964 X	7964	-0-	-0- B	-0-	6835	3	1129	9	N	1026	958	1			338
12	7082 X	7082	-0-	-0- B	-0-	5957	3	1125	9	N	1023	1150	1			211
01	6972 X	6972	-0-	-0- B	-0-	16	1	5737	3	N	1108	929	1			390
						1219	9									
*02	5816 X	5816	-0-	-0- B	-0-	4860	3	956	9	N	869	746	1			513
*03	6195 X	6195	-0-	-0- B	-0-	5237	3	958	9	N	871	950	1			434
04	7246 X	7246	-0-	-0- B	-0-	6252	3	994	9	N	904	1130	1			208

CASKEY B WELL #: 1H RRCID -> 265196 COMPL. DATE 01/17/2012 TOTAL DEPTH 13656 PERF.13484 - 17626

11	8430 X	5319	-0-	-3111 B	-0-	67	1	4435	3	N	743	735	1			271
						817	9									
12	8711 X	3005	-0-	-5706 B	-0-	286	1	2016	3	N	639	741	1			169
						703	9									
*01	8804 X	3775	-0-	-5029 B	-0-	368	1	2717	3	N	627	571	1			225
						690	9									
*02	9234 X	9234	-0-	-0- B	-0-	24	1	7818	3	N	1265	1163	1			327
						1392	9									
*03	9321 X	9321	-0-	-0- B	-0-	461	1	7394	3	N	1333	1285	1			375
						1466	9									
04	7673 X	7673	-0-	-0- B	-0-	647	1	5825	3	N	1092	1132	1			335
						1201	9									

OEHLKE A WELL #: 1H RRCID -> 265235 COMPL. DATE 07/15/2011 TOTAL DEPTH 13556 PERF.13563 - 18289

11	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
12	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
01	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
*02	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					47
*03	14B2 EXT	-0-	-0-	-0- B	-42909					N	1					48
04	14B2 EXT	-0-	-0-	-0- B	-42909					N	-0-					48

LANDGREBE A WELL #: 1H RRCID -> 265523 COMPL. DATE 01/25/2012 TOTAL DEPTH 13802 PERF.13907 - 18370

11	4860 X	5652	-0-	792 B	-81827	4974	3	678	9	N	616	714	1			284
12	8866 X	9063	-0-	197 B	-81630	439	1	7608	3	N	924	873	1			335
						1016	9									
01	9207 X	10451	-0-	1244 B	-80386	932	1	8472	3	N	952	943	1			344
						1047	9									
*02	8316 X	8866	-0-	550 B	-79836	6	1	7944	3	N	833	867	1			310
						916	9									
*03	9207 X	8028	-0-	-1179 B	-79836	1	1	7051	3	N	887	951	1			246
						976	9									
04	9210 X	6922	-0-	-2288 B	-79836	121	1	5882	3	N	835	744	1			337
						919	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WALLIS A WELL #: 1H RRCID -> 265660 COMPL. DATE 05/02/2012 TOTAL DEPTH 13725 PERF.14027 - 17743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4650 X	4435	-0-	-215 B	-47723	4258	3	177	9	N	161	174	1			167
12	4340 X	4439	-0-	99 B	-47624	4295	3	144	9	N	131					298
01	4681 X	4142	-0-	-539 B	-47624	3997	3	145	9	N	132	178	1			252
*02	4312 X	4009	-0-	-303 B	-47624	3858	3	151	9	N	137	183	1			206
*03	4774 X	4302	-0-	-472 B	-47624	4174	3	128	9	N	116	195	1			127
04	4440 X	4048	-0-	-392 B	-47624	3925	3	123	9	N	112					239

GUEVARA A WELL #: 1H RRCID -> 265749 COMPL. DATE 01/26/2012 TOTAL DEPTH 13375 PERF.13300 - 18374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860 X	1696	-0-	-164 B	-25023	259	1	1162	3	N	250	179	1			213
						275	9									
12	3286 X	1754	-0-	-1532 B	-25023	615	1	917	3	N	202	349	1			66
						222	9									
01	3286 X	1665	-0-	-1621 B	-25023	374	1	1034	3	N	234	180	1			120
						257	9									
*02	2968 X	1775	-0-	-1193 B	-25023	219	1	1322	3	N	213	178	1			155
						234	9									
*03	2232 X	1197	-0-	-1035 B	-25023	943	3	254	9	N	231	183	1			203
04	1710 X	1028	-0-	-682 B	-25023	204	1	601	3	N	203	193	1			213
						223	9									

J-HERMANN D WELL #: 1H RRCID -> 265750 COMPL. DATE 10/20/2011 TOTAL DEPTH 13617 PERF.13695 - 17692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-					N	21					209
12	651 N	-0-	-0-	-651 B	-0-					N	26					235
01	172 N	172	-0-	-0- B	-0-	115	3	57	9	N	52	178	1			109
*02	196 N	121	-0-	-75 B	-0-	59	3	62	9	N	56					165
*03	310 N	119	-0-	-191 B	-0-	65	1	54	9	N	49					214
04	332 N	332	-0-	-0- B	-0-	65	1	211	3	N	51					265
						56	9									

CROW A WELL #: 2H RRCID -> 266110 COMPL. DATE 10/14/2012 TOTAL DEPTH 13459 PERF.13707 - 18275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580 X	4431	-0-	-1149 B	-0-	675	1	2872	3	N	804	753	1			215
						884	9									
12	5983 X	4970	-0-	-1013 B	-0-	522	1	3578	3	N	791	737	1			269
						870	9									
01	6076 X	4024	-0-	-2052 B	-0-	91	1	2950	3	N	894	748	1			415
						983	9									
*02	5488 X	3533	-0-	-1955 B	-0-	27	1	2651	3	N	777	906	1			286
						855	9									
*03	5363 X	4401	-0-	-962 B	-0-	2	1	3438	3	N	874	929	1			231
						961	9									
04	4800 X	4089	-0-	-711 B	-0-	3183	3	906	9	N	824	758	1			297

LANE A WELL #: 1H RRCID -> 266390 COMPL. DATE 10/19/2011 TOTAL DEPTH 13627 PERF.13816 - 18283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670 X	5185	-0-	-485 B	-27988	233	1	4490	3	N	420	380	1			268
						462	9									
12	4991 X	5208	-0-	217 B	-27771	143	1	4633	3	N	393	376	1			285
						432	9									
01	5022 X	4076	-0-	-946 B	-27771	190	1	3504	3	N	347	374	1			258
						382	9									
*02	4928 X	6955	-0-	2027 B	-25744	354	1	6165	3	N	396	374	1			280
						436	9									
*03	5363 X	6733	-0-	1370 B	-24374	382	1	5911	3	N	400	542	1			138
						440	9									
04	5190 X	5904	-0-	714 B	-23660	343	1	5113	3	N	407	188	1			357
						448	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LANE B WELL #: 1H RRCID -> 266391 COMPL. DATE 11/06/2011 TOTAL DEPTH 13793 PERF.13626 - 19088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	7053	-0-	63 B	-10501	318	1	6369	3	N	333	371	1			140
							366	9									
12	7068	X	6438	-0-	-630 B	-10501	182	1	5897	3	N	326	374	1			92
							359	9									
01	7006	X	6044	-0-	-962 B	-10501	275	1	5415	3	N	322	366	1			48
							354	9									
*02	6496	X	6255	-0-	-241 B	-10501	310	1	5571	3	N	340	193	1			195
							374	9									
*03	7285	X	6862	-0-	-423 B	-10501	388	1	6109	3	N	332	382	1			145
							365	9									
04	7050	X	6423	-0-	-627 B	-10501	382	1	5687	3	N	322	187	1			280
							354	9									

J-HERMANN B WELL #: 1H RRCID -> 266683 COMPL. DATE 12/22/2011 TOTAL DEPTH 13581 PERF.13541 - 17451

11	4080	X	4574	-0-	494 B	-40755	467	1	3763	3	N	313	180	1			295
							344	9									
12	4774	X	4355	-0-	-419 B	-40755	434	1	3528	3	N	357	354	1			298
							393	9									
*01	4836	X	3288	-0-	-1548 B	-40755	2958	3	330	9	N	300	374	1			224
*02	4312	X	3603	-0-	-709 B	-40755	3	1	3434	3	N	151	180	1			195
							166	9									
*03	4774	X	3512	-0-	-1262 B	-40755	3	1	3191	3	N	289	189	1			295
							318	9									
04	4560	X	3421	-0-	-1139 B	-40755	96	1	2920	3	N	368	362	1			301
							405	9									

SCHULLE A WELL #: 1H RRCID -> 266686 COMPL. DATE 02/14/2012 TOTAL DEPTH 13786 PERF.13986 - 17774

11	180	N	201	-0-	21 B	-71137	171	3	30	9	N	27					175
12	0	N	1104	-0-	1104 B	-70033	1009	3	95	9	N	86	181	1			80
01	0	N	728	-0-	728 B	-69305	700	3	28	9	N	25					105
*02	196	N	171	-0-	-25 B	-69305	148	3	23	9	N	21					126
*03	1085	N	183	-0-	-902 B	-69305	182	3	1	9	N	1					127
04	690	N	-0-	-0-	-690 B	-69305					N	16					143

SLONE B WELL #: 1H RRCID -> 266748 COMPL. DATE 06/12/2012 TOTAL DEPTH 13288 PERF.13640 - 19603

11	1710	X	1480	-0-	-230 B	-20196	907	1	448	3	N	114					245
							125	9									
12	1209	X	990	-0-	-219 B	-20196	772	1	205	3	N	12	187	1			70
							13	9									
01	1085	X	1146	-0-	61 B	-20135	1019	1	43	3	N	76					146
							84	9									
*02	1232	X	894	-0-	-338 B	-20135	663	1	155	3	N	69					215
							76	9									
*03	1519	X	873	-0-	-646 B	-20135	713	1	63	3	N	88	191	1			112
							97	9									
04	1470	X	978	-0-	-492 B	-20135	850	1	128	9	N	116					228

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

H SISTERS A WELL #: 1H RRCID -> 266749 COMPL. DATE 09/01/2013 TOTAL DEPTH 13788 PERF.13601 - 19563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-139338					N	-0-					112
12	14B2 EXT	-0-	-0-	-0- B	-139338					N	-0-					112
01	14B2 EXT	-0-	-0-	-0- B	-139338					N	1					113
*02	14B2 EXT	-0-	-0-	-0- B	-139338					N	-0-					113
*03	14B2 EXT	-0-	-0-	-0- B	-139338					N	-0-					113
04	14B2 EXT	-0-	-0-	-0- B	-139338					N	-0-					113

HINOJOSA A WELL #: 1H RRCID -> 266753 COMPL. DATE 05/30/2012 TOTAL DEPTH 13557 PERF.13588 - 16979

11	2670 X	2342	-0-	-328 B	-1447	867	1	1392	3	N	75					220
						83	9									
12	2821 X	1792	-0-	-1029 B	-1447	786	1	892	3	N	104	185	1			139
						114	9									
01	2790 X	1886	-0-	-904 B	-1447	856	1	914	3	N	105					244
						116	9									
*02	2520 X	1692	-0-	-828 B	-1447	808	1	806	3	N	71	188	1			127
						78	9									
*03	2418 X	1879	-0-	-539 B	-1447	897	1	873	3	N	99					226
						109	9									
04	2340 X	1895	-0-	-445 B	-1447	870	1	926	3	N	90	188	1			128
						99	9									

MIGURA B WELL #: 1H RRCID -> 266757 COMPL. DATE 06/30/2012 TOTAL DEPTH 13502 PERF.13702 - 16570

11	6060 X	514	-0-	-5546 B	-55898	492	1	22	9	N	20					47
12	6262 X	399	-0-	-5863 B	-55898	340	1	59	9	N	54					101
01	3534 X	748	-0-	-2786 B	-55898	185	1	440	3	N	112					213
						123	9									
*02	532 X	403	-0-	-129 B	-55898	154	1	166	3	N	75	194	1			94
						83	9									
*03	589 X	1107	-0-	518 B	-55380	436	1	436	3	N	214	191	1			117
						235	9									
04	690 X	-0-	-0-	-690 B	-55380					N	-0-					117

GAIDA A WELL #: 1H RRCID -> 266759 COMPL. DATE 03/26/2014 TOTAL DEPTH 13614 PERF.13683 - 18265

11	9060 X	8600	-0-	-460 B	-100067	7692	3	908	9	N	825	908	1			215
12	9269 X	8463	-0-	-806 B	-100067	7563	3	900	9	N	818	729	1			304
01	9269 X	8210	-0-	-1059 B	-100067	7367	3	843	9	N	766	927	1			143
*02	8400 X	7956	-0-	-444 B	-100067	7117	3	839	9	N	763	557	1			349
*03	9300 X	8484	-0-	-816 B	-100067	7638	3	846	9	N	769	1056	1			62
04	8610 X	7545	-0-	-1065 B	-100067	6751	3	794	9	N	722	532	1			252

P. FRISBIE A WELL #: 1H RRCID -> 266782 COMPL. DATE 07/16/2012 TOTAL DEPTH 13321 PERF.13434 - 17675

11	4170 X	2683	-0-	-1487 B	-22580	585	1	1407	3	N	628	567	1			253
						691	9									
12	4154 X	2793	-0-	-1361 B	-22580	621	1	1456	3	N	651	752	1			152
						716	9									
01	3968 X	3042	-0-	-926 B	-22580	585	1	1785	3	N	611	575	1			188
						672	9									
*02	3584 X	3209	-0-	-375 B	-22580	549	1	2004	3	N	596	561	1			223
						656	9									
*03	2759 X	3334	-0-	575 B	-22005	593	1	2044	3	N	634	539	1			318
						697	9									
04	2700 X	2947	-0-	247 B	-21758	670	1	1622	3	N	595	559	1			354
						655	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

EICHHORN A WELL #: 1H RRCID -> 266810 COMPL. DATE 11/06/2011 TOTAL DEPTH 13956 PERF.13962 - 19325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160	X	4339	-0-	-821 B	-22231	1320	1	2892	3	N	115					260
							127	9									
12	5332	X	5814	-0-	482 B	-21749	1320	1	4199	3	N	268	364	1			164
							295	9									
01	5642	X	1068	-0-	-4574 B	-21749	425	1	610	3	N	30	180	1			14
							33	9									
*02	5068	X	4809	-0-	-259 B	-21749	1053	1	3439	3	N	288	191	1			111
							317	9									
*03	5828	X	6591	-0-	763 B	-20986	1364	1	4905	3	N	293	190	1			214
							322	9									
04	5640	X	6266	-0-	626 B	-20360	1320	1	4725	3	N	201	184	1			231
							221	9									

BYERLY A WELL #: 1H RRCID -> 266811 COMPL. DATE 01/02/2012 TOTAL DEPTH 13730 PERF.13967 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10350	X	7289	-0-	-3061 B	-34758	627	1	5958	3	N	640	729	1			198
							704	9									
12	10695	X	5448	-0-	-5247 B	-34758	627	1	4102	3	N	654	577	1			275
							719	9									
01	7905	X	4267	-0-	-3638 B	-34758	321	1	3243	3	N	639	736	1			178
							703	9									
*02	7028	X	6564	-0-	-464 B	-34758	534	1	5439	3	N	537	366	1			349
							591	9									
*03	7688	X	7673	-0-	-15 B	-34758	654	1	6330	3	N	626	732	1			243
							689	9									
04	7290	X	7068	-0-	-222 B	-34758	797	1	5702	3	N	517	560	1			200
							569	9									

GAUS A WELL #: 1H RRCID -> 266824 COMPL. DATE 10/12/2013 TOTAL DEPTH 13766 PERF.13671 - 17799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910	X	12374	-0-	9464 B	-20558	11364	3	1010	9	N	918	893	1			299
12	3007	X	10125	-0-	7118 B	-13440	9308	3	817	9	N	743	731	1			311
01	2790	X	10234	-0-	7444 B	-5996	9435	3	799	9	N	726	746	1			291
*02	11564	X	7581	-0-	-3983 B	-5996	7003	3	578	9	N	525	565	1			251
*03	12772	X	5984	-0-	-6788 B	-5996	5498	3	486	9	N	442	369	1			324
04	12360	X	5103	-0-	-7257 B	-5996	4593	3	510	9	N	464	517	1			271

MCCURDY A WELL #: 1H RRCID -> 267010 COMPL. DATE 12/04/2011 TOTAL DEPTH 13872 PERF.13935 - 17575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	N	-0-	-0-	-120 B	-0-					N	-0-	121	1			-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PETTER A WELL #: 1H RRCID -> 267037 COMPL. DATE 11/29/2011 TOTAL DEPTH 13304 PERF.13329 - 19616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3331	X	3331	-0-	-0- B	-0-	1200	1	1797	3	N	304	183	1			273
							334	9									
12	3131	X	2671	-0-	-460 B	-0-	1189	1	1176	3	N	278	363	1			188
							306	9									
01	3565	X	3110	-0-	-455 B	-0-	1240	1	1508	3	N	329	181	1			336
							362	9									
*02	3220	X	2394	-0-	-826 B	-0-	1120	1	1043	3	N	210	362	1			184
							231	9									
*03	3565	X	1935	-0-	-1630 B	-0-	1240	1	347	3	N	316	183	1			317
							348	9									
04	3330	X	1929	-0-	-1401 B	-0-	1200	1	479	3	N	227	361	1			183
							250	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS B WELL #: 1H RRCID -> 267042 COMPL. DATE 02/28/2012 TOTAL DEPTH 13906 PERF.13942 - 17733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2329	-0-	-671 B	-12576	1317	1	913	3	N	90					223
							99	9									
12	3100	X	2484	-0-	-616 B	-12576	1349	1	1101	3	N	31					254
							34	9									
01	2666	X	1444	-0-	-1222 B	-12576	1127	1	307	3	N	9					263
							10	9									
*02	2380	X	1388	-0-	-992 B	-12576	1227	1	113	3	N	44	184	1			123
							48	9									
*03	2511	X	1857	-0-	-654 B	-12576	1346	1	448	3	N	57					180
							63	9									
04	2400	X	1576	-0-	-824 B	-12576	1313	1	222	3	N	37					217
							41	9									

WITTE A WELL #: 1H RRCID -> 267046 COMPL. DATE 05/24/2012 TOTAL DEPTH 13046 PERF.13602 - 19180

11	2760	X	2608	-0-	-152 B	-3913	1320	1	1040	3	N	225	180	1			268
							248	9									
12	2945	X	2374	-0-	-571 B	-3913	1355	1	710	3	N	281	376	1			173
							309	9									
01	3100	X	1648	-0-	-1452 B	-3913	1364	1	284	9	N	258	190	1			241
*02	2772	X	1816	-0-	-956 B	-3913	1068	1	498	3	N	227	185	1			283
							250	9									
*03	3069	X	2733	-0-	-336 B	-3913	1308	1	1108	3	N	288	376	1			195
							317	9									
04	2610	X	2542	-0-	-68 B	-3913	1319	1	963	3	N	236	189	1			242
							260	9									

GUEVARA B WELL #: 1H RRCID -> 267074 COMPL. DATE 02/13/2012 TOTAL DEPTH 13068 PERF.13151 - 19111

11	1860	N	2250	-0-	390 B	-43658	329	1	1524	3	N	361	184	1			334
							397	9									
12	2728	N	2510	-0-	-218 B	-43658	844	1	1281	3	N	350	508	1			176
							385	9									
01	2728	N	2322	-0-	-406 B	-43658	547	1	1368	3	N	370	346	1			200
							407	9									
*02	2072	N	1881	-0-	-191 B	-43658	360	1	1135	3	N	351	163	1			388
							386	9									
*03	2511	N	1887	-0-	-624 B	-43658	1474	3	413	9	N	375	371	1			392
04	2340	N	2017	-0-	-323 B	-43658	427	1	1283	3	N	279	378	1			293
							307	9									

PEEBLES A WELL #: 1H RRCID -> 267089 COMPL. DATE 10/15/2011 TOTAL DEPTH 10502 PERF.13130 - 17801

11	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
12	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*01	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*02	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
*03	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78
04	14B2	EXT	-0-	-0-	-0-	B	-48420					Y	-0-				78

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J-HERMANN E WELL #: 1H RRCID -> 267107 COMPL. DATE 01/21/2012 TOTAL DEPTH 12999 PERF.13053 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	N	947	-0-	-403 B	-68530	217	1	458	3	N	247	372	1			135
							272	9									
12	1519	N	1025	-0-	-494 B	-68530	228	1	507	3	N	264	191	1			208
							290	9									
*01	2542	X	658	-0-	-1884 B	-68530	57	1	318	3	N	257	187	1			278
							283	9									
*02	1400	X	-0-	-0-	-1400 B	-68530					N	-0-					278
*03	1426	X	1833	-0-	407 B	-68123	269	1	1222	3	N	311	387	1			202
							342	9									
04	990	X	1034	-0-	44 B	-68079	5	1	729	3	N	273	383	1			92
							300	9									

STEINMANN A WELL #: 1H RRCID -> 267475 COMPL. DATE 02/18/2012 TOTAL DEPTH 13327 PERF.13312 - 19536

11	2394	N	2394	-0-	-0- B	-0-	1870	4	524	9	Y	476	407	1			242
12	1972	N	1972	-0-	-0- B	-0-	1817	4	155	9	Y	141	190	1			193
01	2345	N	2345	-0-	-0- B	-0-	1952	4	393	9	Y	357	373	1			177
*02	1929	N	1929	-0-	-0- B	-0-	11	3	1614	4	Y	276	189	1			264
							304	9									
*03	2100	N	2100	-0-	-0- B	-0-	3	3	1763	4	Y	304	376	1			192
							334	9									
04	2114	N	2114	-0-	-0- B	-0-	1767	4	347	9	Y	315	372	1			135

STEINMANN A WELL #: 2H RRCID -> 267476 COMPL. DATE 02/09/2012 TOTAL DEPTH 13317 PERF.13359 - 19486

11	2264	N	2264	-0-	-0- B	-0-	1870	4	394	9	Y	358	292	1			276
12	1960	N	1960	-0-	-0- B	-0-	1554	4	406	9	Y	369	375	1			270
01	1951	N	1951	-0-	-0- B	-0-	1568	4	383	9	Y	348	373	1			245
*02	1784	N	1784	-0-	-0- B	-0-	8	3	1418	4	Y	325	371	1			199
							358	9									
*03	1717	N	1717	-0-	-0- B	-0-	1345	4	372	9	Y	338	360	1			177
04	1687	N	1687	-0-	-0- B	-0-	1346	4	341	9	Y	310	172	1			315

FRIEDEL A WELL #: 1H RRCID -> 267638 COMPL. DATE 01/28/2012 TOTAL DEPTH 13563 PERF.13589 - 18931

11	4350	X	4332	-0-	-18 B	-8077	1200	1	2869	3	N	239	175	1			179
							263	9									
12	6076	X	3474	-0-	-2602 B	-8077	1237	1	1945	3	N	265	182	1			262
							292	9									
01	6107	X	2749	-0-	-3358 B	-8077	1167	1	1372	3	N	191	367	1			86
							210	9									
*02	5516	X	2828	-0-	-2688 B	-8077	1120	1	1523	3	N	168					254
							185	9									
*03	5084	X	2375	-0-	-2709 B	-8077	1240	1	1037	3	N	89	180	1			163
							98	9									
04	4320	X	2178	-0-	-2142 B	-8077	1200	1	865	3	N	103	178	1			88
							113	9									

FRIEDEL B WELL #: 1H RRCID -> 267921 COMPL. DATE 01/29/2012 TOTAL DEPTH 13439 PERF.13719 - 16678

11	1590	N	2246	-0-	656 B	-2732	870	1	1259	3	N	106	184	1			46
							117	9									
12	2604	N	2223	-0-	-381 B	-2732	899	1	1221	3	N	94					140
							103	9									
01	2418	N	2131	-0-	-287 B	-2732	875	1	1157	3	N	90	180	1			50
							99	9									
*02	2100	N	1961	-0-	-139 B	-2732	808	1	1067	3	N	78					128
							86	9									
*03	2232	N	2077	-0-	-155 B	-2732	899	1	1070	3	N	98					226
							108	9									
04	2010	N	1983	-0-	-27 B	-2732	861	1	943	3	N	163	185	1			204
							179	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HODGE A WELL #: 1H RRCID -> 267978 COMPL. DATE 11/29/2011 TOTAL DEPTH 13529 PERF.13844 - 18349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740 X	821	-0-	-3919 B	-59163	325	1	407	3	N	81	179	1			120
						89	9									
12	4898 X	1234	-0-	-3664 B	-59163	576	1	526	3	N	120					240
						132	9									
01	1426 X	161	-0-	-1265 B	-59163	43	1	93	3	N	23					263
						25	9									
*02	812 X	8951	-0-	8139 B	-51024	620	1	7410	3	N	837	738	1			362
						921	9									
*03	1240 X	13656	-0-	12416 B	-38608	1602	1	10813	3	N	1128	1254	1			236
						1241	9									
04	1200 X	9357	-0-	8157 B	-30451	815	1	7451	3	N	992	855	1			373
						1091	9									

MOC C WELL #: 1H RRCID -> 268019 COMPL. DATE 03/08/2012 TOTAL DEPTH 13851 PERF.13999 - 18477

11	3150 X	3003	-0-	-147 B	-2462	2842	3	161	9	N	146	179	1			200
12	4929 X	2697	-0-	-2232 B	-2462	2524	3	173	9	N	157	295	1			62
01	5115 X	6649	-0-	1534 B	-928	6317	3	332	9	N	302	171	1			193
*02	4620 X	5294	-0-	674 B	-254	4999	3	295	9	N	268	325	1			136
*03	4340 X	4270	-0-	-70 B	-254	4022	3	248	9	N	225	173	1			188
04	6600 X	3268	-0-	-3332 B	-254	3092	3	176	9	N	160	195	1			153

MOC B WELL #: 1H RRCID -> 268024 COMPL. DATE 03/28/2012 TOTAL DEPTH 13794 PERF.14094 - 18190

11	7080 X	6418	-0-	-662 B	-26109	6097	3	321	9	N	292	356	1			171
12	6789 X	6351	-0-	-438 B	-26109	6055	3	296	9	N	269	342	1			98
01	6479 X	6285	-0-	-194 B	-26109	5927	3	358	9	N	325	189	1			234
*02	5852 X	5600	-0-	-252 B	-26109	5308	3	292	9	N	265	180	1			319
*03	6634 X	6133	-0-	-501 B	-26109	5836	3	297	9	N	270	377	1			212
04	6420 X	5819	-0-	-601 B	-26109	5533	3	286	9	N	260	357	1			115

SCHROEDER A WELL #: 1H RRCID -> 268026 COMPL. DATE 03/11/2012 TOTAL DEPTH 13282 PERF.13400 - 18460

11	4170 X	4051	-0-	-119 B	-10677	1317	1	2319	3	N	377	352	1			268
						415	9									
12	4371 X	3734	-0-	-637 B	-10677	1328	1	2004	3	N	365	521	1			112
						402	9									
01	4681 X	3609	-0-	-1072 B	-10677	1308	1	1887	3	N	376	185	1			303
						414	9									
*02	4228 X	2947	-0-	-1281 B	-10677	1206	1	1389	3	N	320	364	1			259
						352	9									
*03	4278 X	2545	-0-	-1733 B	-10677	1358	1	823	3	N	331	187	1			403
						364	9									
04	4050 X	2717	-0-	-1333 B	-10677	1283	1	1082	3	N	320	544	1			179
						352	9									

MOC A WELL #: 1H RRCID -> 268536 COMPL. DATE 04/04/2012 TOTAL DEPTH 13630 PERF.13723 - 18494

11	7321 X	7321	-0-	-0- B	-0-	6921	3	400	9	N	364	527	1			222
12	5425 X	2203	-0-	-3222 B	-0-	2039	3	164	9	N	149	151	1			220
01	14389 X	14389	-0-	-0- B	-0-	13386	3	1003	9	N	912	707	1			425
*02	10073 X	10073	-0-	-0- B	-0-	9257	3	816	9	N	742	745	1			422
*03	8624 X	8624	-0-	-0- B	-0-	7962	3	662	9	N	602	693	1			331
04	8357 X	8357	-0-	-0- B	-0-	7729	3	628	9	N	571	721	1			181

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
D. BOOTHE A WELL #: 1H RRCID -> 268546 COMPL. DATE 03/05/2012 TOTAL DEPTH 13400 PERF.13702 - 18901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3150 X	2613	-0-	-537 B	-10023	1200	1	1203	3	N	191	169	1			162
						210	9									
12	3534 X	2428	-0-	-1106 B	-10023	1240	1	962	3	N	205	186	1			181
						226	9									
01	3379 X	2762	-0-	-617 B	-10023	1212	1	1276	3	N	249	187	1			243
						274	9									
*02	3052 X	2529	-0-	-523 B	-10023	1120	1	1187	3	N	202	175	1			270
						222	9									
*03	2945 X	2131	-0-	-814 B	-10023	1202	1	698	3	N	210	183	1			297
						231	9									
04	2670 X	2144	-0-	-526 B	-10023	1200	1	737	3	N	188	362	1			123
						207	9									

D. WARZECHA A WELL #: 1H RRCID -> 268555 COMPL. DATE 03/30/2012 TOTAL DEPTH 13789 PERF.15188 - 17220

11	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
12	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
01	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
*02	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
*03	0 W	-0-	-0-	-0- B	-53011					N	-0-					177
04	14B2 EXT	213	-0-	213 B	-52798	213	3			N	-0-					177

PEEBLES A WELL #: 3H RRCID -> 269014 COMPL. DATE 04/29/2014 TOTAL DEPTH 12968 PERF.13109 - 18172

11	3000 X	3036	-0-	36 B	-35088	387	1	1998	3	Y	592	547	1			280
						651	9									
12	3100 X	3347	-0-	247 B	-34841	376	1	1975	3	Y	905	1105	1			80
						996	9									
01	3069 X	2708	-0-	-361 B	-34841	45	1	1860	3	Y	730	561	1			249
						803	9									
*02	2912 X	935	-0-	-1977 B	-34841	114	1	210	3	Y	555	553	1			251
						611	9									
*03	3348 X	2213	-0-	-1135 B	-34841	454	1	1251	3	Y	462	557	1			156
						508	9									
04	3240 X	1033	-0-	-2207 B	-34841	707	3	326	9	Y	296	189	1			263

GEOSOUTHERN ENERGY CORPORATION 301287
ORO NEGRO UNIT 2 WELL #: 1 RRCID -> 265524 COMPL. DATE 12/20/2011 TOTAL DEPTH 12355 PERF.12870 - 16843

11	2081 N	2081	-0-	-0- B	-0-	24	1	1114	2	N	857	811	1	1	8	307
						943	9									
12	1925 N	1925	-0-	-0- B	-0-	28	1	871	2	N	933	931	1			309
						1026	9									
01	1984 N	1961	-0-	-23 B	-0-	45	1	753	2	N	1057	1032	1			334
						1163	9									
02	1932 N	1640	-0-	-292 B	-0-	49	1	755	2	N	760	791	1			303
						836	9									
03	1922 N	1285	-0-	-637 B	-0-	161	1	357	2	N	697	742	1			258
						767	9									
04	1890 N	1601	-0-	-289 B	-0-	87	1	179	2	N	1214	1215	1	1	8	256
						1335	9									

MARATHON OIL EF LLC 525398
FINNEY-BARKER UNIT WELL #: 2H RRCID -> 270332 COMPL. DATE 05/17/2012 TOTAL DEPTH 13648 PERF.15357 - 18559

11	3060 X	3245	-0-	185 B	-22978	3245	3			Y	-0-					174
12	3162 X	1434	-0-	-1728 B	-22978	1434	3			Y	-0-					174
01	2635 X	2415	-0-	-220 B	-22978	2338	3	77	9	Y	70	189	1			55
02	3024 X	1705	-0-	-1319 B	-22978	1631	3	74	9	Y	67	96	1			26
03	3348 X	2204	-0-	-1144 B	-22978	1864	3	340	9	Y	309	88	1			247
04	3240 X	1092	-0-	-2148 B	-22978	1092	3			Y	-0-					247

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MARATHON OIL EF LLC //CONT.// 525398
FINNEY-BARKER UNIT WELL #: 1H RRCID -> 270337 COMPL. DATE 02/27/2012 TOTAL DEPTH 13904 PERF.14600 - 17615

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

COLMAN WELL #: 1H RRCID -> 270909 COMPL. DATE 10/12/2013 TOTAL DEPTH 13932 PERF.14272 - 19196

11	5539 X	5539	-0-	-0- B	-0-	5539	3			Y	-0-					17
12	5270 X	3898	-0-	-1372 B	-0-	3898	3			Y	-0-					17
01	4526 X	2753	-0-	-1773 B	-0-	2647	3	106	9	Y	96	38	1			75
02	5180 X	4481	-0-	-699 B	-0-	4451	3	30	9	Y	27	92	1			10
03	5735 X	5608	-0-	-127 B	-0-	5534	3	74	9	Y	67	24	1			53
04	5550 X	4819	-0-	-731 B	-0-	4819	3			Y	-0-					53

HAMILTON WALLIS WELL #: 1H RRCID -> 271734 COMPL. DATE 10/24/2013 TOTAL DEPTH 13961 PERF.14346 - 20043

11	30 X	-0-	-0-	-30 B	-0-					Y	-0-					8
12	0 X	-0-	-0-	-0- B	-0-					Y	-0-					8
01	31 X	-0-	-0-	-31 B	-0-					Y	-0-	8	1			-0-
02	28 X	-0-	-0-	-28 B	-0-					Y	1	1	1			-0-
03	31 X	-0-	-0-	-31 B	-0-					Y	-0-					-0-
*04	2 X	2	-0-	-0- B	-0-	2	3			Y	-0-					-0-

GOSSETT UNIT WELL #: 1H RRCID -> 271735 COMPL. DATE 10/15/2013 TOTAL DEPTH 14181 PERF.14356 - 18947

11	2489 X	2489	-0-	-0- B	-0-	2489	3			Y	-0-					29
12	2480 X	1118	-0-	-1362 B	-0-	1118	3			Y	-0-					29
01	2480 X	1111	-0-	-1369 B	-0-	1098	3	13	9	Y	12	32	1			9
02	2324 X	1784	-0-	-540 B	-0-	1761	3	23	9	Y	21	22	1			8
03	3247 X	3247	-0-	-0- B	-0-	3247	3			Y	-0-	8	1			-0-
*04	2600 X	2600	-0-	-0- B	-0-	2600	3			Y	-0-					-0-

LEY WELL #: 1H RRCID -> 272175 COMPL. DATE 01/17/2014 TOTAL DEPTH 13751 PERF.14224 - 18441

11	4208 X	4208	-0-	-0- B	-0-	4208	3			Y	-0-					71
12	4030 X	2270	-0-	-1760 B	-0-	2270	3			Y	-0-					71
01	3985 X	3985	-0-	-0- B	-0-	3759	3	226	9	Y	205	115	1			161
02	3920 X	3422	-0-	-498 B	-0-	2703	3	719	9	Y	654	560	1			255
03	5508 X	5508	-0-	-0- B	-0-	5508	3			Y	-0-	255	1			-0-
*04	4281 X	4281	-0-	-0- B	-0-	4281	3			Y	-0-					-0-

PENN VIRGINIA OIL & GAS, L.P. 651780
STEFANIE UNIT WELL #: 1 RRCID -> 263763 COMPL. DATE 07/22/2011 TOTAL DEPTH 12850 PERF.13174 - 17230

11	1578 N	1578	-0-	-0- B	-0-	690	1	691	3	N	179	180	1			92
						197	9									
12	1457 N	1404	-0-	-53 B	-0-	713	1	501	3	N	173	180	1			85
						190	9									
01	1488 N	1371	-0-	-117 B	-0-	713	1	458	3	N	182	169	1			98
						200	9									
02	1484 N	1137	-0-	-347 B	-0-	644	1	320	3	N	157	179	1			76
						173	9									
03	1488 N	1430	-0-	-58 B	-0-	713	1	527	3	N	173	179	1			70
						190	9									
*04	1406 N	1406	-0-	-0- B	-0-	690	1	550	3	N	151	179	1			42
						166	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
CHARLES RIEDESEL GU 1 WELL #: 1 RRCID -> 256547 COMPL. DATE 03/17/2010 TOTAL DEPTH 13663 PERF.14061 - 18050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2520 X	1890	-0-	-630 B	-0-	1740	3	150	9	Y	136	136	1			-0-
12	2604 X	1880	-0-	-724 B	-0-	1691	3	189	9	Y	172	172	1			-0-
01	2852 X	2161	-0-	-691 B	-0-	1973	3	188	9	Y	171	171	1			-0-
02	2576 X	2016	-0-	-560 B	-0-	1812	3	204	9	Y	185	185	1			-0-
03	2852 X	2009	-0-	-843 B	-0-	1769	3	240	9	Y	218	218	1			-0-
04	2100 X	1765	-0-	-335 B	-0-	1543	3	222	9	Y	202	202	1			-0-

HOPE 01 WELL #: 01H RRCID -> 258428 COMPL. DATE 08/07/2010 TOTAL DEPTH 13373 PERF.13550 - 18506

11	3060 X	2667	-0-	-393 B	-0-	2019	3	648	9	Y	589	589	1			-0-
12	3162 X	2852	-0-	-310 B	-0-	2194	3	658	9	Y	598	598	1			-0-
01	3162 X	2858	-0-	-304 B	-0-	2203	3	655	9	Y	595	595	1			-0-
02	2492 X	2424	-0-	-68 B	-0-	1838	3	586	9	Y	533	533	1			-0-
03	2852 X	2528	-0-	-324 B	-0-	1924	3	604	9	Y	549	549	1			-0-
04	2760 X	2468	-0-	-292 B	-0-	1876	3	592	9	Y	538	538	1			-0-

METTING NEUTZLER 01 WELL #: 01H RRCID -> 259779 COMPL. DATE 09/18/2010 TOTAL DEPTH 13670 PERF.13720 - 16739

11	2940 X	2294	-0-	-646 B	-0-	1903	3	391	9	Y	355	355	1			-0-
12	3038 X	2123	-0-	-915 B	-0-	15	1	1733	3	Y	341	341	1			-0-
						375	9									
01	2699 X	2699	-0-	-0- B	-0-	47	1	2109	3	Y	494	491	1	3	8	-0-
						543	9									
02	2280 X	2280	-0-	-0- B	-0-	69	1	1901	3	Y	282	282	1			-0-
						310	9									
03	2425 X	2425	-0-	-0- B	-0-	83	1	1980	3	Y	329	329	1			-0-
						362	9									
04	2610 X	2200	-0-	-410 B	-0-	75	1	1836	3	Y	263	263	1			-0-
						289	9									

RESSMAN 01 WELL #: 01H RRCID -> 259855 COMPL. DATE 10/05/2010 TOTAL DEPTH 13418 PERF.13570 - 17212

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HARLAN METTING 01 WELL #: 01H RRCID -> 259857 COMPL. DATE 10/24/2010 TOTAL DEPTH 13688 PERF.13950 - 18363

11	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SAGER 01 WELL #: 01H RRCID -> 260235 COMPL. DATE 04/04/2011 TOTAL DEPTH 13904 PERF.14230 - 17592

11	4860 X	4398	-0-	-462 B	-0-	4198	3	200	9	Y	182	182	1			-0-
12	5301 X	4118	-0-	-1183 B	-0-	3938	3	180	9	Y	164	164	1			-0-
01	5301 X	5066	-0-	-235 B	-0-	4856	3	210	9	Y	191	191	1			-0-
02	4788 X	3923	-0-	-865 B	-0-	3774	3	149	9	Y	135	135	1			-0-
03	4824 X	4824	-0-	-0- B	-0-	4677	3	147	9	Y	134	134	1			-0-
04	4890 X	4424	-0-	-466 B	-0-	4318	3	106	9	Y	96	96	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
JOHNSON GAS UNIT NO.1 WELL #: 2 RRCID -> 260237 COMPL. DATE 04/13/2011 TOTAL DEPTH 13948 PERF.13760 - 18032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980 X	4980	-0-	-0- B	-0-	4702	3	278	9	Y	253	253	1			-0-
12	5638 X	5638	-0-	-0- B	-0-	5319	3	319	9	Y	290	290	1			-0-
01	4500 X	4500	-0-	-0- B	-0-	4241	3	259	9	Y	235	235	1			-0-
02	3648 X	3648	-0-	-0- B	-0-	3417	3	231	9	Y	210	210	1			-0-
03	3411 X	3411	-0-	-0- B	-0-	3203	3	208	9	Y	189	189	1			-0-
*04	3437 X	3437	-0-	-0- B	-0-	3208	3	229	9	Y	208	208	1			-0-

BRUNS 01 WELL #: 01H RRCID -> 260240 COMPL. DATE 05/28/2011 TOTAL DEPTH 13358 PERF.13538 - 19280

11	4140 X	3676	-0-	-464 B	-0-	167	1	2647	3	Y	784	784	1			-0-
						862	9									
12	4092 X	3524	-0-	-568 B	-0-	154	1	2592	3	Y	707	707	1			-0-
						778	9									
01	3937 X	3348	-0-	-589 B	-0-	155	1	2415	3	Y	707	707	1			-0-
						778	9									
02	3556 X	2897	-0-	-659 B	-0-	144	1	2146	3	Y	552	552	1			-0-
						607	9									
03	3937 X	3142	-0-	-795 B	-0-	151	1	2231	3	Y	691	691	1			-0-
						760	9									
04	3690 X	3089	-0-	-601 B	-0-	160	1	2232	3	Y	634	634	1			-0-
						697	9									

GIPS 01 WELL #: 01H RRCID -> 260289 COMPL. DATE 05/16/2011 TOTAL DEPTH 13738 PERF.13871 - 19483

11	5190 X	4865	-0-	-325 B	-0-	4643	3	222	9	Y	202	202	1			-0-
12	5376 X	5376	-0-	-0- B	-0-	5146	3	230	9	Y	209	209	1			-0-
01	5208 X	4785	-0-	-423 B	-0-	4573	3	212	9	Y	193	193	1			-0-
02	4704 X	4323	-0-	-381 B	-0-	4118	3	205	9	Y	186	186	1			-0-
03	5363 X	4906	-0-	-457 B	-0-	4684	3	222	9	Y	202	202	1			-0-
04	5190 X	4533	-0-	-657 B	-0-	4327	3	206	9	Y	187	187	1			-0-

MYRA KELLEY 04 WELL #: 01H RRCID -> 260383 COMPL. DATE 12/25/2010 TOTAL DEPTH 13917 PERF.14090 - 17800

11	4500 X	3531	-0-	-969 B	-0-	3425	3	106	9	Y	96	96	1			-0-
12	4557 X	2907	-0-	-1650 B	-0-	2817	3	90	9	Y	82	82	1			-0-
01	4371 X	4036	-0-	-335 B	-0-	3905	3	131	9	Y	119	119	1			-0-
02	3948 X	3798	-0-	-150 B	-0-	3701	3	97	9	Y	88	88	1			-0-
03	4613 X	4613	-0-	-0- B	-0-	4493	3	120	9	Y	109	109	1			-0-
*04	4007 X	4007	-0-	-0- B	-0-	3890	3	117	9	Y	106	106	1			-0-

DUDERSTADT 01 WELL #: 01H RRCID -> 260466 COMPL. DATE 05/07/2011 TOTAL DEPTH 13847 PERF.13902 - 18104

11	5040 X	4768	-0-	-272 B	-0-	4597	3	171	9	Y	155	155	1			-0-
12	5642 X	4636	-0-	-1006 B	-0-	4410	3	226	9	Y	205	205	1			-0-
01	5642 X	4244	-0-	-1398 B	-0-	4045	3	199	9	Y	181	181	1			-0-
02	5096 X	3001	-0-	-2095 B	-0-	2746	3	255	9	Y	232	232	1			-0-
03	5621 X	5621	-0-	-0- B	-0-	5392	3	229	9	Y	208	208	1			-0-
*04	4843 X	4843	-0-	-0- B	-0-	4692	3	151	9	Y	137	137	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 01H RRCID -> 261037 COMPL. DATE 05/09/2011 TOTAL DEPTH 13526 PERF.13836 - 18318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	5140	-0-	-200 B	-0-	4456	3	684	9	Y	622	622	1			-0-
12	6634	X	4564	-0-	-2070 B	-0-	3968	3	596	9	Y	542	542	1			-0-
01	6634	X	4722	-0-	-1912 B	-0-	4190	3	532	9	Y	484	484	1			-0-
02	5992	X	4219	-0-	-1773 B	-0-	3611	3	608	9	Y	553	553	1			-0-
03	5518	X	4786	-0-	-732 B	-0-	135	1	4115	3	Y	487	487	1			-0-
							536	9									
04	5130	X	4307	-0-	-823 B	-0-	128	1	3741	3	Y	398	398	1			-0-
							438	9									

STRAUBE 01 WELL #: 01H RRCID -> 261038 COMPL. DATE 04/28/2011 TOTAL DEPTH 13574 PERF.13677 - 18739

11	12390	X	7935	-0-	-4455 B	-0-	7030	3	905	9	Y	823	821	1	2	8	-0-
12	10819	X	8392	-0-	-2427 B	-0-	7517	3	875	9	Y	795	794	1	1	8	-0-
01	8897	X	7338	-0-	-1559 B	-0-	6370	3	968	9	Y	880	879	1	1	8	-0-
02	7868	X	6122	-0-	-1746 B	-0-	5175	3	947	9	Y	861	861	1			-0-
03	8463	X	6642	-0-	-1821 B	-0-	5747	3	895	9	Y	814	814	1			-0-
04	8130	X	6320	-0-	-1810 B	-0-	5588	3	732	9	Y	665	665	1			-0-

SHAW SMITH 01 WELL #: 01H RRCID -> 261075 COMPL. DATE 05/31/2011 TOTAL DEPTH 13727 PERF.13835 - 18277

11	3300	X	2849	-0-	-451 B	-0-	2710	3	139	9	N	126	126	1			-0-
12	3379	X	3000	-0-	-379 B	-0-	2872	3	128	9	N	116	116	1			-0-
01	3379	X	3035	-0-	-344 B	-0-	2859	3	176	9	N	160	160	1			-0-
02	3052	X	2267	-0-	-785 B	-0-	2145	3	122	9	N	111	111	1			-0-
03	3284	X	3284	-0-	-0- B	-0-	3122	3	162	9	N	147	147	1			-0-
04	2940	X	2886	-0-	-54 B	-0-	2751	3	135	9	N	123	123	1			-0-

AFFLERBACH 01 WELL #: 01H RRCID -> 263733 COMPL. DATE 04/02/2011 TOTAL DEPTH 13265 PERF.13770 - 18572

11	2700	X	2467	-0-	-233 B	-0-	2206	3	261	9	Y	237	237	1			-0-
12	2728	X	2584	-0-	-144 B	-0-	2332	3	252	9	Y	229	229	1			-0-
01	2618	X	2618	-0-	-0- B	-0-	2334	3	284	9	Y	258	258	1			-0-
02	2352	X	2191	-0-	-161 B	-0-	1957	3	234	9	Y	213	213	1			-0-
03	2573	X	2438	-0-	-135 B	-0-	2163	3	275	9	Y	250	250	1			-0-
04	2520	X	2324	-0-	-196 B	-0-	2056	3	268	9	Y	244	244	1			-0-

LEMKE 01 WELL #: 01H RRCID -> 263952 COMPL. DATE 06/08/2011 TOTAL DEPTH 13923 PERF.13957 - 18649

11	7410	X	7059	-0-	-351 B	-0-	6506	3	553	9	Y	503	503	1			-0-
12	7595	X	5367	-0-	-2228 B	-0-	5026	3	341	9	Y	310	310	1			-0-
01	7595	X	6861	-0-	-734 B	-0-	6445	3	416	9	Y	378	378	1			-0-
02	6860	X	5247	-0-	-1613 B	-0-	4937	3	310	9	Y	282	282	1			-0-
03	7623	X	7623	-0-	-0- B	-0-	7166	3	457	9	Y	415	415	1			-0-
04	7050	X	6796	-0-	-254 B	-0-	6390	3	406	9	Y	369	369	1			-0-

DWORACZYK 01 WELL #: 01H RRCID -> 263957 COMPL. DATE 10/22/2011 TOTAL DEPTH 13371 PERF.13470 - 19143

11	3360	X	2690	-0-	-670 B	-0-	132	1	1945	3	Y	557	557	1			-0-
							613	9									
12	3224	X	2663	-0-	-561 B	-0-	129	1	1929	3	Y	550	550	1			-0-
							605	9									
01	2976	X	2559	-0-	-417 B	-0-	132	1	1843	3	Y	531	531	1			-0-
							584	9									
02	2688	X	2106	-0-	-582 B	-0-	115	1	1501	3	Y	445	445	1			-0-
							490	9									
03	2914	X	2507	-0-	-407 B	-0-	139	1	1784	3	Y	531	531	1			-0-
							584	9									
04	2700	X	2310	-0-	-390 B	-0-	130	1	1626	3	Y	504	504	1			-0-
							554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 01H RRCID -> 263988 COMPL. DATE 09/19/2011 TOTAL DEPTH 13458 PERF.13530 - 17943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1038	-0-	-1122 B	-0-	662	3	376	9	Y	342	342	1			-0-
12	2303	X	2303	-0-	-0- B	-0-	1498	3	805	9	Y	732	732	1			-0-
01	3306	X	3306	-0-	-0- B	-0-	9	1	2519	3	Y	707	707	1			-0-
							778	9									
02	2421	X	2421	-0-	-0- B	-0-	17	1	1789	3	Y	559	559	1			-0-
							615	9									
03	2779	X	2779	-0-	-0- B	-0-	24	1	2114	3	Y	583	583	1			-0-
							641	9									
04	3210	X	1932	-0-	-1278 B	-0-	18	1	1500	3	Y	376	376	1			-0-
							414	9									

GARVEL 01 WELL #: 01H RRCID -> 264459 COMPL. DATE 10/08/2011 TOTAL DEPTH 13459 PERF.13550 - 18802

11	1380	X	436	-0-	-944 B	-0-	331	3	105	9	Y	95	95	1			-0-
12	1767	X	1694	-0-	-73 B	-0-	1275	3	419	9	Y	381	381	1			-0-
01	1767	X	1536	-0-	-231 B	-0-	1207	3	329	9	Y	299	299	1			-0-
02	1596	X	899	-0-	-697 B	-0-	691	3	208	9	Y	189	189	1			-0-
03	1705	X	687	-0-	-1018 B	-0-	513	3	174	9	Y	158	158	1			-0-
04	1650	X	473	-0-	-1177 B	-0-	357	3	116	9	Y	105	105	1			-0-

SCHROEDER 01 WELL #: 01H RRCID -> 264855 COMPL. DATE 06/03/2011 TOTAL DEPTH 13409 PERF.13842 - 17829

11	1860	X	1133	-0-	-727 B	-0-	808	3	325	9	Y	295	295	1			-0-
12	762	X	762	-0-	-0- B	-0-	465	3	297	9	Y	270	270	1			-0-
01	1581	X	650	-0-	-931 B	-0-	2	1	460	3	Y	171	171	1			-0-
							188	9									
02	1804	X	1804	-0-	-0- B	-0-	13	1	1395	3	Y	360	360	1			-0-
							396	9									
03	1581	X	1364	-0-	-217 B	-0-	12	1	1041	3	Y	283	283	1			-0-
							311	9									
*04	1551	X	1551	-0-	-0- B	-0-	14	1	1172	3	Y	332	332	1			-0-
							365	9									

STRIEBER 01 WELL #: 01H RRCID -> 264856 COMPL. DATE 06/03/2011 TOTAL DEPTH 13863 PERF.14099 - 17381

11	1740	X	1425	-0-	-315 B	-0-	1248	3	177	9	N	161	161	1			-0-
12	1831	X	1831	-0-	-0- B	-0-	1702	3	129	9	N	117	117	1			-0-
01	2423	X	2423	-0-	-0- B	-0-	2247	3	176	9	N	160	160	1			-0-
02	1826	X	1826	-0-	-0- B	-0-	1627	3	199	9	N	181	181	1			-0-
03	1829	X	1807	-0-	-22 B	-0-	1656	3	151	9	N	137	137	1			-0-
04	2340	X	1494	-0-	-846 B	-0-	1356	3	138	9	N	125	125	1			-0-

WARLING 01 WELL #: 01H RRCID -> 265013 COMPL. DATE 10/01/2011 TOTAL DEPTH 13364 PERF.13860 - 20022

11	1620	N	143	-0-	-1477 B	-0-	7	1	102	3	Y	31	31	1			-0-
							34	9									
12	1085	N	148	-0-	-937 B	-0-	7	1	106	3	Y	32	32	1			-0-
							35	9									
01	217	N	95	-0-	-122 B	-0-	5	1	64	3	Y	24	24	1			-0-
							26	9									
02	603	N	603	-0-	-0- B	-0-	31	1	409	3	Y	148	148	1			-0-
							163	9									
03	867	N	867	-0-	-0- B	-0-	40	1	520	3	Y	279	279	1			-0-
							307	9									
*04	116	N	116	-0-	-0- B	-0-	7	1	87	3	Y	20	20	1			-0-
							22	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MUELLER FAMILY 01 WELL #: 01H RRCID -> 265507 COMPL. DATE 05/13/2011 TOTAL DEPTH 13853 PERF.13788 - 18905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	5265	-0-	-435 B	-0-	4965	3	300	9	Y	273	273	1			-0-
12	5487	X	5476	-0-	-11 B	-0-	5188	3	288	9	Y	262	262	1			-0-
01	5323	X	5323	-0-	-0- B	-0-	5026	3	297	9	Y	270	270	1			-0-
02	4928	X	4701	-0-	-227 B	-0-	4415	3	286	9	Y	260	260	1			-0-
03	5487	X	4970	-0-	-517 B	-0-	4638	3	332	9	Y	302	302	1			-0-
04	5310	X	4748	-0-	-562 B	-0-	4433	3	315	9	Y	286	286	1			-0-

RESSMAN 01 WELL #: 02H RRCID -> 265659 COMPL. DATE 04/25/2012 TOTAL DEPTH 13475 PERF.13480 - 18231

11	1740	N	1533	-0-	-207 B	-0-	1164	3	369	9	Y	335	335	1			-0-
12	1829	N	1764	-0-	-65 B	-0-	1432	3	332	9	Y	302	302	1			-0-
01	1808	N	1808	-0-	-0- B	-0-	1468	3	340	9	Y	309	309	1			-0-
02	1475	N	1475	-0-	-0- B	-0-	1181	3	294	9	Y	267	267	1			-0-
03	1767	N	1574	-0-	-193 B	-0-	1191	3	383	9	Y	348	348	1			-0-
04	1740	N	1521	-0-	-219 B	-0-	1157	3	364	9	Y	331	331	1			-0-

MUELLER 01 WELL #: 01H RRCID -> 265662 COMPL. DATE 06/03/2011 TOTAL DEPTH 13787 PERF.15110 - 19382

11	3540	X	3324	-0-	-216 B	-0-	3210	3	114	9	Y	104	104	1			-0-
12	4030	X	4030	-0-	-0- B	-0-	3879	3	151	9	Y	137	137	1			-0-
01	3667	X	3667	-0-	-0- B	-0-	3518	3	149	9	Y	135	135	1			-0-
02	3406	X	3406	-0-	-0- B	-0-	3299	3	107	9	Y	97	97	1			-0-
03	4030	X	3322	-0-	-708 B	-0-	3165	3	157	9	Y	143	143	1			-0-
04	3900	X	3472	-0-	-428 B	-0-	3319	3	153	9	Y	139	139	1			-0-

NEWTON GOHMERT 01 WELL #: 01H RRCID -> 265688 COMPL. DATE 05/28/2011 TOTAL DEPTH 13859 PERF.14129 - 18836

11	5520	X	4729	-0-	-791 B	-0-	4644	3	85	9	N	77	77	1			-0-
12	5921	X	5717	-0-	-204 B	-0-	5634	3	83	9	N	75	75	1			-0-
01	5921	X	5517	-0-	-404 B	-0-	5436	3	81	9	N	74	74	1			-0-
02	5348	X	4478	-0-	-870 B	-0-	4402	3	76	9	N	69	69	1			-0-
03	5704	X	5526	-0-	-178 B	-0-	5439	3	87	9	N	79	79	1			-0-
04	5520	X	4498	-0-	-1022 B	-0-	4432	3	66	9	N	60	60	1			-0-

WUENSCH 01 WELL #: 01H RRCID -> 265971 COMPL. DATE 06/16/2011 TOTAL DEPTH 13760 PERF.13959 - 19041

11	2490	X	1974	-0-	-516 B	-0-	1795	3	179	9	Y	163	163	1			-0-
12	2542	X	2185	-0-	-357 B	-0-	1996	3	189	9	Y	172	172	1			-0-
01	2418	X	2265	-0-	-153 B	-0-	2076	3	189	9	Y	172	172	1			-0-
02	2184	X	1959	-0-	-225 B	-0-	1777	3	182	9	Y	165	165	1			-0-
03	2418	X	1948	-0-	-470 B	-0-	1786	3	162	9	Y	147	147	1			-0-
*04	2277	X	2277	-0-	-0- B	-0-	2081	3	196	9	Y	178	178	1			-0-

HARLAN METTING 01 WELL #: 02H RRCID -> 266033 COMPL. DATE 10/13/2012 TOTAL DEPTH 13714 PERF.13620 - 19541

11	7890	X	7113	-0-	-777 B	-0-	6190	3	923	9	Y	839	839	1			-0-
12	7843	X	7157	-0-	-686 B	-0-	6242	3	915	9	Y	832	832	1			-0-
01	7502	X	7147	-0-	-355 B	-0-	6337	3	810	9	Y	736	736	1			-0-
02	6776	X	6274	-0-	-502 B	-0-	5701	3	573	9	Y	521	521	1			-0-
03	7378	X	6766	-0-	-612 B	-0-	6180	3	586	9	Y	533	533	1			-0-
04	7110	X	6316	-0-	-794 B	-0-	5384	3	932	9	Y	847	847	1			-0-

BIEMER 01 WELL #: 01H RRCID -> 266117 COMPL. DATE 01/24/2012 TOTAL DEPTH 13966 PERF.13800 - 19602

11	1715	N	1715	-0-	-0- B	-0-	1658	3	57	9	Y	52	52	1			-0-
12	3378	X	3378	-0-	-0- B	-0-	3341	3	37	9	Y	34	34	1			-0-
01	1592	N	1592	-0-	-0- B	-0-	1536	3	56	9	Y	51	51	1			-0-
02	1596	N	887	-0-	-709 B	-0-	843	3	44	9	Y	40	40	1			-0-
03	1767	X	1088	-0-	-679 B	-0-	1044	3	44	9	Y	40	40	1			-0-
04	1710	X	678	-0-	-1032 B	-0-	643	3	35	9	Y	32	32	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

JAMES GANO 01 WELL #: 02H RRCID -> 266356 COMPL. DATE 08/15/2012 TOTAL DEPTH 13733 PERF.13690 - 18591

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3090 X	2904	-0-	-186 B	-0-	2474	3	430	9	Y	391	391	1			-0-
12	3193 X	2956	-0-	-237 B	-0-	2553	3	403	9	Y	366	366	1			-0-
01	3100 X	2831	-0-	-269 B	-0-	2420	3	411	9	Y	374	374	1			-0-
02	2716 X	2665	-0-	-51 B	-0-	2276	3	389	9	Y	354	354	1			-0-
03	3007 X	2781	-0-	-226 B	-0-	2373	3	408	9	Y	371	371	1			-0-
04	2910 X	2405	-0-	-505 B	-0-	2042	3	363	9	Y	330	330	1			-0-

BOLDT 01 WELL #: 02H RRCID -> 266363 COMPL. DATE 08/01/2012 TOTAL DEPTH 13486 PERF.13570 - 18642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330 X	7934	-0-	-1396 B	-0-	6374	3	1560	9	Y	1418	1418	1			-0-
12	9362 X	8028	-0-	-1334 B	-0-	55	1	6380	3	Y	1448	1448	1			-0-
						1593	9									
01	9027 X	9027	-0-	-0- B	-0-	164	1	7354	3	Y	1372	1372	1			-0-
						1509	9									
02	7885 X	7885	-0-	-0- B	-0-	234	1	6437	3	Y	1104	1104	1			-0-
						1214	9									
03	8618 X	8488	-0-	-130 B	-0-	284	1	6762	3	Y	1311	1311	1			-0-
						1442	9									
04	8730 X	7757	-0-	-973 B	-0-	257	1	6315	3	Y	1077	1077	1			-0-
						1185	9									

DUDERSTADT TRUST 01 WELL #: 01H RRCID -> 266387 COMPL. DATE 09/08/2011 TOTAL DEPTH 13889 PERF.14080 - 19402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2910 X	2555	-0-	-355 B	-0-	2512	3	43	9	Y	39	39	1			-0-
12	3069 X	2617	-0-	-452 B	-0-	2564	3	53	9	Y	48	48	1			-0-
01	3069 X	2509	-0-	-560 B	-0-	2464	3	45	9	Y	41	41	1			-0-
02	2772 X	2238	-0-	-534 B	-0-	2198	3	40	9	Y	36	36	1			-0-
03	2686 X	2686	-0-	-0- B	-0-	2639	3	47	9	Y	43	43	1			-0-
04	2550 X	2439	-0-	-111 B	-0-	2400	3	39	9	Y	35	35	1			-0-

EDGAR SMITH 01 WELL #: 01H RRCID -> 266389 COMPL. DATE 02/15/2012 TOTAL DEPTH 13659 PERF.13790 - 19942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3508 X	3508	-0-	-0- B	-0-	3340	3	168	9	Y	153	153	1			-0-
12	3131 X	3050	-0-	-81 B	-0-	2871	3	179	9	Y	163	163	1			-0-
01	3627 X	2514	-0-	-1113 B	-0-	2341	3	173	9	Y	157	157	1			-0-
02	3276 X	2238	-0-	-1038 B	-0-	2022	3	216	9	Y	196	196	1			-0-
03	3627 X	2229	-0-	-1398 B	-0-	2067	3	162	9	Y	147	147	1			-0-
04	3510 X	2646	-0-	-864 B	-0-	2361	3	285	9	Y	259	259	1			-0-

EDWARD ROEDER 03 WELL #: 01H RRCID -> 266401 COMPL. DATE 07/17/2011 TOTAL DEPTH 13614 PERF.14087 - 18350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8340 X	7732	-0-	-608 B	-0-	6841	3	891	9	Y	810	810	1			-0-
12	8866 X	8072	-0-	-794 B	-0-	7182	3	890	9	Y	809	809	1			-0-
01	9083 X	8142	-0-	-941 B	-0-	7397	3	745	9	Y	677	677	1			-0-
02	8204 X	6820	-0-	-1384 B	-0-	5949	3	871	9	Y	792	792	1			-0-
03	9083 X	7666	-0-	-1417 B	-0-	6666	3	1000	9	Y	909	909	1			-0-
04	7890 X	7252	-0-	-638 B	-0-	6329	3	923	9	Y	839	839	1			-0-

EDWARD ROEDER 02 WELL #: 01H RRCID -> 266403 COMPL. DATE 11/22/2011 TOTAL DEPTH 13506 PERF.13754 - 19212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470 X	6752	-0-	-718 B	-0-	5289	3	1463	9	Y	1330	1330	1			-0-
12	7719 X	7671	-0-	-48 B	-0-	6266	3	1405	9	Y	1277	1277	1			-0-
01	8231 X	8231	-0-	-0- B	-0-	6726	3	1505	9	Y	1368	1368	1			-0-
02	6776 X	5643	-0-	-1133 B	-0-	4363	3	1280	9	Y	1164	1164	1			-0-
03	7657 X	6436	-0-	-1221 B	-0-	4996	3	1440	9	Y	1309	1309	1			-0-
04	7980 X	4761	-0-	-3219 B	-0-	3632	3	1129	9	Y	1026	1026	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
FRIEDRICHS GAS UNIT NO. 01 WELL #: 02H RRCID -> 266419 COMPL. DATE 12/30/2011 TOTAL DEPTH 13829 PERF.13840 - 19302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1630	N	1630	-0-	-0- B	-0-	1543	3	87	9	Y	79	79	1			-0-
12	2108	N	1683	-0-	-425 B	-0-	1586	3	97	9	Y	88	88	1			-0-
01	2015	N	1766	-0-	-249 B	-0-	1664	3	102	9	Y	93	93	1			-0-
02	1613	N	1613	-0-	-0- B	-0-	1515	3	98	9	Y	89	89	1			-0-
03	1674	N	1579	-0-	-95 B	-0-	1488	3	91	9	Y	83	83	1			-0-
04	1710	N	1693	-0-	-17 B	-0-	1597	3	96	9	Y	87	87	1			-0-

GLOOR 01 WELL #: 01H RRCID -> 266423 COMPL. DATE 07/14/2011 TOTAL DEPTH 13704 PERF.15093 - 19222

11	3150	X	3117	-0-	-33 B	-0-	2953	3	164	9	Y	149	149	1			-0-
12	3224	X	2907	-0-	-317 B	-0-	2750	3	157	9	Y	143	143	1			-0-
01	3255	X	2861	-0-	-394 B	-0-	2745	3	116	9	Y	105	105	1			-0-
02	2940	X	2767	-0-	-173 B	-0-	2603	3	164	9	Y	149	149	1			-0-
03	3255	X	3216	-0-	-39 B	-0-	3049	3	167	9	Y	152	152	1			-0-
04	3120	X	2912	-0-	-208 B	-0-	2762	3	150	9	Y	136	136	1			-0-

LOUISE STRAUBE 02 WELL #: 01H RRCID -> 266430 COMPL. DATE 08/19/2011 TOTAL DEPTH 13333 PERF.13750 - 18232

11	13557	X	13557	-0-	-0- B	-0-	10218	3	3339	9	Y	3035	3035	1			-0-
12	12363	X	12363	-0-	-0- B	-0-	9262	3	3101	9	Y	2819	2819	1			-0-
01	12059	X	10218	-0-	-1841 B	-0-	7569	3	2649	9	Y	2408	2408	1			-0-
02	10892	X	8387	-0-	-2505 B	-0-	6137	3	2250	9	Y	2045	2045	1			-0-
03	12059	X	7475	-0-	-4584 B	-0-	5460	3	2015	9	Y	1832	1832	1			-0-
04	11670	X	5793	-0-	-5877 B	-0-	4169	3	1624	9	Y	1476	1476	1			-0-

PARKER FRISBIE 01 WELL #: 01H RRCID -> 266455 COMPL. DATE 08/27/2011 TOTAL DEPTH 13650 PERF.14162 - 19062

11	7802	X	7802	-0-	-0- B	-0-	7321	3	481	9	Y	437	437	1			-0-
12	7719	X	6873	-0-	-846 B	-0-	6419	3	454	9	Y	413	413	1			-0-
01	7161	X	6654	-0-	-507 B	-0-	6202	3	452	9	Y	411	411	1			-0-
02	7280	X	6150	-0-	-1130 B	-0-	5722	3	428	9	Y	389	389	1			-0-
03	8060	X	6279	-0-	-1781 B	-0-	5835	3	444	9	Y	404	404	1			-0-
04	7800	X	6213	-0-	-1587 B	-0-	5776	3	437	9	Y	397	397	1			-0-

WARZECHA 01 WELL #: 01H RRCID -> 266606 COMPL. DATE 03/10/2012 TOTAL DEPTH 13571 PERF.13880 - 18783

11	4920	X	4388	-0-	-532 B	-0-	4138	3	250	9	N	227	227	1			-0-
12	4960	X	4339	-0-	-621 B	-0-	4107	3	232	9	N	211	211	1			-0-
01	4929	X	4409	-0-	-520 B	-0-	4124	3	285	9	N	259	259	1			-0-
02	4452	X	3983	-0-	-469 B	-0-	3748	3	235	9	N	214	214	1			-0-
03	4774	X	3905	-0-	-869 B	-0-	3652	3	253	9	N	230	230	1			-0-
04	4380	X	4164	-0-	-216 B	-0-	3918	3	246	9	N	224	224	1			-0-

BARROW 01 WELL #: 01H RRCID -> 266958 COMPL. DATE 08/10/2011 TOTAL DEPTH 13657 PERF.13850 - 17912

11	3120	X	2484	-0-	-636 B	-0-	2045	3	439	9	Y	399	399	1			-0-
12	3224	X	2590	-0-	-634 B	-0-	18	1	2108	3	Y	422	422	1			-0-
							464	9									
01	3224	X	2882	-0-	-342 B	-0-	53	1	2392	3	Y	397	397	1			-0-
							437	9									
02	2688	X	2366	-0-	-322 B	-0-	72	1	1973	3	Y	292	292	1			-0-
							321	9									
03	2728	X	2573	-0-	-155 B	-0-	88	1	2101	3	Y	349	349	1			-0-
							384	9									
04	2790	X	2409	-0-	-381 B	-0-	81	1	1996	3	Y	302	302	1			-0-
							332	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 01H RRCID -> 266960 COMPL. DATE 07/31/2011 TOTAL DEPTH 13458 PERF.13620 - 18872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030 X	5374	-0-	-656 B	-0-	4283	3	1091	9	Y	992	992	1			-0-
12	6045 X	5694	-0-	-351 B	-0-	39	1	4509	3	Y	1042	1042	1			-0-
						1146	9									
01	5815 X	5815	-0-	-0- B	-0-	105	1	4710	3	Y	909	909	1			-0-
						1000	9									
02	5156 X	5156	-0-	-0- B	-0-	153	1	4201	3	Y	729	729	1			-0-
						802	9									
03	5947 X	5947	-0-	-0- B	-0-	201	1	4793	3	Y	866	866	1			-0-
						953	9									
04	5640 X	5626	-0-	-14 B	-0-	185	1	4553	3	Y	807	807	1			-0-
						888	9									

MYRA KELLEY 06 WELL #: 01H RRCID -> 267658 COMPL. DATE 06/17/2011 TOTAL DEPTH 14090 PERF.14443 - 19745

11	1077 N	1077	-0-	-0- B	-0-	1059	3	18	9	Y	16	16	1			-0-
12	1364 N	985	-0-	-379 B	-0-	961	3	24	9	Y	22	22	1			-0-
01	1116 N	1097	-0-	-19 B	-0-	1080	3	17	9	Y	15	15	1			-0-
02	1008 N	930	-0-	-78 B	-0-	904	3	26	9	Y	24	24	1			-0-
03	1005 N	1005	-0-	-0- B	-0-	987	3	18	9	Y	16	16	1			-0-
04	1050 N	961	-0-	-89 B	-0-	939	3	22	9	Y	20	20	1			-0-

FRANCIS WILSON 01 WELL #: 01H RRCID -> 267659 COMPL. DATE 07/05/2011 TOTAL DEPTH 13835 PERF.14055 - 18900

11	2400 X	2174	-0-	-226 B	-0-	2078	3	96	9	Y	87	87	1			-0-
12	2480 X	2353	-0-	-127 B	-0-	2254	3	99	9	Y	90	90	1			-0-
01	2480 X	2188	-0-	-292 B	-0-	2070	3	118	9	Y	107	107	1			-0-
02	2240 X	1916	-0-	-324 B	-0-	1818	3	98	9	Y	89	89	1			-0-
03	2356 X	2018	-0-	-338 B	-0-	1927	3	91	9	Y	83	83	1			-0-
04	2280 X	2158	-0-	-122 B	-0-	1934	3	224	9	Y	204	204	1			-0-

HOPE SCHORLEMER 01 WELL #: 01H RRCID -> 267697 COMPL. DATE 07/28/2011 TOTAL DEPTH 13461 PERF.13480 - 17783

11	782 N	782	-0-	-0- B	-0-	611	3	171	9	Y	155	155	1			-0-
12	748 N	748	-0-	-0- B	-0-	601	3	147	9	Y	134	134	1			-0-
01	992 N	716	-0-	-276 B	-0-	521	3	195	9	Y	177	177	1			-0-
02	767 N	767	-0-	-0- B	-0-	593	3	174	9	Y	158	158	1			-0-
03	954 N	954	-0-	-0- B	-0-	25	1	749	3	Y	164	164	1			-0-
						180	9									
*04	887 N	887	-0-	-0- B	-0-	24	1	709	3	Y	140	140	1			-0-
						154	9									

KLEINE 01 WELL #: 01H RRCID -> 267704 COMPL. DATE 07/21/2011 TOTAL DEPTH 13576 PERF.13732 - 17789

11	630 X	239	-0-	-391 B	-0-	193	3	46	9	Y	42	42	1			-0-
12	620 X	214	-0-	-406 B	-0-	175	3	39	9	Y	35	35	1			-0-
01	434 X	265	-0-	-169 B	-0-	211	3	54	9	Y	49	49	1			-0-
02	308 X	230	-0-	-78 B	-0-	184	3	46	9	Y	42	42	1			-0-
03	279 X	188	-0-	-91 B	-0-	151	3	37	9	Y	34	34	1			-0-
04	270 X	-0-	-0-	-270 B	-0-					Y	-0-					-0-

ROBERT GRUNDER 01 WELL #: 01H RRCID -> 267709 COMPL. DATE 08/31/2011 TOTAL DEPTH 13899 PERF.14330 - 19652

11	3510 X	3217	-0-	-293 B	-0-	3074	3	143	9	Y	130	130	1			-0-
12	3751 X	3332	-0-	-419 B	-0-	3192	3	140	9	Y	127	127	1			-0-
01	3751 X	3254	-0-	-497 B	-0-	3133	3	121	9	Y	110	110	1			-0-
02	3388 X	2776	-0-	-612 B	-0-	2678	3	98	9	Y	89	89	1			-0-
03	3472 X	3188	-0-	-284 B	-0-	3090	3	98	9	Y	89	89	1			-0-
04	3210 X	3081	-0-	-129 B	-0-	2972	3	109	9	Y	99	99	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIEDESEL 02 WELL #: 01H RRCID -> 267713 COMPL. DATE 11/23/2011 TOTAL DEPTH 13673 PERF.13555 - 17902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	N	1513	-0-	-47 B	-0-	1351	3	162	9	Y	147	147	1			-0-
12	2460	N	2460	-0-	-0- B	-0-	2293	3	167	9	Y	152	152	1			-0-
01	1675	N	1675	-0-	-0- B	-0-	1514	3	161	9	Y	146	146	1			-0-
02	1400	N	1254	-0-	-146 B	-0-	1097	3	157	9	Y	143	143	1			-0-
03	2449	N	1048	-0-	-1401 B	-0-	909	3	139	9	Y	126	126	1			-0-
04	1620	N	945	-0-	-675 B	-0-	806	3	139	9	Y	126	126	1			-0-

JAMES GANO 01 WELL #: 01H RRCID -> 267752 COMPL. DATE 08/30/2011 TOTAL DEPTH 13563 PERF.14550 - 17632

11	2730	X	2284	-0-	-446 B	-0-	1959	3	325	9	Y	295	295	1			-0-
12	2821	X	2119	-0-	-702 B	-0-	1727	3	392	9	Y	356	356	1			-0-
01	2697	X	1877	-0-	-820 B	-0-	1470	3	407	9	Y	370	370	1			-0-
02	2436	X	1512	-0-	-924 B	-0-	1168	3	344	9	Y	313	313	1			-0-
03	2542	X	1681	-0-	-861 B	-0-	1309	3	372	9	Y	338	338	1			-0-
04	2280	X	1759	-0-	-521 B	-0-	1381	3	378	9	Y	344	344	1			-0-

KOOPMAN O1 WELL #: 01H RRCID -> 267753 COMPL. DATE 06/25/2011 TOTAL DEPTH 13453 PERF.13680 - 19775

11	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	9845	X	9845	-0-	-0- B	-0-	7824	3	2021	9	Y	1837	1835	1	2	8	-0-
02	10828	X	10828	-0-	-0- B	-0-	8457	3	2371	9	Y	2155	2155	1			-0-
03	12734	X	12734	-0-	-0- B	-0-	10033	3	2701	9	Y	2455	2455	1			-0-
*04	9928	X	9928	-0-	-0- B	-0-	7803	3	2125	9	Y	1932	1932	1			-0-

J. B. DUDERSTADT 01 WELL #: 01H RRCID -> 267759 COMPL. DATE 11/03/2011 TOTAL DEPTH 13670 PERF.13744 - 17951

11	2520	X	2453	-0-	-67 B	-0-	2323	3	130	9	Y	118	118	1			-0-
12	2852	X	2377	-0-	-475 B	-0-	2221	3	156	9	Y	142	142	1			-0-
01	2852	X	2350	-0-	-502 B	-0-	2190	3	160	9	Y	145	145	1			-0-
02	2576	X	698	-0-	-1878 B	-0-	656	3	42	9	Y	38	38	1			-0-
03	2664	X	2664	-0-	-0- B	-0-	2552	3	112	9	Y	102	102	1			-0-
*04	2845	X	2845	-0-	-0- B	-0-	2714	3	131	9	Y	119	119	1			-0-

WILD 01 WELL #: 01H RRCID -> 267976 COMPL. DATE 04/26/2012 TOTAL DEPTH 13958 PERF.14220 - 18672

11	2829	X	2829	-0-	-0- B	-0-	2759	3	70	9	Y	64	64	1			-0-
12	3659	X	3659	-0-	-0- B	-0-	3581	3	78	9	Y	71	71	1			-0-
01	2728	X	1776	-0-	-952 B	-0-	1732	3	44	9	Y	40	40	1			-0-
02	2632	X	2209	-0-	-423 B	-0-	2120	3	89	9	Y	81	81	1			-0-
03	3379	X	2200	-0-	-1179 B	-0-	2132	3	68	9	Y	62	62	1			-0-
04	3270	X	2141	-0-	-1129 B	-0-	2079	3	62	9	Y	56	56	1			-0-

COLLIER 01 WELL #: 01H RRCID -> 268181 COMPL. DATE 02/10/2012 TOTAL DEPTH 13894 PERF.13950 - 19512

11	4440	X	3886	-0-	-554 B	-0-	3735	3	151	9	N	137	137	1			-0-
12	4805	X	4058	-0-	-747 B	-0-	3903	3	155	9	N	141	141	1			-0-
01	4805	X	4264	-0-	-541 B	-0-	4119	3	145	9	N	132	132	1			-0-
02	4340	X	3513	-0-	-827 B	-0-	3375	3	138	9	N	125	125	1			-0-
03	4371	X	3936	-0-	-435 B	-0-	3791	3	145	9	N	132	132	1			-0-
04	4140	X	3689	-0-	-451 B	-0-	3558	3	131	9	N	119	119	1			-0-

MYRA KELLEY 05 WELL #: 01H RRCID -> 268197 COMPL. DATE 05/20/2011 TOTAL DEPTH 13970 PERF.14741 - 17903

11	3360	X	3342	-0-	-18 B	-0-	3309	3	33	9	Y	30	30	1			-0-
12	3379	X	3004	-0-	-375 B	-0-	2981	3	23	9	Y	21	21	1			-0-
01	4038	X	4038	-0-	-0- B	-0-	4001	3	37	9	Y	34	34	1			-0-
02	3170	X	3170	-0-	-0- B	-0-	3134	3	36	9	Y	33	33	1			-0-
03	3441	X	3261	-0-	-180 B	-0-	3216	3	45	9	Y	41	41	1			-0-
04	3900	X	3747	-0-	-153 B	-0-	3718	3	29	9	Y	26	26	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
COSTLOW GAS UNIT NO. 1 WELL #: 02H RRCID -> 268205 COMPL. DATE 03/20/2012 TOTAL DEPTH 13783 PERF.13840 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1483	N	1483	-0-	-0- B	-0-	1433	3	8	4	N	38					126
							42	9									
12	1922	N	396	-0-	-1526 B	-0-	389	3	4	4	N	3					129
							3	9									
01	1759	N	1759	-0-	-0- B	-0-	1675	3	23	4	N	55					184
							61	9									
02	1448	N	1448	-0-	-0- B	-0-	1402	3	9	4	N	34					218
							37	9									
03	1381	N	1381	-0-	-0- B	-0-	1322	3	9	4	N	45	182	1			81
							50	9									
04	1710	N	1446	-0-	-264 B	-0-	1414	3	6	4	N	24					105
							26	9									

PEDRAZA 01 WELL #: 01H RRCID -> 268513 COMPL. DATE 01/11/2012 TOTAL DEPTH 11052 PERF.13920 - 17912

11	1560	N	716	-0-	-844 B	-0-	704	3	12	9	Y	11	11	1			-0-
12	2108	N	943	-0-	-1165 B	-0-	918	3	25	9	Y	23	23	1			-0-
01	2170	N	2170	-0-	-0- B	-0-	2138	3	32	9	Y	29	29	1			-0-
02	1670	N	1670	-0-	-0- B	-0-	1646	3	24	9	Y	22	22	1			-0-
03	1943	N	1943	-0-	-0- B	-0-	1915	3	28	9	Y	25	25	1			-0-
04	2100	N	1768	-0-	-332 B	-0-	1736	3	32	9	Y	29	29	1			-0-

SCHORLEMER 02 WELL #: 02H RRCID -> 268515 COMPL. DATE 05/05/2012 TOTAL DEPTH 13492 PERF.13670 - 18301

11	3930	X	2981	-0-	-949 B	-0-	2271	3	710	9	Y	645	645	1			-0-
12	3875	X	3744	-0-	-131 B	-0-	2916	3	828	9	Y	753	753	1			-0-
01	4278	X	2983	-0-	-1295 B	-0-	2271	3	712	9	Y	647	647	1			-0-
02	3864	X	3045	-0-	-819 B	-0-	2318	3	727	9	Y	661	661	1			-0-
03	4278	X	4168	-0-	-110 B	-0-	100	1	3047	3	Y	928	928	1			-0-
							1021	9									
*04	3871	X	3871	-0-	-0- B	-0-	99	1	2873	3	Y	817	817	1			-0-
							899	9									

BRUNS 01 WELL #: 02H RRCID -> 268521 COMPL. DATE 07/07/2012 TOTAL DEPTH 13387 PERF.13528 - 18271

11	10770	X	8701	-0-	-2069 B	-0-	417	1	6599	3	Y	1532	1532	1			-0-
							1685	9									
12	10850	X	8504	-0-	-2346 B	-0-	382	1	6427	3	Y	1541	1541	1			-0-
							1695	9									
01	9269	X	8106	-0-	-1163 B	-0-	387	1	6024	3	Y	1541	1541	1			-0-
							1695	9									
02	8176	X	7862	-0-	-314 B	-0-	393	1	5851	3	Y	1471	1471	1			-0-
							1618	9									
03	9052	X	7904	-0-	-1148 B	-0-	400	1	5907	3	Y	1452	1452	1			-0-
							1597	9									
04	8700	X	1367	-0-	-7333 B	-0-	72	1	1010	3	Y	259	259	1			-0-
							285	9									

BRUNS 01 WELL #: 04H RRCID -> 268525 COMPL. DATE 07/07/2012 TOTAL DEPTH 13376 PERF.13490 - 18371

11	3720	X	3720	-0-	-0- B	-0-	174	1	2753	3	Y	721	721	1			-0-
							793	9									
12	4836	X	3663	-0-	-1173 B	-0-	161	1	2707	3	Y	723	723	1			-0-
							795	9									
01	4836	X	1754	-0-	-3082 B	-0-	82	1	1274	3	Y	362	362	1			-0-
							398	9									
02	4368	X	2013	-0-	-2355 B	-0-	98	1	1451	3	Y	422	422	1			-0-
							464	9									
03	4340	X	3563	-0-	-777 B	-0-	168	1	2473	3	Y	838	838	1			-0-
							922	9									
04	3720	X	3225	-0-	-495 B	-0-	161	1	2253	3	Y	737	737	1			-0-
							811	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

AFFLERBACH 01 WELL #: 02H RRCID -> 268534 COMPL. DATE 07/10/2012 TOTAL DEPTH 13584 PERF.13750 - 19311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5670 X	4917	-0-	-753 B	-0-	4358	3	559	9	Y	508	508	1			-0-
12	5518 X	4835	-0-	-683 B	-0-	4248	3	587	9	Y	534	534	1			-0-
01	5177 X	4634	-0-	-543 B	-0-	4043	3	591	9	Y	537	537	1			-0-
02	4676 X	4244	-0-	-432 B	-0-	3633	3	611	9	Y	555	555	1			-0-
03	5146 X	4704	-0-	-442 B	-0-	4123	3	581	9	Y	528	528	1			-0-
04	4920 X	4443	-0-	-477 B	-0-	3926	3	517	9	Y	470	470	1			-0-

GARVEL 01 WELL #: 04H RRCID -> 268642 COMPL. DATE 09/18/2012 TOTAL DEPTH 13499 PERF.13760 - 19081

11	6360 X	5870	-0-	-490 B	-0-	4662	3	1208	9	Y	1098	1098	1			-0-
12	6417 X	6111	-0-	-306 B	-0-	4870	3	1241	9	Y	1128	1128	1			-0-
01	6262 X	6104	-0-	-158 B	-0-	4888	3	1216	9	Y	1105	1105	1			-0-
02	5656 X	5236	-0-	-420 B	-0-	4157	3	1079	9	Y	981	981	1			-0-
03	6231 X	5513	-0-	-718 B	-0-	4205	3	1308	9	Y	1189	1189	1			-0-
04	5910 X	5298	-0-	-612 B	-0-	4091	3	1207	9	Y	1097	1097	1			-0-

BRUNS 01 WELL #: 03H RRCID -> 268655 COMPL. DATE 07/07/2012 TOTAL DEPTH 13352 PERF.13480 - 18181

11	7980 X	7584	-0-	-396 B	-0-	364	1	5757	3	Y	1330	1330	1			-0-
						1463	9									
12	9176 X	7591	-0-	-1585 B	-0-	345	1	5804	3	Y	1311	1311	1			-0-
						1442	9									
01	9176 X	7350	-0-	-1826 B	-0-	358	1	5565	3	Y	1297	1297	1			-0-
						1427	9									
02	8288 X	6848	-0-	-1440 B	-0-	349	1	5186	3	Y	1194	1194	1			-0-
						1313	9									
03	7905 X	7506	-0-	-399 B	-0-	387	1	5708	3	Y	1283	1283	1			-0-
						1411	9									
04	7590 X	5089	-0-	-2501 B	-0-	275	1	3843	3	Y	883	883	1			-0-
						971	9									

JO ANN MUELLER 01 WELL #: 01H RRCID -> 268658 COMPL. DATE 06/28/2012 TOTAL DEPTH 13939 PERF.13962 - 18002

11	3690 X	3112	-0-	-578 B	-0-	3038	3	74	9	Y	67	67	1			-0-
12	3658 X	3174	-0-	-484 B	-0-	3076	3	98	9	Y	89	89	1			-0-
01	3658 X	3090	-0-	-568 B	-0-	2998	3	92	9	Y	84	84	1			-0-
02	3304 X	2510	-0-	-794 B	-0-	2463	3	47	9	Y	43	43	1			-0-
03	3410 X	3315	-0-	-95 B	-0-	3262	3	53	9	Y	48	48	1			-0-
04	3120 X	2937	-0-	-183 B	-0-	2912	3	25	9	Y	23	23	1			-0-

HOPE 01 WELL #: 02H RRCID -> 268665 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13600 - 20181

11	7320 X	6954	-0-	-366 B	-0-	5339	3	1615	9	Y	1468	1468	1			-0-
12	7471 X	7080	-0-	-391 B	-0-	5388	3	1692	9	Y	1538	1538	1			-0-
01	7471 X	7262	-0-	-209 B	-0-	5605	3	1657	9	Y	1506	1506	1			-0-
02	6748 X	6148	-0-	-600 B	-0-	4665	3	1483	9	Y	1348	1348	1			-0-
03	7471 X	6606	-0-	-865 B	-0-	4999	3	1607	9	Y	1461	1461	1			-0-
04	7020 X	6316	-0-	-704 B	-0-	4792	3	1524	9	Y	1385	1385	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DWORACZYK 01 WELL #: 04H RRCID -> 268666 COMPL. DATE 06/01/2012 TOTAL DEPTH 13299 PERF.13460 - 19901

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600 X	11249	-0-	-1351 B	-0-	580	1	8555	3	Y	1922	1922	1			-0-
						2114	9									
12	12400 X	11147	-0-	-1253 B	-0-	568	1	8486	3	Y	1903	1903	1			-0-
						2093	9									
01	12152 X	10480	-0-	-1672 B	-0-	567	1	7921	3	Y	1811	1811	1			-0-
						1992	9									
02	10976 X	9670	-0-	-1306 B	-0-	558	1	7295	3	Y	1652	1652	1			-0-
						1817	9									
03	11687 X	10397	-0-	-1290 B	-0-	608	1	7828	3	Y	1783	1783	1			-0-
						1961	9									
04	11250 X	10030	-0-	-1220 B	-0-	603	1	7566	3	Y	1692	1692	1			-0-
						1861	9									

STRAUBE 01 WELL #: 02H RRCID -> 268667 COMPL. DATE 08/10/2012 TOTAL DEPTH 13612 PERF.13760 - 17821

11	8790 X	7636	-0-	-1154 B	-0-	6848	3	788	9	Y	716	716	1			-0-
12	9083 X	7453	-0-	-1630 B	-0-	6675	3	778	9	Y	707	707	1			-0-
01	7967 X	7519	-0-	-448 B	-0-	6767	3	752	9	Y	684	684	1			-0-
02	7196 X	6511	-0-	-685 B	-0-	5823	3	688	9	Y	625	625	1			-0-
03	7967 X	6860	-0-	-1107 B	-0-	6116	3	744	9	Y	676	676	1			-0-
04	7650 X	7005	-0-	-645 B	-0-	6293	3	712	9	Y	647	647	1			-0-

HOPE 01 WELL #: 03H RRCID -> 268707 COMPL. DATE 07/29/2012 TOTAL DEPTH 13342 PERF.13470 - 19971

11	9390 X	8186	-0-	-1204 B	-0-	6318	3	1868	9	Y	1698	1698	1			-0-
12	9672 X	8033	-0-	-1639 B	-0-	6130	3	1903	9	Y	1730	1730	1			-0-
01	8835 X	7849	-0-	-986 B	-0-	6200	3	1649	9	Y	1499	1499	1			-0-
02	8239 X	8239	-0-	-0- B	-0-	6290	3	1949	9	Y	1772	1772	1			-0-
03	8618 X	8201	-0-	-417 B	-0-	6258	3	1943	9	Y	1766	1766	1			-0-
04	8190 X	7856	-0-	-334 B	-0-	6022	3	1834	9	Y	1667	1667	1			-0-

HAY 01 WELL #: 01H RRCID -> 268708 COMPL. DATE 06/05/2012 TOTAL DEPTH 13661 PERF.13790 - 18742

11	8040 X	7413	-0-	-627 B	-0-	6972	3	441	9	Y	401	401	1			-0-
12	8308 X	7406	-0-	-902 B	-0-	6953	3	453	9	Y	412	412	1			-0-
01	8091 X	7191	-0-	-900 B	-0-	6736	3	455	9	Y	414	414	1			-0-
02	7308 X	6774	-0-	-534 B	-0-	6325	3	449	9	Y	408	408	1			-0-
03	8091 X	7192	-0-	-899 B	-0-	6757	3	435	9	Y	395	395	1			-0-
04	7410 X	7136	-0-	-274 B	-0-	6710	3	426	9	Y	387	387	1			-0-

SCHORLEMER 02 WELL #: 01H RRCID -> 268709 COMPL. DATE 05/05/2012 TOTAL DEPTH 13493 PERF.13670 - 18301

11	3810 X	3077	-0-	-733 B	-0-	2464	3	613	9	Y	557	557	1			-0-
12	3472 X	3252	-0-	-220 B	-0-	2599	3	653	9	Y	594	594	1			-0-
01	3348 X	3065	-0-	-283 B	-0-	2420	3	645	9	Y	586	586	1			-0-
02	2940 X	2509	-0-	-431 B	-0-	1952	3	557	9	Y	506	506	1			-0-
03	3574 X	3574	-0-	-0- B	-0-	92	1	2794	3	Y	625	625	1			-0-
						688	9									
*04	3546 X	3546	-0-	-0- B	-0-	98	1	2869	3	Y	526	526	1			-0-
						579	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 03H RRCID -> 268710 COMPL. DATE 05/05/2012 TOTAL DEPTH 13504 PERF.13590 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	2945	-0-	-505 B	-0-	2286	3	659	9	Y	599	599	1			-0-
12	3410	X	3087	-0-	-323 B	-0-	2430	3	657	9	Y	597	597	1			-0-
01	3286	X	2769	-0-	-517 B	-0-	2144	3	625	9	Y	568	568	1			-0-
02	2968	X	2462	-0-	-506 B	-0-	1910	3	552	9	Y	502	502	1			-0-
03	3224	X	3126	-0-	-98 B	-0-	79	1	2403	3	Y	585	585	1			-0-
							644	9									
*04	9377	X	9377	-0-	-0- B	-0-	292	1	8513	3	Y	520	520	1			-0-
							572	9									

DWORACZYK 01 WELL #: 03H RRCID -> 268713 COMPL. DATE 06/01/2012 TOTAL DEPTH 13313 PERF.13460 - 19901

11	17010	X	10837	-0-	-6173 B	-0-	562	1	8291	3	Y	1804	1804	1			-0-
							1984	9									
12	14415	X	13613	-0-	-802 B	-0-	705	1	10525	3	Y	2166	2166	1			-0-
							2383	9									
01	14415	X	12552	-0-	-1863 B	-0-	697	1	9734	3	Y	1928	1928	1			-0-
							2121	9									
02	13167	X	13167	-0-	-0- B	-0-	790	1	10318	3	Y	1872	1872	1			-0-
							2059	9									
03	13609	X	12158	-0-	-1451 B	-0-	723	1	9305	3	Y	1936	1936	1			-0-
							2130	9									
04	13170	X	11502	-0-	-1668 B	-0-	702	1	8807	3	Y	1812	1812	1			-0-
							1993	9									

DWORACZYK 01 WELL #: 02H RRCID -> 268714 COMPL. DATE 06/01/2012 TOTAL DEPTH 13357 PERF.13520 - 19961

11	7950	X	7056	-0-	-894 B	-0-	371	1	5468	3	Y	1106	1106	1			-0-
							1217	9									
12	7750	X	6502	-0-	-1248 B	-0-	335	1	5002	3	Y	1059	1059	1			-0-
							1165	9									
01	7719	X	6533	-0-	-1186 B	-0-	361	1	5036	3	Y	1033	1033	1			-0-
							1136	9									
02	6860	X	5236	-0-	-1624 B	-0-	305	1	3986	3	Y	859	859	1			-0-
							945	9									
03	7471	X	5595	-0-	-1876 B	-0-	330	1	4247	3	Y	925	925	1			-0-
							1018	9									
04	7050	X	5391	-0-	-1659 B	-0-	328	1	4108	3	Y	868	868	1			-0-
							955	9									

SCHROEDER 01 WELL #: 02H RRCID -> 268775 COMPL. DATE 08/16/2012 TOTAL DEPTH 13463 PERF.13558 - 17501

11	2670	X	1411	-0-	-1259 B	-0-	916	3	495	9	Y	450	450	1			-0-
12	2635	X	1122	-0-	-1513 B	-0-	641	3	481	9	Y	437	437	1			-0-
01	1091	X	1091	-0-	-0- B	-0-	2	1	637	3	Y	411	411	1			-0-
							452	9									
02	2087	X	2087	-0-	-0- B	-0-	14	1	1427	3	Y	587	587	1			-0-
							646	9									
03	2285	X	2285	-0-	-0- B	-0-	20	1	1755	3	Y	464	464	1			-0-
							510	9									
*04	1562	X	1562	-0-	-0- B	-0-	14	1	1167	3	Y	346	346	1			-0-
							381	9									

GARVEL 01 WELL #: 02H RRCID -> 268778 COMPL. DATE 09/18/2012 TOTAL DEPTH 13505 PERF.13640 - 18921

11	10080	X	9090	-0-	-990 B	-0-	7662	3	1428	9	Y	1298	1298	1			-0-
12	10323	X	8892	-0-	-1431 B	-0-	7383	3	1509	9	Y	1372	1372	1			-0-
01	10292	X	8334	-0-	-1958 B	-0-	6994	3	1340	9	Y	1218	1218	1			-0-
02	9296	X	7701	-0-	-1595 B	-0-	6355	3	1346	9	Y	1224	1224	1			-0-
03	10292	X	7325	-0-	-2967 B	-0-	6064	3	1261	9	Y	1146	1146	1			-0-
04	9090	X	7249	-0-	-1841 B	-0-	5996	3	1253	9	Y	1139	1139	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SIEVERS 01 WELL #: 02H RRCID -> 268942 COMPL. DATE 09/29/2012 TOTAL DEPTH 13571 PERF.13700 - 16841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4140	X	4088	-0-	-52 B	-0-	3650	3	438	9	Y	398	398	1			-0-
12	5207	X	5207	-0-	-0- B	-0-	4763	3	444	9	Y	404	404	1			-0-
01	5438	X	5438	-0-	-0- B	-0-	4966	3	472	9	Y	429	429	1			-0-
02	4555	X	4555	-0-	-0- B	-0-	4118	3	437	9	Y	397	397	1			-0-
03	5208	X	4235	-0-	-973 B	-0-	122	1	3726	3	Y	352	352	1			-0-
							387	9									
04	5250	X	4420	-0-	-830 B	-0-	134	1	3912	3	Y	340	340	1			-0-
							374	9									

GARVEL 01 WELL #: 03H RRCID -> 268946 COMPL. DATE 09/18/2012 TOTAL DEPTH 13531 PERF.13650 - 18971

11	8280	X	6756	-0-	-1524 B	-0-	5372	3	1384	9	Y	1258	1258	1			-0-
12	8494	X	6752	-0-	-1742 B	-0-	5520	3	1232	9	Y	1120	1120	1			-0-
01	8060	X	7706	-0-	-354 B	-0-	6300	3	1406	9	Y	1278	1278	1			-0-
02	7280	X	6533	-0-	-747 B	-0-	5247	3	1286	9	Y	1169	1169	1			-0-
03	8060	X	6800	-0-	-1260 B	-0-	5472	3	1328	9	Y	1207	1207	1			-0-
04	7470	X	6681	-0-	-789 B	-0-	5372	3	1309	9	Y	1190	1190	1			-0-

HOPE 01 WELL #: 04H RRCID -> 268951 COMPL. DATE 07/29/2012 TOTAL DEPTH 13335 PERF.13500 - 19671

11	10890	X	9493	-0-	-1397 B	-0-	7348	3	2145	9	Y	1950	1950	1			-0-
12	11036	X	9863	-0-	-1173 B	-0-	7571	3	2292	9	Y	2084	2084	1			-0-
01	10106	X	9962	-0-	-144 B	-0-	7775	3	2187	9	Y	1988	1988	1			-0-
02	9246	X	9246	-0-	-0- B	-0-	7103	3	2143	9	Y	1948	1948	1			-0-
03	9858	X	9436	-0-	-422 B	-0-	7288	3	2148	9	Y	1953	1953	1			-0-
04	9630	X	9240	-0-	-390 B	-0-	7135	3	2105	9	Y	1914	1914	1			-0-

HAROLD GOHMERT 01 WELL #: 01H RRCID -> 268964 COMPL. DATE 08/29/2012 TOTAL DEPTH 13753 PERF.13717 - 19761

11	1627	X	1627	-0-	-0- B	-0-	1514	3	113	9	Y	103	103	1			-0-
12	2418	X	1515	-0-	-903 B	-0-	1393	3	122	9	Y	111	111	1			-0-
01	2418	X	1633	-0-	-785 B	-0-	1497	3	136	9	Y	124	124	1			-0-
02	2184	X	1653	-0-	-531 B	-0-	1523	3	130	9	Y	118	118	1			-0-
03	1904	X	1904	-0-	-0- B	-0-	1769	3	135	9	Y	123	123	1			-0-
*04	1671	X	1671	-0-	-0- B	-0-	1553	3	118	9	Y	107	107	1			-0-

BARROW 01 WELL #: 04H RRCID -> 269397 COMPL. DATE 04/08/2013 TOTAL DEPTH 13740 PERF.13720 - 17351

11	8130	X	7278	-0-	-852 B	-0-	6209	3	1069	9	Y	972	972	1			-0-
12	8215	X	7411	-0-	-804 B	-0-	53	1	6168	3	Y	1082	1082	1			-0-
							1190	9									
01	7905	X	7293	-0-	-612 B	-0-	135	1	6034	3	Y	1022	1022	1			-0-
							1124	9									
02	7140	X	6447	-0-	-693 B	-0-	194	1	5356	3	Y	815	815	1			-0-
							897	9									
03	7626	X	7109	-0-	-517 B	-0-	251	1	5975	3	Y	803	803	1			-0-
							883	9									
*04	8786	X	8786	-0-	-0- B	-0-	302	1	7436	3	Y	953	953	1			-0-
							1048	9									

KLEINE 01 WELL #: 02H RRCID -> 269532 COMPL. DATE 10/31/2012 TOTAL DEPTH 13511 PERF.13670 - 19711

11	11370	X	10264	-0-	-1106 B	-0-	8799	3	1465	9	Y	1332	1332	1			-0-
12	11470	X	10913	-0-	-557 B	-0-	9465	3	1448	9	Y	1316	1316	1			-0-
01	10788	X	9664	-0-	-1124 B	-0-	8308	3	1356	9	Y	1233	1233	1			-0-
02	9744	X	8757	-0-	-987 B	-0-	7458	3	1299	9	Y	1181	1181	1			-0-
03	10912	X	7546	-0-	-3366 B	-0-	6187	3	1359	9	Y	1235	1235	1			-0-
04	10560	X	-0-	-0-	-10560 B	-0-					Y	-0-					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BARROW 01 WELL #: 02H RRCID -> 269567 COMPL. DATE 04/08/2013 TOTAL DEPTH 13711 PERF.13715 - 17361

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5160 X	4629	-0-	-531 B	-0-	3913	3	716	9	Y	651	651	1			-0-
12	5673 X	5051	-0-	-622 B	-0-	37	1	4284	3	Y	664	664	1			-0-
						730	9									
01	5673 X	5300	-0-	-373 B	-0-	100	1	4498	3	Y	638	638	1			-0-
						702	9									
02	5124 X	4435	-0-	-689 B	-0-	136	1	3732	3	Y	515	515	1			-0-
						567	9									
03	5549 X	4681	-0-	-868 B	-0-	166	1	3943	3	Y	520	520	1			-0-
						572	9									
04	5130 X	4429	-0-	-701 B	-0-	152	1	3748	3	Y	481	481	1			-0-
						529	9									

BARROW 01 WELL #: 03H RRCID -> 270125 COMPL. DATE 04/08/2013 TOTAL DEPTH 13729 PERF.13685 - 17301

11	6120 X	5339	-0-	-781 B	-0-	4573	3	766	9	Y	696	696	1			-0-
12	6169 X	5209	-0-	-960 B	-0-	38	1	4394	3	Y	706	706	1			-0-
						777	9									
01	5859 X	5705	-0-	-154 B	-0-	107	1	4776	3	Y	747	747	1			-0-
						822	9									
02	5292 X	4619	-0-	-673 B	-0-	142	1	3904	3	Y	521	521	1			-0-
						573	9									
03	5611 X	5071	-0-	-540 B	-0-	180	1	4273	3	Y	562	562	1			-0-
						618	9									
*04	5726 X	5726	-0-	-0- B	-0-	202	1	4977	3	Y	497	497	1			-0-
						547	9									

TIETZ 01 WELL #: 01H RRCID -> 270914 COMPL. DATE 07/28/2013 TOTAL DEPTH 13970 PERF.13957 - 18781

11	6540 X	5994	-0-	-546 B	-0-	5899	3	95	9	Y	86	86	1			-0-
12	7190 X	7190	-0-	-0- B	-0-	7088	3	102	9	Y	93	93	1			-0-
01	6944 X	5699	-0-	-1245 B	-0-	5566	3	133	9	Y	121	121	1			-0-
02	6272 X	5509	-0-	-763 B	-0-	5408	3	101	9	Y	92	92	1			-0-
03	7192 X	6021	-0-	-1171 B	-0-	5927	3	94	9	Y	85	85	1			-0-
04	6960 X	5605	-0-	-1355 B	-0-	5524	3	81	9	Y	74	74	1			-0-

DWORACZYK 01 WELL #: 05H RRCID -> 271293 COMPL. DATE 08/18/2013 TOTAL DEPTH 13359 PERF.13840 - 20071

11	14280 X	12688	-0-	-1592 B	-0-	657	1	9687	3	Y	2131	2131	1			-0-
						2344	9									
12	14291 X	12863	-0-	-1428 B	-0-	656	1	9796	3	Y	2192	2192	1			-0-
						2411	9									
01	13950 X	12176	-0-	-1774 B	-0-	657	1	9179	3	Y	2127	2127	1			-0-
						2340	9									
02	12600 X	10910	-0-	-1690 B	-0-	629	1	8220	3	Y	1874	1874	1			-0-
						2061	9									
03	13516 X	12082	-0-	-1434 B	-0-	706	1	9081	3	Y	2086	2086	1			-0-
						2295	9									
04	12690 X	11629	-0-	-1061 B	-0-	698	1	8754	3	Y	1979	1979	1			-0-
						2177	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

EDWARD ROEDER 02 WELL #: 03H RRCID -> 271327 COMPL. DATE 09/24/2013 TOTAL DEPTH 13602 PERF.13790 - 21771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29970 X	26283	-0-	-3687 B	-0-	1337	1	21150	3	Y	3451	3451	1			-0-
						3796	9									
12	31434 X	27639	-0-	-3795 B	-0-	1329	1	22360	3	Y	3591	3591	1			-0-
						3950	9									
01	31434 X	26680	-0-	-4754 B	-0-	1378	1	21422	3	Y	3527	3527	1			-0-
						3880	9									
02	28392 X	21829	-0-	-6563 B	-0-	1176	1	17495	3	Y	2871	2871	1			-0-
						3158	9									
03	27652 X	23547	-0-	-4105 B	-0-	1271	1	18759	3	Y	3197	3197	1			-0-
						3517	9									
04	26760 X	20353	-0-	-6407 B	-0-	1154	1	16142	3	Y	2779	2779	1			-0-
						3057	9									

ZIMMERMAN 01 WELL #: 01H RRCID -> 271351 COMPL. DATE 07/11/2013 TOTAL DEPTH 13806 PERF.13920 - 18401

11	8580 X	7697	-0-	-883 B	-0-	7399	3	298	9	Y	271	271	1			-0-
12	8835 X	7352	-0-	-1483 B	-0-	7053	3	299	9	Y	272	272	1			-0-
01	8835 X	8568	-0-	-267 B	-0-	8242	3	326	9	Y	296	296	1			-0-
02	7980 X	6991	-0-	-989 B	-0-	6704	3	287	9	Y	261	261	1			-0-
03	8401 X	7246	-0-	-1155 B	-0-	6956	3	290	9	Y	264	264	1			-0-
04	8280 X	6833	-0-	-1447 B	-0-	6571	3	262	9	Y	238	238	1			-0-

EDWARD ROEDER 02 WELL #: 02H RRCID -> 271406 COMPL. DATE 09/24/2013 TOTAL DEPTH 13503 PERF.13590 - 20871

11	20730 X	17813	-0-	-2917 B	-0-	908	1	14358	3	Y	2315	2315	1			-0-
						2547	9									
12	20832 X	17738	-0-	-3094 B	-0-	851	1	14317	3	Y	2336	2336	1			-0-
						2570	9									
01	19654 X	16379	-0-	-3275 B	-0-	844	1	13122	3	Y	2194	2194	1			-0-
						2413	9									
02	17752 X	15541	-0-	-2211 B	-0-	839	1	12478	3	Y	2022	2022	1			-0-
						2224	9									
03	19034 X	16839	-0-	-2195 B	-0-	907	1	13389	3	Y	2312	2312	1			-0-
						2543	9									
04	17820 X	17532	-0-	-288 B	-0-	1002	1	14019	3	Y	2283	2283	1			-0-
						2511	9									

EDWARD ROEDER 02 WELL #: 04H RRCID -> 271534 COMPL. DATE 09/24/2013 TOTAL DEPTH 13622 PERF.13450 - 19331

11	12630 X	12353	-0-	-277 B	-0-	525	1	8309	3	Y	3199	3199	1			-0-
						3519	9									
12	13175 X	11954	-0-	-1221 B	-0-	493	1	8303	3	Y	2871	2871	1			-0-
						3158	9									
01	13175 X	10943	-0-	-2232 B	-0-	534	1	8301	3	Y	1916	1916	1			-0-
						2108	9									
02	11900 X	9674	-0-	-2226 B	-0-	467	1	6950	3	Y	2052	2052	1			-0-
						2257	9									
03	12772 X	10436	-0-	-2336 B	-0-	520	1	7666	3	Y	2045	2045	1			-0-
						2250	9									
04	12360 X	8272	-0-	-4088 B	-0-	452	1	6321	3	Y	1363	1363	1			-0-
						1499	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BRUNS 01 WELL #: 07H RRCID -> 271611 COMPL. DATE 09/23/2013 TOTAL DEPTH 13281 PERF.13520 - 20451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13680 X	12963	-0-	-717 B	-0-	622	1	9829	3	Y	2284	2284	1			-0-
						2512	9									
12	13702 X	11878	-0-	-1824 B	-0-	534	1	8989	3	Y	2141	2141	1			-0-
						2355	9									
01	12402 X	12402	-0-	-0- B	-0-	602	1	9362	3	Y	2216	2216	1			-0-
						2438	9									
02	12096 X	10959	-0-	-1137 B	-0-	556	1	8263	3	Y	1945	1945	1			-0-
						2140	9									
03	13392 X	10687	-0-	-2705 B	-0-	545	1	8046	3	Y	1905	1905	1			-0-
						2096	9									
04	12960 X	11019	-0-	-1941 B	-0-	591	1	8271	3	Y	1961	1961	1			-0-
						2157	9									

MATEJEK 01 WELL #: 05H RRCID -> 271615 COMPL. DATE 11/09/2013 TOTAL DEPTH 13380 PERF.13590 - 18671

11	12540 X	10467	-0-	-2073 B	-0-	8377	3	2090	9	Y	1900	1900	1			-0-
12	12617 X	10865	-0-	-1752 B	-0-	8879	3	1986	9	Y	1805	1805	1			-0-
01	11749 X	10155	-0-	-1594 B	-0-	28	1	8143	3	Y	1804	1804	1			-0-
						1984	9									
02	10612 X	8830	-0-	-1782 B	-0-	70	1	7227	3	Y	1394	1394	1			-0-
						1533	9									
03	11005 X	9361	-0-	-1644 B	-0-	86	1	7599	3	Y	1524	1524	1			-0-
						1676	9									
04	10500 X	8488	-0-	-2012 B	-0-	84	1	6919	3	Y	1350	1350	1			-0-
						1485	9									

MATEJEK 01 WELL #: 02H RRCID -> 271616 COMPL. DATE 11/09/2013 TOTAL DEPTH 13408 PERF.13550 - 18011

11	9660 X	8117	-0-	-1543 B	-0-	6448	3	1669	9	Y	1517	1517	1			-0-
12	9455 X	8441	-0-	-1014 B	-0-	6758	3	1683	9	Y	1530	1530	1			-0-
01	8773 X	8303	-0-	-470 B	-0-	23	1	6673	3	Y	1461	1461	1			-0-
						1607	9									
02	7924 X	7503	-0-	-421 B	-0-	59	1	6121	3	Y	1203	1203	1			-0-
						1323	9									
03	8773 X	7948	-0-	-825 B	-0-	73	1	6468	3	Y	1279	1279	1			-0-
						1407	9									
04	8160 X	7380	-0-	-780 B	-0-	73	1	6016	3	Y	1174	1174	1			-0-
						1291	9									

MATEJEK 01 WELL #: 03H RRCID -> 271617 COMPL. DATE 11/09/2013 TOTAL DEPTH 13357 PERF.13600 - 18531

11	9720 X	8189	-0-	-1531 B	-0-	6469	3	1720	9	Y	1564	1564	1			-0-
12	9889 X	7620	-0-	-2269 B	-0-	6068	3	1552	9	Y	1411	1411	1			-0-
01	10153 X	10153	-0-	-0- B	-0-	29	1	8417	3	Y	1552	1552	1			-0-
						1707	9									
02	7784 X	6604	-0-	-1180 B	-0-	51	1	5326	3	Y	1115	1115	1			-0-
						1227	9									
03	8618 X	6587	-0-	-2031 B	-0-	60	1	5309	3	Y	1107	1107	1			-0-
						1218	9									
04	9840 X	6228	-0-	-3612 B	-0-	61	1	5021	3	Y	1042	1042	1			-0-
						1146	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 04H RRCID -> 271618 COMPL. DATE 11/09/2013 TOTAL DEPTH 13342 PERF.13610 - 18541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	9154	-0-	-2726 B	-0-	7182	3	1972	9	Y	1793	1793	1			-0-
12	12276	X	7846	-0-	-4430 B	-0-	5984	3	1862	9	Y	1693	1693	1			-0-
01	11346	X	8753	-0-	-2593 B	-0-	23	1	6527	3	Y	2003	2003	1			-0-
							2203	9									
02	12533	X	12533	-0-	-0- B	-0-	105	1	10886	3	Y	1402	1402	1			-0-
							1542	9									
03	10633	X	9725	-0-	-908 B	-0-	89	1	7898	3	Y	1580	1580	1			-0-
							1738	9									
04	9150	X	9030	-0-	-120 B	-0-	89	1	7372	3	Y	1426	1426	1			-0-
							1569	9									

RIEDESEL 02 WELL #: 02H RRCID -> 271736 COMPL. DATE 12/10/2013 TOTAL DEPTH 13643 PERF.13610 - 18441

11	9330	X	8140	-0-	-1190 B	-0-	7501	3	639	9	Y	581	581	1			-0-
12	9331	X	8810	-0-	-521 B	-0-	8103	3	707	9	Y	643	643	1			-0-
01	8959	X	7689	-0-	-1270 B	-0-	7004	3	685	9	Y	623	623	1			-0-
02	8092	X	7705	-0-	-387 B	-0-	7102	3	603	9	Y	548	548	1			-0-
03	8804	X	7800	-0-	-1004 B	-0-	7170	3	630	9	Y	573	573	1			-0-
04	8520	X	7403	-0-	-1117 B	-0-	6809	3	594	9	Y	540	540	1			-0-

METTING NEUTZLER 01 WELL #: 03H RRCID -> 271737 COMPL. DATE 01/19/2014 TOTAL DEPTH 13740 PERF.13820 - 17621

11	5700	X	5020	-0-	-680 B	-0-	4326	3	694	9	Y	631	631	1			-0-
12	5859	X	5124	-0-	-735 B	-0-	37	1	4359	3	Y	662	662	1			-0-
							728	9									
01	5332	X	4829	-0-	-503 B	-0-	93	1	4166	3	Y	518	518	1			-0-
							570	9									
02	4816	X	4199	-0-	-617 B	-0-	131	1	3600	3	Y	425	425	1			-0-
							468	9									
03	5332	X	4981	-0-	-351 B	-0-	177	1	4217	3	Y	534	534	1			-0-
							587	9									
04	5010	X	4656	-0-	-354 B	-0-	161	1	3956	3	Y	490	490	1			-0-
							539	9									

CHARLES RIEDESEL GU 1 WELL #: 3 RRCID -> 271815 COMPL. DATE 11/02/2013 TOTAL DEPTH 13627 PERF.13558 - 21284

11	14640	X	13094	-0-	-1546 B	-0-	11805	3	1289	9	Y	1172	1172	1			-0-
12	14756	X	13252	-0-	-1504 B	-0-	11929	3	1323	9	Y	1203	1203	1			-0-
01	14601	X	12650	-0-	-1951 B	-0-	11596	3	1054	9	Y	958	958	1			-0-
02	13188	X	11370	-0-	-1818 B	-0-	10195	3	1175	9	Y	1068	1068	1			-0-
03	13888	X	13012	-0-	-876 B	-0-	378	1	11499	3	Y	1032	1032	1			-0-
							1135	9									
*04	13227	X	13227	-0-	-0- B	-0-	404	1	11759	3	Y	967	967	1			-0-
							1064	9									

CHARLES RIEDESEL GU 1 WELL #: 2 RRCID -> 272165 COMPL. DATE 11/02/2013 TOTAL DEPTH 13648 PERF.13590 - 20491

11	8760	X	7834	-0-	-926 B	-0-	7008	3	826	9	Y	751	751	1			-0-
12	8866	X	7685	-0-	-1181 B	-0-	6893	3	792	9	Y	720	720	1			-0-
01	8587	X	7773	-0-	-814 B	-0-	7144	3	629	9	Y	572	572	1			-0-
02	7756	X	6537	-0-	-1219 B	-0-	5808	3	729	9	Y	663	663	1			-0-
03	8277	X	7968	-0-	-309 B	-0-	229	1	6955	3	Y	713	713	1			-0-
							784	9									
04	7830	X	7432	-0-	-398 B	-0-	225	1	6562	3	Y	586	586	1			-0-
							645	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 02H RRCID -> 272186 COMPL. DATE 10/09/2014 TOTAL DEPTH 13742 PERF.13820 - 17611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11670	X	9593	-0-	-2077 B	-0-	8178	3	1415	9	Y	1286	1286	1			-0-
12	11811	X	9610	-0-	-2201 B	-0-	70	1	8110	3	Y	1300	1300	1			-0-
							1430	9									
01	11284	X	10465	-0-	-819 B	-0-	198	1	8874	3	Y	1266	1266	1			-0-
							1393	9									
02	10192	X	9012	-0-	-1180 B	-0-	277	1	7618	3	Y	1015	1015	1			-0-
							1117	9									
03	10571	X	10218	-0-	-353 B	-0-	360	1	8578	3	Y	1164	1164	1			-0-
							1280	9									
04	10140	X	9562	-0-	-578 B	-0-	330	1	8115	3	Y	1015	1015	1			-0-
							1117	9									

HOPE SCHORLEMER 01 WELL #: 02H RRCID -> 272472 COMPL. DATE 11/03/2014 TOTAL DEPTH 13539 PERF.13700 - 18281

11	7080	X	6500	-0-	-580 B	-0-	5030	3	1470	9	Y	1336	1336	1			-0-
12	7316	X	6835	-0-	-481 B	-0-	5332	3	1503	9	Y	1366	1366	1			-0-
01	7068	X	6481	-0-	-587 B	-0-	4983	3	1498	9	Y	1362	1362	1			-0-
02	6384	X	5658	-0-	-726 B	-0-	4083	3	1575	9	Y	1432	1432	1			-0-
03	7068	X	6540	-0-	-528 B	-0-	153	1	4663	3	Y	1567	1567	1			-0-
							1724	9									
04	6600	X	6365	-0-	-235 B	-0-	155	1	4502	3	Y	1553	1553	1			-0-
							1708	9									

SCHORLEMER 02 WELL #: 07H RRCID -> 272473 COMPL. DATE 04/03/2015 TOTAL DEPTH 13588 PERF.13590 - 18411

11	9330	X	7746	-0-	-1584 B	-0-	6041	3	1705	9	Y	1550	1550	1			-0-
12	10292	X	7708	-0-	-2584 B	-0-	6073	3	1635	9	Y	1486	1486	1			-0-
01	10292	X	5114	-0-	-5178 B	-0-	3490	3	1624	9	Y	1476	1476	1			-0-
02	9296	X	4339	-0-	-4957 B	-0-	3232	3	1107	9	Y	1006	1006	1			-0-
03	8959	X	7780	-0-	-1179 B	-0-	200	1	6098	3	Y	1347	1347	1			-0-
							1482	9									
04	7740	X	7164	-0-	-576 B	-0-	196	1	5724	3	Y	1131	1131	1			-0-
							1244	9									

HOPE SCHORLEMER 01 WELL #: 03H RRCID -> 272499 COMPL. DATE 12/06/2014 TOTAL DEPTH 13457 PERF.13680 - 18211

11	4080	X	3489	-0-	-591 B	-0-	2687	3	802	9	Y	729	729	1			-0-
12	4216	X	3245	-0-	-971 B	-0-	2582	3	663	9	Y	603	603	1			-0-
01	3993	X	3993	-0-	-0- B	-0-	3066	3	927	9	Y	843	843	1			-0-
02	3416	X	3240	-0-	-176 B	-0-	2501	3	739	9	Y	672	672	1			-0-
03	4238	X	4238	-0-	-0- B	-0-	101	1	3064	3	Y	975	975	1			-0-
							1073	9									
*04	3897	X	3897	-0-	-0- B	-0-	103	1	3000	3	Y	722	722	1			-0-
							794	9									

HOPE SCHORLEMER 01 WELL #: 04H RRCID -> 272500 COMPL. DATE 04/03/2014 TOTAL DEPTH 13660 PERF.13660 - 18241

11	3441	X	3441	-0-	-0- B	-0-	2813	3	628	9	Y	571	571	1			-0-
12	3769	X	3769	-0-	-0- B	-0-	3229	3	540	9	Y	491	491	1			-0-
01	3882	X	3882	-0-	-0- B	-0-	3310	3	572	9	Y	520	520	1			-0-
02	3220	X	2672	-0-	-548 B	-0-	2154	3	518	9	Y	471	471	1			-0-
03	3820	X	3820	-0-	-0- B	-0-	98	1	2972	3	Y	682	682	1			-0-
							750	9									
04	3750	X	3511	-0-	-239 B	-0-	97	1	2825	3	Y	535	535	1			-0-
							589	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HOPE SCHORLEMER 01 WELL #: 05H RRCID -> 272501 COMPL. DATE 04/03/2014 TOTAL DEPTH 13446 PERF.13680 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	6222	-0-	-918 B	-0-	5071	3	1151	9	Y	1046	1046	1			-0-
12	7378	X	7001	-0-	-377 B	-0-	5659	3	1342	9	Y	1220	1220	1			-0-
01	7285	X	7109	-0-	-176 B	-0-	5765	3	1344	9	Y	1222	1222	1			-0-
02	6580	X	6286	-0-	-294 B	-0-	5085	3	1201	9	Y	1092	1092	1			-0-
03	7285	X	6876	-0-	-409 B	-0-	181	1	5520	3	Y	1068	1068	1			-0-
							1175	9									
04	6870	X	6388	-0-	-482 B	-0-	178	1	5191	3	Y	926	926	1			-0-
							1019	9									

HOPE SCHORLEMER 01 WELL #: 06H RRCID -> 272502 COMPL. DATE 08/31/2014 TOTAL DEPTH 13527 PERF.13660 - 18241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4860	X	3597	-0-	-1263 B	-0-	2959	3	638	9	Y	580	580	1			-0-
12	5084	X	4307	-0-	-777 B	-0-	3531	3	776	9	Y	705	705	1			-0-
01	5084	X	3583	-0-	-1501 B	-0-	2912	3	671	9	Y	610	610	1			-0-
02	4592	X	3378	-0-	-1214 B	-0-	2810	3	568	9	Y	516	516	1			-0-
03	4712	X	4566	-0-	-146 B	-0-	119	1	3634	3	Y	739	739	1			-0-
							813	9									
*04	4440	X	4440	-0-	-0- B	-0-	123	1	3571	3	Y	678	678	1			-0-
							746	9									

HOPE SCHORLEMER 01 WELL #: 07H RRCID -> 272503 COMPL. DATE 04/11/2014 TOTAL DEPTH 13453 PERF.13656 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4157	-0-	-673 B	-0-	3394	3	763	9	Y	694	694	1			-0-
12	4836	X	4168	-0-	-668 B	-0-	3375	3	793	9	Y	721	721	1			-0-
01	4309	X	3679	-0-	-630 B	-0-	2967	3	712	9	Y	647	647	1			-0-
02	3892	X	3628	-0-	-264 B	-0-	3080	3	548	9	Y	498	498	1			-0-
03	4309	X	3987	-0-	-322 B	-0-	109	1	3331	3	Y	497	497	1			-0-
							547	9									
04	4170	X	3854	-0-	-316 B	-0-	109	1	3183	3	Y	511	511	1			-0-
							562	9									

HOPE SCHORLEMER 01 WELL #: 08H RRCID -> 272504 COMPL. DATE 05/11/2015 TOTAL DEPTH 13520 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	4393	-0-	-707 B	-0-	3504	3	889	9	Y	808	808	1			-0-
12	5270	X	4474	-0-	-796 B	-0-	3630	3	844	9	Y	767	767	1			-0-
01	5270	X	5080	-0-	-190 B	-0-	4149	3	931	9	Y	846	846	1			-0-
02	4312	X	3900	-0-	-412 B	-0-	3247	3	653	9	Y	594	594	1			-0-
03	4650	X	4035	-0-	-615 B	-0-	111	1	3367	3	Y	506	506	1			-0-
							557	9									
04	4920	X	4326	-0-	-594 B	-0-	128	1	3718	3	Y	436	436	1			-0-
							480	9									

HOPE SCHORLEMER 01 WELL #: 09H RRCID -> 272505 COMPL. DATE 05/15/2015 TOTAL DEPTH 13452 PERF.13590 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5764	-0-	-776 B	-0-	4269	3	1495	9	Y	1359	1359	1			-0-
12	6479	X	5787	-0-	-692 B	-0-	4718	3	1069	9	Y	972	972	1			-0-
01	6169	X	5693	-0-	-476 B	-0-	4641	3	1052	9	Y	956	956	1			-0-
02	5376	X	4378	-0-	-998 B	-0-	3472	3	906	9	Y	824	824	1			-0-
03	5952	X	5066	-0-	-886 B	-0-	133	1	4043	3	Y	809	809	1			-0-
							890	9									
04	5760	X	5419	-0-	-341 B	-0-	153	1	4455	3	Y	737	737	1			-0-
							811	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SCHORLEMER 02 WELL #: 05H RRCID -> 272520 COMPL. DATE 04/04/2015 TOTAL DEPTH 13586 PERF.13594 - 18421

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340 X	6222	-0-	-8118 B	-0-	5178	3	1044	9	Y	949	949	1			-0-
12	14818 X	7821	-0-	-6997 B	-0-	6552	3	1269	9	Y	1154	1154	1			-0-
01	14818 X	10521	-0-	-4297 B	-0-	9004	3	1517	9	Y	1379	1379	1			-0-
02	13384 X	7476	-0-	-5908 B	-0-	6209	3	1267	9	Y	1152	1152	1			-0-
03	13516 X	8183	-0-	-5333 B	-0-	213	1	6488	3	Y	1347	1347	1			-0-
						1482	9									
04	10170 X	7439	-0-	-2731 B	-0-	197	1	5733	3	Y	1372	1372	1			-0-
						1509	9									

DWORACZYK 01 WELL #: 07H RRCID -> 272910 COMPL. DATE 10/21/2014 TOTAL DEPTH 13328 PERF.13540 - 20471

11	9900 X	8551	-0-	-1349 B	-0-	6838	3	1713	9	Y	1557	1557	1			-0-
12	13608 X	13608	-0-	-0- B	-0-	11695	3	1913	9	Y	1739	1739	1			-0-
01	9959 X	9959	-0-	-0- B	-0-	8218	3	1741	9	Y	1583	1583	1			-0-
02	11437 X	11437	-0-	-0- B	-0-	9499	3	1938	9	Y	1762	1762	1			-0-
03	13609 X	9537	-0-	-4072 B	-0-	7631	3	1906	9	Y	1733	1733	1			-0-
04	13170 X	8677	-0-	-4493 B	-0-	6911	3	1766	9	Y	1605	1605	1			-0-

DWORACZYK 01 WELL #: 06H RRCID -> 272946 COMPL. DATE 10/21/2014 TOTAL DEPTH 13414 PERF.13580 - 20511

11	16050 X	11559	-0-	-4491 B	-0-	9504	3	2055	9	Y	1868	1868	1			-0-
12	18402 X	18402	-0-	-0- B	-0-	15172	3	3230	9	Y	2936	2936	1			-0-
01	16863 X	16863	-0-	-0- B	-0-	14000	3	2863	9	Y	2603	2603	1			-0-
02	14261 X	14261	-0-	-0- B	-0-	11945	3	2316	9	Y	2105	2105	1			-0-
03	18414 X	14795	-0-	-3619 B	-0-	12357	3	2438	9	Y	2216	2216	1			-0-
04	17820 X	13682	-0-	-4138 B	-0-	11420	3	2262	9	Y	2056	2056	1			-0-

METTING NEUTZLER 01 WELL #: 04H RRCID -> 273118 COMPL. DATE 10/13/2014 TOTAL DEPTH 13740 PERF.13640 - 17541

11	10050 X	8846	-0-	-1204 B	-0-	7674	3	1172	9	Y	1065	1065	1			-0-
12	10385 X	8977	-0-	-1408 B	-0-	67	1	7766	3	Y	1040	1040	1			-0-
						1144	9									
01	9765 X	9440	-0-	-325 B	-0-	181	1	8126	3	Y	1030	1030	1			-0-
						1133	9									
02	8820 X	8376	-0-	-444 B	-0-	261	1	7203	3	Y	829	829	1			-0-
						912	9									
03	9517 X	9041	-0-	-476 B	-0-	325	1	7742	3	Y	885	885	1			-0-
						974	9									
04	9150 X	8605	-0-	-545 B	-0-	300	1	7383	3	Y	838	838	1			-0-
						922	9									

SCHORLEMER 02 WELL #: 06H RRCID -> 273162 COMPL. DATE 03/31/2015 TOTAL DEPTH 13503 PERF.13600 - 18341

11	7458 X	7458	-0-	-0- B	-0-	6262	3	1196	9	Y	1087	1087	1			-0-
12	8207 X	8207	-0-	-0- B	-0-	7021	3	1186	9	Y	1078	1078	1			-0-
01	7018 X	7018	-0-	-0- B	-0-	5996	3	1022	9	Y	929	929	1			-0-
02	6972 X	5437	-0-	-1535 B	-0-	4525	3	912	9	Y	829	829	1			-0-
03	8215 X	5367	-0-	-2848 B	-0-	145	1	4417	3	Y	732	732	1			-0-
						805	9									
04	7950 X	7476	-0-	-474 B	-0-	215	1	6270	3	Y	901	901	1			-0-
						991	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WARLING 01 WELL #: 05H RRCID -> 273207 COMPL. DATE 07/13/2015 TOTAL DEPTH 13337 PERF.13690 - 20081

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050 X	11330	-0-	-1720 B	-0-	573	1	8452	3	Y	2095	2095	1			-0-
						2305	9									
12	13268 X	12699	-0-	-569 B	-0-	646	1	9653	3	Y	2182	2182	1			-0-
						2400	9									
01	12679 X	11792	-0-	-887 B	-0-	629	1	8791	3	Y	2156	2156	1			-0-
						2372	9									
02	11452 X	10521	-0-	-931 B	-0-	602	1	7865	3	Y	1867	1867	1			-0-
						2054	9									
03	12710 X	11481	-0-	-1229 B	-0-	665	1	8554	3	Y	2056	2056	1			-0-
						2262	9									
*04	12348 X	12348	-0-	-0- B	-0-	736	1	9232	3	Y	2164	2164	1			-0-
						2380	9									

BRUNS 01 WELL #: 08H RRCID -> 274455 COMPL. DATE 06/27/2015 TOTAL DEPTH 13343 PERF.13540 - 20571

11	19290 X	16457	-0-	-2833 B	-0-	797	1	12607	3	Y	2775	2775	1			-0-
						3053	9									
12	19840 X	16640	-0-	-3200 B	-0-	759	1	12770	3	Y	2828	2828	1			-0-
						3111	9									
01	18724 X	15329	-0-	-3395 B	-0-	753	1	11712	3	Y	2604	2604	1			-0-
						2864	9									
02	16912 X	14472	-0-	-2440 B	-0-	738	1	10983	3	Y	2501	2501	1			-0-
						2751	9									
03	17577 X	15015	-0-	-2562 B	-0-	768	1	11336	3	Y	2646	2646	1			-0-
						2911	9									
04	16470 X	14740	-0-	-1730 B	-0-	793	1	11094	3	Y	2594	2594	1			-0-
						2853	9									

BRUNS 01 WELL #: 06H RRCID -> 274456 COMPL. DATE 06/24/2015 TOTAL DEPTH 13263 PERF.13510 - 20431

11	11790 X	9420	-0-	-2370 B	-0-	457	1	7228	3	Y	1577	1577	1			-0-
						1735	9									
12	11470 X	9344	-0-	-2126 B	-0-	426	1	7177	3	Y	1583	1583	1			-0-
						1741	9									
01	11036 X	8995	-0-	-2041 B	-0-	439	1	6823	3	Y	1575	1575	1			-0-
						1733	9									
02	9968 X	8045	-0-	-1923 B	-0-	411	1	6115	3	Y	1381	1381	1			-0-
						1519	9									
03	10323 X	8563	-0-	-1760 B	-0-	440	1	6497	3	Y	1478	1478	1			-0-
						1626	9									
04	9420 X	8245	-0-	-1175 B	-0-	446	1	6240	3	Y	1417	1417	1			-0-
						1559	9									

BRUNS 01 WELL #: 05H RRCID -> 274457 COMPL. DATE 06/20/2015 TOTAL DEPTH 13359 PERF.13660 - 20291

11	16179 X	16179	-0-	-0- B	-0-	826	1	13065	3	Y	2080	2080	1			-0-
						2288	9									
12	15624 X	10885	-0-	-4739 B	-0-	500	1	8417	3	Y	1789	1789	1			-0-
						1968	9									
01	13795 X	10507	-0-	-3288 B	-0-	510	1	7928	3	Y	1881	1881	1			-0-
						2069	9									
02	15092 X	11468	-0-	-3624 B	-0-	579	1	8614	3	Y	2068	2068	1			-0-
						2275	9									
03	16709 X	11409	-0-	-5300 B	-0-	586	1	8646	3	Y	1979	1979	1			-0-
						2177	9									
04	16170 X	11538	-0-	-4632 B	-0-	624	1	8729	3	Y	1986	1986	1			-0-
						2185	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARLING 01 WELL #: 06H RRCID -> 275911 COMPL. DATE 07/16/2015 TOTAL DEPTH 13240 PERF.13710 - 19941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8811	X	8811	-0-	-0- B	-0-	449	1	6624	3	Y	1580	1580	1			-0-
							1738	9									
12	8982	X	8982	-0-	-0- B	-0-	452	1	6746	3	Y	1622	1622	1			-0-
							1784	9									
01	7852	X	7852	-0-	-0- B	-0-	412	1	5761	3	Y	1526	1526	1			-0-
							1679	9									
02	7374	X	7374	-0-	-0- B	-0-	417	1	5446	3	Y	1374	1374	1			-0-
							1511	9									
03	8285	X	8285	-0-	-0- B	-0-	476	1	6125	3	Y	1531	1531	1			-0-
							1684	9									
*04	9559	X	9559	-0-	-0- B	-0-	568	1	7126	3	Y	1695	1695	1			-0-
							1865	9									

SCHORLEMER 02 WELL #: 04H RRCID -> 276089 COMPL. DATE 05/02/2015 TOTAL DEPTH 13470 PERF.13590 - 18401

11	9210	X	7499	-0-	-1711 B	-0-	6231	3	1268	9	Y	1153	1153	1			-0-
12	9300	X	7605	-0-	-1695 B	-0-	6319	3	1286	9	Y	1169	1169	1			-0-
01	8004	X	8004	-0-	-0- B	-0-	6669	3	1335	9	Y	1214	1214	1			-0-
02	7000	X	6637	-0-	-363 B	-0-	5540	3	1097	9	Y	997	997	1			-0-
03	7750	X	7297	-0-	-453 B	-0-	197	1	5988	3	Y	1011	1011	1			-0-
							1112	9									
*04	7966	X	7966	-0-	-0- B	-0-	226	1	6586	3	Y	1049	1049	1			-0-
							1154	9									

BOLDT 01 WELL #: 07H RRCID -> 276228 COMPL. DATE 02/11/2016 TOTAL DEPTH 13665 PERF.13552 - 20001

11	16500	X	12896	-0-	-3604 B	-0-	10899	3	1997	9	Y	1815	1815	1			-0-
12	16027	X	13152	-0-	-2875 B	-0-	95	1	11018	3	Y	1854	1854	1			-0-
							2039	9									
01	15004	X	13095	-0-	-1909 B	-0-	246	1	11020	3	Y	1663	1663	1			-0-
							1829	9									
02	13552	X	11642	-0-	-1910 B	-0-	356	1	9808	3	Y	1344	1344	1			-0-
							1478	9									
03	13888	X	12418	-0-	-1470 B	-0-	435	1	10359	3	Y	1476	1476	1			-0-
							1624	9									
04	12900	X	11605	-0-	-1295 B	-0-	392	1	9654	3	Y	1417	1417	1			-0-
							1559	9									

BARROW 01 WELL #: 05H RRCID -> 276230 COMPL. DATE 05/28/2015 TOTAL DEPTH 13754 PERF.13740 - 18422

11	9930	X	8382	-0-	-1548 B	-0-	7207	3	1175	9	Y	1068	1068	1			-0-
12	9889	X	8819	-0-	-1070 B	-0-	65	1	7568	3	Y	1078	1078	1			-0-
							1186	9									
01	9331	X	8364	-0-	-967 B	-0-	159	1	7113	3	Y	993	993	1			-0-
							1092	9									
02	8428	X	7492	-0-	-936 B	-0-	230	1	6336	3	Y	842	842	1			-0-
							926	9									
03	8990	X	8258	-0-	-732 B	-0-	290	1	6911	3	Y	961	961	1			-0-
							1057	9									
*04	9301	X	9301	-0-	-0- B	-0-	321	1	7904	3	Y	978	978	1			-0-
							1076	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOLDT 01 WELL #: 05H RRCID -> 276233 COMPL. DATE 02/02/2016 TOTAL DEPTH 13566 PERF.13640 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16980	X	13463	-0-	-3517 B	-0-	11587	3	1876	9	Y	1705	1705	1			-0-
12	17546	X	8934	-0-	-8612 B	-0-	66	1	7668	3	Y	1091	1091	1			-0-
							1200	9									
01	18411	X	18411	-0-	-0- B	-0-	353	1	15833	3	Y	2023	2023	1			-0-
							2225	9									
02	15484	X	15098	-0-	-386 B	-0-	470	1	12956	3	Y	1520	1520	1			-0-
							1672	9									
03	16213	X	15199	-0-	-1014 B	-0-	544	1	12951	3	Y	1549	1549	1			-0-
							1704	9									
04	17820	X	13974	-0-	-3846 B	-0-	482	1	11861	3	Y	1483	1483	1			-0-
							1631	9									

BOLDT 01 WELL #: 04H RRCID -> 276234 COMPL. DATE 02/07/2016 TOTAL DEPTH 13654 PERF.13710 - 19943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18990	X	13872	-0-	-5118 B	-0-	12070	3	1802	9	Y	1638	1638	1			-0-
12	19623	X	13835	-0-	-5788 B	-0-	102	1	11917	3	Y	1651	1651	1			-0-
							1816	9									
01	16740	X	13114	-0-	-3626 B	-0-	252	1	11283	3	Y	1435	1435	1			-0-
							1579	9									
02	15120	X	11237	-0-	-3883 B	-0-	350	1	9640	3	Y	1134	1134	1			-0-
							1247	9									
03	15500	X	11761	-0-	-3739 B	-0-	421	1	10023	3	Y	1197	1197	1			-0-
							1317	9									
04	13860	X	10881	-0-	-2979 B	-0-	378	1	9304	3	Y	1090	1090	1			-0-
							1199	9									

BARROW 01 WELL #: 06H RRCID -> 276235 COMPL. DATE 06/06/2015 TOTAL DEPTH 13822 PERF.13720 - 17302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	9378	-0-	-1272 B	-0-	7903	3	1475	9	Y	1341	1341	1			-0-
12	10788	X	9427	-0-	-1361 B	-0-	67	1	7846	3	Y	1376	1376	1			-0-
							1514	9									
01	10385	X	9216	-0-	-1169 B	-0-	172	1	7718	3	Y	1205	1205	1			-0-
							1326	9									
02	9380	X	8159	-0-	-1221 B	-0-	246	1	6777	3	Y	1033	1033	1			-0-
							1136	9									
03	10013	X	8724	-0-	-1289 B	-0-	303	1	7210	3	Y	1101	1101	1			-0-
							1211	9									
04	9390	X	8773	-0-	-617 B	-0-	296	1	7278	3	Y	1090	1090	1			-0-
							1199	9									

BARROW 01 WELL #: 07H RRCID -> 276335 COMPL. DATE 06/11/2015 TOTAL DEPTH 13721 PERF.13800 - 16582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	5042	-0-	-688 B	-0-	4250	3	792	9	Y	720	720	1			-0-
12	5704	X	5115	-0-	-589 B	-0-	37	1	4293	3	Y	714	714	1			-0-
							785	9									
01	5518	X	5384	-0-	-134 B	-0-	100	1	4471	3	Y	739	739	1			-0-
							813	9									
02	4985	X	4985	-0-	-0- B	-0-	147	1	4046	3	Y	720	720	1			-0-
							792	9									
03	5392	X	5392	-0-	-0- B	-0-	183	1	4354	3	Y	777	777	1			-0-
							855	9									
*04	5401	X	5401	-0-	-0- B	-0-	180	1	4423	3	Y	725	725	1			-0-
							798	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BOLDT 01 WELL #: 06H RRCID -> 276347 COMPL. DATE 02/02/2016 TOTAL DEPTH 13608 PERF.13540 - 19692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22320 X	19424	-0-	-2896 B	-0-	16745	3	2679	9	Y	2435	2435	1			-0-
12	22878 X	20393	-0-	-2485 B	-0-	150	1	17406	3	Y	2579	2579	1			-0-
						2837	9									
01	21576 X	18726	-0-	-2850 B	-0-	357	1	16013	3	Y	2142	2142	1			-0-
						2356	9									
02	18592 X	16395	-0-	-2197 B	-0-	509	1	14012	3	Y	1704	1704	1			-0-
						1874	9									
03	20398 X	16605	-0-	-3793 B	-0-	590	1	14042	3	Y	1794	1794	1			-0-
						1973	9									
04	19740 X	15348	-0-	-4392 B	-0-	525	1	12920	3	Y	1730	1730	1			-0-
						1903	9									

BOLDT 01 WELL #: 08H RRCID -> 276348 COMPL. DATE 02/04/2016 TOTAL DEPTH 13530 PERF.13610 - 19942

11	22350 X	17692	-0-	-4658 B	-0-	14996	3	2696	9	Y	2451	2451	1			-0-
12	21514 X	17105	-0-	-4409 B	-0-	123	1	14344	3	Y	2398	2398	1			-0-
						2638	9									
01	20243 X	16475	-0-	-3768 B	-0-	310	1	13904	3	Y	2055	2055	1			-0-
						2261	9									
02	18284 X	16192	-0-	-2092 B	-0-	494	1	13615	3	Y	1894	1894	1			-0-
						2083	9									
03	19003 X	16233	-0-	-2770 B	-0-	569	1	13552	3	Y	1920	1920	1			-0-
						2112	9									
04	17700 X	13998	-0-	-3702 B	-0-	471	1	11594	3	Y	1757	1757	1			-0-
						1933	9									

WARLING 01 WELL #: 02H RRCID -> 276392 COMPL. DATE 12/12/2015 TOTAL DEPTH 13516 PERF.13930 - 20132

11	17820 X	13616	-0-	-4204 B	-0-	689	1	10165	3	Y	2511	2511	1			-0-
						2762	9									
12	17391 X	15823	-0-	-1568 B	-0-	817	1	12193	3	Y	2557	2557	1			-0-
						2813	9									
01	15283 X	14906	-0-	-377 B	-0-	796	1	11125	3	Y	2714	2714	1			-0-
						2985	9									
02	14118 X	14118	-0-	-0- B	-0-	813	1	10623	3	Y	2438	2438	1			-0-
						2682	9									
03	15810 X	15352	-0-	-458 B	-0-	894	1	11496	3	Y	2693	2693	1			-0-
						2962	9									
04	15300 X	13363	-0-	-1937 B	-0-	793	1	9939	3	Y	2392	2392	1			-0-
						2631	9									

WARLING 01 WELL #: 03H RRCID -> 276393 COMPL. DATE 12/18/2015 TOTAL DEPTH 13452 PERF.13780 - 20102

11	10680 X	10107	-0-	-573 B	-0-	525	1	7736	3	Y	1678	1678	1			-0-
						1846	9									
12	12090 X	10014	-0-	-2076 B	-0-	513	1	7657	3	Y	1676	1676	1			-0-
						1844	9									
01	12090 X	8635	-0-	-3455 B	-0-	470	1	6561	3	Y	1458	1458	1			-0-
						1604	9									
02	10920 X	5356	-0-	-5564 B	-0-	301	1	3932	3	Y	1021	1021	1			-0-
						1123	9									
03	11253 X	8387	-0-	-2866 B	-0-	489	1	6296	3	Y	1456	1456	1			-0-
						1602	9									
04	10110 X	8897	-0-	-1213 B	-0-	537	1	6731	3	Y	1481	1481	1			-0-
						1629	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
BARROW 01 WELL #: 08H RRCID -> 276448 COMPL. DATE 06/15/2015 TOTAL DEPTH 13787 PERF.13790 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8666	-0-	-1204 B	-0-	7442	3	1224	9	Y	1113	1113	1			-0-
12	9920	X	8552	-0-	-1368 B	-0-	62	1	7246	3	Y	1131	1131	1			-0-
							1244	9									
01	9424	X	8918	-0-	-506 B	-0-	168	1	7536	3	Y	1104	1104	1			-0-
							1214	9									
02	8512	X	7871	-0-	-641 B	-0-	238	1	6557	3	Y	978	978	1			-0-
							1076	9									
03	9269	X	8425	-0-	-844 B	-0-	295	1	7026	3	Y	1004	1004	1			-0-
							1104	9									
04	8670	X	8272	-0-	-398 B	-0-	282	1	6937	3	Y	957	957	1			-0-
							1053	9									

BOLDT 01 WELL #: 03H RRCID -> 276615 COMPL. DATE 02/08/2016 TOTAL DEPTH 13583 PERF.13690 - 19921

11	25320	X	20591	-0-	-4729 B	-0-	17668	3	2923	9	Y	2657	2657	1			-0-
12	26164	X	20525	-0-	-5639 B	-0-	151	1	17543	3	Y	2574	2574	1			-0-
							2831	9									
01	23622	X	19726	-0-	-3896 B	-0-	375	1	16821	3	Y	2300	2300	1			-0-
							2530	9									
02	21336	X	17487	-0-	-3849 B	-0-	536	1	14756	3	Y	1995	1995	1			-0-
							2195	9									
03	22320	X	18456	-0-	-3864 B	-0-	643	1	15294	3	Y	2290	2290	1			-0-
							2519	9									
04	20580	X	15526	-0-	-5054 B	-0-	517	1	12723	3	Y	2078	2078	1			-0-
							2286	9									

RESSMAN 01 WELL #: 08H RRCID -> 276691 COMPL. DATE 10/31/2015 TOTAL DEPTH 13589 PERF.13940 - 18772

11	9600	X	7278	-0-	-2322 B	-0-	6143	3	1135	9	Y	1032	1032	1			-0-
12	9579	X	7435	-0-	-2144 B	-0-	6267	3	1168	9	Y	1062	1062	1			-0-
01	8277	X	7528	-0-	-749 B	-0-	6329	3	1199	9	Y	1090	1090	1			-0-
02	7364	X	6750	-0-	-614 B	-0-	5661	3	1089	9	Y	990	990	1			-0-
03	8153	X	7437	-0-	-716 B	-0-	6319	3	1118	9	Y	1016	1016	1			-0-
04	7290	X	6906	-0-	-384 B	-0-	5879	3	1027	9	Y	934	934	1			-0-

HOPE SCHORLEMER 01 WELL #: 10H RRCID -> 277187 COMPL. DATE 06/28/2015 TOTAL DEPTH 13495 PERF.13650 - 18132

11	7110	X	6476	-0-	-634 B	-0-	5264	3	1212	9	Y	1102	1102	1			-0-
12	7068	X	7052	-0-	-16 B	-0-	5799	3	1253	9	Y	1139	1139	1			-0-
01	6851	X	6676	-0-	-175 B	-0-	5410	3	1266	9	Y	1151	1151	1			-0-
02	6160	X	5900	-0-	-260 B	-0-	4837	3	1063	9	Y	966	966	1			-0-
03	7037	X	6627	-0-	-410 B	-0-	175	1	5338	3	Y	1013	1013	1			-0-
							1114	9									
*04	6892	X	6892	-0-	-0- B	-0-	193	1	5625	3	Y	976	976	1			-0-
							1074	9									

HOPE SCHORLEMER 01 WELL #: 12H RRCID -> 277193 COMPL. DATE 07/09/2015 TOTAL DEPTH 13498 PERF.13650 - 18132

11	5077	X	5077	-0-	-0- B	-0-	4072	3	1005	9	Y	914	914	1			-0-
12	5268	X	5268	-0-	-0- B	-0-	4210	3	1058	9	Y	962	962	1			-0-
01	4402	X	4039	-0-	-363 B	-0-	3124	3	915	9	Y	832	832	1			-0-
02	3976	X	3859	-0-	-117 B	-0-	3026	3	833	9	Y	757	757	1			-0-
03	5761	X	5761	-0-	-0- B	-0-	149	1	4536	3	Y	978	978	1			-0-
							1076	9									
*04	4701	X	4701	-0-	-0- B	-0-	125	1	3654	3	Y	838	838	1			-0-
							922	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HOPE SCHORLEMER 01 WELL #: 11H RRCID -> 277238 COMPL. DATE 07/01/2015 TOTAL DEPTH 13549 PERF.14010 - 18212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9390 X	8634	-0-	-756 B	-0-	7147	3	1487	9	Y	1352	1352	1			-0-
12	9703 X	8604	-0-	-1099 B	-0-	7152	3	1452	9	Y	1320	1320	1			-0-
01	9269 X	7664	-0-	-1605 B	-0-	6343	3	1321	9	Y	1201	1201	1			-0-
02	8372 X	6539	-0-	-1833 B	-0-	5352	3	1187	9	Y	1079	1079	1			-0-
03	9269 X	7916	-0-	-1353 B	-0-	211	1	6418	3	Y	1170	1170	1			-0-
						1287	9									
04	8640 X	8008	-0-	-632 B	-0-	227	1	6616	3	Y	1059	1059	1			-0-
						1165	9									

HOPE 01 WELL #: 06H RRCID -> 277495 COMPL. DATE 10/01/2014 TOTAL DEPTH 13529 PERF.13580 - 22362

11	18090 X	16269	-0-	-1821 B	-0-	13039	3	3230	9	Y	2936	2936	1			-0-
12	18693 X	16044	-0-	-2649 B	-0-	12830	3	3214	9	Y	2922	2922	1			-0-
01	18104 X	12047	-0-	-6057 B	-0-	9723	3	2324	9	Y	2113	2113	1			-0-
02	16352 X	14369	-0-	-1983 B	-0-	11349	3	3020	9	Y	2745	2745	1			-0-
03	16802 X	15145	-0-	-1657 B	-0-	11952	3	3193	9	Y	2903	2903	1			-0-
04	16260 X	14845	-0-	-1415 B	-0-	11792	3	3053	9	Y	2775	2774	1	1	8	-0-

RESSMAN 01 WELL #: 03H RRCID -> 277496 COMPL. DATE 08/26/2015 TOTAL DEPTH 13568 PERF.13510 - 18842

11	11730 X	9796	-0-	-1934 B	-0-	495	1	7825	3	Y	1342	1342	1			-0-
						1476	9									
12	11098 X	9575	-0-	-1523 B	-0-	455	1	7660	3	Y	1327	1327	1			-0-
						1460	9									
01	11098 X	9089	-0-	-2009 B	-0-	464	1	7217	3	Y	1280	1280	1			-0-
						1408	9									
02	10024 X	8585	-0-	-1439 B	-0-	460	1	6843	3	Y	1165	1165	1			-0-
						1282	9									
03	10230 X	9281	-0-	-949 B	-0-	502	1	7409	3	Y	1245	1245	1			-0-
						1370	9									
04	9810 X	8746	-0-	-1064 B	-0-	498	1	6969	3	Y	1163	1163	1			-0-
						1279	9									

RESSMAN 01 WELL #: 04H RRCID -> 277497 COMPL. DATE 09/05/2015 TOTAL DEPTH 13637 PERF.13810 - 18942

11	9570 X	8387	-0-	-1183 B	-0-	430	1	6801	3	Y	1051	1051	1			-0-
						1156	9									
12	9672 X	7855	-0-	-1817 B	-0-	378	1	6369	3	Y	1007	1007	1			-0-
						1108	9									
01	9672 X	7635	-0-	-2037 B	-0-	396	1	6153	3	Y	987	987	1			-0-
						1086	9									
02	8736 X	6903	-0-	-1833 B	-0-	373	1	5540	3	Y	900	900	1			-0-
						990	9									
03	8804 X	7339	-0-	-1465 B	-0-	400	1	5903	3	Y	942	942	1			-0-
						1036	9									
04	8400 X	6419	-0-	-1981 B	-0-	368	1	5149	3	Y	820	820	1			-0-
						902	9									

RESSMAN 01 WELL #: 07H RRCID -> 277498 COMPL. DATE 10/15/2015 TOTAL DEPTH 13607 PERF.13590 - 18972

11	10530 X	9466	-0-	-1064 B	-0-	477	1	7540	3	Y	1317	1317	1			-0-
						1449	9									
12	10137 X	9631	-0-	-506 B	-0-	458	1	7713	3	Y	1327	1327	1			-0-
						1460	9									
01	9610 X	8602	-0-	-1008 B	-0-	439	1	6821	3	Y	1220	1220	1			-0-
						1342	9									
02	8848 X	7659	-0-	-1189 B	-0-	407	1	6060	3	Y	1084	1084	1			-0-
						1192	9									
03	9796 X	8549	-0-	-1247 B	-0-	455	1	6720	3	Y	1249	1249	1			-0-
						1374	9									
04	9480 X	8201	-0-	-1279 B	-0-	457	1	6389	3	Y	1232	1232	1			-0-
						1355	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RESSMAN 01 WELL #: 05H RRCID -> 277502 COMPL. DATE 09/11/2015 TOTAL DEPTH 13598 PERF.13517 - 18533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7200 X	6360	-0-	-840 B	-0-	319	1	5047	3	Y	904	904	1			-0-
						994	9									
12	7099 X	6176	-0-	-923 B	-0-	291	1	4903	3	Y	893	893	1			-0-
						982	9									
01	7099 X	6082	-0-	-1017 B	-0-	310	1	4815	3	Y	870	870	1			-0-
						957	9									
02	6412 X	5666	-0-	-746 B	-0-	300	1	4466	3	Y	818	818	1			-0-
						900	9									
03	6696 X	6099	-0-	-597 B	-0-	327	1	4827	3	Y	859	859	1			-0-
						945	9									
04	6360 X	5727	-0-	-633 B	-0-	323	1	4524	3	Y	800	800	1			-0-
						880	9									

RESSMAN 01 WELL #: 09H RRCID -> 277510 COMPL. DATE 11/14/2015 TOTAL DEPTH 13513 PERF.13920 - 21102

11	21360 X	17364	-0-	-3996 B	-0-	14690	3	2674	9	Y	2431	2431	1			-0-
12	20925 X	17615	-0-	-3310 B	-0-	14968	3	2647	9	Y	2406	2406	1			-0-
01	19561 X	17835	-0-	-1726 B	-0-	15303	3	2532	9	Y	2302	2302	1			-0-
02	17668 X	17513	-0-	-155 B	-0-	14980	3	2533	9	Y	2303	2303	1			-0-
03	18786 X	15033	-0-	-3753 B	-0-	12858	3	2175	9	Y	1977	1977	1			-0-
*04	17381 X	17381	-0-	-0- B	-0-	14869	3	2512	9	Y	2284	2284	1			-0-

RESSMAN 01 WELL #: 10H RRCID -> 277511 COMPL. DATE 11/18/2015 TOTAL DEPTH 13603 PERF.13830 - 21092

11	20100 X	16226	-0-	-3874 B	-0-	13884	3	2342	9	Y	2129	2129	1			-0-
12	19902 X	15270	-0-	-4632 B	-0-	13070	3	2200	9	Y	2000	2000	1			-0-
01	18104 X	17162	-0-	-942 B	-0-	14755	3	2407	9	Y	2188	2188	1			-0-
02	16352 X	14366	-0-	-1986 B	-0-	12132	3	2234	9	Y	2031	2031	1			-0-
03	18104 X	11151	-0-	-6953 B	-0-	9418	3	1733	9	Y	1575	1575	1			-0-
04	16620 X	12452	-0-	-4168 B	-0-	10536	3	1916	9	Y	1742	1742	1			-0-

RESSMAN 01 WELL #: 11H RRCID -> 277515 COMPL. DATE 11/22/2015 TOTAL DEPTH 13538 PERF.13820 - 20752

11	22170 X	21413	-0-	-757 B	-0-	17900	3	3513	9	Y	3194	3194	1			-0-
12	21626 X	21626	-0-	-0- B	-0-	18039	3	3587	9	Y	3261	3261	1			-0-
01	22444 X	21144	-0-	-1300 B	-0-	17681	3	3463	9	Y	3148	3148	1			-0-
02	20272 X	18634	-0-	-1638 B	-0-	15774	3	2860	9	Y	2600	2600	1			-0-
03	22444 X	19222	-0-	-3222 B	-0-	16347	3	2875	9	Y	2614	2614	1			-0-
04	21420 X	15476	-0-	-5944 B	-0-	13083	3	2393	9	Y	2175	2175	1			-0-

SCHORLEMER 02 WELL #: 09H RRCID -> 277911 COMPL. DATE 07/02/2015 TOTAL DEPTH 13523 PERF.13780 - 18262

11	8379 X	8379	-0-	-0- B	-0-	6851	3	1528	9	Y	1389	1389	1			-0-
12	7786 X	7786	-0-	-0- B	-0-	6271	3	1515	9	Y	1377	1377	1			-0-
01	8339 X	7475	-0-	-864 B	-0-	6014	3	1461	9	Y	1328	1328	1			-0-
02	7812 X	6136	-0-	-1676 B	-0-	4939	3	1197	9	Y	1088	1088	1			-0-
03	8649 X	7269	-0-	-1380 B	-0-	192	1	5833	3	Y	1131	1131	1			-0-
						1244	9									
04	8370 X	5986	-0-	-2384 B	-0-	168	1	4895	3	Y	839	839	1			-0-
						923	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 10H RRCID -> 277913 COMPL. DATE 07/11/2015 TOTAL DEPTH 13597 PERF.14050 - 18332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10836 X	10836	-0-	-0- B	-0-	9091	3	1745	9	Y	1586	1586	1			-0-
12	10560 X	10560	-0-	-0- B	-0-	8933	3	1627	9	Y	1479	1479	1			-0-
01	10026 X	10026	-0-	-0- B	-0-	8488	3	1538	9	Y	1398	1398	1			-0-
02	10108 X	8253	-0-	-1855 B	-0-	6937	3	1316	9	Y	1196	1196	1			-0-
03	11191 X	8293	-0-	-2898 B	-0-	223	1	6772	3	Y	1180	1180	1			-0-
						1298	9									
04	10830 X	8020	-0-	-2810 B	-0-	228	1	6649	3	Y	1039	1039	1			-0-
						1143	9									

SCHORLEMER 02 WELL #: 11H RRCID -> 277964 COMPL. DATE 07/20/2015 TOTAL DEPTH 13520 PERF.13790 - 18242

11	9120 X	7193	-0-	-1927 B	-0-	6032	3	1161	9	Y	1055	1055	1			-0-
12	8866 X	7276	-0-	-1590 B	-0-	6097	3	1179	9	Y	1072	1072	1			-0-
01	8463 X	6098	-0-	-2365 B	-0-	5115	3	983	9	Y	894	894	1			-0-
02	7644 X	5617	-0-	-2027 B	-0-	4703	3	914	9	Y	831	831	1			-0-
03	8246 X	8021	-0-	-225 B	-0-	218	1	6644	3	Y	1054	1054	1			-0-
						1159	9									
04	7200 X	6149	-0-	-1051 B	-0-	176	1	5120	3	Y	775	775	1			-0-
						853	9									

WARLING 01 WELL #: 07H RRCID -> 278360 COMPL. DATE 07/23/2015 TOTAL DEPTH 13575 PERF.14730 - 20261

11	11880 X	9379	-0-	-2501 B	-0-	470	1	6930	3	Y	1799	1799	1			-0-
						1979	9									
12	11749 X	9078	-0-	-2671 B	-0-	446	1	6665	3	Y	1788	1788	1			-0-
						1967	9									
01	10726 X	9066	-0-	-1660 B	-0-	460	1	6431	3	Y	1977	1977	1			-0-
						2175	9									
02	9688 X	8769	-0-	-919 B	-0-	468	1	6117	3	Y	1985	1985	1			-0-
						2184	9									
03	10106 X	9095	-0-	-1011 B	-0-	508	1	6537	3	Y	1864	1864	1			-0-
						2050	9									
04	9390 X	8504	-0-	-886 B	-0-	485	1	6079	3	Y	1764	1764	1			-0-
						1940	9									

HOPE 01 WELL #: 07H RRCID -> 278593 COMPL. DATE 01/15/2016 TOTAL DEPTH 13493 PERF.13540 - 19957

11	17370 X	12072	-0-	-5298 B	-0-	9606	3	2466	9	Y	2242	2242	1			-0-
12	17019 X	12806	-0-	-4213 B	-0-	10143	3	2663	9	Y	2421	2421	1			-0-
01	15686 X	13662	-0-	-2024 B	-0-	10884	3	2778	9	Y	2525	2525	1			-0-
02	14168 X	10039	-0-	-4129 B	-0-	7919	3	2120	9	Y	1927	1927	1			-0-
03	15686 X	11570	-0-	-4116 B	-0-	9124	3	2446	9	Y	2224	2224	1			-0-
04	13230 X	12581	-0-	-649 B	-0-	9871	3	2710	9	Y	2464	2464	1			-0-

MATEJEK 01 WELL #: 09H RRCID -> 278594 COMPL. DATE 02/23/2016 TOTAL DEPTH 13428 PERF.13761 - 18426

11	21480 X	12655	-0-	-8825 B	-0-	10136	3	2519	9	Y	2290	2290	1			-0-
12	20553 X	4962	-0-	-15591 B	-0-	4003	3	959	9	Y	872	872	1			-0-
01	20119 X	11817	-0-	-8302 B	-0-	31	1	9029	3	Y	2506	2506	1			-0-
						2757	9									
02	18172 X	15304	-0-	-2868 B	-0-	119	1	12352	3	Y	2575	2575	1			-0-
						2833	9									
03	15066 X	15056	-0-	-10 B	-0-	137	1	12171	3	Y	2498	2498	1			-0-
						2748	9									
*04	13375 X	13375	-0-	-0- B	-0-	132	1	10914	3	Y	2117	2117	1			-0-
						2329	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 10H RRCID -> 278596 COMPL. DATE 02/24/2016 TOTAL DEPTH 13412 PERF.13541 - 17887

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17018 X	17018	-0-	-0- B	-0-	13254	3	3764	9	Y	3422	3422	1			-0-
12	17647 X	17647	-0-	-0- B	-0-	13669	3	3978	9	Y	3616	3616	1			-0-
01	19127 X	15571	-0-	-3556 B	-0-	43	1	12480	3	Y	2771	2771	1			-0-
						3048	9									
02	17276 X	15785	-0-	-1491 B	-0-	123	1	12785	3	Y	2615	2615	1			-0-
						2877	9									
03	19127 X	15385	-0-	-3742 B	-0-	140	1	12379	3	Y	2605	2605	1			-0-
						2866	9									
04	17070 X	13674	-0-	-3396 B	-0-	133	1	10987	3	Y	2322	2322	1			-0-
						2554	9									

MATEJEK 01 WELL #: 06H RRCID -> 278991 COMPL. DATE 02/17/2016 TOTAL DEPTH 13440 PERF.13549 - 18465

11	18900 X	13053	-0-	-5847 B	-0-	10664	3	2389	9	Y	2172	2172	1			-0-
12	15624 X	12770	-0-	-2854 B	-0-	10417	3	2353	9	Y	2139	2139	1			-0-
01	13919 X	10496	-0-	-3423 B	-0-	30	1	8587	3	Y	1708	1708	1			-0-
						1879	9									
02	12572 X	11222	-0-	-1350 B	-0-	89	1	9183	3	Y	1773	1773	1			-0-
						1950	9									
03	13919 X	12260	-0-	-1659 B	-0-	112	1	9957	3	Y	1992	1992	1			-0-
						2191	9									
04	13050 X	10941	-0-	-2109 B	-0-	107	1	8887	3	Y	1770	1770	1			-0-
						1947	9									

WARLING 01 WELL #: 04H RRCID -> 279019 COMPL. DATE 12/23/2015 TOTAL DEPTH 13527 PERF.13780 - 20142

11	11910 X	9994	-0-	-1916 B	-0-	521	1	7681	3	Y	1629	1629	1			-0-
						1792	9									
12	11625 X	9973	-0-	-1652 B	-0-	516	1	7701	3	Y	1596	1596	1			-0-
						1756	9									
01	10509 X	8642	-0-	-1867 B	-0-	478	1	6678	3	Y	1351	1351	1			-0-
						1486	9									
02	9324 X	8819	-0-	-505 B	-0-	521	1	6803	3	Y	1359	1359	1			-0-
						1495	9									
03	10323 X	8931	-0-	-1392 B	-0-	535	1	6880	3	Y	1378	1378	1			-0-
						1516	9									
04	9990 X	8619	-0-	-1371 B	-0-	529	1	6627	3	Y	1330	1330	1			-0-
						1463	9									

RESSMAN 01 WELL #: 06H RRCID -> 279020 COMPL. DATE 10/10/2015 TOTAL DEPTH 13660 PERF.13790 - 18972

11	9120 X	7633	-0-	-1487 B	-0-	389	1	6154	3	Y	991	991	1			-0-
						1090	9									
12	8990 X	7323	-0-	-1667 B	-0-	352	1	5922	3	Y	954	954	1			-0-
						1049	9									
01	8990 X	6824	-0-	-2166 B	-0-	353	1	5483	3	Y	898	898	1			-0-
						988	9									
02	8120 X	6707	-0-	-1413 B	-0-	363	1	5401	3	Y	857	857	1			-0-
						943	9									
03	8153 X	7209	-0-	-944 B	-0-	395	1	5821	3	Y	903	903	1			-0-
						993	9									
04	7620 X	6773	-0-	-847 B	-0-	390	1	5457	3	Y	842	842	1			-0-
						926	9									

GARVEL 01 WELL #: 05H RRCID -> 280292 COMPL. DATE 03/19/2016 TOTAL DEPTH 13654 PERF.13760 - 19432

11	19014 X	19014	-0-	-0- B	-0-	16186	3	2828	9	Y	2571	2571	1			-0-
12	19251 X	18888	-0-	-363 B	-0-	16139	3	2749	9	Y	2499	2499	1			-0-
01	19071 X	19071	-0-	-0- B	-0-	16427	3	2644	9	Y	2404	2404	1			-0-
02	17785 X	17785	-0-	-0- B	-0-	15280	3	2505	9	Y	2277	2277	1			-0-
03	19561 X	17352	-0-	-2209 B	-0-	14990	3	2362	9	Y	2147	2147	1			-0-
04	18930 X	16768	-0-	-2162 B	-0-	14426	3	2342	9	Y	2129	2129	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 06H RRCID -> 280293 COMPL. DATE 02/26/2016 TOTAL DEPTH 13559 PERF.13488 - 19364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15480 X	12085	-0-	-3395 B	-0-	10461	3	1624	9	Y	1476	1476	1			-0-
12	14680 X	12335	-0-	-2345 B	-0-	10674	3	1661	9	Y	1510	1510	1			-0-
01	12426 X	12426	-0-	-0- B	-0-	10795	3	1631	9	Y	1483	1483	1			-0-
02	11200 X	11048	-0-	-152 B	-0-	9652	3	1396	9	Y	1269	1269	1			-0-
03	12400 X	11664	-0-	-736 B	-0-	10195	3	1469	9	Y	1335	1335	1			-0-
04	12000 X	10760	-0-	-1240 B	-0-	9388	3	1372	9	Y	1247	1247	1			-0-

HARLAN METTING 01 WELL #: 03H RRCID -> 280294 COMPL. DATE 04/07/2016 TOTAL DEPTH 13654 PERF.13727 - 18829

11	12840 X	11103	-0-	-1737 B	-0-	9663	3	1440	9	Y	1309	1309	1			-0-
12	13113 X	12529	-0-	-584 B	-0-	11080	3	1449	9	Y	1317	1317	1			-0-
01	10314 X	10314	-0-	-0- B	-0-	9017	3	1297	9	Y	1179	1179	1			-0-
02	10444 X	9936	-0-	-508 B	-0-	8758	3	1178	9	Y	1071	1071	1			-0-
03	12524 X	10860	-0-	-1664 B	-0-	9547	3	1313	9	Y	1194	1194	1			-0-
04	12120 X	9996	-0-	-2124 B	-0-	8797	3	1199	9	Y	1090	1090	1			-0-

GARVEL 01 WELL #: 07H RRCID -> 280295 COMPL. DATE 02/18/2016 TOTAL DEPTH 13649 PERF.13760 - 19432

11	13320 X	9502	-0-	-3818 B	-0-	8193	3	1309	9	Y	1190	1190	1			-0-
12	12896 X	11158	-0-	-1738 B	-0-	9573	3	1585	9	Y	1441	1441	1			-0-
01	10656 X	10656	-0-	-0- B	-0-	9120	3	1536	9	Y	1396	1396	1			-0-
02	9716 X	9672	-0-	-44 B	-0-	8383	3	1289	9	Y	1172	1172	1			-0-
03	11160 X	9009	-0-	-2151 B	-0-	7872	3	1137	9	Y	1034	1034	1			-0-
04	10800 X	8567	-0-	-2233 B	-0-	7420	3	1147	9	Y	1043	1043	1			-0-

JAMES GANO 01 WELL #: 08H RRCID -> 280296 COMPL. DATE 01/19/2016 TOTAL DEPTH 13824 PERF.13777 - 18837

11	10530 X	7769	-0-	-2761 B	-0-	6953	3	816	9	Y	742	742	1			-0-
12	10951 X	10951	-0-	-0- B	-0-	9889	3	1062	9	Y	965	965	1			-0-
01	9943 X	9943	-0-	-0- B	-0-	8917	3	1026	9	Y	933	933	1			-0-
02	8484 X	7909	-0-	-575 B	-0-	7045	3	864	9	Y	785	785	1			-0-
03	10943 X	8113	-0-	-2830 B	-0-	7079	3	1034	9	Y	940	940	1			-0-
04	10590 X	7569	-0-	-3021 B	-0-	6569	3	1000	9	Y	909	909	1			-0-

HARLAN METTING 01 WELL #: 04H RRCID -> 280297 COMPL. DATE 04/09/2016 TOTAL DEPTH 13806 PERF.13867 - 19619

11	20880 X	16891	-0-	-3989 B	-0-	15226	3	1665	9	Y	1514	1514	1			-0-
12	21576 X	18131	-0-	-3445 B	-0-	16348	3	1783	9	Y	1621	1621	1			-0-
01	15241 X	15241	-0-	-0- B	-0-	13610	3	1631	9	Y	1483	1483	1			-0-
02	17276 X	13855	-0-	-3421 B	-0-	12408	3	1447	9	Y	1315	1315	1			-0-
03	18631 X	16186	-0-	-2445 B	-0-	14475	3	1711	9	Y	1555	1555	1			-0-
04	17550 X	14036	-0-	-3514 B	-0-	12404	3	1632	9	Y	1484	1483	1	1	8	-0-

HARLAN METTING 01 WELL #: 06H RRCID -> 280298 COMPL. DATE 04/20/2016 TOTAL DEPTH 13833 PERF.13910 - 19612

11	16740 X	13492	-0-	-3248 B	-0-	12194	3	1298	9	Y	1180	1180	1			-0-
12	16957 X	13060	-0-	-3897 B	-0-	11778	3	1282	9	Y	1165	1165	1			-0-
01	12331 X	12331	-0-	-0- B	-0-	10959	3	1372	9	Y	1247	1247	1			-0-
02	13076 X	9884	-0-	-3192 B	-0-	8874	3	1010	9	Y	918	918	1			-0-
03	14043 X	11725	-0-	-2318 B	-0-	10479	3	1246	9	Y	1133	1133	1			-0-
04	13500 X	10614	-0-	-2886 B	-0-	9345	3	1269	9	Y	1154	1154	1			-0-

JAMES GANO 01 WELL #: 07H RRCID -> 280299 COMPL. DATE 01/17/2016 TOTAL DEPTH 13743 PERF.13595 - 18703

11	8880 X	7355	-0-	-1525 B	-0-	6501	3	854	9	Y	776	776	1			-0-
12	8866 X	7108	-0-	-1758 B	-0-	6259	3	849	9	Y	772	772	1			-0-
01	7179 X	7179	-0-	-0- B	-0-	6369	3	810	9	Y	736	736	1			-0-
02	7420 X	6126	-0-	-1294 B	-0-	5399	3	727	9	Y	661	661	1			-0-
03	7998 X	6593	-0-	-1405 B	-0-	5826	3	767	9	Y	697	697	1			-0-
04	7350 X	6262	-0-	-1088 B	-0-	5534	3	728	9	Y	662	662	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HARLAN METTING 01 WELL #: 05H RRCID -> 280309 COMPL. DATE 04/17/2016 TOTAL DEPTH 13748 PERF.13754 - 19331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	14106	-0-	-5184 B	-0-	12668	3	1438	9	Y	1307	1307	1			-0-
12	19933	X	14270	-0-	-5663 B	-0-	12818	3	1452	9	Y	1320	1320	1			-0-
01	15845	X	15845	-0-	-0- B	-0-	14317	3	1528	9	Y	1389	1389	1			-0-
02	14952	X	11776	-0-	-3176 B	-0-	10588	3	1188	9	Y	1080	1080	1			-0-
03	15438	X	14695	-0-	-743 B	-0-	13259	3	1436	9	Y	1305	1305	1			-0-
04	15330	X	13056	-0-	-2274 B	-0-	11705	3	1351	9	Y	1228	1227	1	1	8	-0-

JAMES GANO 01 WELL #: 09H RRCID -> 280310 COMPL. DATE 01/20/2016 TOTAL DEPTH 13737 PERF.13601 - 19649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15720	X	13359	-0-	-2361 B	-0-	11706	3	1653	9	Y	1503	1503	1			-0-
12	15996	X	12375	-0-	-3621 B	-0-	10825	3	1550	9	Y	1409	1409	1			-0-
01	11916	X	11916	-0-	-0- B	-0-	10396	3	1520	9	Y	1382	1382	1			-0-
02	14448	X	10427	-0-	-4021 B	-0-	9136	3	1291	9	Y	1174	1174	1			-0-
03	14229	X	11385	-0-	-2844 B	-0-	9984	3	1401	9	Y	1274	1274	1			-0-
04	13350	X	10606	-0-	-2744 B	-0-	9300	3	1306	9	Y	1187	1187	1			-0-

HARLAN METTING 01 WELL #: 07H RRCID -> 280316 COMPL. DATE 03/26/2016 TOTAL DEPTH 13742 PERF.13700 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14640	X	12576	-0-	-2064 B	-0-	11255	3	1321	9	Y	1201	1201	1			-0-
12	14942	X	11892	-0-	-3050 B	-0-	10629	3	1263	9	Y	1148	1148	1			-0-
01	11288	X	11288	-0-	-0- B	-0-	9994	3	1294	9	Y	1176	1176	1			-0-
02	11984	X	9467	-0-	-2517 B	-0-	8261	3	1206	9	Y	1096	1096	1			-0-
03	12989	X	9088	-0-	-3901 B	-0-	7771	3	1317	9	Y	1197	1197	1			-0-
04	12570	X	10182	-0-	-2388 B	-0-	8918	3	1264	9	Y	1149	1148	1	1	8	-0-

HARLAN METTING 01 WELL #: 08H RRCID -> 280317 COMPL. DATE 03/28/2016 TOTAL DEPTH 13802 PERF.14010 - 19447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16050	X	14255	-0-	-1795 B	-0-	13181	3	1074	9	Y	976	976	1			-0-
12	15314	X	14980	-0-	-334 B	-0-	13827	3	1153	9	Y	1048	1048	1			-0-
01	14522	X	14522	-0-	-0- B	-0-	13277	3	1245	9	Y	1132	1132	1			-0-
02	14840	X	11800	-0-	-3040 B	-0-	10815	3	985	9	Y	895	895	1			-0-
03	16430	X	12991	-0-	-3439 B	-0-	11921	3	1070	9	Y	973	973	1			-0-
04	14490	X	12087	-0-	-2403 B	-0-	11134	3	953	9	Y	866	865	1	1	8	-0-

HARLAN METTING 01 WELL #: 09H RRCID -> 280318 COMPL. DATE 04/05/2016 TOTAL DEPTH 13751 PERF.13605 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20040	X	14044	-0-	-5996 B	-0-	12539	3	1505	9	Y	1368	1368	1			-0-
12	19250	X	15451	-0-	-3799 B	-0-	13889	3	1562	9	Y	1420	1420	1			-0-
01	14123	X	14123	-0-	-0- B	-0-	12683	3	1440	9	Y	1309	1309	1			-0-
02	14644	X	12156	-0-	-2488 B	-0-	10949	3	1207	9	Y	1097	1097	1			-0-
03	15438	X	13603	-0-	-1835 B	-0-	12273	3	1330	9	Y	1209	1209	1			-0-
04	14940	X	11022	-0-	-3918 B	-0-	9899	3	1123	9	Y	1021	1020	1	1	8	-0-

MATEJEK 01 WELL #: 07H RRCID -> 280330 COMPL. DATE 02/20/2016 TOTAL DEPTH 13507 PERF.13675 - 18666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	35	-0-	-12535 B	-0-	35	3			Y	-0-					-0-
12	5693	X	-0-	-0-	-5693 B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84 B	-0-					Y	-0-					-0-
03	259	X	259	-0-	-0- B	-0-	2	1	203	3	Y	49	49	1			-0-
							54	9									
*04	234	X	234	-0-	-0- B	-0-	3	1	217	3	Y	13	13	1			-0-
							14	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MATEJEK 01 WELL #: 08H RRCID -> 280344 COMPL. DATE 02/21/2016 TOTAL DEPTH 13420 PERF.13559 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250 X	14333	-0-	-2917 B	-0-	11562	3	2771	9	Y	2519	2519	1			-0-
12	17381 X	16855	-0-	-526 B	-0-	13619	3	3236	9	Y	2942	2942	1			-0-
01	10270 X	10270	-0-	-0- B	-0-	28	1	8117	3	Y	1932	1932	1			-0-
						2125	9									
02	13384 X	12450	-0-	-934 B	-0-	97	1	10107	3	Y	2042	2042	1			-0-
						2246	9									
03	16709 X	12539	-0-	-4170 B	-0-	115	1	10166	3	Y	2053	2053	1			-0-
						2258	9									
04	16170 X	11187	-0-	-4983 B	-0-	110	1	9066	3	Y	1828	1828	1			-0-
						2011	9									

WARLING 01 WELL #: 08H RRCID -> 280368 COMPL. DATE 02/12/2016 TOTAL DEPTH 13488 PERF.13621 - 19875

11	15420 X	12699	-0-	-2721 B	-0-	667	1	9840	3	Y	1993	1993	1			-0-
						2192	9									
12	13159 X	12190	-0-	-969 B	-0-	630	1	9403	3	Y	1961	1961	1			-0-
						2157	9									
01	12135 X	12135	-0-	-0- B	-0-	666	1	9306	3	Y	1966	1966	1			-0-
						2163	9									
02	11159 X	11159	-0-	-0- B	-0-	656	1	8579	3	Y	1749	1749	1			-0-
						1924	9									
03	11527 X	11527	-0-	-0- B	-0-	688	1	8852	3	Y	1806	1806	1			-0-
						1987	9									
*04	11124 X	11124	-0-	-0- B	-0-	677	1	8485	3	Y	1784	1784	1			-0-
						1962	9									

WARLING 01 WELL #: 10H RRCID -> 280371 COMPL. DATE 03/12/2016 TOTAL DEPTH 13497 PERF.13616 - 19882

11	15870 X	11852	-0-	-4018 B	-0-	614	1	9054	3	Y	1985	1985	1			-0-
						2184	9									
12	13378 X	11737	-0-	-1641 B	-0-	598	1	8927	3	Y	2011	2011	1			-0-
						2212	9									
01	9194 X	9194	-0-	-0- B	-0-	492	1	6877	3	Y	1659	1659	1			-0-
						1825	9									
02	10360 X	8566	-0-	-1794 B	-0-	487	1	6364	3	Y	1559	1559	1			-0-
						1715	9									
03	11470 X	10339	-0-	-1131 B	-0-	599	1	7713	3	Y	1843	1843	1			-0-
						2027	9									
*04	11754 X	11754	-0-	-0- B	-0-	705	1	8834	3	Y	2014	2014	1			-0-
						2215	9									

STRAUBE 01 WELL #: 05H RRCID -> 280384 COMPL. DATE 03/09/2016 TOTAL DEPTH 13719 PERF.13900 - 19402

11	13980 X	11402	-0-	-2578 B	-0-	10270	3	1132	9	Y	1029	1029	1			-0-
12	13113 X	10802	-0-	-2311 B	-0-	9678	3	1124	9	Y	1022	1022	1			-0-
01	10747 X	10747	-0-	-0- B	-0-	9662	3	1085	9	Y	986	986	1			-0-
02	11956 X	9167	-0-	-2789 B	-0-	8125	3	1042	9	Y	947	947	1			-0-
03	13237 X	9581	-0-	-3656 B	-0-	8481	3	1100	9	Y	1000	1000	1			-0-
04	11400 X	8890	-0-	-2510 B	-0-	7882	3	1008	9	Y	916	916	1			-0-

STRAUBE 01 WELL #: 06H RRCID -> 280385 COMPL. DATE 03/12/2016 TOTAL DEPTH 13806 PERF.14350 - 19802

11	12780 X	12553	-0-	-227 B	-0-	11270	3	1283	9	Y	1166	1166	1			-0-
12	14562 X	14562	-0-	-0- B	-0-	12732	3	1830	9	Y	1664	1664	1			-0-
01	12581 X	12581	-0-	-0- B	-0-	10943	3	1638	9	Y	1489	1489	1			-0-
02	11704 X	10737	-0-	-967 B	-0-	9354	3	1383	9	Y	1257	1257	1			-0-
03	14570 X	11057	-0-	-3513 B	-0-	9684	3	1373	9	Y	1248	1248	1			-0-
04	14100 X	10457	-0-	-3643 B	-0-	9157	3	1300	9	Y	1182	1182	1			-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STRAUBE 01 WELL #: 04H RRCID -> 280458 COMPL. DATE 03/05/2016 TOTAL DEPTH 13699 PERF.13775 - 19605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14910 X	10385	-0-	-4525 B	-0-	9307	3	1078	9	Y	980	980	1			-0-
12	12307 X	7478	-0-	-4829 B	-0-	6701	3	777	9	Y	706	706	1			-0-
01	9798 X	9798	-0-	-0- B	-0-	8761	3	1037	9	Y	943	943	1			-0-
02	10024 X	8566	-0-	-1458 B	-0-	7677	3	889	9	Y	808	808	1			-0-
03	10726 X	8715	-0-	-2011 B	-0-	7807	3	908	9	Y	825	825	1			-0-
04	10380 X	8177	-0-	-2203 B	-0-	7331	3	846	9	Y	769	768	1	1	8	-0-

STRAUBE 01 WELL #: 07H RRCID -> 280505 COMPL. DATE 03/17/2016 TOTAL DEPTH 13738 PERF.13870 - 19572

11	22110 X	13337	-0-	-8773 B	-0-	12127	3	1210	9	Y	1100	1100	1			-0-
12	20956 X	13539	-0-	-7417 B	-0-	12325	3	1214	9	Y	1104	1104	1			-0-
01	13361 X	13361	-0-	-0- B	-0-	12178	3	1183	9	Y	1075	1075	1			-0-
02	17052 X	11432	-0-	-5620 B	-0-	10427	3	1005	9	Y	914	914	1			-0-
03	14663 X	11768	-0-	-2895 B	-0-	10731	3	1037	9	Y	943	943	1			-0-
04	13350 X	10803	-0-	-2547 B	-0-	9847	3	956	9	Y	869	869	1			-0-

WARLING 01 WELL #: 09H RRCID -> 280506 COMPL. DATE 02/27/2016 TOTAL DEPTH 13574 PERF.13836 - 19942

11	19140 X	13790	-0-	-5350 B	-0-	739	1	10896	3	Y	1959	1959	1			-0-
						2155	9									
12	16700 X	13413	-0-	-3287 B	-0-	707	1	10559	3	Y	1952	1952	1			-0-
						2147	9									
01	13517 X	13517	-0-	-0- B	-0-	756	1	10557	3	Y	2004	2004	1			-0-
						2204	9									
02	12992 X	11679	-0-	-1313 B	-0-	697	1	9104	3	Y	1707	1707	1			-0-
						1878	9									
03	14384 X	12746	-0-	-1638 B	-0-	770	1	9909	3	Y	1879	1879	1			-0-
						2067	9									
*04	13868 X	13868	-0-	-0- B	-0-	863	1	10825	3	Y	1982	1982	1			-0-
						2180	9									

STRAUBE 01 WELL #: 03H RRCID -> 280511 COMPL. DATE 03/02/2016 TOTAL DEPTH 13789 PERF.14220 - 19725

11	12510 X	10868	-0-	-1642 B	-0-	9811	3	1057	9	Y	961	961	1			-0-
12	12927 X	9276	-0-	-3651 B	-0-	8387	3	889	9	Y	808	808	1			-0-
01	8279 X	8279	-0-	-0- B	-0-	7441	3	838	9	Y	762	762	1			-0-
02	10136 X	7470	-0-	-2666 B	-0-	6658	3	812	9	Y	738	738	1			-0-
03	11222 X	8358	-0-	-2864 B	-0-	7534	3	824	9	Y	749	749	1			-0-
04	10860 X	7488	-0-	-3372 B	-0-	6752	3	736	9	Y	669	668	1	1	8	-0-

KLEINE 01 WELL #: 05H RRCID -> 280624 COMPL. DATE 11/13/2015 TOTAL DEPTH 13659 PERF.13675 - 18602

11	14580 X	13191	-0-	-1389 B	-0-	11908	3	1283	9	Y	1166	1166	1			-0-
12	15066 X	2274	-0-	-12792 B	-0-	1969	3	305	9	Y	277	277	1			-0-
01	12436 X	12436	-0-	-0- B	-0-	10850	3	1586	9	Y	1442	1438	1	4	8	-0-
02	24780 X	10339	-0-	-14441 B	-0-	9117	3	1222	9	Y	1111	1111	1			-0-
03	27187 X	9431	-0-	-17756 B	-0-	8288	3	1143	9	Y	1039	1039	1			-0-
*04	14867 X	14867	-0-	-0- B	-0-	13031	3	1836	9	Y	1669	1668	1	1	8	-0-

KLEINE 01 WELL #: 04H RRCID -> 280626 COMPL. DATE 11/13/2015 TOTAL DEPTH 13710 PERF.14301 - 18552

11	24173 X	24173	-0-	-0- B	-0-	21848	3	2325	9	Y	2114	2114	1			-0-
12	21540 X	21540	-0-	-0- B	-0-	19264	3	2276	9	Y	2069	2069	1			-0-
01	12817 X	12817	-0-	-0- B	-0-	11671	3	1146	9	Y	1042	1037	1	5	8	-0-
02	22568 X	16617	-0-	-5951 B	-0-	14864	3	1753	9	Y	1594	1594	1			-0-
03	24986 X	12722	-0-	-12264 B	-0-	11363	3	1359	9	Y	1235	1235	1			-0-
04	24180 X	4149	-0-	-20031 B	-0-	3621	3	528	9	Y	480	479	1	1	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GARVEL 01 WELL #: 08H RRCID -> 280641 COMPL. DATE 02/11/2016 TOTAL DEPTH 13561 PERF.13508 - 19130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9540 X	8307	-0-	-1233 B	-0-	7168	3	1139	9	Y	1035	1035	1			-0-
12	9734 X	9402	-0-	-332 B	-0-	8059	3	1343	9	Y	1221	1221	1			-0-
01	8718 X	8718	-0-	-0- B	-0-	7444	3	1274	9	Y	1158	1158	1			-0-
02	8204 X	7678	-0-	-526 B	-0-	6425	3	1253	9	Y	1139	1139	1			-0-
03	9393 X	8151	-0-	-1242 B	-0-	6766	3	1385	9	Y	1259	1259	1			-0-
04	9090 X	7698	-0-	-1392 B	-0-	6380	3	1318	9	Y	1198	1198	1			-0-

KLEINE 01 WELL #: 06H RRCID -> 280648 COMPL. DATE 11/12/2015 TOTAL DEPTH 13714 PERF.14010 - 18232

11	24180 X	-0-	-0-	-24180 B	-0-					Y	-0-					-0-
12	1488 X	-0-	-0-	-1488 B	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

KLEINE 01 WELL #: 07H RRCID -> 280649 COMPL. DATE 11/12/2015 TOTAL DEPTH 13649 PERF.13705 - 17552

11	15390 X	9003	-0-	-6387 B	-0-	7932	3	1071	9	Y	974	974	1			-0-
12	14787 X	7933	-0-	-6854 B	-0-	7000	3	933	9	Y	848	848	1			-0-
01	9281 X	9281	-0-	-0- B	-0-	7696	3	1585	9	Y	1441	1438	1	3	8	-0-
02	9340 X	9340	-0-	-0- B	-0-	7816	3	1524	9	Y	1385	1385	1			-0-
03	9982 X	7065	-0-	-2917 B	-0-	5893	3	1172	9	Y	1065	1065	1			-0-
04	9000 X	5867	-0-	-3133 B	-0-	4862	3	1005	9	Y	914	913	1	1	8	-0-

KLEINE 01 WELL #: 08H RRCID -> 280653 COMPL. DATE 11/12/2015 TOTAL DEPTH 13712 PERF.14100 - 17302

11	16080 X	13482	-0-	-2598 B	-0-	11790	3	1692	9	Y	1538	1538	1			-0-
12	16957 X	13214	-0-	-3743 B	-0-	11651	3	1563	9	Y	1421	1421	1			-0-
01	13442 X	13442	-0-	-0- B	-0-	11778	3	1664	9	Y	1513	1513	1			-0-
02	15316 X	6472	-0-	-8844 B	-0-	5692	3	780	9	Y	709	709	1			-0-
03	15407 X	13115	-0-	-2292 B	-0-	11528	3	1587	9	Y	1443	1443	1			-0-
04	13470 X	11965	-0-	-1505 B	-0-	10521	3	1444	9	Y	1313	1312	1	1	8	-0-

KLEINE 01 WELL #: 03H RRCID -> 280770 COMPL. DATE 11/13/2015 TOTAL DEPTH 13631 PERF.13705 - 18482

11	15840 X	9861	-0-	-5979 B	-0-	8753	3	1108	9	Y	1007	1007	1			-0-
12	16368 X	9999	-0-	-6369 B	-0-	8842	3	1157	9	Y	1052	1052	1			-0-
01	11478 X	11478	-0-	-0- B	-0-	10119	3	1359	9	Y	1235	1235	1			-0-
02	13384 X	9102	-0-	-4282 B	-0-	8249	3	853	9	Y	775	775	1			-0-
03	14818 X	6380	-0-	-8438 B	-0-	5694	3	686	9	Y	624	624	1			-0-
04	11100 X	442	-0-	-10658 B	-0-	392	3	50	9	Y	45	45	1			-0-

HOPE 01 WELL #: 05H RRCID -> 280801 COMPL. DATE 06/16/2016 TOTAL DEPTH 13482 PERF.13580 - 22262

11	14250 X	13311	-0-	-939 B	-0-	10022	3	3289	9	Y	2990	2990	1			-0-
12	14725 X	13729	-0-	-996 B	-0-	10528	3	3201	9	Y	2910	2910	1			-0-
01	17913 X	17913	-0-	-0- B	-0-	13870	3	4043	9	Y	3675	3675	1			-0-
02	12842 X	12842	-0-	-0- B	-0-	10140	3	2702	9	Y	2456	2456	1			-0-
03	14352 X	14352	-0-	-0- B	-0-	11413	3	2939	9	Y	2672	2672	1			-0-
04	17340 X	12062	-0-	-5278 B	-0-	9211	3	2851	9	Y	2592	2591	1	1	8	-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
METTING NEUTZLER 01 WELL #: 06H RRCID -> 280847 COMPL. DATE 06/09/2016 TOTAL DEPTH 13704 PERF.14005 - 17282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980 X	8644	-0-	-2336 B	-0-	7664	3	980	9	Y	891	891	1			-0-
12	10642 X	8715	-0-	-1927 B	-0-	66	1	7645	3	Y	913	913	1			-0-
						1004	9									
01	8235 X	8235	-0-	-0- B	-0-	158	1	7102	3	Y	886	886	1			-0-
						975	9									
02	9016 X	7745	-0-	-1271 B	-0-	243	1	6702	3	Y	727	727	1			-0-
						800	9									
03	9982 X	7956	-0-	-2026 B	-0-	288	1	6847	3	Y	746	746	1			-0-
						821	9									
04	8640 X	8198	-0-	-442 B	-0-	287	1	7067	3	Y	767	767	1			-0-
						844	9									

METTING NEUTZLER 01 WELL #: 07H RRCID -> 280848 COMPL. DATE 04/28/2016 TOTAL DEPTH 13664 PERF.13575 - 17202

11	12450 X	8879	-0-	-3571 B	-0-	7858	3	1021	9	Y	928	928	1			-0-
12	12028 X	8200	-0-	-3828 B	-0-	62	1	7230	3	Y	825	825	1			-0-
						908	9									
01	9356 X	9356	-0-	-0- B	-0-	180	1	8077	3	Y	999	999	1			-0-
						1099	9									
02	9940 X	8404	-0-	-1536 B	-0-	264	1	7263	3	Y	797	797	1			-0-
						877	9									
03	10292 X	8383	-0-	-1909 B	-0-	302	1	7182	3	Y	817	817	1			-0-
						899	9									
04	9060 X	8477	-0-	-583 B	-0-	295	1	7269	3	Y	830	830	1			-0-
						913	9									

METTING NEUTZLER 01 WELL #: 08H RRCID -> 280849 COMPL. DATE 05/06/2016 TOTAL DEPTH 13707 PERF.13990 - 17142

11	12060 X	8888	-0-	-3172 B	-0-	7867	3	1021	9	Y	928	928	1			-0-
12	12462 X	8777	-0-	-3685 B	-0-	66	1	7638	3	Y	975	975	1			-0-
						1073	9									
01	8411 X	8411	-0-	-0- B	-0-	162	1	7268	3	Y	892	892	1			-0-
						981	9									
02	8960 X	7934	-0-	-1026 B	-0-	250	1	6885	3	Y	726	726	1			-0-
						799	9									
03	9920 X	8244	-0-	-1676 B	-0-	296	1	7044	3	Y	822	822	1			-0-
						904	9									
04	8880 X	7809	-0-	-1071 B	-0-	268	1	6591	3	Y	864	864	1			-0-
						950	9									

METTING NEUTZLER 01 WELL #: 17H RRCID -> 280855 COMPL. DATE 02/08/2016 TOTAL DEPTH 13663 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

METTING NEUTZLER 01 WELL #: 05H RRCID -> 280879 COMPL. DATE 04/21/2016 TOTAL DEPTH 13632 PERF.13620 - 17222

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8370 X	6555	-0-	-1815 B	-0-	5711	3	844	9	Y	767	767	1			-0-
12	8649 X	6505	-0-	-2144 B	-0-	48	1	5620	3	Y	761	761	1			-0-
						837	9									
01	6911 X	6911	-0-	-0- B	-0-	132	1	5924	3	Y	777	777	1			-0-
						855	9									
02	6412 X	5436	-0-	-976 B	-0-	170	1	4679	3	Y	534	534	1			-0-
						587	9									
03	6789 X	5480	-0-	-1309 B	-0-	195	1	4643	3	Y	584	584	1			-0-
						642	9									
04	6690 X	5003	-0-	-1687 B	-0-	172	1	4228	3	Y	548	548	1			-0-
						603	9									

METTING NEUTZLER 01 WELL #: 09H RRCID -> 280880 COMPL. DATE 05/13/2016 TOTAL DEPTH 13605 PERF.13600 - 17002

11	8490 X	4428	-0-	-4062 B	-0-	3804	3	624	9	Y	567	567	1			-0-
12	7285 X	4885	-0-	-2400 B	-0-	36	1	4177	3	Y	611	611	1			-0-
						672	9									
01	6128 X	6128	-0-	-0- B	-0-	117	1	5262	3	Y	681	681	1			-0-
						749	9									
02	6554 X	6554	-0-	-0- B	-0-	204	1	5611	3	Y	672	672	1			-0-
						739	9									
03	6106 X	6106	-0-	-0- B	-0-	218	1	5189	3	Y	635	635	1			-0-
						699	9									
04	5940 X	5834	-0-	-106 B	-0-	199	1	4906	3	Y	663	663	1			-0-
						729	9									

METTING NEUTZLER 01 WELL #: 10H RRCID -> 280881 COMPL. DATE 05/31/2016 TOTAL DEPTH 13543 PERF.13615 - 16642

11	13179 X	13179	-0-	-0- B	-0-	11718	3	1461	9	Y	1328	1328	1			-0-
12	14211 X	14211	-0-	-0- B	-0-	107	1	12421	3	Y	1530	1530	1			-0-
						1683	9									
01	13733 X	13733	-0-	-0- B	-0-	264	1	11837	3	Y	1484	1484	1			-0-
						1632	9									
02	12381 X	12381	-0-	-0- B	-0-	391	1	10771	3	Y	1108	1108	1			-0-
						1219	9									
03	12501 X	12501	-0-	-0- B	-0-	450	1	10714	3	Y	1215	1215	1			-0-
						1337	9									
*04	11660 X	11660	-0-	-0- B	-0-	404	1	9951	3	Y	1186	1186	1			-0-
						1305	9									

METTING NEUTZLER 01 WELL #: 11H RRCID -> 280910 COMPL. DATE 06/03/2016 TOTAL DEPTH 13635 PERF.13565 - 16342

11	12330 X	7402	-0-	-4928 B	-0-	6328	3	1074	9	Y	976	976	1			-0-
12	9644 X	6555	-0-	-3089 B	-0-	47	1	5466	3	Y	947	947	1			-0-
						1042	9									
01	7777 X	7777	-0-	-0- B	-0-	145	1	6504	3	Y	1025	1025	1			-0-
						1128	9									
02	6944 X	6754	-0-	-190 B	-0-	203	1	5601	3	Y	864	864	1			-0-
						950	9									
03	7688 X	6968	-0-	-720 B	-0-	239	1	5684	3	Y	950	950	1			-0-
						1045	9									
04	7440 X	7346	-0-	-94 B	-0-	246	1	6044	3	Y	960	960	1			-0-
						1056	9									

METTING NEUTZLER 01 WELL #: 18H RRCID -> 280957 COMPL. DATE 05/20/2016 TOTAL DEPTH 13678 PERF.13885 - 16762

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHORLEMER 02 WELL #: 08H RRCID -> 281057 COMPL. DATE 06/10/2016 TOTAL DEPTH 13605 PERF.14030 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12300	X	919	-0-	-11381 B	-0-	703	3	216	9	Y	196	196	1			-0-
12	11337	X	-0-	-0-	-11337 B	-0-					Y	-0-					-0-
01	229	X	229	-0-	-0- B	-0-	123	3	106	9	Y	96	96	1			-0-
02	6272	X	-0-	-0-	-6272 B	-0-					Y	-0-					-0-
03	9110	X	9110	-0-	-0- B	-0-	239	1	7270	3	Y	1455	1455	1			-0-
							1601	9									
*04	13766	X	13766	-0-	-0- B	-0-	376	1	10952	3	Y	2216	2216	1			-0-
							2438	9									

DWORACZYK 01 WELL #: 13H RRCID -> 281116 COMPL. DATE 01/19/2016 TOTAL DEPTH 13069 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 09H RRCID -> 281122 COMPL. DATE 04/08/2016 TOTAL DEPTH 13623 PERF.13950 - 22102

11	75120	X	56220	-0-	-18900 B	-0-	47225	3	8995	9	Y	8177	8177	1			-0-
12	66254	X	53771	-0-	-12483 B	-0-	45294	3	8477	9	Y	7706	7706	1			-0-
01	49619	X	49619	-0-	-0- B	-0-	41834	3	7785	9	Y	7077	7077	1			-0-
02	49112	X	43357	-0-	-5755 B	-0-	36794	3	6563	9	Y	5966	5966	1			-0-
03	54374	X	45051	-0-	-9323 B	-0-	38389	3	6662	9	Y	6056	6056	1			-0-
04	52620	X	41326	-0-	-11294 B	-0-	35353	3	5973	9	Y	5430	5430	1			-0-

LOUISE STRAUBE 02 WELL #: 04H RRCID -> 281176 COMPL. DATE 05/30/2017 TOTAL DEPTH 13595 PERF.13830 - 19052

11	118532	X	118532	-0-	-0- B	-0-	98817	3	19715	9	Y	17923	17923	1			-0-
12	108538	X	108538	-0-	-0- B	-0-	91025	3	17513	9	Y	15921	15921	1			-0-
01	96714	X	96714	-0-	-0- B	-0-	81563	3	15151	9	Y	13774	13774	1			-0-
02	125104	X	70782	-0-	-54322 B	-0-	59738	3	11044	9	Y	10040	10040	1			-0-
03	138508	X	70704	-0-	-67804 B	-0-	60000	3	10704	9	Y	9731	9731	1			-0-
04	118530	X	57171	-0-	-61359 B	-0-	48445	3	8726	9	Y	7933	7933	1			-0-

LOUISE STRAUBE 02 WELL #: 03H RRCID -> 281181 COMPL. DATE 06/01/2017 TOTAL DEPTH 13535 PERF.13540 - 18421

11	138484	X	138484	-0-	-0- B	-0-	115864	3	22620	9	Y	20564	20564	1			-0-
12	118967	X	118967	-0-	-0- B	-0-	99851	3	19116	9	Y	17378	17378	1			-0-
01	99710	X	99710	-0-	-0- B	-0-	84202	3	15508	9	Y	14098	14098	1			-0-
02	134876	X	79126	-0-	-55750 B	-0-	67434	3	11692	9	Y	10629	10629	1			-0-
03	149327	X	75210	-0-	-74117 B	-0-	64444	3	10766	9	Y	9787	9787	1			-0-
04	138480	X	64199	-0-	-74281 B	-0-	54926	3	9273	9	Y	8430	8430	1			-0-

LOUISE STRAUBE 02 WELL #: 07H RRCID -> 281182 COMPL. DATE 11/26/2015 TOTAL DEPTH 13447 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LOUISE STRAUBE 02 WELL #: 05H RRCID -> 281183 COMPL. DATE 06/03/2017 TOTAL DEPTH 12519 PERF.13590 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121530 X	109909	-0-	-11621 B	-0-	91626	3	18283	9	Y	16621	16621	1			-0-
12	143336 X	143336	-0-	-0- B	-0-	120084	3	23252	9	Y	21138	21138	1			-0-
01	129592 X	129592	-0-	-0- B	-0-	109159	3	20433	9	Y	18575	18575	1			-0-
02	152852 X	109806	-0-	-43046 B	-0-	93044	3	16762	9	Y	15238	15238	1			-0-
03	169229 X	102501	-0-	-66728 B	-0-	86869	3	15632	9	Y	14211	14211	1			-0-
04	138720 X	85079	-0-	-53641 B	-0-	71996	3	13083	9	Y	11894	11894	1			-0-

LOUISE STRAUBE 02 WELL #: 06H RRCID -> 281184 COMPL. DATE 11/22/2015 TOTAL DEPTH 13448 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 10H RRCID -> 281295 COMPL. DATE 04/08/2016 TOTAL DEPTH 13552 PERF.13630 - 21982

11	70380 X	62992	-0-	-7388 B	-0-	52013	3	10979	9	Y	9981	9981	1			-0-
12	72726 X	60731	-0-	-11995 B	-0-	50284	3	10447	9	Y	9497	9497	1			-0-
01	55726 X	55726	-0-	-0- B	-0-	46097	3	9629	9	Y	8754	8754	1			-0-
02	70140 X	48295	-0-	-21845 B	-0-	40118	3	8177	9	Y	7434	7434	1			-0-
03	69936 X	50092	-0-	-19844 B	-0-	41712	3	8380	9	Y	7618	7618	1			-0-
04	63000 X	45479	-0-	-17521 B	-0-	37964	3	7515	9	Y	6832	6832	1			-0-

DWORACZYK 01 WELL #: 12H RRCID -> 281386 COMPL. DATE 02/16/2016 TOTAL DEPTH 13364 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DWORACZYK 01 WELL #: 11H RRCID -> 281414 COMPL. DATE 03/10/2016 TOTAL DEPTH 13387 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SCHROEDER 01 WELL #: 07H RRCID -> 281416 COMPL. DATE 03/17/2016 TOTAL DEPTH 13650 PERF.13830 - 21832

11	62970 X	40871	-0-	-22099 B	-0-	34636	3	6235	9	Y	5668	5668	1			-0-
12	51164 X	38411	-0-	-12753 B	-0-	32526	3	5885	9	Y	5350	5350	1			-0-
01	34176 X	34176	-0-	-0- B	-0-	100	1	28976	3	Y	4636	4636	1			-0-
						5100	9									
02	37184 X	29982	-0-	-7202 B	-0-	249	1	25796	3	Y	3579	3579	1			-0-
						3937	9									
03	41168 X	30485	-0-	-10683 B	-0-	296	1	26228	3	Y	3601	3601	1			-0-
						3961	9									
04	39840 X	26833	-0-	-13007 B	-0-	278	1	23031	3	Y	3204	3204	1			-0-
						3524	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LOUISE STRAUBE 02 WELL #: 02H RRCID -> 281417 COMPL. DATE 06/03/2017 TOTAL DEPTH 13607 PERF.13880 - 17901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	113358	X	113358	-0-	-0-	B	-0-	94864	3	18494	9	Y	16813	16813	1			-0-
12	107911	X	101769	-0-	-6142	B	-0-	85459	3	16310	9	Y	14827	14827	1			-0-
01	92305	X	92305	-0-	-0-	B	-0-	78632	3	13673	9	Y	12430	12430	1			-0-
02	124208	X	70361	-0-	-53847	B	-0-	60106	3	10255	9	Y	9323	9323	1			-0-
03	137516	X	67145	-0-	-70371	B	-0-	57621	3	9524	9	Y	8658	8658	1			-0-
04	113370	X	56245	-0-	-57125	B	-0-	48366	3	7879	9	Y	7163	7163	1			-0-

SCHROEDER 01 WELL #: 08H RRCID -> 281419 COMPL. DATE 03/17/2016 TOTAL DEPTH 13594 PERF.13510 - 21832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84930	X	55051	-0-	-29879	B	-0-	46254	3	8797	9	Y	7997	7997	1			-0-
12	66462	X	52603	-0-	-13859	B	-0-	44416	3	8187	9	Y	7443	7443	1			-0-
01	47570	X	47570	-0-	-0-	B	-0-	139	1	40368	3	Y	6421	6421	1			-0-
								7063	9									
02	47880	X	41203	-0-	-6677	B	-0-	342	1	35457	3	Y	4913	4913	1			-0-
								5404	9									
03	53010	X	42142	-0-	-10868	B	-0-	409	1	36315	3	Y	4925	4925	1			-0-
								5418	9									
04	51300	X	37699	-0-	-13601	B	-0-	394	1	32588	3	Y	4288	4288	1			-0-
								4717	9									

SCHROEDER 01 WELL #: 11H RRCID -> 281613 COMPL. DATE 04/08/2016 TOTAL DEPTH 13617 PERF.13950 - 21902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	48451	X	48451	-0-	-0-	B	-0-	39287	3	9164	9	Y	8331	8331	1			-0-
12	57722	X	47657	-0-	-10065	B	-0-	38769	3	8888	9	Y	8080	8080	1			-0-
01	42937	X	42937	-0-	-0-	B	-0-	34960	3	7977	9	Y	7252	7252	1			-0-
02	41048	X	37306	-0-	-3742	B	-0-	30442	3	6864	9	Y	6240	6240	1			-0-
03	45446	X	38877	-0-	-6569	B	-0-	31812	3	7065	9	Y	6423	6423	1			-0-
04	43980	X	35759	-0-	-8221	B	-0-	29347	3	6412	9	Y	5829	5829	1			-0-

KOOPMAN 01 WELL #: 03H RRCID -> 283181 COMPL. DATE 07/30/2017 TOTAL DEPTH 13692 PERF.13700 - 20232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	217805	X	217805	-0-	-0-	B	-0-	140	1	183892	3	Y	30703	30703	1			-0-
								33773	9									
12	214471	X	214471	-0-	-0-	B	-0-	135	1	180745	3	Y	30537	30537	1			-0-
								33591	9									
01	187183	X	187183	-0-	-0-	B	-0-	2	1	161812	3	Y	23063	23063	1			-0-
								25369	9									
02	0	W	147406	-0-	147406	B	147406	115	1	124553	3	Y	20671	20671	1			-0-
								22738	9									
03	0	W	148233	-0-	148233	B	295639	154	1	125220	3	Y	20781	20781	1			-0-
								22859	9									
04	0	W	126171	-0-	126171	B	421810	154	1	106546	3	Y	17701	17701	1			-0-
								19471	9									

KOOPMAN-LANG (A) 01 WELL #: 02H RRCID -> 283612 COMPL. DATE 07/26/2017 TOTAL DEPTH 13677 PERF.13830 - 20822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	230092	X	230092	-0-	-0-	B	-0-	146	1	191224	3	Y	35202	35202	1			-0-
								38722	9									
12	220511	X	220511	-0-	-0-	B	-0-	137	1	182161	3	Y	34739	34739	1			-0-
								38213	9									
01	200470	X	200470	-0-	-0-	B	-0-	2	1	170296	3	Y	27429	27429	1			-0-
								30172	9									
02	157707	X	157707	-0-	-0-	B	-0-	122	1	131754	3	Y	23483	23483	1			-0-
								25831	9									
03	170717	X	156796	-0-	-13921	B	-0-	161	1	130940	3	Y	23359	23359	1			-0-
								25695	9									
04	165210	X	134234	-0-	-30976	B	-0-	162	1	112187	3	Y	19895	19895	1			-0-
								21885	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
RUNGE TOWN SITE GAS UNIT 1 WELL #: 1 RRCID -> 266145 COMPL. DATE 03/25/2012 TOTAL DEPTH 13611 PERF.13727 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	-0-	-0-	-600 B	-0-					N	-0-	10	0			48
12	812	N	812	-0-	-0- B	-0-	36	1	701	3	N	68	60	0			56
							75	9									
*01	1891	N	582	-0-	-1309 B	-0-	30	1	514	3	N	30	35	0			51
							5	4	33	9							
*02	0	N	-0-	-0-	-0- B	-0-					N	-0-	3	0			48
*03	1750	N	1750	-0-	-0- B	-0-	74	1	1531	3	N	126	108	0			66
							6	4	139	9							
04	540	N	1466	-0-	926 B	-0-	65	1	1247	3	N	138	138	0			66
							2	4	152	9							

VICKERS GAS UNIT 1 WELL #: A 1H RRCID -> 268217 COMPL. DATE 04/22/2012 TOTAL DEPTH 13240 PERF.14052 - 18907

11	8400	X	4490	-0-	-3910 B	-0-	223	1	3720	3	N	497	573	1			799
							547	9									
12	8680	X	3507	-0-	-5173 B	-0-	147	1	2864	3	N	451	572	1			678
							496	9									
01	5828	X	2631	-0-	-3197 B	-0-	74	1	2118	3	N	399	385	1			692
							439	9									
02	5264	X	-0-	-0-	-5264 B	-0-					N	-0-					692
03	10023	X	10023	-0-	-0- B	-0-	246	1	8337	3	N	1309	960	1			1041
							1440	9									
04	4080	X	7295	-0-	3215 B	-0-	191	1	6150	3	N	867	961	1			947
							954	9									

RUNGE 2 WELL #: A 3H RRCID -> 280410 COMPL. DATE 11/18/2015 TOTAL DEPTH 13515 PERF.14088 - 19982

11	30570	X	25178	-0-	-5392 B	-0-	1299	1	21623	3	N	2051	1969	0			253
							2256	9									
12	26846	X	23854	-0-	-2992 B	-0-	1075	1	20997	3	N	1620	1673	0			200
							1782	9									
*01	26567	X	17000	-0-	-9567 B	-0-	525	1	15099	3	N	1251	1329	0			122
							1376	9									
*02	23996	X	18730	-0-	-5266 B	-0-	439	1	16970	3	N	1201	1171	0			152
							1321	9									
*03	26567	X	19790	-0-	-6777 B	-0-	531	1	17955	3	N	1185	1163	0			174
							1304	9									
04	25260	X	21432	-0-	-3828 B	-0-	602	1	19434	3	N	1269	1270	0			173
							1396	9									

RUNGE 2 WELL #: A 1H RRCID -> 280452 COMPL. DATE 11/18/2015 TOTAL DEPTH 13640 PERF.13893 - 19821

11	53790	X	38671	-0-	-15119 B	-0-	1983	1	33024	3	N	3331	3395	0			411
							3664	9									
12	47895	X	33777	-0-	-14118 B	-0-	1475	1	28801	3	N	3183	3201	0			393
							3501	9									
*01	29440	X	29440	-0-	-0- B	-0-	912	1	26256	3	N	2065	2257	0			201
							2272	9									
*02	30885	X	30882	-0-	-3 B	-0-	702	1	27134	3	N	2769	2620	0			350
							3046	9									
*03	34851	X	34848	-0-	-3 B	-0-	908	1	30702	3	N	2944	2862	0			432
							3238	9									
04	16440	X	34230	-0-	17790 B	-0-	935	1	30176	3	N	2835	2882	0			385
							3119	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUNGE 2 WELL #: A 4H RRCID -> 281480 COMPL. DATE 11/18/2015 TOTAL DEPTH 13620 PERF.14126 - 20013

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24240 X	17209	-0-	-7031 B	-0-	915	1	15227	3	N	970	967	0			120
						1067	9									
12	22196 X	17972	-0-	-4224 B	-0-	826	1	16131	3	N	923	929	0			114
						1015	9									
*01	19313 X	10805	-0-	-8508 B	-0-	354	1	10195	3	N	233	324	0			23
						256	9									
*02	17444 X	17028	-0-	-416 B	-0-	428	1	16564	3	N	33	52	0			4
						36	9									
*03	19375 X	19375	-0-	-0- B	-0-	556	1	18810	3	N	8	11	0			1
						9	9									
04	17370 X	16568	-0-	-802 B	-0-	483	1	15568	3	N	470	407	0			64
						517	9									

RUNGE 2 (SL) WELL #: A 2H RRCID -> 281630 COMPL. DATE 11/18/2015 TOTAL DEPTH 13639 PERF.14142 - 19712

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEAL OPERATING, LLC 840879
HOERMANN UNIT WELL #: 1H RRCID -> 270400 COMPL. DATE 05/03/2013 TOTAL DEPTH 12525 PERF.12880 - 17094

*10	7859 X	7859	-0-	-0- B	-0-	1950	2	5294	5	N	559	720	1			348
						615	9									
*11	8652 X	8652	-0-	-0- B	-0-	1092	2	6957	5	N	548	531	1			365
						603	9									
*12	10292 X	10292	-0-	-0- B	-0-	2023	2	7628	5	N	583	525	1			423
						641	9									
*01	14726 X	14726	-0-	-0- B	-0-	4611	2	9470	5	N	586	523	1			486
						645	9									
*02	13215 X	13215	-0-	-0- B	-0-	4238	2	8435	5	N	493	382	1			597
						542	9									
*03	14732 X	14732	-0-	-0- B	-0-	5178	2	8970	5	N	531	539	1			589
						584	9									
04	13740 X	13740	-0-	-0- B	-0-	1956	2	11264	5	N	473	347	1			715
						520	9									

LANGHOFF UNIT A WELL #: 1H RRCID -> 271117 COMPL. DATE 02/17/2013 TOTAL DEPTH 13009 PERF.13188 - 19648

*10	13090 X	13090	-0-	-0- B	-0-	3946	2	8559	5	N	532	703	1			137
						585	9									
*11	14170 X	14170	-0-	-0- B	-0-	3140	2	10454	5	N	524	551	1			110
						576	9									
*12	13634 X	13634	-0-	-0- B	-0-	2039	2	10895	5	N	636	745	1			1
						700	9									
*01	13537 X	13537	-0-	-0- B	-0-	2589	2	10369	5	N	526	365	1			162
						579	9									
*02	10641 X	10641	-0-	-0- B	-0-	2628	2	7500	5	N	466	357	1			271
						513	9									
*03	15019 X	15019	-0-	-0- B	-0-	4550	2	9920	5	N	499	688	1			82
						549	9									
04	14417 X	14417	-0-	-0- B	-0-	4279	2	9442	5	N	633	715	1			-0-
						696	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LOOS UNIT WELL #: 1H RRCID -> 271118 COMPL. DATE 05/10/2013 TOTAL DEPTH 12435 PERF.12850 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6797	X	6797	-0-	-0- B	-0-	2125	2	4085	5	Y	534	562	1			242
							587	9									
*11	9025	X	9025	-0-	-0- B	-0-	1955	2	6505	5	Y	514	472	1			284
							565	9									
*12	10319	X	10319	-0-	-0- B	-0-	2073	2	7741	5	Y	459	581	1			162
							505	9									
*01	8422	X	8422	-0-	-0- B	-0-	2139	2	5788	5	Y	450	389	1			223
							495	9									
*02	9106	X	9106	-0-	-0- B	-0-	1927	2	6722	5	Y	415	382	1			256
							457	9									
*03	13231	X	13231	-0-	-0- B	-0-	2297	2	10440	5	Y	449	454	1			251
							494	9									
04	13141	X	13141	-0-	-0- B	-0-	1791	2	10877	5	Y	430	550	1			131
							473	9									

JANAK WELL #: 1H RRCID -> 271124 COMPL. DATE 06/03/2013 TOTAL DEPTH 12722 PERF.13080 - 17682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	992	N	797	-0-	-195 B	-0-	587	2	210	9	N	191	338	1			192
*11	810	N	538	-0-	-272 B	-0-	373	2	165	9	N	150	169	1			173
*12	1395	N	971	-0-	-424 B	-0-	765	2	206	9	N	187					360
*01	1364	N	1354	-0-	-10 B	-0-	1077	2	277	9	N	252	347	1			265
*02	2334	N	2334	-0-	-0- B	-0-	2040	2	294	9	N	267	175	1			357
*03	1473	N	1473	-0-	-0- B	-0-	1249	2	224	9	N	204	355	1			206
04	1617	N	1617	-0-	-0- B	-0-	1324	2	293	9	N	266	174	1			298

CHUMCHAL UNIT WELL #: 1H RRCID -> 271347 COMPL. DATE 05/10/2013 TOTAL DEPTH 12534 PERF.12846 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8872	X	8872	-0-	-0- B	-0-	2064	2	6244	5	Y	513	530	1			225
							564	9									
*11	7362	X	7362	-0-	-0- B	-0-	996	2	5808	5	Y	507	445	1			287
							558	9									
*12	9363	X	9363	-0-	-0- B	-0-	1596	2	7191	5	Y	524	547	1			264
							576	9									
*01	8956	X	8956	-0-	-0- B	-0-	2081	2	6305	5	Y	518	366	1			416
							570	9									
*02	9490	X	9490	-0-	-0- B	-0-	1412	2	7585	5	Y	448	360	1			504
							493	9									
*03	14503	X	14503	-0-	-0- B	-0-	1653	2	12304	5	Y	496	428	1			572
							546	9									
04	13218	X	13218	-0-	-0- B	-0-	1396	2	11279	5	Y	494	518	1			548
							543	9									

BOENING UNIT WELL #: 1H RRCID -> 271613 COMPL. DATE 01/19/2014 TOTAL DEPTH 12631 PERF.13105 - 16908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	12482	X	12482	-0-	-0- B	-0-	5720	2	6057	5	Y	641	694	1			117
							705	9									
*11	11103	X	11103	-0-	-0- B	-0-	2282	2	8059	5	Y	693	691	1			119
							762	9									
*12	12339	X	12339	-0-	-0- B	-0-	4279	2	7320	5	Y	673	792	1			-0-
							740	9									
*01	14919	X	14919	-0-	-0- B	-0-	5146	2	9001	5	Y	702	701	1			1
							772	9									
*02	14987	X	14987	-0-	-0- B	-0-	4790	2	9487	5	Y	645	480	1			166
							710	9									
*03	15534	X	15534	-0-	-0- B	-0-	5858	2	8873	5	Y	730	777	1			119
							803	9									
04	14672	X	14672	-0-	-0- B	-0-	5832	2	8108	5	Y	665	739	1			45
							732	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 2H RRCID -> 271614 COMPL. DATE 01/18/2014 TOTAL DEPTH 12609 PERF.13103 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7878	X	7878	-0-	-0- B	-0-	2486	2	4742	5	Y	591	643	1			98
							650	9									
*11	8848	X	8848	-0-	-0- B	-0-	2810	2	5298	5	Y	673	640	1			131
							740	9									
*12	8710	X	8710	-0-	-0- B	-0-	1989	2	6057	5	Y	604	734	1			1
							664	9									
*01	10616	X	10616	-0-	-0- B	-0-	1712	2	8189	5	Y	650	650	1			1
							715	9									
*02	10110	X	10110	-0-	-0- B	-0-	1949	2	7535	5	Y	569	445	1			125
							626	9									
*03	15686	X	15686	-0-	-0- B	-0-	2324	2	12636	5	Y	660	720	1			65
							726	9									
04	15093	X	15093	-0-	-0- B	-0-	3656	2	10755	5	Y	620	685	1			-0-
							682	9									

GERDES UNIT WELL #: 1H RRCID -> 271792 COMPL. DATE 08/03/2013 TOTAL DEPTH 12747 PERF.12807 - 17409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9322	X	9322	-0-	-0- B	-0-	3416	2	4969	5	N	852	707	1			258
							937	9									
*11	12883	X	12883	-0-	-0- B	-0-	3896	2	8059	5	N	844	897	1			205
							928	9									
*12	12128	X	12128	-0-	-0- B	-0-	4342	2	6898	5	N	807	737	1			275
							888	9									
*01	14092	X	14092	-0-	-0- B	-0-	4503	2	8607	5	N	893	548	1			620
							982	9									
*02	14480	X	14480	-0-	-0- B	-0-	5149	2	8568	5	N	694	712	1			602
							763	9									
*03	14858	X	14858	-0-	-0- B	-0-	4503	2	9563	5	N	720	548	1			774
							792	9									
04	13646	X	13646	-0-	-0- B	-0-	2894	2	9980	5	N	702	896	1			580
							772	9									

GERDES UNIT WELL #: 2H RRCID -> 272177 COMPL. DATE 03/16/2014 TOTAL DEPTH 12592 PERF.13025 - 17105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8997	X	8997	-0-	-0- B	-0-	2157	2	6211	5	N	572	365	1			438
							629	9									
*11	12578	X	12578	-0-	-0- B	-0-	2635	2	9359	5	N	531	707	1			262
							584	9									
*12	12980	X	12980	-0-	-0- B	-0-	2079	2	10323	5	N	525	562	1			225
							578	9									
*01	12972	X	12972	-0-	-0- B	-0-	2500	2	9898	5	N	522	354	1			393
							574	9									
*02	12772	X	12772	-0-	-0- B	-0-	2163	2	10124	5	N	441	359	1			475
							485	9									
*03	14477	X	14477	-0-	-0- B	-0-	2480	2	11470	5	N	479	368	1			586
							527	9									
04	13659	X	13659	-0-	-0- B	-0-	2367	2	10785	5	N	461	550	1			497
							507	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
KAISER UNIT WELL #: 1H RRCID -> 272179 COMPL. DATE 03/30/2014 TOTAL DEPTH 13125 PERF.13240 - 18201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11664	X	11664	-0-	-0-	B	-0-	5899	2	5294	5	Y	428	600	1			27
								471	9									
*11	12715	X	12715	-0-	-0-	B	-0-	2117	2	10140	5	Y	416	366	1			77
								458	9									
*12	15160	X	15160	-0-	-0-	B	-0-	5247	2	9425	5	Y	444	520	1			1
								488	9									
*01	15139	X	15139	-0-	-0-	B	-0-	5078	2	9520	5	Y	492	299	1			194
								541	9									
*02	12655	X	12655	-0-	-0-	B	-0-	4050	2	8036	5	Y	517	664	1			47
								569	9									
*03	14447	X	14447	-0-	-0-	B	-0-	4935	2	8953	5	Y	508	533	1			22
								559	9									
04	12404	X	12404	-0-	-0-	B	-0-	4258	2	7629	5	Y	470	361	1			131
								517	9									

FIELDS UNIT WELL #: 1H RRCID -> 272180 COMPL. DATE 03/14/2014 TOTAL DEPTH 12807 PERF.13065 - 16358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9605	X	9605	-0-	-0-	B	-0-	3861	2	5215	5	Y	481	652	1			66
								529	9									
*11	11263	X	11263	-0-	-0-	B	-0-	1571	2	9221	5	Y	428	398	1			96
								471	9									
*12	12636	X	12636	-0-	-0-	B	-0-	4326	2	7823	5	Y	443	327	1			212
								487	9									
*01	11326	X	11326	-0-	-0-	B	-0-	3853	2	7040	5	Y	394	324	1			282
								433	9									
*02	12416	X	12416	-0-	-0-	B	-0-	3112	2	8897	5	Y	370	524	1			128
								407	9									
*03	11784	X	11784	-0-	-0-	B	-0-	3573	2	7807	5	Y	367	394	1			101
								404	9									
04	15153	X	15153	-0-	-0-	B	-0-	3663	2	11083	5	Y	370	393	1			78
								407	9									

MACHICEK UNIT WELL #: 1H RRCID -> 272419 COMPL. DATE 05/18/2014 TOTAL DEPTH 13085 PERF.13421 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3973	X	3973	-0-	-0-	B	-0-	3520	2	453	9	N	412	530	1			321
*11	9870	X	9870	-0-	-0-	B	-0-	5622	2	3845	5	N	366	290	1			397
								403	9									
*12	9702	X	9702	-0-	-0-	B	-0-	3347	2	6021	5	N	304	358	1			343
								334	9									
*01	4904	X	4904	-0-	-0-	B	-0-	2594	2	2088	5	N	202	170	1			375
								222	9									
*02	6545	X	6545	-0-	-0-	B	-0-	1913	2	4170	5	N	420	355	1			440
								462	9									
*03	7703	X	7703	-0-	-0-	B	-0-	1434	2	5903	5	N	333	553	1			220
								366	9									
04	6798	X	6798	-0-	-0-	B	-0-	2431	2	4038	5	N	299	357	1			162
								329	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
FIELDS UNIT WELL #: 2H RRCID -> 272432 COMPL. DATE 02/07/2014 TOTAL DEPTH 13116 PERF.13083 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9181	X	9181	-0-	-0- B	-0-	3792	2	4993	5	Y	360	547	1			5
							396	9									
*11	13921	X	13921	-0-	-0- B	-0-	3537	2	10002	5	Y	347	334	1			18
							382	9									
*12	11409	X	11409	-0-	-0- B	-0-	3380	2	7693	5	Y	305	275	1			48
							336	9									
*01	13059	X	13059	-0-	-0- B	-0-	3594	2	9041	5	Y	385	272	1			161
							424	9									
*02	13655	X	13655	-0-	-0- B	-0-	3070	2	10175	5	Y	373	440	1			94
							410	9									
*03	11980	X	11980	-0-	-0- B	-0-	3252	2	8278	5	Y	409	330	1			173
							450	9									
04	15549	X	15549	-0-	-0- B	-0-	2983	2	12153	5	Y	375	330	1			218
							413	9									

KAISER UNIT WELL #: 5H RRCID -> 272596 COMPL. DATE 09/08/2014 TOTAL DEPTH 13239 PERF.13162 - 19591

*10	9610	X	7845	-0-	-1765 B	-0-	7093	2	752	9	Y	684	636	1			237
*11	8940	X	7251	-0-	-1689 B	-0-	6585	2	666	9	Y	605	610	1			232
*12	9269	X	7125	-0-	-2144 B	-0-	6388	2	737	9	Y	670	618	1			284
*01	9269	X	6567	-0-	-2702 B	-0-	5920	2	647	9	Y	588	475	1			397
*02	8372	X	5570	-0-	-2802 B	-0-	5097	2	473	9	Y	430	678	1			149
*03	8959	X	5996	-0-	-2963 B	-0-	5458	2	538	9	Y	489	531	1			107
04	7260	X	5991	-0-	-1269 B	-0-	5412	2	579	9	Y	526	633	1			-0-

JANAK WELL #: 5H RRCID -> 272780 COMPL. DATE 07/14/2014 TOTAL DEPTH 12786 PERF.13557 - 18037

*10	10074	X	10074	-0-	-0- B	-0-	5692	2	3806	5	Y	524	502	1			167
							576	9									
*11	11311	X	11311	-0-	-0- B	-0-	5038	2	5780	5	Y	448	481	1			134
							493	9									
*12	14112	X	14112	-0-	-0- B	-0-	4901	2	8647	5	Y	513	478	1			169
							564	9									
*01	13934	X	13934	-0-	-0- B	-0-	4869	2	8526	5	Y	490	375	1			284
							539	9									
*02	11977	X	11977	-0-	-0- B	-0-	4015	2	7498	5	Y	422	535	1			171
							464	9									
*03	15126	X	15126	-0-	-0- B	-0-	4500	2	10106	5	Y	473	419	1			225
							520	9									
04	14801	X	14801	-0-	-0- B	-0-	4555	2	9677	5	Y	517	499	1			243
							569	9									

JANAK UNIT WELL #: 3H RRCID -> 273210 COMPL. DATE 09/05/2014 TOTAL DEPTH 12713 PERF.13167 - 19088

*10	9453	X	9453	-0-	-0- B	-0-	4860	2	3979	5	Y	558	513	1			194
							614	9									
*11	11729	X	11729	-0-	-0- B	-0-	3264	2	7949	5	Y	469	493	1			170
							516	9									
*12	10995	X	10995	-0-	-0- B	-0-	2664	2	7751	5	Y	527	489	1			208
							580	9									
*01	12691	X	12691	-0-	-0- B	-0-	5509	2	6631	5	Y	501	383	1			326
							551	9									
*02	10752	X	8944	-0-	-1808 B	-0-	1068	2	7414	5	Y	420	547	1			199
							462	9									
*03	11904	X	9913	-0-	-1991 B	-0-	1224	2	8120	5	Y	517	428	1			288
							569	9									
04	12379	X	12379	-0-	-0- B	-0-	1335	2	10490	5	Y	504	511	1			281
							554	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
JANAK UNIT WELL #: 4H RRCID -> 273528 COMPL. DATE 07/13/2014 TOTAL DEPTH 12705 PERF.13336 - 19497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	11100	X	11100	-0-	-0-	B	-0-	5559	2	4822	5	Y	654	622	1			202
								719	9									
*11	11639	X	11639	-0-	-0-	B	-0-	4437	2	6408	5	Y	722	597	1			327
								794	9									
*12	14373	X	14373	-0-	-0-	B	-0-	4499	2	9262	5	Y	556	593	1			290
								612	9									
*01	14589	X	14589	-0-	-0-	B	-0-	4873	2	9026	5	Y	627	465	1			452
								690	9									
*02	11359	X	11359	-0-	-0-	B	-0-	3748	2	6987	5	Y	567	663	1			356
								624	9									
*03	13069	X	13069	-0-	-0-	B	-0-	4398	2	7992	5	Y	617	519	1			454
								679	9									
04	12640	X	12640	-0-	-0-	B	-0-	3969	2	8047	5	Y	567	619	1			402
								624	9									

LANGLEY UNIT WELL #: 1H RRCID -> 273529 COMPL. DATE 03/15/2014 TOTAL DEPTH 13171 PERF.14096 - 19975

*10	8804	X	8141	-0-	-663	B	-0-	7663	2	4	4	N	431	549	1			185
								474	9									
*11	8340	X	6963	-0-	-1377	B	-0-	6396	2	58	4	N	463	370	1			278
								509	9									
*12	8935	X	8935	-0-	-0-	B	-0-	8332	2	71	4	N	484	545	1			217
								532	9									
*01	8574	X	8574	-0-	-0-	B	-0-	7974	2	183	4	N	379	371	1			225
								417	9									
*02	8938	X	8938	-0-	-0-	B	-0-	8375	2	104	4	N	417	181	1			461
								459	9									
*03	8430	X	8430	-0-	-0-	B	-0-	7862	1	1	4	N	515	549	1			427
								567	9									
04	8310	X	8138	-0-	-172	B	-0-	7670	2	6	4	N	420	360	1			487
								462	9									

POTH UNIT WELL #: 1H RRCID -> 274460 COMPL. DATE 10/11/2014 TOTAL DEPTH 13106 PERF.13448 - 18793

*10	11563	X	11073	-0-	-490	B	-0-	10174	2	899	9	N	817	894	1			339
*11	11190	X	10168	-0-	-1022	B	-0-	9279	2	889	9	N	808	887	1			260
*12	11749	X	10131	-0-	-1618	B	-0-	9192	2	939	9	N	854	739	1			375
*01	11749	X	9924	-0-	-1825	B	-0-	8954	2	970	9	N	882	546	1			711
*02	10612	X	9194	-0-	-1418	B	-0-	8429	2	765	9	N	695	723	1			683
*03	11346	X	9948	-0-	-1398	B	-0-	9113	2	835	9	N	759	1072	1			370
04	9960	X	7430	-0-	-2530	B	-0-	6664	2	766	9	N	696	543	1			523

KAISER UNIT WELL #: 4H RRCID -> 274666 COMPL. DATE 09/06/2014 TOTAL DEPTH 13329 PERF.13253 - 20196

*10	7068	X	6601	-0-	-467	B	-0-	5896	2	705	9	Y	641	758	1			40
*11	6840	X	6607	-0-	-233	B	-0-	5991	2	616	9	Y	560	555	1			45
*12	7532	X	7532	-0-	-0-	B	-0-	6836	2	696	9	Y	633	678	1			-0-
*01	7409	X	7217	-0-	-192	B	-0-	6544	2	673	9	Y	612	432	1			180
*02	6692	X	6357	-0-	-335	B	-0-	5818	2	539	9	Y	490	616	1			54
*03	7192	X	6654	-0-	-538	B	-0-	6056	2	598	9	Y	544	482	1			116
04	7973	X	7973	-0-	-0-	B	-0-	7405	2	568	9	Y	516	575	1			57

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

FIELDS UNIT WELL #: 3H RRCID -> 274668 COMPL. DATE 06/17/2014 TOTAL DEPTH 12828 PERF.13321 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	3689	X	546	-0-	-3143 B	-0-	292	2	254	9	Y	231	279	1			139
*11	3539	X	3539	-0-	-0- B	-0-	3436	5	103	9	Y	94	145	1			88
*12	4079	X	4079	-0-	-0- B	-0-	2177	2	1750	5	Y	138	204	1			22
							152	9									
*01	3348	X	2864	-0-	-484 B	-0-	2649	2	215	9	Y	195	216	1			1
*02	13952	X	13952	-0-	-0- B	-0-	6152	2	6623	5	Y	1070	720	1			351
							1177	9									
*03	16369	X	16369	-0-	-0- B	-0-	3897	2	11756	5	Y	651	368	1			634
							716	9									
04	11514	X	11514	-0-	-0- B	-0-	3487	2	7419	5	Y	553	372	1			815
							608	9									

FIELDS UNIT WELL #: 4H RRCID -> 274669 COMPL. DATE 06/17/2014 TOTAL DEPTH 12834 PERF.13327 - 17481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4106	X	4106	-0-	-0- B	-0-	3296	2	395	5	Y	377	378	1			239
							415	9									
*11	14067	X	14067	-0-	-0- B	-0-	3022	2	10653	5	Y	356	196	1			399
							392	9									
*12	9728	X	9728	-0-	-0- B	-0-	2304	2	7126	5	Y	271	276	1			394
							298	9									
*01	11024	X	11024	-0-	-0- B	-0-	3184	2	7367	5	Y	430	292	1			532
							473	9									
*02	10001	X	10001	-0-	-0- B	-0-	2444	2	7017	5	Y	491	974	1			49
							540	9									
*03	13512	X	13512	-0-	-0- B	-0-	3201	2	9815	5	Y	451	498	1			2
							496	9									
*04	9050	X	9050	-0-	-0- B	-0-	2826	2	5672	5	Y	502	504	1			-0-
							552	9									

ADAMEK UNIT WELL #: 1H RRCID -> 274673 COMPL. DATE 06/22/2014 TOTAL DEPTH 13256 PERF.17911 - 18862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4964	X	4964	-0-	-0- B	-0-	1222	2	3705	5	Y	34	35	1			17
							37	9									
*11	10463	X	10463	-0-	-0- B	-0-	1304	2	9090	5	Y	63	18	1			62
							69	9									
*12	3034	N	3034	-0-	-0- B	-0-	1163	2	1772	5	Y	90	25	1			127
							99	9									
*01	7310	X	7310	-0-	-0- B	-0-	1004	2	6165	5	Y	128	27	1			228
							141	9									
*02	3011	X	3011	-0-	-0- B	-0-	700	2	2252	5	Y	54	89	1			193
							59	9									
*03	2883	X	-0-	-0-	-2883 B	-0-					Y	-0-	46	1			147
*04	2790	X	-0-	-0-	-2790 B	-0-					Y	130	176	1			101

CHUMCHAL UNIT WELL #: 3H RRCID -> 275079 COMPL. DATE 08/01/2014 TOTAL DEPTH 12629 PERF.12749 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10079	X	10079	-0-	-0- B	-0-	4272	2	4865	5	Y	856	1324	1			818
							942	9									
*11	9900	X	9900	-0-	-0- B	-0-	4573	2	4373	5	Y	867	908	1			777
							954	9									
*12	10402	X	10402	-0-	-0- B	-0-	5015	2	4401	5	Y	896	960	1			713
							986	9									
*01	12666	X	12666	-0-	-0- B	-0-	5114	2	6512	5	Y	945	731	1			927
							1040	9									
*02	12750	X	12750	-0-	-0- B	-0-	4869	2	7017	5	Y	785	543	1			1169
							864	9									
*03	16370	X	16370	-0-	-0- B	-0-	5930	2	9470	5	Y	882	1146	1			905
							970	9									
04	17073	X	17073	-0-	-0- B	-0-	5720	2	10430	5	Y	839	1141	1			603
							923	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879

GERDES UNIT WELL #: 3H RRCID -> 275125 COMPL. DATE 10/22/2014 TOTAL DEPTH 12529 PERF.12954 - 17339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	7680	X	7680	-0-	-0- B	-0-	2787	2	3846	5	Y	952	1154	1			187
							1047	9									
*11	15104	X	15104	-0-	-0- B	-0-	2614	2	11292	5	Y	1089	962	1			314
							1198	9									
*12	12321	X	12321	-0-	-0- B	-0-	1961	2	9232	5	Y	1025	1229	1			110
							1128	9									
*01	13837	X	13837	-0-	-0- B	-0-	2478	2	10227	5	Y	1029	769	1			370
							1132	9									
*02	11722	X	11722	-0-	-0- B	-0-	2422	2	8359	5	Y	855	842	1			383
							941	9									
*03	12725	X	12725	-0-	-0- B	-0-	2564	2	9145	5	Y	924	1094	1			213
							1016	9									
04	14372	X	14372	-0-	-0- B	-0-	2184	2	11208	5	Y	891	1090	1			14
							980	9									

GERDES UNIT WELL #: 4H RRCID -> 275126 COMPL. DATE 10/25/2014 TOTAL DEPTH 12539 PERF.13194 - 17891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10479	X	10479	-0-	-0- B	-0-	5840	2	3640	5	Y	908	1350	1			-0-
							999	9									
*11	14943	X	14943	-0-	-0- B	-0-	5883	2	7819	5	Y	1128	1127	1			1
							1241	9									
*12	13629	X	13629	-0-	-0- B	-0-	5069	2	6977	5	Y	1439	1439	1			1
							1583	9									
*01	17390	X	17390	-0-	-0- B	-0-	5813	2	10422	5	Y	1050	900	1			151
							1155	9									
*02	15329	X	15329	-0-	-0- B	-0-	4630	2	9639	5	Y	964	985	1			130
							1060	9									
*03	16900	X	16900	-0-	-0- B	-0-	5028	2	10607	5	Y	1150	1280	1			-0-
							1265	9									
04	17476	X	17476	-0-	-0- B	-0-	4603	2	11469	5	Y	1276	1276	1			-0-
							1404	9									

LANGHOFF UNIT A WELL #: 3H RRCID -> 275165 COMPL. DATE 10/08/2014 TOTAL DEPTH 13073 PERF.13340 - 16435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	5431	X	5431	-0-	-0- B	-0-	1832	2	3306	5	Y	266	94	1			227
							293	9									
*11	7651	X	7651	-0-	-0- B	-0-	7375	5	276	9	Y	251	113	1			365
*12	7476	X	7476	-0-	-0- B	-0-	1494	2	5694	5	Y	262	80	1			547
							288	9									
*01	10856	X	10856	-0-	-0- B	-0-	1745	2	8823	5	Y	262	83	1			726
							288	9									
*02	8369	X	8369	-0-	-0- B	-0-	90	2	8068	5	Y	192	78	1			840
							211	9									
*03	10965	X	10965	-0-	-0- B	-0-	10705	2	260	9	Y	236	128	1			948
04	9253	X	9253	-0-	-0- B	-0-	9035	5	218	9	Y	198	173	1			973

RATHKAMP UNIT WELL #: 3H RRCID -> 275166 COMPL. DATE 10/09/2014 TOTAL DEPTH 13082 PERF.13197 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	9593	X	9593	-0-	-0- B	-0-	5551	2	3301	5	Y	674	628	1			351
							741	9									
*11	13571	X	13571	-0-	-0- B	-0-	5983	2	6828	5	Y	691	751	1			291
							760	9									
*12	14755	X	14755	-0-	-0- B	-0-	5634	2	8331	5	Y	718	535	1			474
							790	9									
*01	14117	X	14117	-0-	-0- B	-0-	4603	2	8733	5	Y	710	552	1			632
							781	9									
*02	17815	X	17815	-0-	-0- B	-0-	7498	2	9565	5	Y	684	517	1			799
							752	9									
*03	16783	X	16783	-0-	-0- B	-0-	7308	2	8775	5	Y	636	852	1			583
							700	9									
04	18274	X	18274	-0-	-0- B	-0-	5672	2	11925	5	Y	615	536	1			662
							677	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
LANGHOFF UNIT A WELL #: 2H RRCID -> 275763 COMPL. DATE 02/03/2015 TOTAL DEPTH 12614 PERF.13172 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8822	X	8822	-0-	-0-	B	-0-	6332	2	1266	5	Y	1113	1007	1			569
								1224	9									
*11	10625	X	10625	-0-	-0-	B	-0-	4478	2	4818	5	Y	1208	1204	1			573
								1329	9									
*12	12519	X	12519	-0-	-0-	B	-0-	4625	2	6539	5	Y	1232	858	1			947
								1355	9									
*01	15421	X	15421	-0-	-0-	B	-0-	5332	2	8734	5	Y	1232	886	1			1293
								1355	9									
*02	16057	X	16057	-0-	-0-	B	-0-	5825	2	9009	5	Y	1112	829	1			1576
								1223	9									
*03	17598	X	17598	-0-	-0-	B	-0-	6290	2	10077	5	Y	1119	1366	1			1329
								1231	9									
04	16556	X	16556	-0-	-0-	B	-0-	5599	2	9765	5	Y	1084	944	1			1469
								1192	9									

CHUMCHAL UNIT WELL #: 4H RRCID -> 275764 COMPL. DATE 01/10/2015 TOTAL DEPTH 12742 PERF.13236 - 17015

*10	9236	X	9236	-0-	-0-	B	-0-	3783	2	4692	5	N	692	699	1			263
								761	9									
*11	13318	X	13318	-0-	-0-	B	-0-	3019	2	9564	5	N	668	541	1			390
								735	9									
*12	9887	X	9887	-0-	-0-	B	-0-	3441	2	5718	5	N	662	731	1			321
								728	9									
*01	12114	X	12114	-0-	-0-	B	-0-	3127	2	8237	5	N	682	726	1			277
								750	9									
*02	9933	X	9933	-0-	-0-	B	-0-	2178	2	7128	5	N	570	555	1			292
								627	9									
*03	11674	X	11674	-0-	-0-	B	-0-	2639	2	8341	5	N	631	557	1			366
								694	9									
04	11757	X	11757	-0-	-0-	B	-0-	2128	2	8978	5	N	592	544	1			414
								651	9									

RATHKAMP UNIT WELL #: 1H RRCID -> 276090 COMPL. DATE 02/06/2015 TOTAL DEPTH 12624 PERF.13092 - 18255

*10	10796	X	10796	-0-	-0-	B	-0-	8451	2	1156	5	Y	1081	1298	1			392
								1189	9									
*11	13115	X	13115	-0-	-0-	B	-0-	7909	2	3929	5	Y	1161	1553	1			-0-
								1277	9									
*12	11286	X	11286	-0-	-0-	B	-0-	7097	2	2972	5	Y	1106	1106	1			-0-
								1217	9									
*01	13844	X	13844	-0-	-0-	B	-0-	4425	2	8163	5	Y	1142	1142	1			-0-
								1256	9									
*02	16071	X	16071	-0-	-0-	B	-0-	5932	2	8961	5	Y	1071	1070	1			1
								1178	9									
*03	18666	X	18666	-0-	-0-	B	-0-	6571	2	10158	5	Y	1761	1762	1			-0-
								1937	9									
04	16701	X	16701	-0-	-0-	B	-0-	6511	2	9366	5	Y	749	652	1			97
								824	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
HOERMANN UNIT WELL #: 2H RRCID -> 276210 COMPL. DATE 01/09/2015 TOTAL DEPTH 12738 PERF.13178 - 17774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	8587	X	5923	-0-	-2664 B	-0-	470	2	4159	5	N	1176	1441	1			241
							1294	9									
*11	9723	X	9723	-0-	-0- B	-0-	664	2	7761	5	N	1180	919	1			502
							1298	9									
*12	8590	X	8590	-0-	-0- B	-0-	7398	5	1192	9	N	1084	1266	1			320
*01	10838	X	10838	-0-	-0- B	-0-	2591	2	6843	5	N	1276	1254	1			342
							1404	9									
*02	10837	X	10837	-0-	-0- B	-0-	2096	2	7638	5	N	1003	918	1			427
							1103	9									
*03	14799	X	14799	-0-	-0- B	-0-	4048	2	9740	5	N	919	896	1			450
							1011	9									
04	12601	X	12601	-0-	-0- B	-0-	3027	2	8498	5	N	978	1056	1			372
							1076	9									

LOOS UNIT WELL #: 2H RRCID -> 276275 COMPL. DATE 01/24/2015 TOTAL DEPTH 12673 PERF.13190 - 18081

*10	8728	X	8728	-0-	-0- B	-0-	3501	2	4456	5	N	701	890	1			185
							771	9									
*11	8131	X	8131	-0-	-0- B	-0-	527	2	6797	5	N	734	718	1			201
							807	9									
*12	10198	X	10198	-0-	-0- B	-0-	3427	2	6032	5	N	672	548	1			325
							739	9									
*01	9510	X	9510	-0-	-0- B	-0-	3106	2	5617	5	N	715	715	1			325
							787	9									
*02	11958	X	11958	-0-	-0- B	-0-	2908	2	8428	5	N	565	558	1			332
							622	9									
*03	10780	X	10780	-0-	-0- B	-0-	3406	2	6680	5	N	631	547	1			416
							694	9									
04	13247	X	13247	-0-	-0- B	-0-	2611	2	10065	5	N	519	679	1			256
							571	9									

LOOS UNIT WELL #: 8H RRCID -> 276293 COMPL. DATE 10/10/2014 TOTAL DEPTH 12638 PERF.12782 - 16067

*10	7124	X	7124	-0-	-0- B	-0-	2692	2	3872	5	N	509	709	1			123
							560	9									
*11	7280	X	7280	-0-	-0- B	-0-	2154	2	4515	5	N	555	519	1			159
							611	9									
*12	8530	X	8530	-0-	-0- B	-0-	1805	2	6133	5	N	538	546	1			151
							592	9									
*01	10826	X	10826	-0-	-0- B	-0-	1935	2	8268	5	N	566	535	1			182
							623	9									
*02	11017	X	11017	-0-	-0- B	-0-	1991	2	8517	5	N	463	366	1			279
							509	9									
*03	12013	X	12013	-0-	-0- B	-0-	2027	2	9432	5	N	504	525	1			258
							554	9									
04	12864	X	12864	-0-	-0- B	-0-	1120	2	11297	5	N	406	359	1			305
							447	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
CHUMCHAL UNIT WELL #: 2H RRCID -> 276301 COMPL. DATE 08/01/2014 TOTAL DEPTH 12661 PERF.12754 - 17139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10123	X	10123	-0-	-0- B	-0-	3390	2	6102	5	Y	574	954	1			542
							631	9									
*11	11995	X	11995	-0-	-0- B	-0-	3037	2	8253	5	Y	641	655	1			528
							705	9									
*12	10354	X	10354	-0-	-0- B	-0-	2751	2	6965	5	Y	580	692	1			416
							638	9									
*01	13090	X	13090	-0-	-0- B	-0-	3459	2	8941	5	Y	627	527	1			516
							690	9									
*02	11706	X	11706	-0-	-0- B	-0-	3117	2	7971	5	Y	562	391	1			687
							618	9									
*03	13830	X	13830	-0-	-0- B	-0-	3622	2	9512	5	Y	633	826	1			494
							696	9									
04	13478	X	13478	-0-	-0- B	-0-	3476	2	9357	5	Y	586	823	1			257
							645	9									

LANGHOFF UNIT A WELL #: 4H RRCID -> 276302 COMPL. DATE 01/19/2015 TOTAL DEPTH 13036 PERF.12944 - 18641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	10974	X	9317	-0-	-1657 B	-0-	8145	2	275	5	Y	815	750	1			317
							897	9									
*11	13222	X	13222	-0-	-0- B	-0-	8082	2	4081	5	Y	963	625	1			655
							1059	9									
*12	14401	X	14401	-0-	-0- B	-0-	7331	2	5971	5	Y	999	799	1			855
							1099	9									
*01	14863	X	14863	-0-	-0- B	-0-	6555	2	7257	5	Y	955	500	1			1310
							1051	9									
*02	16927	X	16927	-0-	-0- B	-0-	6332	2	9640	5	Y	868	547	1			1631
							955	9									
*03	17870	X	17870	-0-	-0- B	-0-	6414	2	10452	5	Y	913	711	1			1833
							1004	9									
04	16516	X	16516	-0-	-0- B	-0-	5668	2	9988	5	Y	782	708	1			1907
							860	9									

LOOS UNIT WELL #: 3H RRCID -> 276303 COMPL. DATE 01/25/2015 TOTAL DEPTH 12711 PERF.13150 - 17092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	4914	X	4914	-0-	-0- B	-0-	2820	2	1761	5	N	303	178	1			275
							333	9									
*11	7433	X	7433	-0-	-0- B	-0-	5385	2	1039	5	N	917	920	1			272
							1009	9									
*12	8431	X	8431	-0-	-0- B	-0-	3158	2	4556	5	N	652	542	1			382
							717	9									
*01	9389	X	9389	-0-	-0- B	-0-	4822	2	3905	5	N	602	720	1			264
							662	9									
*02	14157	X	14157	-0-	-0- B	-0-	2925	2	10659	5	N	521	563	1			222
							573	9									
*03	12599	X	12599	-0-	-0- B	-0-	3142	2	8908	5	N	499	357	1			364
							549	9									
04	10663	X	10663	-0-	-0- B	-0-	1022	2	9424	5	N	197	340	1			221
							217	9									

DE WITT (EAGLE FORD SHALE) //CONT.// 24492 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
TEAL OPERATING, LLC //CONT.// 840879
RATHKAMP UNIT WELL #: 4H RRCID -> 276304 COMPL. DATE 02/18/2015 TOTAL DEPTH 13014 PERF.13343 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	6397	X	6397	-0-	-0- B	-0-	4981	2	955	5	Y	419	463	1			67
							461	9									
*11	11212	X	11212	-0-	-0- B	-0-	3954	2	6779	5	Y	435	461	1			41
							479	9									
*12	10766	X	10766	-0-	-0- B	-0-	4261	2	5969	5	Y	487	528	1			-0-
							536	9									
*01	11665	X	11665	-0-	-0- B	-0-	2991	2	8159	5	Y	468	468	1			-0-
							515	9									
*02	11210	X	11210	-0-	-0- B	-0-	1709	2	9116	5	Y	350	320	1			30
							385	9									
*03	13922	X	13922	-0-	-0- B	-0-	4322	2	9062	5	Y	489	519	1			-0-
							538	9									
04	15589	X	15589	-0-	-0- B	-0-	3911	2	11135	5	Y	494	494	1			-0-
							543	9									

BOENING UNIT WELL #: 2H RRCID -> 276331 COMPL. DATE 02/15/2015 TOTAL DEPTH 13028 PERF.12947 - 16625

*10	15283	X	13300	-0-	-1983 B	-0-	11326	2	740	5	Y	1122	1071	1			310
							1234	9									
*11	14730	X	14730	-0-	-0- B	-0-	9950	2	3468	5	Y	1193	1066	1			437
							1312	9									
*12	14762	X	14762	-0-	-0- B	-0-	8621	2	4820	5	Y	1201	1222	1			416
							1321	9									
*01	15791	X	15791	-0-	-0- B	-0-	3777	2	10598	5	Y	1287	1082	1			621
							1416	9									
*02	14780	X	14780	-0-	-0- B	-0-	5907	2	7693	5	Y	1073	740	1			954
							1180	9									
*03	19411	X	19411	-0-	-0- B	-0-	9039	2	9002	5	Y	1245	1199	1			1000
							1370	9									
04	20768	X	20768	-0-	-0- B	-0-	8943	2	10592	5	Y	1121	1141	1			980
							1233	9									

COLLE UNIT WELL #: 1H RRCID -> 276648 COMPL. DATE 01/07/2015 TOTAL DEPTH 13052 PERF.13572 - 18663

*10	11005	X	9752	-0-	-1253 B	-0-	8495	2	1257	9	N	1143	1287	1			508
*11	10650	X	8848	-0-	-1802 B	-0-	7613	2	1235	9	N	1123	1242	1			389
*12	11005	X	8673	-0-	-2332 B	-0-	7379	2	1294	9	N	1176	1113	1			452
*01	10726	X	8135	-0-	-2591 B	-0-	6905	2	1230	9	N	1118	885	1			685
*02	9688	X	7831	-0-	-1857 B	-0-	6788	2	1043	9	N	948	907	1			726
*03	10385	X	9024	-0-	-1361 B	-0-	7898	2	1126	9	N	1024	911	1			839
04	8850	X	8148	-0-	-702 B	-0-	7024	2	1124	9	N	1022	1248	1			613

DIAL (FRIO 2230) 24525 115 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RILEY EXPLORATION OPG CO, LLC 712153
HAMMAN-ANDERSON WELL #: 1 RRCID -> 208107 COMPL. DATE 02/17/2004 TOTAL DEPTH 4400 PERF. 2416 - 2424

11	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	239					N	NO RPT					-0-

DIAL (HOCKLEY 3380) 24525 150 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
OFFSPRING WELL SALVAGE 618934
PEREIRA WELL #: 2 RRCID -> 104466 COMPL. DATE 03/03/1983 TOTAL DEPTH 4410 PERF. 3354 - 3362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIAMOND T (1ST. TOM LYNE) 24571 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 392 WELL #: 1UT RRCID -> 118975 COMPL. DATE 10/06/1985 TOTAL DEPTH 13218 PERF. 9620 - 9668

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

SANGER HEIRS 391 WELL #: 4UT RRCID -> 119951 COMPL. DATE 01/05/1986 TOTAL DEPTH 10575 PERF. 9676 - 9720

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DIAMOND T (2800) 24571 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 3 RRCID -> 112643 COMPL. DATE 08/28/1984 TOTAL DEPTH 3150 PERF. 2840 - 2844

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (HOCKLEY) 24888 166 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL C WELL #: 1 RRCID -> 212347 COMPL. DATE 07/03/2003 TOTAL DEPTH 5650 PERF. 4410 - 4424

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, WEST (HOCKLEY 4900) 24888 510 ASSOCIATED ONE WELL CNTY: LIVE OAK
CASKIDS OPERATING COMPANY 139584
HARKINS ESTATE WELL #: 1 RRCID -> 231909 COMPL. DATE 02/19/2005 TOTAL DEPTH 4710 PERF. 4496 - 4563

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (PETTUS) 24888 664 ASSOCIATED CAPACITY CNTY: LIVE OAK
RODESSA OPERATING COMPANY 723592
MCNEILL WELL #: 2 RRCID -> 181975 COMPL. DATE N/A TOTAL DEPTH 5347 PERF. 4304 - 5026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

DINERO, W. (WILCOX 13600) 24888 830 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
MCNEIL WELL #: 1 RRCID -> 172263 COMPL. DATE 01/09/1999 TOTAL DEPTH 16580 PERF.12966 - 13326

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCNEIL WELL #: 4 RRCID -> 180781 COMPL. DATE 10/25/2000 TOTAL DEPTH 17530 PERF.13268 - 13364

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, WEST (YEGUA) 24888 840 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
CINDY TAYLOR KRIER UNIT WELL #: 1 RRCID -> 280510 COMPL. DATE 08/25/2015 TOTAL DEPTH 5605 PERF. 5204 - 5227

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DINERO, W. (YEGUA 5300) 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL WELL #: G 2 RRCID -> 258804 COMPL. DATE 06/19/2010 TOTAL DEPTH 6256 PERF. 5267 - 5274

11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

SALT CREEK PRODUCTION, INC. 744277
DOBIE HEIRS WELL #: 1 RRCID -> 117865 COMPL. DATE 02/09/1985 TOTAL DEPTH 5959 PERF. 5291 - 5299

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

DINERO, W. (YEGUA 5300) //CONT.// 24888 845 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL D WELL #: 1 RRCID -> 211789 COMPL. DATE 11/01/2003 TOTAL DEPTH 5606 PERF. 5212 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	477	-0-	-153 B	-0-	369	2	108	9	N	98	166	1			27
12	651	X	-0-	-0-	-651 B	-0-					N	106					133
01	651	X	-0-	-0-	-651 B	-0-					N	83	165	1			51
02	448	N	-0-	-0-	-448 B	-0-					N	94					145
03	0	N	-0-	-0-	-0- B	-0-					N	94	166	1			73
*04	501	N	501	-0-	-0- B	-0-	32	1	360	2	N	99					167
							109	9									

DINERO, W. (4300) 24888 860 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 U RRCID -> 082789 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 4290 - 4302

11	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-						Y	NO RPT					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 3 RRCID -> 236805 COMPL. DATE 03/10/2008 TOTAL DEPTH 4912 PERF. 4360 - 4370

11	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
12	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
01	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
02	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
03	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					75
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					75

LFW WELL #: 3 RRCID -> 257631 COMPL. DATE 07/13/2010 TOTAL DEPTH 4750 PERF. 4242 - 4244

11	78	78	-0-	-0- B	-0-	76	2	2	9	N	2						79
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-						79
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-						79
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-						79
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-						79
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT						79

DINERO, W. (5600) 24888 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CBN OPERATING CORP. 140558
PARKER, EMILY H. WELL #: 1 L RRCID -> 082790 COMPL. DATE 03/19/1979 TOTAL DEPTH 14530 PERF. 5640 - 5648

11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DIRKS (HOCKLEY 2700) 24950 400 ASSOCIATED ONE WELL CNTY: BEE
WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 C RRCID -> 117177 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3084 - 3113

11	331	N	331	-0-	-0-	-0-	30	1	301	3	N	-0-					10
12	372	N	348	-0-	-24	-0-	37	1	311	3	N	-0-					10
01	343	N	343	-0-	-0-	-0-	33	1	310	3	N	-0-					10
02	320	N	320	-0-	-0-	-0-	43	1	277	3	N	-0-					10
03	347	N	347	-0-	-0-	-0-	45	1	302	3	N	-0-					10
04	332	N	332	-0-	-0-	-0-	48	1	284	3	N	-0-					10

DIRKS (HOCKLEY 3300) 24950 600 ASSOCIATED EXEMPT CNTY: BEE
DOUBLECHEK OPERATING 224997
DUGAT, LENA ET AL WELL #: 1A RRCID -> 132178 COMPL. DATE 06/30/1989 TOTAL DEPTH 3775 PERF. 3152 - 3158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST TULETA OPERATING CORP. 910460
ROBERTS, MORRIS ET AL WELL #: 2 T RRCID -> 117179 COMPL. DATE 06/19/1985 TOTAL DEPTH 3821 PERF. 3324 - 3330

11	994	N	994	-0-	-0-	-0-	91	1	903	3	N	-0-				-0-
12	1085	N	1043	-0-	-42	-0-	109	1	934	3	N	-0-				-0-
01	1030	N	1030	-0-	-0-	-0-	101	1	929	3	N	-0-				-0-
02	960	N	960	-0-	-0-	-0-	130	1	830	3	N	-0-				-0-
03	1054	N	1042	-0-	-12	-0-	137	1	905	3	N	-0-				-0-
04	996	N	996	-0-	-0-	-0-	143	1	853	3	N	-0-				-0-

DIRKS (1850) 24950 800 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 1D RRCID -> 190456 COMPL. DATE 09/08/1998 TOTAL DEPTH 3794 PERF. 1770 - 1775

11	360	N	360	-0-	-0-	-0-	360	2			N	-0-				-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-				-0-
01	341	N	254	-0-	-87	-0-	254	2			N	-0-				-0-
02	336	N	182	-0-	-154	-0-	182	2			N	-0-				-0-
03	341	N	197	-0-	-144	-0-	197	2			N	-0-				-0-
04	240	N	194	-0-	-46	-0-	194	2			N	-0-				-0-

DOLAN (HOSTETTER) 25177 400 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
DOLAN WELL #: 1A RRCID -> 102613 COMPL. DATE 05/17/1981 TOTAL DEPTH 10850 PERF.10711 - 10783

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK WELL #: 1 RRCID -> 186814 COMPL. DATE 09/24/2001 TOTAL DEPTH 11893 PERF.10685 - 10752

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRASEK 139 WELL #: 2 RRCID -> 198955 COMPL. DATE 06/18/2003 TOTAL DEPTH 11000 PERF.10712 - 10750

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOLAN (LULING SAND) 25177 410 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
TIDEWATER MINERALS CORPORATION 859552
PRASEK 139 WELL #: 1 RRCID -> 198382 COMPL. DATE 03/13/2003 TOTAL DEPTH 11893 PERF.10270 - 10280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PRASEK-DOLAN UNIT 1 WELL #: 1 RRCID -> 200496 COMPL. DATE 07/12/2003 TOTAL DEPTH 11024 PERF. 9683 - 9691

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGHERTY RANCH (10350) 25846 650 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
DOUGHERTY PROPERTIES -C- WELL #: 1 RRCID -> 106806 COMPL. DATE 11/25/1991 TOTAL DEPTH 11596 PERF.10288 - 10312

11	2204 X	2204	-0-	-0-	-0-	113	1	2069	2	N	20					80
						22	9									
12	2108 X	2069	-0-	-39	-0-	92	1	1964	2	N	12					92
						13	9									
01	2108 X	2043	-0-	-65	-0-	90	1	1924	2	N	26					118
						29	9									
02	2044 N	1774	-0-	-270	-0-	76	1	1643	2	N	50					168
						55	9									
03	2379 N	2379	-0-	-0-	-0-	106	1	2266	2	N	6	36	1			138
						7	9									
04	1980 N	1961	-0-	-19	-0-	86	1	1839	2	N	33					171
						36	9									

DREYER (VICKSBURG 3600) 26106 415 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
ROGER WELL #: 1R RRCID -> 191812 COMPL. DATE 08/19/2002 TOTAL DEPTH 3810 PERF. 3471 - 3475

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DREYER (2900) 26106 859 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VANTAGE OPERATING, LLC 882608
MOSLEY WELL #: 1 RRCID -> 139459 COMPL. DATE 07/26/1991 TOTAL DEPTH 3200 PERF. 2850 - 2851

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

DRY HOLLOW (11024) 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
EICHHORN GAS UNIT WELL #: 1 RRCID -> 245567 COMPL. DATE 08/17/2008 TOTAL DEPTH 17000 PERF.10516 - 10529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	622 N	622	-0-	-0- B	-0-	600	2	22	9	N	20					144
12	620 N	581	-0-	-39 B	-0-	569	2	12	9	N	11					155
01	889 N	889	-0-	-0- B	-0-	875	2	14	9	N	13					168
02	588 N	390	-0-	-198 B	-0-	381	2	9	9	N	8					176
03	589 N	525	-0-	-64 B	-0-	494	2	31	9	N	28	178	1			26
04	780 N	533	-0-	-247 B	-0-	508	2	25	9	N	23					49

MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 9 RRCID -> 279477 COMPL. DATE 04/01/2015 TOTAL DEPTH 16985 PERF.11016 - 11044

11	480 X	251	-0-	-229 B	-0-	14	1	236	3	N	1					2
						1	9									
12	403 X	264	-0-	-139 B	-0-	11	1	231	2	N	20					22
						22	9									
01	279 X	272	-0-	-7 B	-0-	13	1	259	2	N	-0-	1	1			21
02	285 N	285	-0-	-0- B	-0-	12	1	256	2	N	15	7	1			29
						17	9									
03	599 N	599	-0-	-0- B	-0-	28	1	551	2	N	18	6	1	4	8	37
						20	9									
04	270 N	674	-0-	404 B	-0-	32	1	614	2	N	25	12	1			50
						28	9									

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281464 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281618 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

11	SWR 10	18214	-0-	18214 B	26027	1029	1	17185	3	N	-0-					-0-
12	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
01	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
02	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
03	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-
04	SWR 10	-0-	-0-	-0- B	26027					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281641 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	SWR 10	-0-	-0-	-0- B	-0-					N	62	181	1			46
12	SWR 10	4927	-0-	4927 B	4927	218	1	4619	2	N	82					128
						90	9									
01	SWR 10	3982	-0-	3982 B	8909	192	1	3721	2	N	63	16	1			175
						69	9									
02	SWR 10	4105	-0-	4105 B	13014	183	1	3808	2	N	104	206	1			73
						114	9									
03	SWR 10	4966	-0-	4966 B	17980	235	1	4603	2	N	116	91	1	18	8	80
						128	9									
04	SWR 10	5114	-0-	5114 B	-0-	250	1	4735	2	N	117	171	1			26
						129	9									

DRY HOLLOW (11024) //CONT.// 26214 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281642 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 2 RRCID -> 281673 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	1854	-0-	1854 B	3932	104	1	1738	3	N	11			11
						12	9							
12	SWR 10	1929	-0-	1929 B	5861	81	1	1721	2	N	115			126
						127	9							
01	SWR 10	1568	-0-	1568 B	7429	76	1	1472	2	N	18	6	1	138
						20	9							
02	SWR 10	1773	-0-	1773 B	9202	80	1	1670	2	N	21	11	1	148
						23	9							
03	SWR 10	1844	-0-	1844 B	11046	89	1	1744	2	N	10	7	1	151
						11	9							
04	SWR 10	1756	-0-	1756 B	-0-	87	1	1645	2	N	22	24	1	149
						24	9							

DRY HOLLOW (GILSTRAP) 26214 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 1 RRCID -> 203594 COMPL. DATE 05/20/2011 TOTAL DEPTH 15348 PERF.12316 - 13858

11	2229 X	2229	-0-	-0-	-0-	924	1	1305	2	N	-0-			-0-
12	3231 X	3231	-0-	-0-	-0-	969	1	2262	2	N	-0-			-0-
01	2492 X	2492	-0-	-0-	-0-	676	1	1816	2	N	-0-			-0-
02	1554 X	1554	-0-	-0-	-0-	706	1	848	2	N	-0-			-0-
*03	1600 X	1600	-0-	-0-	-0-	1600	2			N	-0-			-0-
04	1410 X	NO RPT	-0-	-1410	-0-					N	NO RPT			-0-

ROCHELLE GAS UNIT WELL #: 9 RRCID -> 238034 COMPL. DATE 09/11/2006 TOTAL DEPTH 15057 PERF.12712 - 12748

11	1140 X	677	-0-	-463	-0-	650	1	27	2	N	-0-			-0-
12	1178 X	647	-0-	-531	-0-	632	1	15	2	N	-0-			-0-
01	1147 X	524	-0-	-623	-0-	440	1	84	2	N	-0-			-0-
02	848 N	848	-0-	-0-	-0-	524	1	324	2	N	-0-			-0-
*03	850 N	850	-0-	-0-	-0-	850	2			N	-0-			-0-
04	510 N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

DRY HOLLOW (RAINBOW SAND) 26214 531 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 2 RRCID -> 172034 COMPL. DATE 11/10/1998 TOTAL DEPTH 15608 PERF.13308 - 13338

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROCHELLE WELL #: 4 RRCID -> 212420 COMPL. DATE 02/05/2012 TOTAL DEPTH 15550 PERF.12863 - 14269

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DRY HOLLOW (ROCHELLE SAND) 26214 537 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 171822 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 14083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 173951 COMPL. DATE 06/01/1999 TOTAL DEPTH 14120 PERF.13951 - 14055

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 175280 COMPL. DATE 01/10/2006 TOTAL DEPTH 14350 PERF.13674 - 14188

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184523 COMPL. DATE 05/16/2001 TOTAL DEPTH 15030 PERF.13774 - 13800

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O. A. LAMPLEY GAS UNIT #1 WELL #: 14 RRCID -> 188640 COMPL. DATE 12/02/2001 TOTAL DEPTH 14247 PERF.13700 - 13825

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	317 X	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
04	0 X	105	-0-	105	-0-	5	1	100	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 3 RRCID -> 174438 COMPL. DATE 06/11/1999 TOTAL DEPTH 15375 PERF.14094 - 14226

11	1620 X	1520	-0-	-100	-0-	207	1	1313	2	N	-0-					-0-
12	1736 X	1689	-0-	-47	-0-	179	1	1510	2	N	-0-					-0-
01	1736 X	1591	-0-	-145	-0-	216	1	1375	2	N	-0-					-0-
02	1506 N	1506	-0-	-0-	-0-	149	1	1357	2	N	-0-					-0-
03	1674 N	1500	-0-	-174	-0-	1500	2			N	-0-					-0-
04	1530 N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

DRY HOLLOW (UPPER ROCHELLE) 26214 543 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O.A. LAMPLEY GU 1 WELL #: 5 RRCID -> 176842 COMPL. DATE 02/08/2000 TOTAL DEPTH 14200 PERF.13658 - 13764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 178752 COMPL. DATE 04/30/2000 TOTAL DEPTH 14065 PERF.13700 - 13817

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184533 COMPL. DATE 05/23/2001 TOTAL DEPTH 15030 PERF.13511 - 13540

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAGG RANCH WELL #: 1 RRCID -> 198350 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF. N/A

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O. A. LAMPLEY GU 1 WELL #: 8 RRCID -> 218985 COMPL. DATE 04/10/2000 TOTAL DEPTH 14350 PERF.13674 - 13812

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRY HOLLOW (WILCOX DAGG, NE) 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
O. A. LAMPLEY GU 1 WELL #: 13 RRCID -> 237961 COMPL. DATE 09/07/2006 TOTAL DEPTH 14065 PERF.11507 - 11557

11	2880 X	1487	-0-	-1393	-0-	84	1	1403	3	N	-0-			-0-
12	2914 X	1785	-0-	-1129	-0-	79	1	1670	2	N	33			33
						36	9							
01	2913 X	2913	-0-	-0-	-0-	143	1	2770	2	N	-0-			33
02	2633 N	2633	-0-	-0-	-0-	121	1	2512	2	N	-0-			33
03	2205 N	2205	-0-	-0-	-0-	107	1	2098	2	N	-0-			33
04	2820 N	2461	-0-	-359	-0-	123	1	2338	2	N	-0-			33

DRY HOLLOW (WILCOX DAGG, NE) //CONT.// 26214 555 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
GARRETT WELL #: 2 RRCID -> 281643 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE GAS UNIT WELL #: 1R RRCID -> 231373 COMPL. DATE 10/01/2006 TOTAL DEPTH 16550 PERF.11830 - 12239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	681	X	681	-0-	-0-	-0-	93	1	588	2	N	-0-					-0-
12	899	X	866	-0-	-33	-0-	92	1	774	2	N	-0-					-0-
01	899	X	729	-0-	-170	-0-	99	1	630	2	N	-0-					-0-
02	644	N	591	-0-	-53	-0-	58	1	533	2	N	-0-					-0-
03	868	N	600	-0-	-268	-0-	600	2			N	-0-					-0-
04	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX LAMPLEY) 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 5 RRCID -> 218473 COMPL. DATE 05/03/2005 TOTAL DEPTH 14710 PERF.12302 - 12354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	464	N	464	-0-	-0-	-0-	26	1	438	3	N	-0-					73
12	217	N	162	-0-	-55	-0-	7	1	153	2	N	2	13	7			62
							2	9									
01	35	N	35	-0-	-0-	-0-	2	1	32	2	N	1	1	1			62
							1	9									
02	420	N	371	-0-	-49	-0-	17	1	352	2	N	2	4	1			60
							2	9									
03	177	N	177	-0-	-0-	-0-	8	1	161	2	N	7	1	1	12	8	54
							8	9									
04	30	N	4	-0-	-26	-0-	3	2	1	9	N	1	3	1			52

EDWARDS GAS UNIT WELL #: 3 RRCID -> 221963 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	12	7			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	229	X	229	-0-	-0-	-0-	11	1	218	2	Y	-0-					-0-
04	0	X	156	-0-	156	-0-	8	1	148	2	Y	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 9 RRCID -> 277235 COMPL. DATE 10/16/2014 TOTAL DEPTH 16985 PERF.12230 - 12779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX LAMPLEY) //CONT.// 26214 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281602 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	1617	-0-	1617	86802	90	1	1510	3	N	15					101
						17	9									
12	SWR 10	1646	-0-	1646	88448	74	1	1572	2	N	-0-					101
01	SWR 10	1404	-0-	1404	89852	68	1	1318	2	N	16	1	1			116
						18	9									
02	SWR 10	1295	-0-	1295	91147	59	1	1224	2	N	11	2	1			125
						12	9									
03	SWR 10	1246	-0-	1246	92393	60	1	1178	2	N	7	3	1	14	8	115
						8	9									
04	SWR 10	1203	-0-	1203	-0-	60	1	1130	2	N	12	14	1			113
						13	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281672 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	SWR 10	12441	-0-	12441	525717	698	1	11649	3	N	85					147
						94	9									
12	SWR 10	11571	-0-	11571	537288	518	1	10959	2	N	85	189	7			43
						94	9									
01	SWR 10	10278	-0-	10278	547566	499	1	9696	2	N	75	1	1			117
						83	9									
02	SWR 10	10247	-0-	10247	557813	466	1	9706	2	N	68	182	1			3
						75	9									
03	SWR 10	10669	-0-	10669	568482	514	1	10077	2	N	71	2	1	5	8	67
						78	9									
04	SWR 10	9978	-0-	9978	-0-	497	1	9414	2	N	61	5	1			123
						67	9									

DRY HOLLOW (WILCOX MASSIVE) 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
DRY HOLLOW SWD WELL #: 1 RRCID -> 176499 COMPL. DATE 07/12/1999 TOTAL DEPTH 4500 PERF. 3830 - 3904

11	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	0 K	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

EDWARDS GAS UNIT WELL #: 1 RRCID -> 181571 COMPL. DATE 01/20/2006 TOTAL DEPTH 15256 PERF.13621 - 15135

11	750 X	696	-0-	-54	-0-	39	1	657	3	N	-0-		-0-
12	775 N	638	-0-	-137	-0-	29	1	609	2	N	-0-		-0-
01	806 N	646	-0-	-160	-0-	32	1	614	2	N	-0-		-0-
02	676 N	676	-0-	-0-	-0-	31	1	645	2	N	-0-		-0-
03	700 N	700	-0-	-0-	-0-	34	1	666	2	N	-0-		-0-
04	630 N	684	-0-	54	-0-	34	1	650	2	N	-0-		-0-

EDWARDS GAS UNIT WELL #: 2 RRCID -> 184428 COMPL. DATE 05/29/2001 TOTAL DEPTH 15030 PERF.13511 - 14543

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

DRY HOLLOW (WILCOX MASSIVE) //CONT.// 26214 610 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
DAGG RANCH WELL #: 1 RRCID -> 198347 COMPL. DATE 01/03/2003 TOTAL DEPTH 16066 PERF.13401 - 15808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 246349 COMPL. DATE 08/19/2009 TOTAL DEPTH 12462 PERF.11640 - 12418

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 2 RRCID -> 247347 COMPL. DATE 08/22/2009 TOTAL DEPTH 12393 PERF.11682 - 12120

11	12870 X	10864	-0-	-2006	-0-	609	1	10167	3	Y	80	178	1			122
						88	9									
12	13423 X	11512	-0-	-1911	-0-	513	1	10841	2	Y	144	53	7			213
						158	9									
01	13423 X	10254	-0-	-3169	-0-	496	1	9642	2	Y	105	193	1			125
						116	9									
02	12124 X	10713	-0-	-1411	-0-	483	1	10052	2	Y	162	94	1			193
						178	9									
03	12059 X	11329	-0-	-730	-0-	547	1	10729	2	Y	48	170	1			71
						53	9									
04	11130 X	10927	-0-	-203	-0-	538	1	10199	2	Y	173	122	1			122
						190	9									

HILDA DAGG WELL #: 1 RRCID -> 276677 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10537 - 11108

11	25740 X	21658	-0-	-4082	-0-	1211	1	20221	3	N	205	177	1			132
						226	9									
12	26350 X	21592	-0-	-4758	-0-	964	1	20385	2	N	221	204	7			149
						243	9									
01	22909 X	20271	-0-	-2638	-0-	982	1	19066	2	N	203	179	1			173
						223	9									
02	20692 X	18245	-0-	-2447	-0-	827	1	17220	2	N	180	181	1			172
						198	9									
03	22909 X	19467	-0-	-3442	-0-	936	1	18344	2	N	170	184	1			158
						187	9									
04	21660 X	20241	-0-	-1419	-0-	1006	1	19059	2	N	160	192	1			126
						176	9									

EDWARDS GAS UNIT WELL #: 1 RRCID -> 280476 COMPL. DATE 01/07/2016 TOTAL DEPTH 15256 PERF.13621 - 15135

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

DRY HOLLOW (WILCOX MASSIVE EAST) 26214 611 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
BRUSHY CREEK WELL #: 1 RRCID -> 162212 COMPL. DATE 01/12/1999 TOTAL DEPTH 15330 PERF.14100 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 1 RRCID -> 273604 COMPL. DATE 12/01/2014 TOTAL DEPTH 12280 PERF.10522 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-	1	1			-0-
12	87	N	87	-0-	-0-	-0-	1	1	23	2	Y	57					57
							63	9									
01	62	N	22	-0-	-40	-0-	1	1	10	2	Y	10	47	1			20
							11	9									
02	56	N	30	-0-	-26	-0-	1	1	16	2	Y	12	12	1			20
							13	9									
03	85	N	85	-0-	-0-	-0-	2	2	83	9	Y	75	58	1			37
04	30	N	53	-0-	23	-0-	3	1	49	2	Y	1	3	1			35
							1	9									

HILDA DAGG GAS UNIT 2 WELL #: 1 RRCID -> 277337 COMPL. DATE 01/23/2015 TOTAL DEPTH 15775 PERF.11040 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	9001	X	9001	-0-	-0-	-0-	401	1	8470	2	N	118	68	7			78
							130	9									
01	5457	X	5457	-0-	-0-	-0-	263	1	5110	2	N	76	22	1			132
							84	9									
02	6811	X	6811	-0-	-0-	-0-	307	1	6391	2	N	103	43	1			192
							113	9									
03	5090	X	5090	-0-	-0-	-0-	243	1	4770	2	N	70	201	1			61
							77	9									
04	5640	X	3828	-0-	-1812	-0-	186	1	3520	2	N	111	91	1			81
							122	9									

O. A. LAMPLEY GU 1 WELL #: 12 RRCID -> 278670 COMPL. DATE 10/09/2015 TOTAL DEPTH 16700 PERF.10550 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	508	X	508	-0-	-0-	-0-	28	1	465	3	N	14					102
							15	9									
12	465	N	131	-0-	-334	-0-	6	1	125	2	N	-0-					102
01	465	N	186	-0-	-279	-0-	9	1	174	2	N	3	2	1			103
							3	9									
02	420	N	225	-0-	-195	-0-	10	1	206	2	N	8	7	1			104
							9	9									
03	150	N	150	-0-	-0-	-0-	7	1	140	2	N	3	4	1	2	8	101
							3	9									
04	180	N	71	-0-	-109	-0-	3	1	62	2	N	5	7	1			99
							6	9									

HILDA DAGG WELL #: 1 RRCID -> 278676 COMPL. DATE 11/05/2014 TOTAL DEPTH 13601 PERF.10539 - 10569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
O. A. LAMPLEY GU 1 WELL #: 1 RRCID -> 281319 COMPL. DATE 01/13/2016 TOTAL DEPTH 13606 PERF.10408 - 10845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					129
12	2260	X	2260	-0-	-0-	-0-	99	1	2102	2	N	54					183
							59	9									
01	1731	X	1731	-0-	-0-	-0-	84	1	1624	2	N	21	19	1			185
							23	9									
02	1661	X	1661	-0-	-0-	-0-	73	1	1518	2	N	64	216	1			33
							70	9									
03	1612	X	1612	-0-	-0-	-0-	76	1	1489	2	N	43	24	1	5	8	47
							47	9									
04	2190	X	1427	-0-	-763	-0-	68	1	1279	2	N	73	81	1			39
							80	9									

O. A. LAMPLEY GU 1 WELL #: 6 RRCID -> 281362 COMPL. DATE 12/16/2015 TOTAL DEPTH 15360 PERF.10545 - 12088

11	0	X	-0-	-0-	-0-	-0-					N	-0-					62
12	0	X	-0-	-0-	-0-	-0-					N	-0-	62	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 11 RRCID -> 281379 COMPL. DATE 11/23/2015 TOTAL DEPTH 16543 PERF.10466 - 12026

11	0	X	-0-	-0-	-0-	-0-					N	-0-					86
12	0	X	-0-	-0-	-0-	-0-					N	-0-					86
01	0	X	-0-	-0-	-0-	-0-					N	-0-	86	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANK GU WELL #: 3 RRCID -> 281465 COMPL. DATE 01/24/2016 TOTAL DEPTH 12462 PERF.10423 - 11475

11	0	X	-0-	-0-	-0-	-0-					N	-0-					165
12	0	X	-0-	-0-	-0-	-0-					N	-0-					165
01	0	X	-0-	-0-	-0-	-0-					N	-0-	165	7			-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GARRETT WELL #: 1 RRCID -> 281520 COMPL. DATE 05/11/2016 TOTAL DEPTH 11850 PERF.10617 - 10767

11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					37
12	0	N	-0-	-0-	-0-	-0-					N	4					41
01	31	N	-0-	-0-	-31	-0-					N	-0-					41
02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					41
03	0	N	-0-	-0-	-0-	-0-					N	-0-	3	8			38
04	0	N	6	-0-	6	-0-	6	2			N	-0-					38

DRY HOLLOW (WILCOX MIDDLE) //CONT.// 26214 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
VESELY GU 1 WELL #: 2 RRCID -> 281585 COMPL. DATE 11/06/2015 TOTAL DEPTH 15592 PERF.10074 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	288	-0-	-342	-0-	15	1	259	3	N	13					39
							14	9									
12	496	X	239	-0-	-257	-0-	7	1	147	2	N	77					116
							85	9									
01	279	X	254	-0-	-25	-0-	12	1	242	2	N	-0-					116
02	463	N	463	-0-	-0-	-0-	21	1	434	2	N	7	1	1			122
							8	9									
03	498	N	498	-0-	-0-	-0-	23	1	447	2	N	25	88	8			59
							28	9									
04	240	N	474	-0-	234	-0-	23	1	440	2	N	10					69
							11	9									

O. A. LAMPLEY GU 1 WELL #: 7 RRCID -> 281586 COMPL. DATE 02/22/2016 TOTAL DEPTH 14120 PERF.10526 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610	X	2733	-0-	-2877	-0-	146	1	2436	3	N	137	175	1			182
							151	9									
12	17692	X	17692	-0-	-0-	-0-	792	1	16733	2	N	152	193	7			141
							167	9									
01	15860	X	15860	-0-	-0-	-0-	770	1	14951	2	N	126	176	1			91
							139	9									
02	14303	X	14303	-0-	-0-	-0-	650	1	13539	2	N	104	176	1			19
							114	9									
03	13989	X	13989	-0-	-0-	-0-	674	1	13205	2	N	100	1	1			118
							110	9									
04	17130	X	12157	-0-	-4973	-0-	605	1	11463	2	N	81	175	1			24
							89	9									

GARRETT WELL #: 2 RRCID -> 281612 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85
12	0	N	-0-	-0-	-0-	-0-					N	-0-					85
01	0	N	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O. A. LAMPLEY GU 1 WELL #: 16 RRCID -> 281631 COMPL. DATE 05/28/2016 TOTAL DEPTH 16000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	6					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			5
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	3	1			2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	8			1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

DRY HOLLOW (13,900 WILCOX) 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
EDWARDS GAS UNIT WELL #: 3 RRCID -> 191554 COMPL. DATE 05/13/2005 TOTAL DEPTH 15500 PERF.12762 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DRY HOLLOW (13,900 WILCOX) //CONT.// 26214 775 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
EDWARDS GAS UNIT WELL #: 4 RRCID -> 192439 COMPL. DATE 10/12/2002 TOTAL DEPTH 15452 PERF.13863 - 14308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	4607	-0-	-523	-0-	260	1	4347	3	Y	-0-					4
12	5301	X	4927	-0-	-374	-0-	220	1	4650	2	Y	52					56
							57	9									
01	5332	X	4886	-0-	-446	-0-	238	1	4622	2	Y	24	33	1			47
							26	9									
02	4816	X	4495	-0-	-321	-0-	203	1	4234	2	Y	53	58	1			42
							58	9									
03	5399	X	5399	-0-	-0-	-0-	261	1	5110	2	Y	25	28	1			39
							28	9									
04	4770	X	4640	-0-	-130	-0-	230	1	4358	2	Y	47	67	1			19
							52	9									

EDWARDS GAS UNIT WELL #: 5 RRCID -> 198402 COMPL. DATE 04/04/2003 TOTAL DEPTH 14710 PERF.13764 - 14420

11	0	X	-0-	-0-	-0-	-0-					N	-0-					74
12	0	X	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VESELY WELL #: 1 RRCID -> 198767 COMPL. DATE 08/08/2003 TOTAL DEPTH 16482 PERF.14140 - 15484

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	6					6
01	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			5
02	0	N	-0-	-0-	-0-	-0-					N	1	4	1			2
03	0	N	-0-	-0-	-0-	-0-					N	-0-	1	8			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 4 RRCID -> 183156 COMPL. DATE 11/06/2000 TOTAL DEPTH 15550 PERF.13964 - 14048

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 6 RRCID -> 197995 COMPL. DATE 05/22/2003 TOTAL DEPTH 14955 PERF.13990 - 14063

11	210	N	144	-0-	-66	-0-	20	1	124	2	N	-0-					-0-
12	186	N	150	-0-	-36	-0-	16	1	134	2	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	23	1	145	2	N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	14	1	126	2	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	2			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ROCHELLE WELL #: 7 RRCID -> 197996 COMPL. DATE 08/10/2003 TOTAL DEPTH 14500 PERF.14194 - 14248

11	3030	X	2827	-0-	-203	-0-	964	1	1863	2	N	-0-					-0-
12	4928	X	4928	-0-	-0-	-0-	1011	1	3917	2	N	-0-					-0-
01	3286	X	2630	-0-	-656	-0-	734	1	1896	2	N	-0-					-0-
02	4407	X	4407	-0-	-0-	-0-	1131	1	3276	2	N	-0-					-0-
*03	4400	X	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
04	3180	X	NO RPT	-0-	-3180	-0-					N	NO RPT					-0-

DRY HOLLOW (14100 WILCOX) 26214 785 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROLINE ENERGY RESOURCES INC 681327
ROCHELLE WELL #: 5 RRCID -> 202584 COMPL. DATE 09/19/2003 TOTAL DEPTH 15208 PERF.14091 - 14131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	167	N	167	-0-	-0-	-0-	23	1	144	2	N	-0-					-0-
12	201	N	201	-0-	-0-	-0-	21	1	180	2	N	-0-					-0-
01	217	N	177	-0-	-40	-0-	24	1	153	2	N	-0-					-0-
02	168	N	138	-0-	-30	-0-	14	1	124	2	N	-0-					-0-
03	186	N	140	-0-	-46	-0-	140	2			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DRY HOLLOW, NORTH (11,024) 26216 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
LAMPLEY, O. A. GU WELL #: 4 RRCID -> 277120 COMPL. DATE 10/13/2014 TOTAL DEPTH 16717 PERF.11012 - 11038

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2	EXT	445	-0-	445	445	17	1	364	2	N	58					133
							64	9									
01	14B2	EXT	183	-0-	183	628	9	1	166	2	N	7	18	1			122
							8	9									
02	747	R	119	-0-	-628	-0-	5	1	111	2	N	3	33	1			92
							3	9									
*03	105		105	-0-	-0-	-0-	5	1	91	2	N	8	2	1	6	8	92
							9	9									
*04	105		77	-0-	-28	-0-	4	1	72	2	N	1	12	1			81
							1	9									

DUNN (SLICK-WILCOX) 26662 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BELLOWS OPERATING CO., L. C. 063857
DUNN "A" WELL #: 1 RRCID -> 151556 COMPL. DATE 12/22/1994 TOTAL DEPTH 3451 PERF. 3300 - 3400

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BHP BILLITON PET(TXLA OP) CO 068596
SFS UNIT 16 WELL #: 1H RRCID -> 271121 COMPL. DATE 04/04/2013 TOTAL DEPTH 13906 PERF.13650 - 18375

*11	15960	X	13959	-0-	-2001	-0-	13959	3			N	-0-					-0-
*12	15686	X	13717	-0-	-1969	-0-	13717	3			N	-0-					-0-
*01	15624	X	13948	-0-	-1676	-0-	13939	3	9	9	N	8	8	8			-0-
02	14112	X	11337	-0-	-2775	-0-	11285	3	52	9	N	47	47	8			-0-
03	15004	X	13902	-0-	-1102	-0-	13902	3			N	-0-					-0-
04	13950	X	NO RPT	-0-	-13950	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
RUCKMAN MONITOR WELL WELL #: 1 RRCID -> 262720 COMPL. DATE 03/03/2011 TOTAL DEPTH 12917 PERF. N/A

11	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
R BORCHARDT UNIT A WELL #: 2 RRCID -> 268564 COMPL. DATE 02/16/2013 TOTAL DEPTH 13128 PERF.13389 - 18469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	4557	X	4330	-0-	-227 B	-0-	387	1	2793	3	N	1045	1045	0			222
							1150	9									
*06	4410	X	3986	-0-	-424 B	-0-	230	1	2660	3	N	996	996	0			222
							1096	9									
*07	4557	X	4115	-0-	-442 B	-0-	204	1	2801	3	N	1009	1009	0			222
							1110	9									
*08	4464	X	3636	-0-	-828 B	-0-	175	1	2454	3	N	915	915	0			222
							1007	9									
*09	4230	X	3591	-0-	-639 B	-0-	203	1	2375	3	N	921	921	0			222
							1013	9									
*10	4340	X	4024	-0-	-316 B	-0-	210	1	2699	3	N	1014	1014	0			222
							1115	9									
*11	3990	X	3618	-0-	-372 B	-0-	230	1	2434	3	N	867	76	0	561	1	452
							954	9									
*12	4123	X	3294	-0-	-829 B	-0-	280	1	1889	3	N	1023	956	0	352	1	167
							1125	9									
*01	4030	X	3840	-0-	-190 B	-0-	311	1	2443	3	N	987	987	0			167
							1086	9									
*02	3640	X	3586	-0-	-54 B	-0-	133	1	2468	3	N	895	895	0			167
							985	9									
03	4030	X	3836	-0-	-194 B	-0-	133	1	2656	3	N	952	952	0			167
							1047	9									
04	3720	X	3382	-0-	-338	-0-	230	1	2372	3	N	633	299	0	372	1	129
							84	5	696	9							

BARGMANN TRUST UNIT A WELL #: 6 RRCID -> 283278 COMPL. DATE 12/16/2016 TOTAL DEPTH 3246 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHESAPEAKE OPERATING, L.L.C. 147699
HAHN DEW WELL #: 1H RRCID -> 268704 COMPL. DATE 09/28/2012 TOTAL DEPTH 13722 PERF.14134 - 18185

11	8522	X	8522	-0-	-0-	-0-	384	1	7757	2	N	346	374	1			37
							381	9									
12	12090	X	8690	-0-	-3400	-0-	348	1	7981	2	N	328	174	1	1	8	190
							361	9									
01	12090	X	7485	-0-	-4605	-0-	307	1	6846	2	N	302	269	1	1	8	222
							332	9									
02	10920	X	6990	-0-	-3930	-0-	287	1	6388	2	N	286	379	1			129
							315	9									
03	10602	X	7079	-0-	-3523	-0-	263	1	6505	2	N	283	300	1			112
							311	9									
04	8520	X	6752	-0-	-1768	-0-	259	1	6203	2	N	264	150	1	1	8	225
							290	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
CHESAPEAKE OPERATING, L.L.C. //CONT.// 147699

BAUMANN UNIT A DEW WELL #: 1H RRCID -> 273143 COMPL. DATE 02/07/2014 TOTAL DEPTH 13566 PERF.13824 - 20238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18510	X	15967	-0-	-2543	-0-	802 645	1 9	14520	2	N	586	587	1			67
12	18259	X	16457	-0-	-1802	-0-	828 685	1 9	14944	2	N	623	591	1	1	8	98
01	17670	X	15621	-0-	-2049	-0-	695 671	1 9	14255	2	N	610	656	1	2	8	50
02	15960	X	14362	-0-	-1598	-0-	766 594	1 9	13002	2	N	540	353	1			237
03	16802	X	15388	-0-	-1414	-0-	868 559	1 9	13961	2	N	508	587	1	1	8	157
04	15960	X	14722	-0-	-1238	-0-	832 570	1 9	13320	2	N	518	384	1	2	8	289

BAUMANN UNIT A DEW WELL #: 2H RRCID -> 273146 COMPL. DATE 02/05/2014 TOTAL DEPTH 13667 PERF.14035 - 20572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	12482	-0-	-2908	-0-	633 403	1 9	11446	2	N	366	308	1			118
12	15221	X	12920	-0-	-2301	-0-	655 454	1 9	11811	2	N	413	329	1	1	8	201
01	13361	X	11290	-0-	-2071	-0-	506 409	1 9	10375	2	N	372	455	1	1	8	117
02	12068	X	8654	-0-	-3414	-0-	467 270	1 9	7917	2	N	245	220	1			142
03	13082	X	9659	-0-	-3423	-0-	549 284	1 9	8826	2	N	258	320	1			80
04	12510	X	9317	-0-	-3193	-0-	532 273	1 9	8512	2	N	248	186	1	1	8	141

HAHN DEW WELL #: 2H RRCID -> 273147 COMPL. DATE 02/04/2014 TOTAL DEPTH 13705 PERF.13906 - 18296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	11997	-0-	-3543	-0-	550 447	1 9	11000	2	N	406	363	1	1	8	100
12	15562	X	14418	-0-	-1144	-0-	583 532	1 9	13303	2	N	484	386	1	1	8	197
01	13578	X	11307	-0-	-2271	-0-	466 442	1 9	10399	2	N	402	478	1	1	8	120
02	11844	X	10481	-0-	-1363	-0-	442 366	1 9	9673	2	N	333	386	1			67
03	14415	X	13580	-0-	-835	-0-	512 463	1 9	12605	2	N	421	214	1	1	8	273
04	13950	X	12172	-0-	-1778	-0-	476 396	1 9	11300	2	N	360	533	1	1	8	99

HAHN DEW WELL #: 3H RRCID -> 273149 COMPL. DATE 02/14/2014 TOTAL DEPTH 13728 PERF.13884 - 18258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14280	X	10792	-0-	-3488	-0-	491 437	1 9	9864	2	N	397	359	1	2	8	170
12	14105	X	12083	-0-	-2022	-0-	488 455	1 9	11140	2	N	414	364	1			220
01	12772	X	10722	-0-	-2050	-0-	435 575	1 9	9712	2	N	523	541	1	2	8	200
02	10528	X	9619	-0-	-909	-0-	418 211	1 9	8990	2	N	192	192	1			200
03	12090	X	11347	-0-	-743	-0-	425 430	1 9	10492	2	N	391	412	1	1	8	178
04	11700	X	10776	-0-	-924	-0-	417 404	1 9	9955	2	N	367	431	1	1	8	113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P. 216378

MIGURA WELL #: 1 RRCID -> 252842 COMPL. DATE 04/22/2009 TOTAL DEPTH 13551 PERF.14007 - 16787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	72					149
12	14B2 EXT	-0-	-0-	-0-	-0-					N	51	165	1			35
01	14B2 EXT	-0-	-0-	-0-	-0-					N	77					112
02	14B2 EXT	-0-	-0-	-0-	-0-					N	72					184
03	14B2 EXT	-0-	-0-	-0-	-0-					N	161	180	1			165
04	14B2 EXT	-0-	-0-	-0-	-0-					N	64					229

LANIK UNIT 1 WELL #: 1 RRCID -> 256982 COMPL. DATE 03/26/2010 TOTAL DEPTH 13327 PERF.13485 - 17020

11	4380 X	4380	-0-	-0-	-0-	870	1	2528	3	N	893	935	1			252
						982	9									
*12	4301 X	4301	-0-	-0-	-0-	814	1	2605	3	N	802	754	1			300
						882	9									
*01	2914 X	627	-0-	-2287	-0-	44	1	564	3	N	17	192	1			125
						19	9									
*02	2632 X	-0-	-0-	-2632	-0-					N	-0-					125
*03	2914 X	-0-	-0-	-2914	-0-					N	-0-					125
04	2820 X	-0-	-0-	-2820	-0-					N	-0-					125

KICKENDAHL UNIT 1 WELL #: 1H RRCID -> 256985 COMPL. DATE 05/01/2010 TOTAL DEPTH 13488 PERF.13412 - 17879

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KRAUSE B WELL #: 1 RRCID -> 257509 COMPL. DATE 05/25/2010 TOTAL DEPTH 12885 PERF.12967 - 18440

*09	294 N	294	-0-	-0-	-0-	294	1			N	-0-					178
*10	280 N	280	-0-	-0-	-0-	257	1	23	9	N	21	160	1			39
*11	0 N	-0-	-0-	-0-	-0-					N	-0-					39
*12	T. A.	-0-	-0-	-11	-0-					N	-0-					39
*01	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
*02	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
*03	T. A.	-0-	-0-	-0-	-0-					N	-0-					39
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					39

OLIVER A WELL #: 1H RRCID -> 258092 COMPL. DATE 07/12/2010 TOTAL DEPTH 12955 PERF.12944 - 18351

11	2013 N	2013	-0-	-0-	-0-	329	1	928	3	N	687	673	1			182
						756	9									
12	2663 N	2663	-0-	-0-	-0-	332	1	1649	3	N	620	707	1			95
						682	9									
01	1102 N	1102	-0-	-0-	-0-	69	1	543	3	N	445	372	1			168
						490	9									
*02	1100 N	1100	-0-	-0-	-0-	222	1	537	3	N	310	378	1			100
						341	9									
*03	608 N	608	-0-	-0-	-0-	200	3	408	9	N	371	422	1			49
*04	1226 N	1226	-0-	-0-	-0-	288	3	938	9	N	853	814	1			88

LANIK B WELL #: 1H RRCID -> 259780 COMPL. DATE 09/08/2010 TOTAL DEPTH 13050 PERF.13285 - 18725

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					38

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
MUIR D WELL #: 1H RRCID -> 262037 COMPL. DATE 05/16/2011 TOTAL DEPTH 13117 PERF.13023 - 19163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2225	N	2225	-0-	-0-	-0-	1213	1	584	3	N	389	360	1			141
							428	9									
12	3085	N	3085	-0-	-0-	-0-	1485	1	1124	3	N	433	380	1			194
							476	9									
01	2543	N	2543	-0-	-0-	-0-	1351	1	737	3	N	414	376	1			232
							455	9									
*02	2600	N	2600	-0-	-0-	-0-	1355	1	868	3	N	343					575
							377	9									
*03	2744	X	2744	-0-	-0-	-0-	1332	1	963	3	N	408	749	1			234
							449	9									
04	2430	N	1546	-0-	-884	-0-	747	1	554	3	N	223	193	1			264
							245	9									

WILLIAMS A WELL #: 1H RRCID -> 263755 COMPL. DATE 02/09/2012 TOTAL DEPTH 12890 PERF.13243 - 19053

11	1200	N	-0-	-0-	-1200	-0-					N	229	184	1			275
12	2077	N	-0-	-0-	-2077	-0-					N	254	369	1			160
01	1364	N	-0-	-0-	-1364	-0-					N	256	187	1			229
*02	1539	N	1539	-0-	-0-	-0-	1222	3	317	9	N	288	374	1			143
*03	1639	N	1639	-0-	-0-	-0-	1	1	1324	3	N	285	184	1			244
							314	9									
04	930	N	-0-	-0-	-930	-0-					N	238	372	1			110

BLACKWELL A WELL #: 1H RRCID -> 263809 COMPL. DATE 01/03/2014 TOTAL DEPTH 13479 PERF.13979 - 17585

11	1350	X	583	-0-	-767	-0-	218	1	142	3	Y	203	185	1			48
							223	9									
12	1074	X	1074	-0-	-0-	-0-	146	1	690	3	Y	216	171	1			93
							238	9									
01	1302	X	319	-0-	-983	-0-	113	1	206	9	Y	187	188	1			92
*02	1372	N	262	-0-	-1110	-0-	79	1	183	9	Y	166	190	1			68
*03	1085	N	405	-0-	-680	-0-	80	1	150	3	Y	159	187	1			40
							175	9									
04	923	N	923	-0-	-0-	-0-	76	1	668	3	Y	163					203
							179	9									

WAGNER A WELL #: 1H RRCID -> 263810 COMPL. DATE 11/17/2011 TOTAL DEPTH 13359 PERF.13373 - 18521

11	1218	N	1218	-0-	-0-	-0-	178	1	756	3	N	258	185	1			293
							284	9									
12	1333	N	1185	-0-	-148	-0-	169	1	711	3	N	277	344	1			226
							305	9									
01	1364	N	1060	-0-	-304	-0-	151	1	613	3	N	269	340	1			155
							296	9									
*02	1232	N	961	-0-	-271	-0-	171	1	526	3	N	240	180	1			215
							264	9									
*03	1178	N	1055	-0-	-123	-0-	177	1	516	3	N	329	362	1			182
							362	9									
04	1250	N	1250	-0-	-0-	-0-	207	1	723	3	N	291	367	1			106
							320	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LP-BUTLER B WELL #: 1H RRCID -> 264152 COMPL. DATE 02/21/2012 TOTAL DEPTH 13256 PERF.13623 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	672	N	672	-0-	-0-	-0-	446	1	226	9	N	205	189	1			144
12	744	N	249	-0-	-495	-0-	49	1	200	9	N	182	174	1			152
*01	868	N	265	-0-	-603	-0-	27	1	238	9	N	216	190	1			178
*02	616	N	384	-0-	-232	-0-	33	1	130	3	N	201	179	1			200
							221	9									
*03	589	N	589	-0-	-0-	-0-	99	1	253	3	N	215	173	1			242
							237	9									
04	739	N	739	-0-	-0-	-0-	78	1	451	3	N	191	192	1			241
							210	9									

J-HERMANN C WELL #: 1H RRCID -> 264515 COMPL. DATE 05/19/2011 TOTAL DEPTH 13228 PERF.13635 - 18697

11	1312	N	1312	-0-	-0-	-0-	1156	3	156	9	N	142	191	1			93
12	1095	N	1095	-0-	-0-	-0-	933	3	162	9	N	147					240
01	775	N	636	-0-	-139	-0-	480	3	156	9	N	142	187	1			195
*02	700	N	667	-0-	-33	-0-	560	3	107	9	N	97	186	1			106
*03	775	N	588	-0-	-187	-0-	86	1	405	3	Y	88	155	1			39
							97	9									
04	600	N	437	-0-	-163	-0-	86	1	283	3	Y	62	73	1			28
							68	9									

OLIVER D WELL #: 1H RRCID -> 264536 COMPL. DATE 04/13/2016 TOTAL DEPTH 12575 PERF.12348 - 18611

11	2160	X	1459	-0-	-701	-0-	957	1	502	9	N	456	337	1			361
12	1829	X	1405	-0-	-424	-0-	942	1	463	9	N	421	568	1			214
01	1612	X	1611	-0-	-1	-0-	895	1	236	3	N	436	367	1			283
							480	9									
*02	1540	X	1309	-0-	-231	-0-	892	1	417	9	N	379	372	1			290
*03	1550	X	1262	-0-	-288	-0-	878	1	384	9	N	349	362	1			277
04	1840	X	1840	-0-	-0-	-0-	888	1	592	3	N	327	375	1			229
							360	9									

STEELE PARTNERS B WELL #: 1H RRCID -> 264783 COMPL. DATE 02/06/2012 TOTAL DEPTH 13269 PERF.13584 - 17719

11	1020	X	341	-0-	-679	-0-	37	1	304	9	Y	276	233	1			69
12	1054	X	380	-0-	-674	-0-	25	1	54	3	Y	274	234	1			109
							301	9									
01	465	X	237	-0-	-228	-0-	51	1	186	9	Y	169	193	1			85
*02	420	X	409	-0-	-11	-0-	73	1	336	9	Y	305	209	1			181
*03	463	X	463	-0-	-0-	-0-	99	1	364	9	Y	331	293	1			219
04	360	X	306	-0-	-54	-0-	95	1	211	9	Y	192	315	1			96

SCHENDEL A WELL #: 1H RRCID -> 264794 COMPL. DATE 11/26/2010 TOTAL DEPTH 13254 PERF.13240 - 18854

11	0	N	-0-	-0-	-0-	-0-					N	-0-					135
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HARTMAN A WELL #: 1H RRCID -> 264847 COMPL. DATE 09/28/2011 TOTAL DEPTH 13206 PERF.13543 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	829	-0-	-521	-0-	163	1	284	3	N	347	535	1			227
							382	9									
12	1779	X	1779	-0-	-0-	-0-	170	1	1167	3	N	402	365	1			264
							442	9									
01	1302	X	523	-0-	-779	-0-	141	1	382	9	N	347	186	1			425
*02	999	N	999	-0-	-0-	-0-	484	1	164	3	N	319	336	1			408
							351	9									
*03	1581	N	889	-0-	-692	-0-	437	1	107	3	N	314	374	1			348
							345	9									
04	854	N	854	-0-	-0-	-0-	245	1	297	3	N	284	350	1			282
							312	9									

WAGNER B WELL #: 1H RRCID -> 264992 COMPL. DATE 12/06/2011 TOTAL DEPTH 13380 PERF.13321 - 18575

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					128
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

BOYSEN A WELL #: 1H RRCID -> 265069 COMPL. DATE 09/01/2011 TOTAL DEPTH 12866 PERF.13107 - 16457

11	1584	N	1584	-0-	-0-	-0-	535	1	852	3	N	179	116	1			163
							197	9									
12	1457	N	1087	-0-	-370	-0-	511	1	380	3	N	178	177	1			164
							196	9									
*01	1616	N	1616	-0-	-0-	-0-	358	1	1040	3	N	198	193	1			169
							218	9									
*02	1036	N	989	-0-	-47	-0-	111	1	689	3	N	172	165	1			176
							189	9									
*03	1085	N	661	-0-	-424	-0-	459	3	202	9	N	184	147	1			213
04	1410	N	533	-0-	-877	-0-	328	3	205	9	N	186	191	1			208

STRENK A WELL #: 1H RRCID -> 265469 COMPL. DATE 12/13/2010 TOTAL DEPTH 13152 PERF.13399 - 17904

*05	0	X	-0-	-0-	-0-	-0-					N	-0-					196
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					196
*07	0	N	-0-	-0-	-0-	-0-					N	-0-					196
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					196
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	130	1			66

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STULGIS A WELL #: 1H RRCID -> 265508 COMPL. DATE 01/09/2012 TOTAL DEPTH 12356 PERF.12264 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1585	N	1585	-0-	-0-	-0-	1320	1	265	9	N	241	169	1			172
12	1593	N	1593	-0-	-0-	-0-	1358	1	235	9	N	214	164	1			222
01	3080	N	3080	-0-	-0-	-0-	1307	1	1594	3	N	163	181	1			204
							179	9									
*02	2800	N	3072	-0-	272	272	1232	1	1391	3	N	408	184	1			428
							449	9									
*03	3040	N	2768	-0-	-272	-0-	1298	1	1407	3	N	57	179	1			306
							63	9									
04	3000	N	3335	-0-	335	335	1320	1	1774	3	N	219	360	1			165
							241	9									

E. BUTLER A WELL #: 1H RRCID -> 265520 COMPL. DATE 08/02/2011 TOTAL DEPTH 13227 PERF.13648 - 19083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					110

P. FRISBIE B WELL #: 1H RRCID -> 265671 COMPL. DATE 06/22/2013 TOTAL DEPTH 12954 PERF.13504 - 18191

11	450	N	319	-0-	-131	-0-	58	1	261	9	N	237	336	1			119
12	775	N	243	-0-	-532	-0-	43	1	200	9	N	182					301
01	341	N	187	-0-	-154	-0-	21	1	166	9	N	151	194	1			258
*02	420	N	306	-0-	-114	-0-	36	1	270	9	N	245	381	1			122
*03	486	N	486	-0-	-0-	-0-	129	1	97	3	N	236	189	1			169
							260	9									
04	746	N	746	-0-	-0-	-0-	147	1	356	3	N	221	183	1			207
							243	9									

CIACCIO A WELL #: 1H RRCID -> 266746 COMPL. DATE 06/16/2012 TOTAL DEPTH 13089 PERF.13042 - 18398

11	1710	X	1423	-0-	-287	-0-	580	1	418	3	N	386	185	1			538
							425	9									
12	1891	X	1270	-0-	-621	-0-	538	1	354	3	N	344	509	1			373
							378	9									
01	1922	X	1764	-0-	-158	-0-	440	1	870	3	N	413	162	1			624
							454	9									
*02	1569	N	1569	-0-	-0-	-0-	717	1	431	3	N	383	365	1			642
							421	9									
*03	1409	N	1409	-0-	-0-	-0-	727	1	266	3	N	378	548	1			472
							416	9									
04	1784	N	1784	-0-	-0-	-0-	519	1	828	3	N	397	361	1			508
							437	9									

HAMILTON A WELL #: 1H RRCID -> 266859 COMPL. DATE 12/29/2011 TOTAL DEPTH 13439 PERF.13514 - 17721

11	2144	N	2144	-0-	-0-	-0-	510	1	1344	3	N	264	360	1			79
							290	9									
12	2097	N	2097	-0-	-0-	-0-	527	1	1274	3	N	269	181	1			167
							296	9									
01	2232	N	2048	-0-	-184	-0-	483	1	1327	3	N	216	187	1			196
							238	9									
*02	1988	N	1978	-0-	-10	-0-	434	1	1278	3	N	242	182	1			256
							266	9									
*03	2343	N	2343	-0-	-0-	-0-	527	1	1535	3	N	255	353	1			158
							281	9									
04	2261	N	2261	-0-	-0-	-0-	510	1	1480	3	N	246	193	1			211
							271	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

LYMAN A WELL #: 1H RRCID -> 267045 COMPL. DATE 03/01/2012 TOTAL DEPTH 13119 PERF.13031 - 18609

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
11	2880 X	2877	-0-	-3	-0-	1200	1	1105	3	N	520	369	1	385
						572	9							
12	2027 X	2027	-0-	-0-	-0-	1240	1	526	3	N	237	379	1	243
						261	9							
01	4278 X	2148	-0-	-2130	-0-	1221	1	255	3	N	611	374	1	480
						672	9							
*02	3864 X	1591	-0-	-2273	-0-	1120	1	44	3	N	388	364	1	504
						427	9							
*03	4278 X	1781	-0-	-2497	-0-	1159	1	333	3	N	263	349	1	418
						289	9							
04	2880 X	2063	-0-	-817	-0-	1200	1	546	3	N	288	376	1	330
						317	9							

NATHO B WELL #: 1H RRCID -> 267091 COMPL. DATE 01/20/2012 TOTAL DEPTH 13453 PERF.13893 - 19335

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			58
*02	14B2 EXT	141	-0-	141	141	124	3	17	9	N	15			73
*03	14B2 EXT	38	-0-	38	179	38	3			N	-0-			73
04	14B2 EXT	-0-	-0-	-0-	179					N	-0-			73

JUDD-TURNER A WELL #: 1H RRCID -> 267263 COMPL. DATE 02/15/2012 TOTAL DEPTH 13525 PERF.13542 - 19062

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
*02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
*03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			93

DLUGOSCH A WELL #: 1H RRCID -> 267300 COMPL. DATE 07/15/2014 TOTAL DEPTH 13745 PERF.14611 - 18264

11	9227 X	9227	-0-	-0-	-0-	731	1	8021	3	Y	432	228	1	287
						475	9							
12	9254 X	9254	-0-	-0-	-0-	657	1	8012	3	Y	532	590	1	229
						585	9							
01	7787 X	7787	-0-	-0-	-0-	630	1	6625	3	Y	484	444	1	269
						532	9							
*02	8708 X	6821	-0-	-1887	-0-	535	1	5706	3	Y	527	577	1	219
						580	9							
*03	9548 X	6727	-0-	-2821	-0-	316	1	6152	3	Y	235	274	1	180
						259	9							
04	9240 X	6227	-0-	-3013	-0-	101	1	5771	3	Y	323	395	1	108
						355	9							

FISHER A WELL #: 1H RRCID -> 267627 COMPL. DATE 03/01/2012 TOTAL DEPTH 13350 PERF.13337 - 17262

11	2550 X	1826	-0-	-724	-0-	253	1	1120	3	N	412	368	1	252
						453	9							
12	2511 X	1464	-0-	-1047	-0-	74	1	1019	3	N	337	367	1	222
						371	9							
01	2449 X	1822	-0-	-627	-0-	236	1	1217	3	N	335	177	1	380
						369	9							
*02	2212 X	1323	-0-	-889	-0-	347	1	721	3	N	232	374	1	238
						255	9							
*03	2170 X	1733	-0-	-437	-0-	553	1	833	3	N	315	191	1	362
						347	9							
04	1980 X	1687	-0-	-293	-0-	567	1	819	3	N	274	373	1	263
						301	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

IBROM A WELL #: 1H RRCID -> 268011 COMPL. DATE 08/21/2013 TOTAL DEPTH 13087 PERF.13724 - 18225

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			103
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			103
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			103
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			103
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	1			104
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			104

IBROM B WELL #: 1H RRCID -> 268020 COMPL. DATE 03/18/2012 TOTAL DEPTH 13364 PERF.13863 - 17951

11	0 X	-0-	-0-	-0-	-0-			N	-0-			97
12	0 X	-0-	-0-	-0-	-0-			N	-0-			97
01	0 X	-0-	-0-	-0-	-0-			N	-0-			97
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			97

M. CUSACK B WELL #: 1H RRCID -> 268027 COMPL. DATE 02/15/2012 TOTAL DEPTH 13586 PERF.13623 - 17483

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			165

M. CUSACK A WELL #: 1H RRCID -> 268029 COMPL. DATE 02/08/2012 TOTAL DEPTH 13508 PERF.13599 - 16883

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			68
12	14B2 EXT	-0-	-0-	-0-	-0-			N	1			69
01	14B2 EXT	-0-	-0-	-0-	-0-			N	1			70
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	-0-			N	19			89

POHLER A WELL #: 1H RRCID -> 268030 COMPL. DATE 03/19/2012 TOTAL DEPTH 13276 PERF.13525 - 18291

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
*02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
*03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			70
04	14B2 EXT	-0-	-0-	-0-	-0-			N	29			99

H SISTERS B WELL #: 1H RRCID -> 268544 COMPL. DATE 05/27/2012 TOTAL DEPTH 13138 PERF.13570 - 19223

11	0 X	-0-	-0-	-0-	-0-			N	-0-			112
12	0 X	-0-	-0-	-0-	-0-			N	-0-			112
01	0 X	-0-	-0-	-0-	-0-			N	-0-			112
*02	0 N	-0-	-0-	-0-	-0-			N	-0-			112
*03	0 X	-0-	-0-	-0-	-0-			N	1			113
04	0 X	-0-	-0-	-0-	-0-			N	-0-			113

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BIG OAK A WELL #: 1H RRCID -> 269044 COMPL. DATE 07/13/2013 TOTAL DEPTH 12517 PERF.12961 - 17089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1830 X	758	-0-	-1072	-0-	673	1	85	9	N	77					212
12	1829 X	874	-0-	-955	-0-	729	1	75	3	N	64	173	1			103
						70	9									
01	1519 X	880	-0-	-639	-0-	602	1	278	9	N	253					356
*02	1344 X	1117	-0-	-227	-0-	758	1	85	3	N	249	182	1			423
						274	9									
*03	1099 X	1099	-0-	-0-	-0-	680	1	141	3	N	253	366	1			310
						278	9									
04	1222 X	1222	-0-	-0-	-0-	635	1	473	3	N	104	184	1			230
						114	9									

HANSEN A WELL #: 1 H RRCID -> 270648 COMPL. DATE 05/04/2011 TOTAL DEPTH 12993 PERF.12838 - 18766

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990 X	926	-0-	-64	-0-	503	1	112	3	N	283	362	1			103
						311	9									
12	857 X	857	-0-	-0-	-0-	438	1	99	3	N	291	190	1			204
						320	9									
01	837 X	414	-0-	-423	-0-	114	1	300	9	N	273	352	1			125
*02	840 N	-0-	-0-	-840	-0-					N	212	195	1			142
*03	868 N	243	-0-	-625	-0-	19	1	224	9	N	204	175	1			171
04	420 N	227	-0-	-193	-0-	34	1	193	9	N	175	178	1			168

MUIR D WELL #: 4H RRCID -> 270725 COMPL. DATE 10/31/2014 TOTAL DEPTH 13013 PERF.13002 - 19281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690 X	2116	-0-	-1574	-0-	386	1	1192	3	Y	489	353	1			187
						538	9									
12	3813 X	1648	-0-	-2165	-0-	508	1	680	3	Y	418	429	1			176
						460	9									
01	3317 X	1672	-0-	-1645	-0-	256	1	939	3	Y	434	322	1			288
						477	9									
*02	2996 X	1371	-0-	-1625	-0-	375	1	601	3	Y	359	448	1			199
						395	9									
*03	2604 X	1404	-0-	-1200	-0-	444	1	642	3	Y	289	313	1			175
						318	9									
04	2130 X	1947	-0-	-183	-0-	520	1	1097	3	Y	300	377	1			98
						330	9									

NATHO B WELL #: 3H RRCID -> 281854 COMPL. DATE 05/11/2014 TOTAL DEPTH 13441 PERF.13630 - 18825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690 X	10765	-0-	-1925	-0-	740	1	8933	3	Y	993	948	1			137
						1092	9									
12	12276 X	10493	-0-	-1783	-0-	783	1	8655	3	Y	959	902	1			194
						1055	9									
01	11997 X	10411	-0-	-1586	-0-	765	1	8565	3	Y	983	946	1			231
						1081	9									
*02	9182 X	9182	-0-	-0-	-0-	655	1	7754	3	Y	703	719	1			215
						773	9									
*03	9858 X	7162	-0-	-2696	-0-	541	1	6013	3	Y	553	662	1			106
						608	9									
04	10522 X	10522	-0-	-0-	-0-	705	1	8824	3	Y	903	870	1			139
						993	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

OEHLKE A WELL #: 6H RRCID -> 281861 COMPL. DATE 06/15/2014 TOTAL DEPTH 13630 PERF.13668 - 18173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770	X	8506	-0-	-2264	-0-	492	1	7454	3	Y	509	422	1			189
							560	9									
12	10602	X	7886	-0-	-2716	-0-	522	1	6818	3	Y	496	601	1			84
							546	9									
01	9455	X	7277	-0-	-2178	-0-	639	1	6114	3	Y	476	207	1			353
							524	9									
*02	6916	X	6916	-0-	-0-	-0-	534	1	5924	3	Y	416	491	1			278
							458	9									
*03	7472	X	7472	-0-	-0-	-0-	472	1	6488	3	Y	465	591	1			152
							512	9									
04	6169	X	6169	-0-	-0-	-0-	434	1	5318	3	Y	379	395	1			136
							417	9									

WARWAS A WELL #: 1H RRCID -> 281899 COMPL. DATE 04/15/2011 TOTAL DEPTH 13681 PERF.14097 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11172	X	11172	-0-	-0-	-0-	1320	1	8600	3	N	1138	1121	1			365
							1252	9									
12	10022	X	10022	-0-	-0-	-0-	1363	1	7506	3	N	1048	1092	1			321
							1153	9									
01	10540	X	8301	-0-	-2239	-0-	1144	1	6101	3	N	960	1102	1			179
							1056	9									
*02	10444	X	7646	-0-	-2798	-0-	1232	1	5499	3	N	832	764	1			247
							915	9									
*03	11532	X	9027	-0-	-2505	-0-	1362	1	6715	3	N	864	881	1			230
							950	9									
04	11160	X	8125	-0-	-3035	-0-	1162	1	6106	3	N	779	743	1			266
							857	9									

OEHLKE A WELL #: 3H RRCID -> 281900 COMPL. DATE 09/04/2013 TOTAL DEPTH 13534 PERF.13623 - 18671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6594	-0-	-636	-0-	1047	1	4855	3	Y	629	664	1			142
							692	9									
12	7285	X	3869	-0-	-3416	-0-	629	1	2785	3	Y	414	467	1			89
							455	9									
*01	7285	X	4938	-0-	-2347	-0-	812	1	3490	3	Y	578	490	1			177
							636	9									
*02	5908	X	4106	-0-	-1802	-0-	587	1	3049	3	Y	427	507	1			97
							470	9									
*03	6541	X	4848	-0-	-1693	-0-	672	1	3614	3	Y	511	496	1			112
							562	9									
04	6330	X	5066	-0-	-1264	-0-	579	1	3975	3	Y	465	486	1			91
							512	9									

J. HERMANN C (AW) WELL #: 3H RRCID -> 281902 COMPL. DATE 10/05/2014 TOTAL DEPTH 13363 PERF.13391 - 17567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	5711	-0-	-2089	-0-	1272	1	3938	3	Y	455	383	1			180
							501	9									
12	7192	X	6517	-0-	-675	-0-	2407	1	3518	3	Y	538	536	1			182
							592	9									
01	7347	X	3218	-0-	-4129	-0-	423	1	1882	3	Y	532	371	1			343
							328	4	585	9							
*02	6636	X	5200	-0-	-1436	-0-	773	1	3620	3	Y	562	462	1			443
							189	4	618	9							
*03	6913	X	4773	-0-	-2140	-0-	849	1	3445	3	Y	435	687	1			191
							479	9									
04	6300	X	4820	-0-	-1480	-0-	1003	1	3384	3	Y	394	407	1			178
							433	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

J. HERMANN C WELL #: 2H RRCID -> 281903 COMPL. DATE 10/05/2014 TOTAL DEPTH 13290 PERF.13684 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	10969	-0-	-2141	-0-	2360	1	7954	3	Y	595	527	1			236
							655	9									
12	12927	X	10560	-0-	-2367	-0-	4082	1	5936	3	Y	493	562	1			167
							542	9									
01	13919	X	5654	-0-	-8265	-0-	786	1	3134	3	Y	533	356	1			344
							1148	4	586	9							
*02	8392	X	8392	-0-	-0-	-0-	1264	1	6301	3	Y	506	451	1			399
							270	4	557	9							
*03	8277	X	7883	-0-	-394	-0-	1410	1	6066	3	Y	370	606	1			163
							407	9									
04	8010	X	7557	-0-	-453	-0-	1588	1	5495	3	Y	431	399	1			195
							474	9									

BLACKWELL A WELL #: 6H RRCID -> 281904 COMPL. DATE 09/05/2013 TOTAL DEPTH 13218 PERF.13489 - 20133

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

H. MUELLER 18A WELL #: 5H RRCID -> 281905 COMPL. DATE 05/16/2014 TOTAL DEPTH 13214 PERF.13220 - 16733

11	5790	X	4862	-0-	-928	-0-	725	1	3067	3	Y	973	1017	1			129
							1070	9									
12	5797	X	5018	-0-	-779	-0-	813	1	3051	3	Y	1049	949	1			229
							1154	9									
*01	5535	X	5535	-0-	-0-	-0-	812	1	3611	3	Y	1011	1042	1			198
							1112	9									
*02	5060	X	5060	-0-	-0-	-0-	662	1	3277	3	Y	1019	976	1			241
							1121	9									
*03	4672	X	4672	-0-	-0-	-0-	650	1	2930	3	Y	993	1048	1			186
							1092	9									
04	4483	X	4483	-0-	-0-	-0-	653	1	2734	3	Y	996	922	1			260
							1096	9									

IBROM A WELL #: 6H RRCID -> 281906 COMPL. DATE 04/05/2014 TOTAL DEPTH 13367 PERF.13213 - 18517

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

IBROM A WELL #: 5H RRCID -> 281907 COMPL. DATE 04/05/2014 TOTAL DEPTH 13328 PERF.13284 - 18510

11	9570	X	1250	-0-	-8320	-0-	384	1	665	3	Y	183					611
							201	9									
*12	1098	X	1098	-0-	-0-	-0-	318	1	637	3	Y	130	364	1			377
							143	9									
*01	186	X	-0-	-0-	-186	-0-					Y	-0-					377
*02	1400	X	-0-	-0-	-1400	-0-					Y	-0-					377
*03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					377
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-	119	1			258

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 2H RRCID -> 281908 COMPL. DATE 02/13/2014 TOTAL DEPTH 13474 PERF.13480 - 17894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	9821	-0-	-1669	-0-	1395	1	7560	3	Y	787	738	1			177
							866	9									
12	11656	X	9340	-0-	-2316	-0-	1351	1	7105	3	Y	804	756	1			225
							884	9									
01	9641	X	8975	-0-	-666	-0-	1206	1	6935	3	Y	758	750	1			233
							834	9									
*02	8167	X	8167	-0-	-0-	-0-	1050	1	6315	3	Y	729	742	1			220
							802	9									
*03	7972	X	7972	-0-	-0-	-0-	896	1	6249	3	Y	752	935	1			37
							827	9									
04	6136	X	6136	-0-	-0-	-0-	545	1	4799	3	Y	720	555	1			202
							792	9									

DLUGOSCH A WELL #: 8H RRCID -> 281909 COMPL. DATE 05/13/2014 TOTAL DEPTH 13792 PERF.13687 - 18089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1616	-0-	-934	-0-	159	1	1352	3	Y	95	116	1			63
							105	9									
12	2852	X	1968	-0-	-884	-0-	139	1	1698	3	Y	119	131	1			51
							131	9									
01	2635	X	1296	-0-	-1339	-0-	139	1	1018	3	Y	126	107	1			70
							139	9									
*02	1064	N	1034	-0-	-30	-0-	134	1	712	3	Y	171	170	1			71
							188	9									
*03	1178	N	991	-0-	-187	-0-	79	1	815	3	Y	88	92	1			67
							97	9									
04	1453	N	1453	-0-	-0-	-0-	22	1	1276	3	Y	141	161	1			47
							155	9									

BLACKWELL A WELL #: 3H RRCID -> 281910 COMPL. DATE 06/15/2014 TOTAL DEPTH 13342 PERF.13679 - 17737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	X	9420	-0-	-1710	-0-	514	1	7783	3	Y	1021	1008	1			151
							1123	9									
12	11346	X	9029	-0-	-2317	-0-	560	1	7385	3	Y	985	1065	1			71
							1084	9									
*01	11253	X	8778	-0-	-2475	-0-	733	1	6937	3	Y	1007	595	1			483
							1108	9									
*02	7781	X	7781	-0-	-0-	-0-	575	1	6380	3	Y	751	850	1			384
							826	9									
*03	8556	X	8520	-0-	-36	-0-	517	1	7031	3	Y	884	1159	1			109
							972	9									
04	8280	X	8058	-0-	-222	-0-	536	1	6567	3	Y	868	774	1			203
							955	9									

DLUGOSCH A WELL #: 2H RRCID -> 281911 COMPL. DATE 06/13/2014 TOTAL DEPTH 13624 PERF.13571 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13064	X	13064	-0-	-0-	-0-	742	1	11386	3	N	851	751	1			447
							936	9									
12	13144	X	12765	-0-	-379	-0-	835	1	11073	3	N	779	936	1			290
							857	9									
01	14694	X	11636	-0-	-3058	-0-	1016	1	9860	3	N	691	380	1			601
							760	9									
*02	11004	X	10852	-0-	-152	-0-	845	1	9266	3	N	674	938	1			337
							741	9									
*03	12183	X	11318	-0-	-865	-0-	718	1	9826	3	N	704	924	1			117
							774	9									
04	11790	X	10186	-0-	-1604	-0-	716	1	8789	3	N	619	378	1			358
							681	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
NATHO B WELL #: 7H RRCID -> 281913 COMPL. DATE 03/17/2014 TOTAL DEPTH 13494 PERF.13477 - 18140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17010	X	15466	-0-	-1544	-0-	2043 1246	1 9	12177	3	Y	1133	1096	1			152
12	16554	X	13632	-0-	-2922	-0-	1377 1225	1 9	11030	3	Y	1114	1106	1			160
*01	15624	X	13778	-0-	-1846	-0-	1317 1260	1 9	11201	3	Y	1145	1029	1			276
*02	12096	X	11512	-0-	-584	-0-	1087 1112	1 9	9313	3	Y	1011	954	1			333
*03	13392	X	10762	-0-	-2630	-0-	853 1040	1 9	8869	3	Y	945	1163	1			115
04	12960	X	8797	-0-	-4163	-0-	561 861	1 9	7375	3	Y	783	797	1			101

OEHLKE A WELL #: 7H RRCID -> 281915 COMPL. DATE 06/15/2014 TOTAL DEPTH 13635 PERF.13594 - 18148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10370	X	10370	-0-	-0-	-0-	597 690	1 9	9083	3	Y	627	514	1			233
12	7440	X	5571	-0-	-1869	-0-	376 388	1 9	4807	3	Y	353	526	1			60
01	14198	X	6071	-0-	-8127	-0-	546 475	1 9	5050	3	Y	432	171	1			321
*02	7560	X	5420	-0-	-2140	-0-	423 426	1 9	4571	3	Y	387	449	1			259
*03	8370	X	5707	-0-	-2663	-0-	367 417	1 9	4923	3	Y	379	514	1			124
04	8100	X	5395	-0-	-2705	-0-	379 376	1 9	4640	3	Y	342	343	1			123

P. FRISBIE B WELL #: 2H RRCID -> 281916 COMPL. DATE 06/27/2013 TOTAL DEPTH 13111 PERF.12979 - 18858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	5989	-0-	-551	-0-	478 1434	1 9	4077	3	Y	1304	1221	1			222
12	7006	X	5697	-0-	-1309	-0-	551 1377	1 9	3769	3	Y	1252	1323	1			151
*01	7099	X	4891	-0-	-2208	-0-	531 1219	1 9	3141	3	Y	1108	1103	1			156
*02	4340	X	3838	-0-	-502	-0-	490 1073	1 9	2275	3	Y	975	955	1			176
*03	4805	X	4327	-0-	-478	-0-	563 1177	1 9	2587	3	Y	1070	925	1			321
04	4776	X	4776	-0-	-0-	-0-	583 1199	1 9	2994	3	Y	1090	1114	1			297

P. FRISBIE B WELL #: 3H RRCID -> 281917 COMPL. DATE 09/10/2013 TOTAL DEPTH 13090 PERF.12947 - 19951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180	X	5835	-0-	-345	-0-	474 1404	1 9	3957	3	Y	1276	1198	1			217
12	6479	X	4774	-0-	-1705	-0-	466 1147	1 9	3161	3	Y	1043	1134	1			126
*01	6448	X	5680	-0-	-768	-0-	624 1421	1 9	3635	3	Y	1292	1236	1			182
*02	5149	X	5149	-0-	-0-	-0-	648 1425	1 9	3076	3	Y	1295	1243	1			234
*03	5514	X	5514	-0-	-0-	-0-	718 1482	1 9	3314	3	Y	1347	1176	1			405
04	5068	X	5068	-0-	-0-	-0-	621 1261	1 9	3186	3	Y	1146	1239	1			312

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

P. FRISBIE B WELL #: 4H RRCID -> 281918 COMPL. DATE 09/10/2013 TOTAL DEPTH 13121 PERF.12896 - 20124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	5732	-0-	-2218	-0-	460	1	3902	3	Y	1245	1176	1			212
							1370	9									
12	8060	X	6036	-0-	-2024	-0-	577	1	4020	3	Y	1308	1362	1			158
							1439	9									
*01	6972	X	4639	-0-	-2333	-0-	494	1	2946	3	Y	1090	1095	1			153
							1199	9									
*02	4228	X	2974	-0-	-1254	-0-	400	1	1699	3	Y	795	805	1			143
							875	9									
*03	4681	X	3746	-0-	-935	-0-	497	1	2193	3	Y	960	815	1			288
							1056	9									
04	5447	X	5447	-0-	-0-	-0-	666	1	3415	3	Y	1242	1192	1			338
							1366	9									

FISHER B WELL #: 3H RRCID -> 281919 COMPL. DATE 04/06/2014 TOTAL DEPTH 13084 PERF.13389 - 18286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15150	X	14027	-0-	-1123	-0-	813	1	11307	3	Y	1734	1871	1			135
							1907	9									
12	14322	X	13371	-0-	-951	-0-	893	1	10502	3	Y	1796	1663	1			268
							1976	9									
*01	14353	X	11482	-0-	-2871	-0-	523	1	9319	3	Y	1491	1571	1			188
							1640	9									
*02	11452	X	10325	-0-	-1127	-0-	794	1	8010	3	Y	1383	1330	1			241
							1521	9									
*03	12679	X	11368	-0-	-1311	-0-	892	1	8811	3	Y	1514	1300	1			455
							1665	9									
04	12270	X	10159	-0-	-2111	-0-	860	1	7861	3	Y	1307	1623	1			139
							1438	9									

STEELE PARTNERS B WELL #: 2H RRCID -> 281922 COMPL. DATE 04/12/2014 TOTAL DEPTH 13339 PERF.13442 - 18008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	3640	-0-	-440	-0-	862	1	2340	3	Y	398	393	1			99
							438	9									
12	4402	X	3692	-0-	-710	-0-	1050	1	2225	3	Y	379	328	1			150
							417	9									
01	4371	X	3226	-0-	-1145	-0-	990	1	1515	3	Y	346	322	1			174
							340	4	381	9							
*02	3082	X	3082	-0-	-0-	-0-	1027	1	1645	3	Y	276	286	1			164
							106	4	304	9							
*03	3295	X	3295	-0-	-0-	-0-	1091	1	1868	3	Y	305	267	1			202
							336	9									
04	3247	X	3247	-0-	-0-	-0-	1029	1	1900	3	Y	289	347	1			144
							318	9									

STEELE PARTNERS B WELL #: 3H RRCID -> 281923 COMPL. DATE 04/12/2014 TOTAL DEPTH 13379 PERF.13527 - 18141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4710	X	4349	-0-	-361	-0-	974	1	3075	3	Y	273	298	1			68
							300	9									
12	4836	X	3972	-0-	-864	-0-	1207	1	2537	3	Y	207	193	1			82
							228	9									
01	5022	X	4536	-0-	-486	-0-	1557	1	2339	3	Y	302	232	1			152
							308	4	332	9							
*02	3918	X	3918	-0-	-0-	-0-	1259	1	2307	3	Y	188	228	1			112
							145	4	207	9							
*03	4279	X	4279	-0-	-0-	-0-	1171	1	2896	3	Y	193	177	1			128
							212	9									
04	4140	X	3526	-0-	-614	-0-	1102	1	2136	3	Y	262	259	1			131
							288	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WAGNER A WELL #: 2H RRCID -> 281924 COMPL. DATE 02/05/2014 TOTAL DEPTH 13001 PERF.13535 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25110	X	20488	-0-	-4622	-0-	450	1	16378	3	N	3327	3267	0	179	1	63
							3660	9									
12	24986	X	18967	-0-	-6019	-0-	465	1	14783	3	N	3381	3061	0	180	1	203
							3719	9									
01	25203	X	18028	-0-	-7175	-0-	465	1	14371	3	N	2902	2727	0	177	1	201
							3192	9									
*02	22764	X	17989	-0-	-4775	-0-	420	1	14500	3	N	2790	442	0	2006	1	543
							3069	9									
*03	23653	X	18215	-0-	-5438	-0-	1257	1	13801	3	N	2870	3060	1			353
							3157	9									
04	20490	X	16550	-0-	-3940	-0-	958	1	12601	3	N	2719	2891	1			181
							2991	9									

WAGNER B WELL #: 3H RRCID -> 281925 COMPL. DATE 02/05/2014 TOTAL DEPTH 13034 PERF.13422 - 19412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	18458	-0-	-6862	-0-	450	1	14480	3	N	3207	496	0	2698	1	205
							3528	9									
12	25482	X	22926	-0-	-2556	-0-	2086	1	16770	3	N	3700	3773	1			132
							4070	9									
01	17354	X	17354	-0-	-0-	-0-	1598	1	12381	3	N	3068	2736	1			464
							3375	9									
*02	19432	X	19432	-0-	-0-	-0-	1655	1	14256	3	N	3201	3431	1			234
							3521	9									
*03	20971	X	20971	-0-	-0-	-0-	1449	1	15901	3	N	3292	3251	1			275
							3621	9									
04	19012	X	19012	-0-	-0-	-0-	1118	1	14713	3	N	2892	3062	1			105
							3181	9									

FISHER B WELL #: 6H RRCID -> 281927 COMPL. DATE 04/05/2014 TOTAL DEPTH 13069 PERF.13429 - 17754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	11172	-0-	-408	-0-	939	1	8926	3	Y	1188	1267	1			214
							1307	9									
12	11687	X	10524	-0-	-1163	-0-	991	1	8100	3	Y	1303	1341	1			176
							1433	9									
01	12214	X	9518	-0-	-2696	-0-	982	1	7334	3	Y	1093	753	1			516
							1202	9									
*02	9212	X	8333	-0-	-879	-0-	884	1	6397	3	Y	956	1106	1			366
							1052	9									
*03	10199	X	8700	-0-	-1499	-0-	1020	1	6618	3	Y	965	1193	1			138
							1062	9									
04	9870	X	9623	-0-	-247	-0-	874	1	7598	3	Y	1046	837	1			347
							1151	9									

FISHER B WELL #: 7H RRCID -> 281928 COMPL. DATE 04/05/2014 TOTAL DEPTH 13031 PERF.13356 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	10122	-0-	-1428	-0-	824	1	8218	3	Y	982	1087	1			177
							1080	9									
12	11935	X	10850	-0-	-1085	-0-	1013	1	8423	3	Y	1285	1288	1			174
							1414	9									
01	11718	X	9857	-0-	-1861	-0-	996	1	7648	3	Y	1103	756	1			521
							1213	9									
*02	8622	X	8622	-0-	-0-	-0-	913	1	6624	3	Y	986	1129	1			378
							1085	9									
*03	8815	X	8815	-0-	-0-	-0-	1052	1	6692	3	Y	974	1212	1			140
							1071	9									
04	8604	X	8604	-0-	-0-	-0-	782	1	6790	3	Y	938	766	1			312
							1032	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER B WELL #: 5H RRCID -> 281931 COMPL. DATE 04/05/2014 TOTAL DEPTH 13357 PERF.13702 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4040	X	4040	-0-	-0-	-0-	960	1	2401	3	N	617	553	1			229
							679	9									
12	5239	X	4125	-0-	-1114	-0-	1072	1	2359	3	N	631	741	1			119
							694	9									
01	5425	X	2829	-0-	-2596	-0-	160	1	2028	3	N	583	182	1			520
							641	9									
*02	4004	X	2737	-0-	-1267	-0-	306	1	1820	3	N	555	748	1			327
							611	9									
*03	4185	X	2588	-0-	-1597	-0-	821	1	1258	3	N	463	556	1			234
							509	9									
04	4050	X	992	-0-	-3058	-0-	591	1	225	3	N	160	179	1			215
							176	9									

LP BUTLER B WELL #: 5H RRCID -> 281934 COMPL. DATE 12/11/2014 TOTAL DEPTH 13421 PERF.13467 - 19243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20430	X	14860	-0-	-5570	-0-	1198	1	11209	3	Y	2230	2071	1			183
							2453	9									
12	22011	X	22011	-0-	-0-	-0-	1558	1	16453	3	Y	3636	3432	1			387
							4000	9									
01	20383	X	20383	-0-	-0-	-0-	1326	1	15458	3	Y	3272	3309	1			350
							3599	9									
*02	14972	X	14972	-0-	-0-	-0-	1153	1	11045	3	Y	2522	2461	1			411
							2774	9									
*03	21762	X	17465	-0-	-4297	-0-	1430	1	12944	3	Y	2810	2836	1			385
							3091	9									
04	21060	X	12428	-0-	-8632	-0-	1254	1	8825	3	Y	2135	1999	1			521
							2349	9									

M. CUSACK B WELL #: 5H RRCID -> 281936 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13566 - 17595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	7661	-0-	-979	-0-	670	1	6277	3	Y	649	560	1			192
							714	9									
12	8463	X	7337	-0-	-1126	-0-	712	1	5958	3	Y	606	582	1			216
							667	9									
01	7905	X	7453	-0-	-452	-0-	535	1	5535	3	Y	635	592	1			259
							684	4	699	9							
*02	7056	X	5568	-0-	-1488	-0-	693	1	4041	3	Y	540	533	1			266
							240	4	594	9							
*03	7820	X	7820	-0-	-0-	-0-	1632	1	5389	3	Y	726	681	1			311
							799	9									
04	7560	X	7273	-0-	-287	-0-	520	1	6045	3	Y	644	811	1			144
							708	9									

MUSICK A WELL #: 7H RRCID -> 281937 COMPL. DATE 10/16/2013 TOTAL DEPTH 13235 PERF.13175 - 16754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	6483	-0-	-747	-0-	795	1	4268	3	Y	1291	1292	1			312
							1420	9									
12	8091	X	7013	-0-	-1078	-0-	960	1	4380	3	Y	1521	1256	1			577
							1673	9									
01	8432	X	6669	-0-	-1763	-0-	867	1	4351	3	Y	1319	1433	1			463
							1451	9									
*02	6277	X	6277	-0-	-0-	-0-	873	1	3942	3	Y	1329	1625	1			167
							1462	9									
*03	5425	X	5143	-0-	-282	-0-	754	1	3217	3	Y	1065	1103	1			129
							1172	9									
04	5250	X	3622	-0-	-1628	-0-	580	1	2228	3	Y	740	748	1			121
							814	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

BLACKWELL A WELL #: 4H RRCID -> 281939 COMPL. DATE 06/15/2014 TOTAL DEPTH 13303 PERF.13542 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	13991	-0-	-829	-0-	755 1646	1 9	11590	3	Y	1496	1482	1			221
12	14694	X	13772	-0-	-922	-0-	842 1629	1 9	11301	3	Y	1481	1596	1			106
*01	15003	X	12895	-0-	-2108	-0-	1061 1569	1 9	10265	3	Y	1426	849	1			683
*02	11760	X	10784	-0-	-976	-0-	808 1096	1 9	8880	3	Y	996	1170	1			509
*03	13050	X	13050	-0-	-0-	-0-	802 1491	1 9	10757	3	Y	1355	1697	1			167
04	12600	X	11684	-0-	-916	-0-	785 1274	1 9	9625	3	Y	1158	1054	1			271

LP BUTLER B WELL #: 2H RRCID -> 281940 COMPL. DATE 12/05/2014 TOTAL DEPTH 13374 PERF.13435 - 19209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	11284	-0-	-956	-0-	885 2175	1 9	8224	3	Y	1977	1961	1			162
12	12462	X	10791	-0-	-1671	-0-	774 2058	1 9	7959	3	Y	1871	1834	1			199
01	12586	X	10274	-0-	-2312	-0-	686 1895	1 9	7693	3	Y	1723	1738	1			184
*02	9337	X	9337	-0-	-0-	-0-	738 1769	1 9	6830	3	Y	1608	1530	1			262
*03	10090	X	10090	-0-	-0-	-0-	845 1907	1 9	7338	3	Y	1734	1759	1			237
04	9691	X	9691	-0-	-0-	-0-	985 1876	1 9	6830	3	Y	1705	1526	1			416

MUSICK A WELL #: 5H RRCID -> 281941 COMPL. DATE 12/11/2013 TOTAL DEPTH 13210 PERF.13201 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	X	3333	-0-	-867	-0-	453 869	1 9	2011	3	Y	790	774	1			191
12	4309	X	3122	-0-	-1187	-0-	467 827	1 9	1828	3	Y	752	658	1			285
01	4154	X	3480	-0-	-674	-0-	502 837	1 9	2141	3	Y	761	779	1			267
*02	2846	X	2846	-0-	-0-	-0-	431 724	1 9	1691	3	Y	658	842	1			83
*03	3453	X	3453	-0-	-0-	-0-	522 829	1 9	2102	3	Y	754	746	1			91
04	3677	X	3677	-0-	-0-	-0-	589 842	1 9	2246	3	Y	765	731	1			125

MUSICK A WELL #: 3H RRCID -> 281942 COMPL. DATE 12/26/2013 TOTAL DEPTH 13209 PERF.13227 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390	X	2871	-0-	-519	-0-	385 719	1 9	1767	3	Y	654	646	1			158
12	3968	X	3100	-0-	-868	-0-	528 904	1 9	1668	3	Y	822	668	1			312
01	3937	X	3155	-0-	-782	-0-	474 795	1 9	1886	3	Y	723	781	1			254
*02	2614	X	2614	-0-	-0-	-0-	407 688	1 9	1519	3	Y	625	800	1			79
*03	2830	X	2830	-0-	-0-	-0-	453 690	1 9	1687	3	Y	627	630	1			76
04	2861	X	2861	-0-	-0-	-0-	457 659	1 9	1745	3	Y	599	577	1			98

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
BLACKWELL A WELL #: 5H RRCID -> 281943 COMPL. DATE 06/15/2014 TOTAL DEPTH 13300 PERF.13567 - 18379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15090	X	14816	-0-	-274	-0-	799	1	12268	3	Y	1590	1570	1			234
							1749	9									
12	15345	X	12302	-0-	-3043	-0-	759	1	10080	3	Y	1330	1469	1			95
							1463	9									
*01	16275	X	1487	-0-	-14788	-0-	151	1	1016	3	Y	291	247	1			139
							320	9									
*02	12628	X	904	-0-	-11724	-0-	97	1	632	3	Y	159	217	1			81
							175	9									
*03	19535	X	19535	-0-	-0-	-0-	1147	1	16026	3	Y	2147	1963	1			265
							2362	9									
04	13530	X	10186	-0-	-3344	-0-	672	1	8294	3	Y	1109	1114	1			260
							1220	9									

M. CUSACK B WELL #: 6H RRCID -> 281944 COMPL. DATE 02/03/2015 TOTAL DEPTH 13570 PERF.13799 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6029	-0-	-1051	-0-	530	1	4937	3	Y	511	444	1			151
							562	9									
12	7099	X	5911	-0-	-1188	-0-	576	1	4785	3	Y	500	473	1			178
							550	9									
01	6448	X	5768	-0-	-680	-0-	408	1	4332	3	Y	507	478	1			207
							470	4	558	9							
*02	5180	X	3719	-0-	-1461	-0-	345	1	2761	3	Y	408	414	1			201
							164	4	449	9							
*03	5735	X	4859	-0-	-876	-0-	718	1	3589	3	Y	502	488	1			215
							552	9									
04	5550	X	3461	-0-	-2089	-0-	235	1	2724	3	Y	456	569	1			102
							502	9									

MUIR D WELL #: 7H RRCID -> 281945 COMPL. DATE 06/05/2013 TOTAL DEPTH 13098 PERF.13395 - 19442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	4180	-0-	-740	-0-	443	1	2689	3	N	953	912	1			258
							1048	9									
12	5239	X	4867	-0-	-372	-0-	110	1	3472	3	N	1168	1119	1			307
							1285	9									
01	5084	X	4064	-0-	-1020	-0-	2856	3	1208	9	N	1098	1036	1			369
*02	4592	X	3024	-0-	-1568	-0-	2053	3	971	9	N	883	934	1			318
*03	4867	X	2150	-0-	-2717	-0-	255	1	963	3	N	847	757	1			408
							932	9									
04	4710	X	1955	-0-	-2755	-0-	277	1	781	3	N	815	757	1			466
							897	9									

NATHO B WELL #: 4H RRCID -> 281947 COMPL. DATE 05/11/2014 TOTAL DEPTH 13426 PERF.13862 - 19083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18420	X	16300	-0-	-2120	-0-	1127	1	13542	3	Y	1483	1420	1			204
							1631	9									
12	18228	X	15919	-0-	-2309	-0-	1187	1	13111	3	Y	1474	1380	1			298
							1621	9									
01	18011	X	14981	-0-	-3030	-0-	1110	1	12350	3	Y	1383	1356	1			325
							1521	9									
*02	14042	X	14042	-0-	-0-	-0-	1006	1	11717	3	Y	1199	1158	1			366
							1319	9									
*03	15066	X	14666	-0-	-400	-0-	1083	1	12289	3	Y	1176	1317	1			225
							1294	9									
04	14580	X	13543	-0-	-1037	-0-	909	1	11409	3	Y	1114	1168	1			171
							1225	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 5H RRCID -> 281953 COMPL. DATE 12/12/2013 TOTAL DEPTH 13401 PERF.13635 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	10918	-0-	-3002	-0-	157	1	9346	3	Y	1286	158	0	1077	1	268
							1415	9									
12	13640	X	10929	-0-	-2711	-0-	209	1	9371	3	Y	1226	915	1			579
							1349	9									
01	13485	X	9552	-0-	-3933	-0-	846	1	7288	3	Y	1289	1075	1			793
							1418	9									
*02	8764	X	8173	-0-	-591	-0-	244	1	7038	3	Y	810	1296	1			307
							891	9									
*03	9703	X	9018	-0-	-685	-0-	137	1	7642	3	Y	1126	1270	1			163
							1239	9									
04	10462	X	10462	-0-	-0-	-0-	542	1	8545	3	Y	1250	1079	1			334
							1375	9									

FISHER C WELL #: 8H RRCID -> 281956 COMPL. DATE 04/05/2014 TOTAL DEPTH 13359 PERF.13430 - 17465

11	10860	X	10057	-0-	-803	-0-	842	1	8243	3	Y	884	896	1			121
							972	9									
12	11067	X	9588	-0-	-1479	-0-	913	1	7575	3	Y	1000	1006	1			115
							1100	9									
01	11687	X	8718	-0-	-2969	-0-	884	1	6738	3	Y	996	805	1			306
							1096	9									
*02	7973	X	7973	-0-	-0-	-0-	845	1	6140	3	Y	898	916	1			288
							988	9									
*03	8339	X	7880	-0-	-459	-0-	924	1	6022	3	Y	849	826	1			311
							934	9									
04	8357	X	8357	-0-	-0-	-0-	762	1	6580	3	Y	923	985	1			249
							1015	9									

FISHER C WELL #: 4H RRCID -> 281957 COMPL. DATE 04/06/2014 TOTAL DEPTH 13460 PERF.13375 - 18577

11	SHUT IN		10956	-0-	10956	54608	653	1	9255	3	Y	953	1006	1			92
							1048	9									
12	SHUT IN		10416	-0-	10416	65024	718	1	8695	3	Y	912	857	1			147
							1003	9									
01	SHUT IN		9595	-0-	9595	74619	454	1	8207	3	Y	849	895	1			101
							934	9									
*02	SHUT IN		8392	-0-	8392	83011	665	1	6870	3	Y	779	749	1			131
							857	9									
*03	SHUT IN		8948	-0-	8948	91959	738	1	7355	3	Y	777	774	1			134
							855	9									
04	SHUT IN		8652	-0-	8652	100611	745	1	7060	3	Y	770	772	1			132
							847	9									

FISHER C WELL #: 2H RRCID -> 281958 COMPL. DATE 04/06/2014 TOTAL DEPTH 13360 PERF.13486 - 17915

11	14370	X	13055	-0-	-1315	-0-	760	1	11066	3	Y	1117	1181	1			107
							1229	9									
12	13826	X	9856	-0-	-3970	-0-	680	1	8235	3	Y	855	824	1			138
							941	9									
01	14114	X	8256	-0-	-5858	-0-	390	1	7072	3	Y	722	774	1			86
							794	9									
*02	10780	X	6916	-0-	-3864	-0-	543	1	5668	3	Y	641	619	1			108
							705	9									
*03	11935	X	7664	-0-	-4271	-0-	624	1	6311	3	Y	663	656	1			115
							729	9									
04	11550	X	7947	-0-	-3603	-0-	683	1	6494	3	Y	700	695	1			120
							770	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 3H RRCID -> 281959 COMPL. DATE 04/06/2014 TOTAL DEPTH 13375 PERF.13419 - 18312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17167	X	17167	-0-	-0-	-0-	971	1	14627	3	Y	1426	1484	1			137
							1569	9									
12	16754	X	16754	-0-	-0-	-0-	1096	1	14141	3	Y	1379	1294	1			222
							1517	9									
01	15227	X	15227	-0-	-0-	-0-	690	1	13169	3	Y	1244	1318	1			148
							1368	9									
*02	15344	X	12384	-0-	-2960	-0-	933	1	10285	3	Y	1060	1030	1			178
							1166	9									
*03	16988	X	10811	-0-	-6177	-0-	885	1	8881	3	Y	950	964	1			164
							1045	9									
04	16440	X	11155	-0-	-5285	-0-	958	1	9162	3	Y	941	944	1			161
							1035	9									

NATHO B WELL #: 8H RRCID -> 281961 COMPL. DATE 03/18/2014 TOTAL DEPTH 13540 PERF.13464 - 17818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	12544	-0-	-26	-0-	1663	1	9871	3	Y	918	897	1			123
							1010	9									
12	13423	X	10698	-0-	-2725	-0-	1080	1	8654	3	Y	876	873	1			126
							964	9									
*01	13640	X	9921	-0-	-3719	-0-	949	1	7974	3	Y	907	814	1			219
							998	9									
*02	10920	X	10920	-0-	-0-	-0-	1055	1	9088	3	Y	706	692	1			233
							777	9									
*03	11296	X	11296	-0-	-0-	-0-	893	1	9424	3	Y	890	1014	1			109
							979	9									
04	10790	X	10790	-0-	-0-	-0-	694	1	9121	3	Y	886	880	1			115
							975	9									

NATHO B WELL #: 6H RRCID -> 281962 COMPL. DATE 05/11/2014 TOTAL DEPTH 13438 PERF.13670 - 18630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13440	X	10787	-0-	-2653	-0-	745	1	8956	3	Y	987	945	1			136
							1086	9									
12	12834	X	10709	-0-	-2125	-0-	800	1	8824	3	Y	986	923	1			199
							1085	9									
01	12617	X	10307	-0-	-2310	-0-	761	1	8465	3	Y	983	951	1			231
							1081	9									
*02	9940	X	9396	-0-	-544	-0-	674	1	7844	3	Y	798	785	1			244
							878	9									
*03	11005	X	10593	-0-	-412	-0-	780	1	8812	3	Y	910	980	1			174
							1001	9									
04	10650	X	10141	-0-	-509	-0-	681	1	8519	3	Y	855	898	1			131
							941	9									

SEIFERT B WELL #: 8H RRCID -> 281964 COMPL. DATE 10/10/2013 TOTAL DEPTH 12912 PERF.12902 - 16954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3900	X	2982	-0-	-918	-0-	495	1	1498	3	N	899	841	1			175
							989	9									
12	4030	X	2801	-0-	-1229	-0-	422	1	1534	3	N	768	770	1			173
							845	9									
01	3813	X	3020	-0-	-793	-0-	444	1	1754	3	N	747	752	1			168
							822	9									
*02	3444	X	2798	-0-	-646	-0-	366	1	1658	3	N	704	541	1			331
							774	9									
*03	3069	X	2991	-0-	-78	-0-	414	1	1794	3	N	712	850	1			193
							783	9									
04	3720	X	2706	-0-	-1014	-0-	400	1	1664	3	N	584	533	1			244
							642	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

WILLIAMS A WELL #: 3H RRCID -> 281965 COMPL. DATE 10/19/2012 TOTAL DEPTH 12836 PERF.13289 - 19207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4597	X	4597	-0-	-0-	-0-	3897	3	700	9	N	636	549	1			192
12	4497	X	4497	-0-	-0-	-0-	3869	3	628	9	N	571	521	1			242
01	3717	X	3717	-0-	-0-	-0-	3175	3	542	9	N	493	365	1			370
*02	4032	X	2031	-0-	-2001	-0-	1576	3	455	9	N	414	571	1			213
*03	4743	X	1060	-0-	-3683	-0-	1	1	760	3	N	272	179	1			306
							299	9									
04	4590	X	1462	-0-	-3128	-0-	1211	3	251	9	N	228	194	1			340

FISHER C WELL #: 7H RRCID -> 281966 COMPL. DATE 04/05/2014 TOTAL DEPTH 13379 PERF.13448 - 17197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11743	X	11743	-0-	-0-	-0-	962	1	9658	3	Y	1021	1024	1			140
							1123	9									
12	11656	X	10817	-0-	-839	-0-	997	1	8635	3	Y	1077	1093	1			124
							1185	9									
01	12865	X	10149	-0-	-2716	-0-	987	1	7949	3	Y	1103	888	1			339
							1213	9									
*02	9688	X	9289	-0-	-399	-0-	954	1	7234	3	Y	1001	1019	1			321
							1101	9									
*03	10726	X	9640	-0-	-1086	-0-	1113	1	7413	3	Y	1013	963	1			371
							1114	9									
04	10380	X	9062	-0-	-1318	-0-	827	1	7139	3	Y	996	1099	1			268
							1096	9									

OEHLKE A WELL #: 2H RRCID -> 282005 COMPL. DATE 04/19/2013 TOTAL DEPTH 13481 PERF.13481 - 18253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5865	X	5865	-0-	-0-	-0-	585	1	4690	3	N	536	564	1			250
							590	9									
12	6889	X	6889	-0-	-0-	-0-	7	1	6265	3	N	561	565	1			246
							617	9									
01	6235	X	6235	-0-	-0-	-0-	5601	3	634	9	N	576	582	1			240
*02	7364	X	5935	-0-	-1429	-0-	5293	3	642	9	N	584	567	1			257
*03	8153	X	6812	-0-	-1341	-0-	135	1	5963	3	N	649	752	1			154
							714	9									
04	6990	X	5594	-0-	-1396	-0-	47	1	5054	3	N	448	372	1			230
							493	9									

OEHLKE A WELL #: 4H RRCID -> 282006 COMPL. DATE 09/05/2013 TOTAL DEPTH 13349 PERF.13552 - 17960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	962	X	962	-0-	-0-	-0-	261	1	526	3	Y	159	171	1			36
							175	9									
12	5189	X	5189	-0-	-0-	-0-	744	1	3877	3	Y	516	441	1			111
							568	9									
*01	4714	X	4714	-0-	-0-	-0-	736	1	3484	3	Y	449	423	1			137
							494	9									
*02	13346	X	13346	-0-	-0-	-0-	1546	1	10718	3	Y	984	897	1			224
							1082	9									
*03	11060	X	11060	-0-	-0-	-0-	1284	1	8846	3	Y	845	884	1			185
							930	9									
04	9678	X	9678	-0-	-0-	-0-	1104	1	7823	3	Y	683	735	1			133
							751	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
OEHLKE A WELL #: 5H RRCID -> 282007 COMPL. DATE 09/04/2013 TOTAL DEPTH 13603 PERF.13889 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3233	X	3233	-0-	-0-	-0-	90	1	2798	3	Y	314	303	1			71
							345	9									
12	4271	X	4271	-0-	-0-	-0-	295	1	3523	3	Y	412	394	1			89
							453	9									
*01	3726	X	3726	-0-	-0-	-0-	541	1	2710	3	Y	432	389	1			132
							475	9									
*02	4195	X	4195	-0-	-0-	-0-	549	1	3176	3	Y	427	462	1			97
							470	9									
*03	4788	X	4788	-0-	-0-	-0-	626	1	3598	3	Y	513	498	1			112
							564	9									
04	4679	X	4679	-0-	-0-	-0-	534	1	3644	3	Y	455	478	1			89
							501	9									

BLACKWELL A WELL #: 7H RRCID -> 282035 COMPL. DATE 09/04/2013 TOTAL DEPTH 13310 PERF.13534 - 18264

11	8339	X	8339	-0-	-0-	-0-	1200	1	5987	3	Y	1047	1054	1			230
							1152	9									
12	10060	X	10060	-0-	-0-	-0-	1295	1	7434	3	Y	1210	1186	1			254
							1331	9									
*01	8339	X	6954	-0-	-1385	-0-	997	1	4897	3	Y	964	953	1			265
							1060	9									
*02	6880	X	6880	-0-	-0-	-0-	776	1	5168	3	Y	851	802	1			314
							936	9									
*03	6907	X	6907	-0-	-0-	-0-	801	1	5204	3	Y	820	1040	1			94
							902	9									
04	6066	X	6066	-0-	-0-	-0-	686	1	4529	3	Y	774	759	1			109
							851	9									

H. MUELLER 18A WELL #: 1H RRCID -> 282071 COMPL. DATE 07/18/2012 TOTAL DEPTH 13288 PERF.13422 - 19753

11	3840	X	3609	-0-	-231	-0-	991	1	1929	3	N	626	567	1			339
							689	9									
12	4464	X	4280	-0-	-184	-0-	1135	1	2473	3	N	611	562	1			388
							672	9									
01	4557	X	4131	-0-	-426	-0-	1059	1	2438	3	N	576	562	1			402
							634	9									
*02	4088	X	3763	-0-	-325	-0-	968	1	2182	3	N	557	544	1			415
							613	9									
*03	4526	X	3714	-0-	-812	-0-	1003	1	2088	3	N	566	533	1			448
							623	9									
04	4140	X	3626	-0-	-514	-0-	1079	1	1913	3	N	576	634	1			390
							634	9									

JUDD-TURNER A WELL #: 2H RRCID -> 282072 COMPL. DATE 08/18/2012 TOTAL DEPTH 13502 PERF.13698 - 18161

11	5910	X	4605	-0-	-1305	-0-	261	1	3974	3	N	336	559	1			60
							370	9									
12	5487	X	4054	-0-	-1433	-0-	222	1	3205	3	N	570	551	1			79
							627	9									
01	5177	X	2170	-0-	-3007	-0-	132	1	1731	3	N	279	174	1			184
							307	9									
*02	4676	X	4651	-0-	-25	-0-	243	1	3819	3	N	535	554	1			165
							589	9									
*03	5053	X	4799	-0-	-254	-0-	301	1	3917	3	N	528	560	1			133
							581	9									
04	4620	X	4207	-0-	-413	-0-	79	1	3599	3	N	481	380	1			234
							529	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

JUDD-TURNER A WELL #: 3H RRCID -> 282073 COMPL. DATE 08/22/2012 TOTAL DEPTH 13291 PERF.13453 - 20065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9115	-0-	-1025	-0-	492	1	7723	3	N	818	936	1			217
							900	9									
12	10354	X	8606	-0-	-1748	-0-	501	1	7216	3	N	808	754	1			271
							889	9									
01	10881	X	7734	-0-	-3147	-0-	459	1	6444	3	N	755	567	1			459
							831	9									
*02	9884	X	7768	-0-	-2116	-0-	415	1	6507	3	N	769	755	1			473
							846	9									
*03	10943	X	8418	-0-	-2525	-0-	522	1	6965	3	N	846	937	1			382
							931	9									
04	9120	X	5907	-0-	-3213	-0-	112	1	5083	3	N	647	702	1			327
							712	9									

D. WARZECHA A WELL #: 2H RRCID -> 282074 COMPL. DATE 08/02/2013 TOTAL DEPTH 13775 PERF.13693 - 19173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	11211	-0-	-429	-0-	992	1	9541	3	N	616	548	1			345
							678	9									
12	15066	X	9871	-0-	-5195	-0-	368	1	8796	3	N	643	713	1			275
							707	9									
*01	14477	X	12329	-0-	-2148	-0-	980	1	10509	3	N	764	544	1			495
							840	9									
*02	13076	X	9635	-0-	-3441	-0-	359	1	8377	3	N	817	988	1			324
							899	9									
*03	14167	X	7687	-0-	-6480	-0-	306	1	6773	3	N	553	768	1			109
							608	9									
04	12090	X	6918	-0-	-5172	-0-	333	1	6036	3	N	499	488	1			120
							549	9									

D. WARZECHA A WELL #: 3H RRCID -> 282075 COMPL. DATE 08/03/2013 TOTAL DEPTH 13729 PERF.15058 - 19205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2370	X	-0-	-0-	-2370	-0-					N	-0-					-0-
12	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
*01	789	X	789	-0-	-0-	-0-	40	1	713	3	N	33	12	1			21
							36	9									
*02	16927	X	16927	-0-	-0-	-0-	620	1	15109	3	N	1089	678	1			432
							1198	9									
*03	16628	X	16628	-0-	-0-	-0-	644	1	14876	3	N	1007	1241	1			198
							1108	9									
*04	12322	X	12322	-0-	-0-	-0-	593	1	10897	3	N	756	772	1			182
							832	9									

KICKENDAHL UNIT 1 WELL #: 2H RRCID -> 282076 COMPL. DATE 09/18/2013 TOTAL DEPTH 13132 PERF.13484 - 17232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12030	X	10472	-0-	-1558	-0-	143	1	8512	3	Y	1652	1590	0	225	1	13
							1817	9									
12	12307	X	10763	-0-	-1544	-0-	190	1	8680	3	Y	1721	1721	0	13	1	-0-
							1893	9									
*01	12617	X	8873	-0-	-3744	-0-	465	1	6969	3	Y	1308	1271	0	23	1	14
							1439	9									
*02	8207	X	8207	-0-	-0-	-0-	219	1	6227	3	Y	1601	1340	1			275
							1761	9									
*03	8662	X	8662	-0-	-0-	-0-	124	1	6887	3	Y	1501	1553	1			223
							1651	9									
04	9665	X	9665	-0-	-0-	-0-	473	1	7257	3	Y	1759	1719	1			263
							1935	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 2H RRCID -> 282077 COMPL. DATE 08/13/2013 TOTAL DEPTH 13377 PERF.13518 - 18485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	17711	-0-	-199	-0-	1188	1	14731	3	N	1629	1671	1			200
							1792	9									
12	17329	X	15911	-0-	-1418	-0-	814	1	13447	3	N	1500	1318	1			382
							1650	9									
*01	15424	X	15424	-0-	-0-	-0-	302	1	13419	3	N	1548	1533	1			397
							1703	9									
*02	16632	X	14172	-0-	-2460	-0-	445	1	12319	3	N	1280	1249	1			428
							1408	9									
*03	18290	X	14494	-0-	-3796	-0-	198	1	12741	3	N	1414	1544	1			298
							1555	9									
04	17700	X	12984	-0-	-4716	-0-	2	1	11771	3	N	1101	1227	1			172
							1211	9									

HAMILTON A WELL #: 3H RRCID -> 282078 COMPL. DATE 08/13/2013 TOTAL DEPTH 13367 PERF.13501 - 18468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13590	X	12586	-0-	-1004	-0-	854	1	10445	3	N	1170	1238	1			144
							1287	9									
12	13175	X	11952	-0-	-1223	-0-	615	1	9969	3	N	1244	1071	1			317
							1368	9									
*01	13330	X	11412	-0-	-1918	-0-	227	1	9821	3	N	1240	1239	1			318
							1364	9									
*02	12236	X	9382	-0-	-2854	-0-	297	1	8055	3	N	936	941	1			313
							1030	9									
*03	13547	X	5998	-0-	-7549	-0-	80	1	5237	3	N	619	802	1			130
							681	9									
04	12600	X	4017	-0-	-8583	-0-	3463	3	554	9	N	504	555	1			79

KICKENDAHL UNIT 1 WELL #: 3H RRCID -> 282079 COMPL. DATE 09/18/2013 TOTAL DEPTH 13097 PERF.13425 - 17620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19020	X	16474	-0-	-2546	-0-	221	1	13208	3	Y	2768	350	0	2144	1	512
							3045	9									
12	20491	X	16795	-0-	-3696	-0-	300	1	13393	3	Y	2820	2760	1			572
							3102	9									
*01	20894	X	16026	-0-	-4868	-0-	1339	1	11519	3	Y	2880	2354	1			1098
							3168	9									
*02	13858	X	13858	-0-	-0-	-0-	379	1	10968	3	Y	2283	2989	1			392
							2511	9									
*03	14829	X	14829	-0-	-0-	-0-	212	1	11814	3	Y	2548	2562	1			378
							2803	9									
04	15612	X	15612	-0-	-0-	-0-	785	1	12225	3	Y	2365	2393	1			350
							2602	9									

BLACKWELL A WELL #: 8H RRCID -> 282080 COMPL. DATE 09/05/2013 TOTAL DEPTH 13330 PERF.13636 - 16476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6896	X	6896	-0-	-0-	-0-	1434	1	4570	3	Y	811	805	1			178
							892	9									
12	5859	X	4653	-0-	-1206	-0-	905	1	3031	3	Y	652	693	1			137
							717	9									
*01	6512	X	6512	-0-	-0-	-0-	898	1	4678	3	Y	851	754	1			234
							936	9									
*02	5208	X	5111	-0-	-97	-0-	679	1	3576	3	Y	778	725	1			287
							856	9									
*03	5766	X	5714	-0-	-52	-0-	759	1	4044	3	Y	828	1020	1			95
							911	9									
04	5714	X	5714	-0-	-0-	-0-	646	1	4234	3	Y	758	746	1			107
							834	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

D. WARZECHA A WELL #: 7H RRCID -> 282081 COMPL. DATE 08/13/2013 TOTAL DEPTH 13715 PERF.13539 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	11623	-0-	-3557	-0-	770	1	10065	3	N	716	633	1			296
							788	9									
12	15686	X	11310	-0-	-4376	-0-	588	1	9989	3	N	666	766	1			196
							733	9									
*01	13237	X	10545	-0-	-2692	-0-	209	1	9685	3	N	592	532	1			256
							651	9									
*02	12208	X	9502	-0-	-2706	-0-	303	1	8547	3	N	593	661	1			188
							652	9									
*03	13516	X	9561	-0-	-3955	-0-	135	1	8737	3	N	626	541	1			273
							689	9									
04	11610	X	9044	-0-	-2566	-0-	1	1	8373	3	N	609	791	1			91
							670	9									

D. WARZECHA A WELL #: 6H RRCID -> 282082 COMPL. DATE 08/13/2013 TOTAL DEPTH 13698 PERF.14169 - 18952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	11516	-0-	-2134	-0-	763	1	9977	3	N	705	612	1			292
							776	9									
12	14105	X	11146	-0-	-2959	-0-	578	1	9874	3	N	631	737	1			186
							694	9									
*01	12400	X	10620	-0-	-1780	-0-	226	1	9691	3	N	639	549	1			276
							703	9									
*02	11256	X	9669	-0-	-1587	-0-	309	1	8696	3	N	604	689	1			191
							664	9									
*03	12462	X	10019	-0-	-2443	-0-	143	1	9171	3	N	641	552	1			280
							705	9									
04	11520	X	9461	-0-	-2059	-0-	2	1	8789	3	N	609	798	1			91
							670	9									

KICKENDAHL UNIT 1 WELL #: 5H RRCID -> 282083 COMPL. DATE 09/03/2013 TOTAL DEPTH 13176 PERF.13400 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	20472	X	20472	-0-	-0-	-0-	18	1	15966	3	Y	4080	3593	1			487
							4488	9									
*01	16628	X	16628	-0-	-0-	-0-	13071	3	3557	9	Y	3234	2775	1			946
*02	15439	X	15439	-0-	-0-	-0-	12844	3	2595	9	Y	2359	2823	1			482
*03	20057	X	15042	-0-	-5015	-0-	256	1	12198	3	Y	2353	2643	1			192
							2588	9									
04	19410	X	13350	-0-	-6060	-0-	101	1	10997	3	Y	2047	2038	1			201
							2252	9									

KICKENDAHL UNIT 1 WELL #: 6H RRCID -> 282084 COMPL. DATE 09/03/2013 TOTAL DEPTH 13219 PERF.13460 - 17647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1080	X	35	-0-	-1045	-0-	10	1	25	9	Y	23					320
12	1023	X	21	-0-	-1002	-0-	21	3			Y	-0-	320	1			-0-
*01	1023	X	67	-0-	-956	-0-	67	3			Y	-0-					-0-
*02	112	N	-0-	-0-	-112	-0-					Y	26	21	1			5
*03	31	N	-0-	-0-	-31	-0-					Y	2	7	1			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

HAMILTON A WELL #: 6H RRCID -> 282085 COMPL. DATE 08/20/2013 TOTAL DEPTH 13445 PERF.13616 - 18077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	9877	-0-	-1673	-0-	753	1	8298	3	N	751	611	1			358
							826	9									
12	10788	X	10025	-0-	-763	-0-	487	1	8662	3	N	796	860	1			294
							876	9									
*01	11160	X	5145	-0-	-6015	-0-	240	1	4323	3	N	529	520	1			303
							582	9									
*02	9884	X	8370	-0-	-1514	-0-	257	1	7336	3	N	706	542	1			467
							777	9									
*03	10943	X	6132	-0-	-4811	-0-	36	1	5430	3	N	605	680	1			392
							666	9									
04	10237	X	10237	-0-	-0-	-0-	787	1	8562	3	N	807	934	1			265
							888	9									

HAMILTON A WELL #: 7H RRCID -> 282088 COMPL. DATE 08/20/2013 TOTAL DEPTH 13444 PERF.13603 - 18129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	7722	-0-	-2988	-0-	581	1	6536	3	N	550	492	1			262
							605	9									
12	11036	X	10791	-0-	-245	-0-	509	1	9400	3	N	802	768	1			296
							882	9									
*01	11036	X	6402	-0-	-4634	-0-	264	1	5428	3	N	645	572	1			369
							710	9									
*02	9968	X	6678	-0-	-3290	-0-	204	1	5874	3	N	545	554	1			360
							600	9									
*03	10726	X	8324	-0-	-2402	-0-	46	1	7483	3	N	723	615	1			468
							795	9									
04	10290	X	8922	-0-	-1368	-0-	686	1	7425	3	N	737	963	1			242
							811	9									

NATHO B WELL #: 5H RRCID -> 282139 COMPL. DATE 05/11/2014 TOTAL DEPTH 13453 PERF.13730 - 19070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11490	X	9681	-0-	-1809	-0-	668	1	8028	3	Y	895	854	1			123
							985	9									
12	11284	X	9582	-0-	-1702	-0-	716	1	7891	3	Y	886	830	1			179
							975	9									
01	10416	X	8930	-0-	-1486	-0-	666	1	7416	3	Y	771	769	1			181
							848	9									
*02	8986	X	8986	-0-	-0-	-0-	639	1	7425	3	Y	838	763	1			256
							922	9									
*03	9557	X	9557	-0-	-0-	-0-	705	1	8013	3	Y	763	873	1			146
							839	9									
04	9240	X	9156	-0-	-84	-0-	613	1	7638	3	Y	823	843	1			126
							905	9									

FISHER B WELL #: 2H RRCID -> 282140 COMPL. DATE 04/07/2014 TOTAL DEPTH 13040 PERF.13385 - 18577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16170	X	13446	-0-	-2724	-0-	748	1	10990	3	Y	1553	1710	1			121
							1708	9									
12	16709	X	13595	-0-	-3114	-0-	885	1	10768	3	Y	1765	1623	1			263
							1942	9									
*01	13919	X	11724	-0-	-2195	-0-	520	1	9581	3	Y	1475	1552	1			186
							1623	9									
*02	11088	X	10595	-0-	-493	-0-	790	1	8292	3	Y	1375	1321	1			240
							1513	9									
*03	12276	X	10500	-0-	-1776	-0-	813	1	8165	3	Y	1384	1208	1			416
							1522	9									
04	11880	X	9589	-0-	-2291	-0-	812	1	7431	3	Y	1224	1510	1			130
							1346	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 1H RRCID -> 282141 COMPL. DATE 11/01/2013 TOTAL DEPTH 13123 PERF.13519 - 18092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600	X	474	-0-	-3126	-0-	474	1			N	-0-					197
12	3658	X	474	-0-	-3184	-0-	467	1	7	9	N	6					203
*01	3658	X	133	-0-	-3525	-0-	133	1			N	-0-					203
*02	588	X	344	-0-	-244	-0-	344	1			N	-0-					203
*03	651	X	183	-0-	-468	-0-	183	1			N	-0-					203
*04	480	X	3	-0-	-477	-0-	3	1			N	-0-	164	1			39

D. WARZECHA A WELL #: 4H RRCID -> 282282 COMPL. DATE 08/13/2013 TOTAL DEPTH 13679 PERF.13517 - 18849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	6987	-0-	-1623	-0-	495	1	5987	3	N	459	389	1			190
							505	9									
12	8525	X	6861	-0-	-1664	-0-	378	1	5971	3	N	465	518	1			137
							512	9									
*01	7471	X	6716	-0-	-755	-0-	134	1	6096	3	N	442	388	1			191
							486	9									
*02	6832	X	5667	-0-	-1165	-0-	187	1	5023	3	N	415	475	1			131
							457	9									
*03	7316	X	6258	-0-	-1058	-0-	90	1	5716	3	N	411	363	1			179
							452	9									
04	6990	X	5630	-0-	-1360	-0-	1	1	5103	3	N	478	586	1			71
							526	9									

MUIR C WELL #: 1H RRCID -> 282356 COMPL. DATE 10/28/2011 TOTAL DEPTH 13074 PERF.13030 - 18699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2057	X	2057	-0-	-0-	-0-	604	1	950	3	N	457	543	1			75
							503	9									
12	1290	X	1290	-0-	-0-	-0-	466	1	389	3	N	395	370	1			100
							435	9									
01	1882	X	1882	-0-	-0-	-0-	576	1	891	3	N	377	372	1			105
							415	9									
*02	2072	N	1399	-0-	-673	-0-	454	1	607	3	N	307	184	1			228
							338	9									
*03	2139	X	1379	-0-	-760	-0-	324	1	717	3	N	307	369	1			166
							338	9									
04	2070	X	1252	-0-	-818	-0-	165	1	839	3	N	225	185	1			206
							248	9									

GWOSDZ A WELL #: 7H RRCID -> 282722 COMPL. DATE 01/12/2017 TOTAL DEPTH 13131 PERF.13472 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	73110	X	36840	-0-	-36270	-0-	676	1	28540	3	N	6931	6931	0	90	1	-0-
							7624	9									
12	30995	X	30995	-0-	-0-	-0-	834	1	23442	3	N	6108	5726	0	288	1	94
							6719	9									
01	45446	X	30750	-0-	-14696	-0-	879	1	24017	3	N	5322	4898	0	239	1	279
							5854	9									
*02	34720	X	21944	-0-	-12776	-0-	633	1	17099	3	N	3829	3478	0	541	1	89
							4212	9									
*03	38068	X	26710	-0-	-11358	-0-	1738	1	19646	3	N	4842	4815	1			116
							5326	9									
04	36840	X	26750	-0-	-10090	-0-	1697	1	20585	3	N	4062	3881	1			297
							4468	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

STRENK A WELL #: 10H RRCID -> 282727 COMPL. DATE 12/05/2016 TOTAL DEPTH 13137 PERF.13355 - 18706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	36950	-0-	36950	236222	166	1	28966	3	Y	7107	7105	0	14	1	2
							7818	9									
12	0	W	31059	-0-	31059	267281	134	1	25086	3	Y	5308	5297	0	4	1	9
							5839	9									
01	0	W	33761	-0-	33761	301042	69	1	27082	3	Y	6009	5996	0	10	1	12
							6610	9									
*02	0	W	23327	-0-	23327	324369	31	1	18868	3	Y	4025	2645	0	940	1	452
							4428	9									
*03	361084	X	36715	-0-	-324369	-0-	12	1	30721	3	Y	5438	3869	0	1716	1	305
							5982	9									
04	35709	X	35709	-0-	-0-	-0-	2	1	29813	3	Y	5358	5567	1			96
							5894	9									

GWOSDZ A WELL #: 10H RRCID -> 282779 COMPL. DATE 01/12/2017 TOTAL DEPTH 13239 PERF.13538 - 18910

11	56550	X	19927	-0-	-36623	-0-	389	1	15130	3	N	4007	4007	0			94
							4408	9									
12	58435	X	32773	-0-	-25662	-0-	228	1	24860	3	N	6986	6852	0			228
							7685	9									
01	25536	X	25536	-0-	-0-	-0-	384	1	19811	3	N	4855	4813	0			270
							5341	9									
*02	24547	X	24547	-0-	-0-	-0-	714	1	18983	3	N	4409	4130	0			549
							4850	9									
*03	47151	X	29867	-0-	-17284	-0-	1189	1	23183	3	N	4995	4357	0	933	1	254
							5495	9									
04	31710	X	28489	-0-	-3221	-0-	858	1	23086	3	N	4132	4101	0			285
							4545	9									

IBROM B WELL #: 6H RRCID -> 282946 COMPL. DATE 01/20/2017 TOTAL DEPTH 13361 PERF.13958 - 19177

11	94830	X	54159	-0-	-40671	-0-	107	1	48337	3	N	5195	5170	0			206
							5715	9									
12	97991	X	50729	-0-	-47262	-0-	228	1	44695	3	N	5278	5224	0			260
							5806	9									
01	97991	X	41281	-0-	-56710	-0-	406	1	36092	3	N	4348	4233	0			375
							4783	9									
*02	37734	X	37734	-0-	-0-	-0-	734	1	32604	3	N	3996	3958	0			413
							4396	9									
*03	70370	X	40515	-0-	-29855	-0-	974	1	35107	3	N	4031	3947	0	367	1	130
							4434	9									
04	54180	X	38519	-0-	-15661	-0-	998	1	33221	3	N	3909	3778	0			261
							4300	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

GWOSDZ A WELL #: 8H RRCID -> 282955 COMPL. DATE 01/12/2017 TOTAL DEPTH 13218 PERF.13438 - 18946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0		132037	-0-	132037	819860	282	1	94919	3	N	33487	33484	0			25
							36836	9									
*06	0		123651	-0-	123651	943511	305	1	92003	3	N	28494	28494	0			25
							31343	9									
*07	1051339	X	107828	-0-	-943511	-0-	291	1	82502	3	N	22759	22646	0	107	1	31
							25035	9									
*08	71156	X	71156	-0-	-0-	-0-	204	1	54630	3	N	14838	14797	0	58	1	14
							16322	9									
*09	89078	X	89078	-0-	-0-	-0-	165	1	69219	3	N	17904	17904	0			14
							19694	9									
*10	62124	X	62124	-0-	-0-	-0-	720	1	48654	3	N	11591	10859	0	603	1	143
							12750	9									
*11	53310	X	50874	-0-	-2436	-0-	990	1	38490	3	N	10358	10263	0	217	1	21
							11394	9									
*12	55087	X	48071	-0-	-7016	-0-	1363	1	36106	3	N	9638	8980	0	517	1	162
							10602	9									
*01	55087	X	54506	-0-	-581	-0-	1529	1	42127	3	N	9864	9055	0	439	1	532
							10850	9									
*02	45208	X	45208	-0-	-0-	-0-	1343	1	35406	3	N	7690	3652	0	3542	1	1028
							8459	9									
*03	40647	X	40647	-0-	-0-	-0-	1931	1	30970	3	N	7042	2649	0	5316	1	105
							7746	9									
*04	46642	X	46642	-0-	-0-	-0-	1984	1	36650	3	N	7280	594	0	6302	1	489
							8008	9									

GWOSDZ A WELL #: 14H RRCID -> 282993 COMPL. DATE 01/11/2017 TOTAL DEPTH 13082 PERF.13404 - 18643

11	0	Z	25784	-0-	25784	762249	458	1	19407	3	N	5381	5287	0	152	1	21
							5919	9									
12	0	Z	26810	-0-	26810	789059	740	1	20498	3	N	5065	5053	0	30	1	3
							5572	9									
01	0	Z	26134	-0-	26134	815193	700	1	20309	3	N	4659	4659	0	3	1	-0-
							5125	9									
*02	0	Z	20157	-0-	20157	835350	590	1	15917	3	N	3318	2913	0	302	1	103
							3650	9									
*03	0	Z	22196	-0-	22196	857546	1466	1	16324	3	N	4005	4012	1			96
							4406	9									
04	0	Z	24148	-0-	24148	881694	1534	1	18614	3	N	3636	3466	1			266
							4000	9									

STRENK A WELL #: 12H RRCID -> 283126 COMPL. DATE 12/05/2016 TOTAL DEPTH 13094 PERF.13309 - 18644

11	66930	X	47895	-0-	-19035	-0-	220	1	38341	3	Y	8485	8482	0	15	1	2
							9334	9									
12	69161	X	42003	-0-	-27158	-0-	185	1	34503	3	Y	6650	6639	0	4	1	9
							7315	9									
01	69161	X	34724	-0-	-34437	-0-	72	1	28095	3	Y	5961	5948	0	10	1	12
							6557	9									
*02	62468	X	36620	-0-	-25848	-0-	50	1	30037	3	Y	5939	5939	0	12	1	-0-
							6533	9									
*03	69161	X	27685	-0-	-41476	-0-	8	1	22628	3	Y	4590	1923	0	2148	1	519
							5049	9									
04	47910	X	43143	-0-	-4767	-0-	3	1	36316	3	Y	6204	831	0	5796	1	96
							6824	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
STRENK A WELL #: 14H RRCID -> 283135 COMPL. DATE 12/05/2016 TOTAL DEPTH 13121 PERF.13241 - 19142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37667	X	37667	-0-	-0-	-0-	167	1	29352	3	Y	7407	7405	0	14	1	2
							8148	9									
12	31951	X	31951	-0-	-0-	-0-	138	1	25636	3	Y	5615	5604	0	4	1	9
							6177	9									
01	34801	X	34801	-0-	-0-	-0-	70	1	27815	3	Y	6287	6274	0	10	1	12
							6916	9									
*02	28952	X	28952	-0-	-0-	-0-	38	1	23176	3	Y	5216	5216	0	12	1	-0-
							5738	9									
*03	23844	X	23844	-0-	-0-	-0-	7	1	19214	3	Y	4203	3669	0	430	1	104
							4623	9									
04	32437	X	32437	-0-	-0-	-0-	2	1	27001	3	Y	4940	74	0	4883	1	87
							5434	9									

MIGURA A WELL #: 7H RRCID -> 283193 COMPL. DATE 01/05/2017 TOTAL DEPTH 13356 PERF.13503 - 15679

11	51960	X	27244	-0-	-24716	-0-	110	1	21785	3	Y	4863	4863	0			37
							5349	9									
12	53692	X	24722	-0-	-28970	-0-	129	1	19404	3	Y	4717	4711	0			43
							5189	9									
01	53692	X	24615	-0-	-29077	-0-	422	1	19573	3	Y	4200	3639	0	127	1	477
							4620	9									
*02	48496	X	18111	-0-	-30385	-0-	513	1	14312	3	Y	2987	2494	0	154	1	816
							3286	9									
*03	16788	X	16788	-0-	-0-	-0-	546	1	12984	3	Y	2962	2470	0	841	1	467
							3258	9									
04	27240	X	-0-	-0-	-27240	-0-					Y	34	188	1			313

MIGURA A WELL #: 8H RRCID -> 283194 COMPL. DATE 01/05/2017 TOTAL DEPTH 13247 PERF.13248 - 16925

*06	67896	X	67896	-0-	-0-	-0-	157	1	52714	3	Y	13659	13641	0			18
							15025	9									
07	64542	X	59672	-0-	-4870	-0-	247	1	46456	3	Y	11790	11733	0	40	1	35
							12969	9									
08	64542	X	37382	-0-	-27160	-0-	284	1	29089	3	Y	7281	7281	0			35
							8009	9									
09	62460	X	59387	-0-	-3073	-0-	430	1	47275	3	Y	10620	10620	0			35
							11682	9									
10	64542	X	57922	-0-	-6620	-0-	181	1	47223	3	Y	9562	9562	0			35
							10518	9									
11	62460	X	40551	-0-	-21909	-0-	167	1	32907	3	Y	6797	6797	0			35
							7477	9									
12	64542	X	33744	-0-	-30798	-0-	179	1	27256	3	Y	5735	5728	0			42
							6309	9									
01	64542	X	26994	-0-	-37548	-0-	492	1	21543	3	Y	4508	4377	0	61	1	112
							4959	9									
*02	58296	X	20301	-0-	-37995	-0-	585	1	16283	3	Y	3121	3121	0	36	1	76
							3433	9									
*03	17273	X	17273	-0-	-0-	-0-	564	1	13703	3	Y	2733	2733	0	76	1	-0-
							3006	9									
04	40560	X	-0-	-0-	-40560	-0-					Y	34					34

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

FISHER C WELL #: 6H RRCID -> 283359 COMPL. DATE 01/20/2017 TOTAL DEPTH 13359 PERF.14220 - 18772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	94830	X	78257	-0-	-16573	-0-	153	1	70391	3	Y	7012	6975	0			62
							7713	9									
12	97991	X	61405	-0-	-36586	-0-	279	1	54651	3	Y	5886	5881	0			67
							6475	9									
01	97991	X	43032	-0-	-54959	-0-	419	1	38005	3	Y	4189	4187	0			69
							4608	9									
*02	88508	X	41289	-0-	-47219	-0-	792	1	35642	3	Y	4414	4331	0			152
							4855	9									
*03	97991	X	45771	-0-	-52220	-0-	1108	1	40124	3	Y	4126	4110	0	113	1	55
							4539	9									
04	40003	X	40003	-0-	-0-	-0-	1042	1	34685	3	Y	3887	3884	0			58
							4276	9									

ARNDT A WELL #: 13H RRCID -> 283368 COMPL. DATE 07/12/2017 TOTAL DEPTH 12908 PERF.13193 - 18600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		57876	-0-	57876	57876	465	1	43941	3	Y	12245	12241	0			12
							13470	9									
*08	0		47761	-0-	47761	105637	465	1	36254	3	Y	9829	9219	0	228	1	394
							230	4	10812	9							
*09	153075	X	47438	-0-	-105637	-0-	450	1	35979	3	Y	10008	9942	0	436	1	24
							11009	9									
*10	48546	X	40276	-0-	-8270	-0-	465	1	30595	3	Y	8378	8297	0	48	1	57
							9216	9									
*11	46980	X	29985	-0-	-16995	-0-	450	1	22559	3	Y	6342	6325	0	46	1	28
							6976	9									
*12	48546	X	27788	-0-	-20758	-0-	465	1	21077	3	Y	5678	5644	0			62
							6246	9									
*01	48546	X	25491	-0-	-23055	-0-	465	1	19486	3	Y	5036	5026	0			72
							5540	9									
*02	43848	X	25699	-0-	-18149	-0-	420	1	19970	3	Y	4826	4336	0	62	1	500
							5309	9									
*03	48546	X	25826	-0-	-22720	-0-	465	1	20100	3	Y	4783	4777	0	289	1	217
							5261	9									
04	21402	X	21402	-0-	-0-	-0-	450	1	16055	3	Y	4452	284	0	4118	1	267
							4897	9									

FISHER C WELL #: 5H RRCID -> 283372 COMPL. DATE 01/20/2017 TOTAL DEPTH 13296 PERF.13914 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	108180	X	55980	-0-	-52200	-0-	108	1	49337	3	Y	5941	5900	0			60
							6535	9									
12	111786	X	48413	-0-	-63373	-0-	216	1	41848	3	Y	5772	5769	0			63
							6349	9									
01	111786	X	40797	-0-	-70989	-0-	392	1	35546	3	Y	4417	4415	0			65
							4859	9									
*02	100968	X	26876	-0-	-74092	-0-	569	1	22863	3	Y	3131	2851	0			345
							3444	9									
*03	111786	X	33609	-0-	-78177	-0-	886	1	28305	3	Y	4016	4000	0	256	1	105
							4418	9									
04	35112	X	35112	-0-	-0-	-0-	901	1	29994	3	Y	3834	3831	0			108
							4217	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378

ARNDT A WELL #: 9H RRCID -> 283619 COMPL. DATE 07/09/2017 TOTAL DEPTH 12856 PERF.13155 - 19084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	48535	X	48535	-0-	-0-	-0-	465	1	35431	3	Y	11490	11482	0			40
							12639	9									
*08	46638	X	46638	-0-	-0-	-0-	465	1	34256	3	Y	10602	9936	0	276	1	430
							255	4	11662	9							
*09	45108	X	45108	-0-	-0-	-0-	450	1	33324	3	Y	10304	10238	0	472	1	24
							11334	9									
*10	43834	X	40148	-0-	-3686	-0-	465	1	30021	3	Y	8784	8710	0	46	1	52
							9662	9									
*11	42420	X	34522	-0-	-7898	-0-	450	1	25593	3	Y	7708	7689	0	43	1	28
							8479	9									
*12	43834	X	32394	-0-	-11440	-0-	465	1	24042	3	Y	7170	7165	0			33
							7887	9									
*01	43834	X	29224	-0-	-14610	-0-	465	1	21674	3	Y	6441	6431	0			43
							7085	9									
*02	39592	X	30917	-0-	-8675	-0-	420	1	23344	3	Y	6503	6503	0	37	1	6
							7153	9									
*03	43834	X	30595	-0-	-13239	-0-	465	1	23248	3	Y	6256	6251	0	3	1	8
							6882	9									
04	42420	X	28339	-0-	-14081	-0-	450	1	21417	3	Y	5884	5728	0	154	1	10
							6472	9									

ARNDT A WELL #: 10H RRCID -> 283624 COMPL. DATE 09/15/2016 TOTAL DEPTH 12885 PERF.13157 - 19104

*08	45554	X	45554	-0-	-0-	-0-	465	1	34515	3	Y	9427	8780	0	318	1	418
							204	4	10370	9							
*09	45390	X	43422	-0-	-1968	-0-	450	1	33057	3	Y	9014	8949	0	459	1	24
							9915	9									
*10	46903	X	44628	-0-	-2275	-0-	465	1	34513	3	Y	8773	8687	0	49	1	61
							9650	9									
*11	45390	X	37698	-0-	-7692	-0-	450	1	28669	3	Y	7799	7779	0	50	1	31
							8579	9									
*12	46903	X	35067	-0-	-11836	-0-	465	1	26653	3	Y	7226	7222	0			35
							7949	9									
*01	46903	X	32593	-0-	-14310	-0-	465	1	24515	3	Y	6921	6911	0			45
							7613	9									
*02	42364	X	28292	-0-	-14072	-0-	420	1	21728	3	Y	5585	5479	0	39	1	112
							6144	9									
*03	46903	X	29766	-0-	-17137	-0-	465	1	22936	3	Y	5786	5782	0	64	1	52
							6365	9									
04	45390	X	23424	-0-	-21966	-0-	450	1	17622	3	Y	4865	4846	0	70	1	1
							5352	9									

ARNDT A WELL #: 11H RRCID -> 283655 COMPL. DATE 07/13/2017 TOTAL DEPTH 12905 PERF.13184 - 19080

*07	0		50702	-0-	50702	50702	465	1	37640	3	Y	11452	11418	0			42
							12597	9									
*08	0		37622	-0-	37622	88324	465	1	27190	3	Y	8842	8241	0	255	1	388
							241	4	9726	9							
*09	130030	X	41706	-0-	-88324	-0-	450	1	31132	3	Y	9204	9141	0	428	1	23
							10124	9									
*10	40872	X	40872	-0-	-0-	-0-	465	1	31333	3	Y	8249	8171	0	46	1	55
							9074	9									
*11	37350	X	35158	-0-	-2192	-0-	450	1	26548	3	Y	7418	7398	0	45	1	30
							8160	9									
*12	38595	X	35151	-0-	-3444	-0-	465	1	26956	3	Y	7027	7011	0			46
							7730	9									
*01	38595	X	31316	-0-	-7279	-0-	465	1	23742	3	Y	6463	6454	0			55
							7109	9									
*02	34860	X	26403	-0-	-8457	-0-	420	1	20419	3	Y	5058	5057	0	48	1	8
							5564	9									
*03	38595	X	28164	-0-	-10431	-0-	465	1	21800	3	Y	5363	5359	0	4	1	8
							5899	9									
04	37350	X	21842	-0-	-15508	-0-	450	1	16390	3	Y	4547	4527	0	27	1	1
							5002	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 5H RRCID -> 283751 COMPL. DATE 07/11/2017 TOTAL DEPTH 13782 PERF.13778 - 19788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		179180	-0-	179180	179180	151	1	162121	3	N	15371	15157	0	166	1	48
							16908	9									
*08	0		226343	-0-	226343	405523	223	1	207068	3	N	17320	17308	0			60
							19052	9									
*09	0		183065	-0-	183065	588588	166	1	168476	3	N	13112	13100	0			72
							14423	9									
*10	856487	X	267899	-0-	-588588	-0-	240	1	246172	3	N	19534	19514	0			92
							21487	9									
*11	245340	X	203622	-0-	-41718	-0-	211	1	188450	3	N	13601	13581	0	47	1	65
							14961	9									
*12	253518	X	168541	-0-	-84977	-0-	251	1	156294	3	N	10905	10832	0			138
							11996	9									
*01	253518	X	145395	-0-	-108123	-0-	162	1	137184	3	N	7317	7304	0			151
							8049	9									
*02	228984	X	114001	-0-	-114983	-0-	90	1	106880	3	N	6392	6091	0	266	1	186
							7031	9									
*03	253518	X	107061	-0-	-146457	-0-	106	1	99787	3	N	6516	6492	0	101	1	109
							7168	9									
04	245340	X	89991	-0-	-155349	-0-	62	1	83857	3	N	5520	5480	0	72	1	77
							6072	9									

H SISTERS A WELL #: 7H RRCID -> 283752 COMPL. DATE 07/11/2017 TOTAL DEPTH 13842 PERF.14074 - 20165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		193330	-0-	193330	193330	167	1	179150	3	N	12739	12584	0	120	1	35
							14013	9									
*08	0		230304	-0-	230304	423634	232	1	216378	3	N	12449	12437	0			47
							13694	9									
*09	0		183312	-0-	183312	606946	171	1	170774	3	N	11243	11231	0			59
							12367	9									
*10	899711	X	292765	-0-	-606946	-0-	265	1	272979	3	N	17746	17744	0			61
							19521	9									
*11	259170	X	225320	-0-	-33850	-0-	237	1	211806	3	N	12070	12062	0	31	1	38
							13277	9									
*12	267809	X	186840	-0-	-80969	-0-	284	1	174849	3	N	10643	10626	0			55
							11707	9									
*01	267809	X	152267	-0-	-115542	-0-	170	1	144248	3	N	7135	7122	0			68
							7849	9									
*02	241892	X	116655	-0-	-125237	-0-	92	1	110378	3	N	5623	5240	0	214	1	237
							6185	9									
*03	267809	X	107144	-0-	-160665	-0-	110	1	101487	3	N	5043	5018	0	130	1	132
							5547	9									
04	259170	X	91352	-0-	-167818	-0-	64	1	86187	3	N	4637	4597	0	87	1	85
							5101	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 4H RRCID -> 283754 COMPL. DATE 07/11/2017 TOTAL DEPTH 13178 PERF.13714 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		152564	-0-	152564	152564	118	1	123699	3	N	26134	25801	0	294	1	39
							28747	9									
*08	0		186126	-0-	186126	338690	163	1	151762	3	N	31092	31091	0			40
							34201	9									
*09	0		192367	-0-	192367	531057	156	1	159317	3	N	29904	29902	0			42
							32894	9									
*10	792214	X	261157	-0-	-531057	-0-	208	1	216155	3	N	40722	40715	0			49
							44794	9									
*11	189901	X	189901	-0-	-0-	-0-	179	1	158368	3	N	28504	28491	0			62
							31354	9									
*12	184326	X	169137	-0-	-15189	-0-	230	1	141310	3	N	25088	25088	0	27	1	35
							27597	9									
*01	184326	X	130955	-0-	-53371	-0-	133	1	111052	3	N	17973	17942	0	26	1	40
							19770	9									
*02	166488	X	106695	-0-	-59793	-0-	77	1	90830	3	N	14353	14298	0	36	1	59
							15788	9									
*03	184326	X	109666	-0-	-74660	-0-	98	1	94192	3	N	13978	13967	0			70
							15376	9									
04	178380	X	74856	-0-	-103524	-0-	48	1	64402	3	N	9460	9445	0	32	1	53
							10406	9									

H SISTERS A WELL #: 8H RRCID -> 283755 COMPL. DATE 07/11/2017 TOTAL DEPTH 13756 PERF.13894 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		190992	-0-	190992	190992	164	1	176945	3	N	12621	12347	0	212	1	62
							13883	9									
*08	0		227732	-0-	227732	418724	230	1	211618	3	N	14440	14428	0			74
							15884	9									
*09	0		187310	-0-	187310	606034	173	1	174475	3	N	11511	11499	0			86
							12662	9									
*10	890448	X	284414	-0-	-606034	-0-	258	1	265249	3	N	17188	17183	0			91
							18907	9									
*11	268080	X	235903	-0-	-32177	-0-	247	1	222455	3	N	12001	11993	0	47	1	52
							13201	9									
*12	277016	X	189435	-0-	-87581	-0-	286	1	176524	3	N	11477	11446	0			83
							12625	9									
*01	277016	X	149059	-0-	-127957	-0-	168	1	140899	3	N	7265	7251	0			97
							7992	9									
*02	250208	X	111234	-0-	-138974	-0-	88	1	104821	3	N	5750	5367	0	243	1	237
							6325	9									
*03	277016	X	106657	-0-	-170359	-0-	107	1	100349	3	N	5637	5612	0	130	1	132
							6201	9									
04	268080	X	89746	-0-	-178334	-0-	63	1	84391	3	N	4811	4771	0	87	1	85
							5292	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 8H RRCID -> 283756 COMPL. DATE 07/11/2017 TOTAL DEPTH 13235 PERF.13831 - 18900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		163825	-0-	163825	163825	129	1	137660	3	N	23669	23328	0	301	1	40
							26036	9									
*08	0		178382	-0-	178382	342207	163	1	150781	3	N	24944	24943	0			41
							27438	9									
*09	0		169934	-0-	169934	512141	143	1	143931	3	N	23509	23507	0			43
							25860	9									
*10	767411	X	255270	-0-	-512141	-0-	210	1	217986	3	N	33704	33698	0			49
							37074	9									
*11	196500	X	177367	-0-	-19133	-0-	173	1	153411	3	N	21621	21614	0			56
							23783	9									
*12	203050	X	132406	-0-	-70644	-0-	187	1	114954	3	N	15695	15696	0	24	1	31
							17265	9									
*01	203050	X	99513	-0-	-103537	-0-	103	1	85991	3	N	12199	12168	0	23	1	39
							13419	9									
*02	183400	X	64837	-0-	-118563	-0-	47	1	56679	3	N	7374	7319	0	35	1	59
							8111	9									
*03	203050	X	66532	-0-	-136518	-0-	62	1	58279	3	N	7446	7435	0			70
							8191	9									
04	196500	X	50742	-0-	-145758	-0-	34	1	45044	3	N	5149	5134	0	32	1	53
							5664	9									

H SISTERS B WELL #: 9H RRCID -> 283757 COMPL. DATE 07/11/2017 TOTAL DEPTH 13198 PERF.13969 - 18984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*07	0		152040	-0-	152040	152040	119	1	126918	3	N	22730	22506	0	198	1	26
							25003	9									
*08	0		194064	-0-	194064	346104	177	1	162430	3	N	28597	28596	0			27
							31457	9									
*09	0		184283	-0-	184283	530387	153	1	155728	3	N	25820	25818	0			29
							28402	9									
*10	769352	X	238965	-0-	-530387	-0-	197	1	203462	3	N	32096	32091	0			34
							35306	9									
*11	191130	X	150393	-0-	-40737	-0-	145	1	129886	3	N	18511	18502	0			43
							20362	9									
*12	197501	X	113202	-0-	-84299	-0-	159	1	97347	3	N	14269	14270	0	18	1	24
							15696	9									
*01	197501	X	80083	-0-	-117418	-0-	82	1	69116	3	N	9895	9863	0	18	1	38
							10885	9									
*02	178388	X	46105	-0-	-132283	-0-	33	1	39812	3	N	5691	5636	0	33	1	60
							6260	9									
*03	197501	X	73808	-0-	-123693	-0-	67	1	63766	3	N	9068	9057	0			71
							9975	9									
04	191130	X	60979	-0-	-130151	-0-	40	1	53721	3	N	6562	6546	0	33	1	54
							7218	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 5H RRCID -> 283982 COMPL. DATE 07/11/2017 TOTAL DEPTH 13126 PERF.13710 - 20136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		157633	-0-	157633	157633	121	1	126790	3	N	27929	27701	0	201	1	27
							30722	9									
08	0		194223	-0-	194223	351856	169	1	157438	3	N	33287	33286	0			28
							36616	9									
09	0		193613	-0-	193613	545469	156	1	158902	3	N	31414	31412	0			30
							34555	9									
*10	804910	X	259441	-0-	-545469	-0-	206	1	212812	3	N	42203	42198	0			35
							46423	9									
*11	202947	X	202947	-0-	-0-	-0-	190	1	170953	3	N	28913	28906	0			42
							31804	9									
12	182993	X	172994	-0-	-9999	-0-	238	1	144539	3	N	25652	25652	0	18	1	24
							28217	9									
01	182993	X	132751	-0-	-50242	-0-	134	1	114854	3	N	16148	16117	0	18	1	37
							17763	9									
02	165284	X	78124	-0-	-87160	-0-	59	1	68315	3	N	8864	8809	0	33	1	59
							9750	9									
03	182993	X	104274	-0-	-78719	-0-	93	1	89408	3	N	13430	13419	0			70
							14773	9									
04	177090	X	82853	-0-	-94237	-0-	53	1	70920	3	N	10800	10785	0	32	1	53
							11880	9									

H SISTERS B WELL #: 12H RRCID -> 284050 COMPL. DATE 07/11/2017 TOTAL DEPTH 13260 PERF.14134 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		182810	-0-	182810	182810	145	1	155689	3	N	24524	24202	0	284	1	38
							26976	9									
08	0		207864	-0-	207864	390674	193	1	177149	3	N	27747	27746	0			39
							30522	9									
09	0		179378	-0-	179378	570052	152	1	153870	3	N	23051	23049	0			41
							25356	9									
*10	811990	X	241938	-0-	-570052	-0-	202	1	208119	3	N	30561	30551	0			51
							33617	9									
11	209790	X	169190	-0-	-40600	-0-	165	1	148287	3	N	18853	18846	0			58
							20738	9									
12	216783	X	133312	-0-	-83471	-0-	188	1	116244	3	N	15345	15345	0	25	1	33
							16880	9									
01	216783	X	100004	-0-	-116779	-0-	106	1	88066	3	N	10756	10721	0	24	1	44
							11832	9									
02	195804	X	71934	-0-	-123870	-0-	53	1	63357	3	N	7749	7694	0	39	1	60
							8524	9									
03	216783	X	89340	-0-	-127443	-0-	84	1	78795	3	N	9510	9499	0			71
							10461	9									
04	209790	X	71145	-0-	-138645	-0-	47	1	63314	3	N	7076	7062	0	32	1	53
							7784	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 10H RRCID -> 284053 COMPL. DATE 07/11/2017 TOTAL DEPTH 13267 PERF.13969 - 18999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		168517	-0-	168517	168517	134	1	142148	3	N	23850	23611	0	211	1	28
							26235	9									
08	0		185822	-0-	185822	354339	170	1	158054	3	N	25089	25088	0			29
							27598	9									
09	0		160209	-0-	160209	514548	135	1	136513	3	N	21419	21416	0			32
							23561	9									
*10	733877	X	219329	-0-	-514548	-0-	183	1	187223	3	N	29021	29017	0			36
							31923	9									
11	191040	X	147282	-0-	-43758	-0-	143	1	128664	3	N	16795	16788	0			43
							18475	9									
12	197408	X	108551	-0-	-88857	-0-	154	1	94910	3	N	12261	12262	0	18	1	24
							13487	9									
01	197408	X	82949	-0-	-114459	-0-	88	1	72019	3	N	9856	9824	0	18	1	38
							10842	9									
02	178304	X	52074	-0-	-126230	-0-	38	1	45771	3	N	5695	5641	0	33	1	59
							6265	9									
03	197408	X	59701	-0-	-137707	-0-	55	1	51768	3	N	7162	7151	0			70
							7878	9									
04	191040	X	42713	-0-	-148327	-0-	28	1	37601	3	N	4622	4558	0	32	1	102
							5084	9									

H SISTERS B WELL #: 11H RRCID -> 284054 COMPL. DATE 07/11/2017 TOTAL DEPTH 13190 PERF.14085 - 19080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		162929	-0-	162929	162929	129	1	136416	3	N	23985	23783	0	178	1	24
							26384	9									
08	0		187481	-0-	187481	350410	171	1	158381	3	N	26299	26298	0			25
							28929	9									
09	0		152768	-0-	152768	503178	128	1	130180	3	N	20418	20416	0			27
							22460	9									
*10	709808	X	206630	-0-	-503178	-0-	171	1	179155	3	N	24822	24817	0			32
							27304	9									
11	158940	X	158581	-0-	-359	-0-	157	1	136113	3	N	20283	20276	0			39
							22311	9									
12	164238	X	115104	-0-	-49134	-0-	159	1	99939	3	N	13642	13642	0	17	1	22
							15006	9									
01	164238	X	86998	-0-	-77240	-0-	91	1	75599	3	N	10280	10249	0	16	1	37
							11308	9									
02	148344	X	58021	-0-	-90323	-0-	42	1	50602	3	N	6706	6651	0	33	1	59
							7377	9									
03	164238	X	68591	-0-	-95647	-0-	63	1	59563	3	N	8150	8139	0			70
							8965	9									
04	158940	X	51593	-0-	-107347	-0-	34	1	45462	3	N	5543	5528	0	32	1	53
							6097	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS B WELL #: 6H RRCID -> 284055 COMPL. DATE 07/11/2017 TOTAL DEPTH 13224 PERF.13716 - 18836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		161308	-0-	161308	161308	127	1	132777	3	N	25822	25495	0	289	1	38
							28404	9									
08	0		175414	-0-	175414	336722	156	1	146657	3	N	26001	26000	0			39
							28601	9									
09	0		180627	-0-	180627	517349	151	1	152491	3	N	25441	25438	0			42
							27985	9									
*10	758401	X	241052	-0-	-517349	-0-	197	1	201529	3	N	35751	35747	0			46
							39326	9									
*11	189762	X	189762	-0-	-0-	-0-	181	1	163430	3	N	23774	23767	0			53
							26151	9									
12	180606	X	138264	-0-	-42342	-0-	195	1	119659	3	N	16736	16736	0	23	1	30
							18410	9									
01	180606	X	99799	-0-	-80807	-0-	103	1	86672	3	N	11840	11810	0	22	1	38
							13024	9									
02	163128	X	45714	-0-	-117414	-0-	33	1	39084	3	N	5997	5942	0	34	1	59
							6597	9									
03	180606	X	81696	-0-	-98910	-0-	74	1	70850	3	N	9793	9782	0			70
							10772	9									
04	174780	X	57839	-0-	-116941	-0-	38	1	50697	3	N	6458	6443	0	32	1	53
							7104	9									

H SISTERS B WELL #: 7H RRCID -> 284056 COMPL. DATE 07/11/2017 TOTAL DEPTH 13158 PERF.13739 - 18813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		164693	-0-	164693	164693	128	1	135929	3	N	26033	25863	0	150	1	20
							28636	9									
08	0		172854	-0-	172854	337547	156	1	143872	3	N	26205	26204	0			21
							28826	9									
09	0		186932	-0-	186932	524479	156	1	157286	3	N	26809	26807	0			23
							29490	9									
*10	765220	X	240741	-0-	-524479	-0-	197	1	202330	3	N	34740	34734	0			29
							38214	9									
*11	182453	X	182453	-0-	-0-	-0-	176	1	156585	3	N	23356	23348	0			37
							25692	9									
12	174158	X	125157	-0-	-49001	-0-	175	1	108214	3	N	15244	15244	0	16	1	21
							16768	9									
01	174158	X	86937	-0-	-87221	-0-	91	1	75726	3	N	10109	8756	0	15	1	1359
							11120	9									
02	157304	X	54875	-0-	-102429	-0-	40	1	47236	3	N	6908	6854	0	1197	1	216
							7599	9									
03	174158	X	72680	-0-	-101478	-0-	67	1	63380	3	N	8394	8383	0			227
							9233	9									
04	168540	X	53104	-0-	-115436	-0-	35	1	46463	3	N	6005	5990	0	104	1	138
							6606	9									

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEVON ENERGY PRODUCTION CO, L.P.//CONT.// 216378
H SISTERS A WELL #: 6H RRCID -> 284068 COMPL. DATE 07/11/2017 TOTAL DEPTH 13755 PERF.13696 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		173986	-0-	173986	173986	147	1	158682	3	N	13779	13572	0	160	1	47
							15157	9									
08	0		218055	-0-	218055	392041	217	1	200490	3	N	15771	15759	0			59
							17348	9									
09	0		172459	-0-	172459	564500	158	1	157489	3	N	13465	13453	0			71
							14812	9									
*10	822424	X	257924	-0-	-564500	-0-	228	1	238103	3	N	17812	17807	0			76
							19593	9									
11	224100	X	194129	-0-	-29971	-0-	203	1	180048	3	N	12616	12609	0	39	1	44
							13878	9									
12	231570	X	166522	-0-	-65048	-0-	250	1	153786	3	N	11351	11334	0			61
							12486	9									
01	231570	X	133426	-0-	-98144	-0-	147	1	124565	3	N	7922	7907	0			76
							8714	9									
02	209160	X	98245	-0-	-110915	-0-	77	1	91934	3	N	5667	5399	0	178	1	166
							6234	9									
03	231570	X	90238	-0-	-141332	-0-	91	1	83725	3	N	5838	5814	0	90	1	100
							6422	9									
04	224100	X	77146	-0-	-146954	-0-	54	1	72337	3	N	4323	4283	0	66	1	74
							4755	9									

PENN VIRGINIA OIL & GAS, L.P. 651780
SHELLY UNIT WELL #: 1H RRCID -> 281963 COMPL. DATE 07/15/2014 TOTAL DEPTH 13025 PERF.13508 - 17977

11	5490	X	-0-	-0-	-5490	-0-					N	50					186
12	3038	X	919	-0-	-2119	-0-	775	1	113	3	N	28					214
							31	9									
01	930	X	561	-0-	-369	-0-	555	1	6	9	N	5					219
02	616	X	26	-0-	-590	-0-	26	1			N	-0-					219
03	1051	X	1051	-0-	-0-	-0-	938	1	110	3	N	3					222
							3	9									
*04	1060	X	1060	-0-	-0-	-0-	1004	1	56	3	N	-0-	143	0			79

TEAL OPERATING, LLC 840879
BOENING UNIT WELL #: A 1H RRCID -> 269263 COMPL. DATE 02/01/2013 TOTAL DEPTH 13469 PERF.13520 - 18622

*10	651	N	473	-0-	-178	-0-	396	2	77	9	N	70	186	1			134
*11	664	N	664	-0-	-0-	-0-	532	2	132	9	N	120					254
*12	992	N	312	-0-	-680	-0-	189	2	46	4	N	70	181	1			143
							77	9									
*01	961	N	-0-	-0-	-961	-0-					N	125					268
*02	616	N	-0-	-0-	-616	-0-					N	79	188	1			159
*03	651	N	-0-	-0-	-651	-0-					N	107					266
04	0	N	-0-	-0-	-0-	-0-					N	49	179	1			136

VERDUN OIL & GAS LLC 884566
JERRY HOUSE UNIT B WELL #: 4H RRCID -> 277330 COMPL. DATE 11/16/2014 TOTAL DEPTH 12435 PERF.12268 - 17585

11	4620	X	1994	-0-	-2626	-0-	545	3	50	4	N	1272	1131	1			291
							1399	9									
12	4774	X	3696	-0-	-1078	-0-	2324	3	172	4	N	1091	1011	1			371
							1200	9									
01	3874	X	3874	-0-	-0-	-0-	1	1	2434	3	N	1100	1027	1			444
							229	4	1210	9							
02	1848	X	553	-0-	-1295	-0-	48	4	505	9	Y	459	668	1			235
03	3070	X	3070	-0-	-0-	-0-	95	1	1259	3	Y	1425	1290	1			370
							148	4	1568	9							
04	3750	X	2784	-0-	-966	-0-	201	1	1400	3	Y	918	1039	1			249
							173	4	1010	9							

EAGLEVILLE (EAGLE FORD-2) //CONT.// 27135 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
ZAZA ENERGY, LLC 950545
CONNIFF UNIT WELL #: A 1H RRCID -> 267301 COMPL. DATE 11/21/2011 TOTAL DEPTH 14057 PERF.14000 - 18802

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRAHMANN UNIT WELL #: A 1H RRCID -> 269150 COMPL. DATE 07/03/2011 TOTAL DEPTH 13494 PERF.13690 - 17552

11	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2400) 27400 677 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 3 RRCID -> 170990 COMPL. DATE 09/21/1998 TOTAL DEPTH 2708 PERF. 2438 - 2452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (2500) 27400 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PREMIER MINERALS, INC. 676033
KELLY UNIT WELL #: 4 RRCID -> 178230 COMPL. DATE 04/19/2000 TOTAL DEPTH 3830 PERF. 2476 - 2480

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EBEN HABEN (3280) 27400 700 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "A" G.U. WELL #: 1 RRCID -> 171546 COMPL. DATE 10/12/1998 TOTAL DEPTH 3460 PERF. 3204 - 3206

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDNA GORDON (FRIO 3260) 27689 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
DREIER SWD WELL #: 1 RRCID -> 232974 COMPL. DATE 08/26/2008 TOTAL DEPTH 4415 PERF. 3334 - 4098

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWIN FIMBEL (3500 FRIO) 27786 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, EDWIN WELL #: 2 RRCID -> 128061 COMPL. DATE 02/08/1988 TOTAL DEPTH 3700 PERF. 3535 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 N	146	-0-	-4	-0-	146	2			N	-0-					-0-
12	125 N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	136 N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
02	131 N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	133 N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
*04	130 N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

FIMBEL, MARION & LAVERNIA JUNE WELL #: 1 RRCID -> 164667 COMPL. DATE 07/15/1996 TOTAL DEPTH 4476 PERF. 4130 - 4136

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIMBEL, MARION & LA VERNIA JUNE WELL #: 5 RRCID -> 216498 COMPL. DATE 06/28/2005 TOTAL DEPTH 4530 PERF. 3428 - 3431

11	2130 X	1809	-0-	-321	-0-	1809	2			N	-0-					-0-
12	2057 X	2057	-0-	-0-	-0-	2057	2			N	-0-					-0-
01	2011 X	2011	-0-	-0-	-0-	2011	2			N	-0-					-0-
02	1964 N	1964	-0-	-0-	-0-	1964	2			N	-0-					-0-
03	2120 N	2120	-0-	-0-	-0-	2120	2			N	-0-					-0-
04	1950 N	1741	-0-	-209	-0-	1741	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 6 RRCID -> 219409 COMPL. DATE 01/04/2006 TOTAL DEPTH 4524 PERF. 4153 - 4158

11	210 X	141	-0-	-69	-0-	141	2			N	-0-					-0-
12	217 X	111	-0-	-106	-0-	111	2			N	-0-					-0-
01	155 X	114	-0-	-41	-0-	114	2			N	-0-					-0-
02	107 N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
03	109 N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
*04	115 N	115	-0-	-0-	-0-	115	2			N	-0-					-0-

MARION & LA VERNIA JUNE FIMBEL WELL #: 4 RRCID -> 219597 COMPL. DATE 06/26/2005 TOTAL DEPTH 3920 PERF. 3425 - 3428

11	4080 X	3266	-0-	-814	-0-	3266	2			N	-0-					-0-
12	4216 X	2970	-0-	-1246	-0-	2970	2			N	-0-					-0-
01	3223 X	3223	-0-	-0-	-0-	3223	2			N	-0-					-0-
02	3069 X	3069	-0-	-0-	-0-	3069	2			N	-0-					-0-
03	4496 X	4496	-0-	-0-	-0-	4496	2			N	-0-					-0-
*04	4361 X	4361	-0-	-0-	-0-	4361	2			N	-0-					-0-

EL TORO (5250) 28203 333 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
LAKESIDE WELL #: 1 RRCID -> 194106 COMPL. DATE 10/05/2002 TOTAL DEPTH 6750 PERF. 5131 - 5141

11	3120 #	2675	-0-	-445	-0-	2675	2			N	-0-					-0-
12	3224 #	2861	-0-	-363	-0-	2861	2			N	-0-					-0-
01	2821 #	2783	-0-	-38	-0-	2783	2			N	-0-					-0-
02	2788 R	2788	-0-	-0-	-0-	2788	2			N	-0-					-0-
03	2852 #	2792	-0-	-60	-0-	2792	2			N	-0-					-0-
*04	2980 R	2980	-0-	-0-	-0-	2980	2			N	-0-					-0-

EL TORO (5700) 28203 650 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
LITTLETON, J. B. WELL #: 1 U RRCID -> 133269 COMPL. DATE 12/12/1989 TOTAL DEPTH 6995 PERF. 5684 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO (6300) 28203 758 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SHANLEY OIL COMPANY 769285
CANERDAY WELL #: 1 RRCID -> 099406 COMPL. DATE 12/13/1984 TOTAL DEPTH 6597 PERF. 5197 - 5201

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SOUTH (5650 SD.) 28207 390 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
BEAMON, R. E. ET AL WELL #: 1 RRCID -> 114616 COMPL. DATE 05/24/1984 TOTAL DEPTH 7065 PERF. 5647 - 5650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (5830) 28209 110 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 1 RRCID -> 177898 COMPL. DATE 02/25/2000 TOTAL DEPTH 6980 PERF. 5829 - 5841

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (6300) 28209 375 NON-ASSOCIATED ONE WELL CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
MCELVEEN, H.O. WELL #: 1 L RRCID -> 135787 COMPL. DATE 04/29/1990 TOTAL DEPTH 7064 PERF. 6274 - 6278

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EL TORO, SW. (7000) 28209 840 NON-ASSOCIATED EXEMPT CNTY: JACKSON
OSYKA PERMIAN, LLC 628108
VINCIK, ADOLPH WELL #: 2 L RRCID -> 053761 COMPL. DATE 09/08/1972 TOTAL DEPTH 7066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EL TORO BUENO (AY-3) 28210 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EVEREST RESOURCE COMPANY 252057
ROGERS WELL #: 1 RRCID -> 280083 COMPL. DATE 02/12/2014 TOTAL DEPTH 11653 PERF.11219 - 11324

11	0	W	879	-0-	879	B	27807	831	2	48	9	N	44					216
12	0	W	1037	-0-	1037	B	28844	987	2	50	9	N	45					261
01	0	W	1003	-0-	1003	B	29847	854	2	149	9	N	135	181	1			215
02	0	W	911	-0-	911	B	30758	809	2	102	9	N	93	181	1			127
03	0	W	946	-0-	946	B	31704	877	2	69	9	N	63					190
*04	32573	X	869	-0-	-31704	B	-0-	806	2	63	9	N	57					247

FAULCONER, VERNON E., INC. 263701
HOLZHEAUSER "A" WELL #: 1 RRCID -> 232704 COMPL. DATE 11/01/2007 TOTAL DEPTH 11810 PERF.11433 - 11615

11	4042	X	4042	-0-	-0-	B	-0-	600	1	3219	2	N	203	345	1			60
								223	9									
12	4657	X	4657	-0-	-0-	B	-0-	775	1	3640	2	N	220	186	1			94
								242	9									
01	4368	X	4368	-0-	-0-	B	-0-	725	1	3269	2	N	340	355	1			79
								374	9									
02	3276	X	2817	-0-	-459	B	-0-	700	1	1796	2	N	292	327	1			44
								321	9									
03	3627	X	3154	-0-	-473	B	-0-	775	1	1938	2	N	401	359	1			86
								441	9									
04	3510	X	2864	-0-	-646	B	-0-	750	1	1717	2	N	361	356	1			91
								397	9									

TRAYLOR ESTATE WELL #: 1 RRCID -> 239970 COMPL. DATE 08/18/2008 TOTAL DEPTH 12260 PERF.11814 - 11869

11	4560	X	2970	-0-	-1590	B	-0-	575	1	2272	2	N	112					166
								123	9									
12	4947	X	4947	-0-	-0-	B	-0-	775	1	3941	2	N	210	186	1			190
								231	9									
01	4712	X	3611	-0-	-1101	B	-0-	650	1	2809	2	N	138	185	1			143
								152	9									
02	4256	X	4147	-0-	-109	B	-0-	700	1	3257	2	N	173	177	1			139
								190	9									
03	4712	X	4137	-0-	-575	B	-0-	775	1	3164	2	N	180	178	1			141
								198	9									
04	4560	X	2773	-0-	-1787	B	-0-	550	1	2094	2	N	117	188	1			70
								129	9									

EL TORO MAX (AY-3) 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
PETERS/SKLAR WELL #: 1 RRCID -> 169129 COMPL. DATE 01/03/1998 TOTAL DEPTH 10868 PERF.10830 - 10852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					176
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					176

O'CONNOR-MILLER WELL #: 3 RRCID -> 169316 COMPL. DATE 04/22/1998 TOTAL DEPTH 11400 PERF.10949 - 11107

11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ROSE FAMILY, ET. AL. WELL #: 1 RRCID -> 235993 COMPL. DATE 01/29/2008 TOTAL DEPTH 11530 PERF.10682 - 10756

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					83
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					83

ROSE-SAMPLE WELL #: 1 RRCID -> 245565 COMPL. DATE 05/10/2009 TOTAL DEPTH 11500 PERF.10790 - 10800

11	570 N	549	-0-	-21 B	-0-	490	2	59	9	N	54					157
12	899 N	363	-0-	-536 B	-0-	297	2	66	9	N	60					217
01	682 N	465	-0-	-217 B	-0-	313	2	152	9	N	138	180	1			175
02	504 N	428	-0-	-76 B	-0-	349	2	79	9	N	72					247
03	383 N	383	-0-	-0- B	-0-	311	2	72	9	N	65	184	1			128
04	450 N	NO RPT	-0-	-450 B	-0-					N	NO RPT					128

PETERS COLE WELL #: 1 RRCID -> 268204 COMPL. DATE 05/30/2013 TOTAL DEPTH 11499 PERF.10579 - 10940

11	1260 X	-0-	-0-	-1260 B	-0-					N	-0-					98
12	620 X	-0-	-0-	-620 B	-0-					N	-0-					98
01	620 X	-0-	-0-	-620 B	-0-					N	-0-					98
02	560 X	-0-	-0-	-560 B	-0-					N	-0-					98
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					98
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					98

GAITHER PETROLEUM CORPORATION 292850
O'CONNOR-MILLER WELL #: 1 RRCID -> 165213 COMPL. DATE 08/22/1997 TOTAL DEPTH 11500 PERF.10820 - 11102

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					103
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					103

EL TORO MAX (AY-3) //CONT.// 28211 003 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
OVERPASS WELL #: 1 RRCID -> 205594 COMPL. DATE 05/05/2004 TOTAL DEPTH 11200 PERF.10692 - 10784

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3390 X	3304	-0-	-86 B	-0-	2888	2	416	9	N	378	190	1			347
12	3348 X	3312	-0-	-36 B	-0-	2877	2	435	9	N	395	363	1			379
01	3348 X	3271	-0-	-77 B	-0-	2855	2	416	9	N	378	376	1			381
02	3080 X	2884	-0-	-196 B	-0-	2519	2	365	9	N	332	366	1			347
03	3410 X	3248	-0-	-162 B	-0-	2863	2	385	9	N	350	550	1			147
04	3300 X	3052	-0-	-248 B	-0-	2700	2	352	9	N	320	178	1			289

EL TORO MAX, W. (EY-2) 28214 080 ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
BABB WELL #: 3R RRCID -> 273964 COMPL. DATE 07/01/2014 TOTAL DEPTH 9600 PERF. 9390 - 9398

11	602 N	602	-0-	-0-	-0-	555	2	47	9	N	43	173	1			102
12	837 N	628	-0-	-209	-0-	580	2	48	9	N	44					146
01	713 N	603	-0-	-110	-0-	540	2	63	9	N	57					203
02	560 N	474	-0-	-86	-0-	439	2	35	9	N	32					235
03	620 N	508	-0-	-112	-0-	474	2	34	9	N	31					266
04	570 N	NO RPT	-0-	-570	-0-					N	NO RPT					266

ELBERT GOFF (FRIO 4230) 28271 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GEP, LP/GOFF MINERAL TRUST WELL #: 5 RRCID -> 249711 COMPL. DATE 11/21/2006 TOTAL DEPTH 4650 PERF. 4210 - 4217

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELBERT GOFF (3400) 28271 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SIGNAL OIL AND GAS COMPANY 780310
GOFF "A" WELL #: 1 RRCID -> 213991 COMPL. DATE 04/04/2005 TOTAL DEPTH 4700 PERF. 3381 - 3383

11	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	49327					N	NO RPT					-0-

ELBERT GOFF (3700) 28271 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
GOLDENROD GAS, INC. 313121
GEP, LP / GOFF MINERAL TRUST WELL #: 4 RRCID -> 252902 COMPL. DATE 11/17/2006 TOTAL DEPTH 4500 PERF. 3974 - 3976

11	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
12	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
01	0 #	-0-	-0-	-0-	B	-6675				N	-0-					-0-
02	0 N	-0-	-0-	-0-	B	-6675				N	-0-					-0-
03	0 N	-0-	-0-	-0-	B	-6675				N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	B	-6675				N	NO RPT					-0-

ELLA BORROUM (M-7) 28421 426 NON-ASSOCIATED EXEMPT CNTY: BEE
FRIO DRILLING, INC. 286600
ERP, WILL E. WELL #: 1 L RRCID -> 035853 COMPL. DATE 03/31/1966 TOTAL DEPTH 7430 PERF. 7368 - 7380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (BOB 3400) 28637 050 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 217530 COMPL. DATE 12/02/2005 TOTAL DEPTH 3750 PERF. 3409 - 3412

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMER KOLLE (SANDY 3500) 28637 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 2 RRCID -> 214886 COMPL. DATE 08/16/2005 TOTAL DEPTH 3750 PERF. 3564 - 3566

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, LOWER) 28644 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 L RRCID -> 001519 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 7068 - 7072

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELMS (SLICK, UPPER) 28644 710 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
STRIEBECK, W. H. JR. WELL #: 1 U RRCID -> 001516 COMPL. DATE 11/30/1957 TOTAL DEPTH N/A PERF. 6968 - 7018

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			87

ELMS DEEP (8400) 28647 150 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 214353 COMPL. DATE 07/15/2005 TOTAL DEPTH 9495 PERF. 8446 - 8458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (JUDI 5700) 28658 304 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RAWHIDE OPERATING, INC. 694852
LENTZ, E. M. B WELL #: 1 RRCID -> 158611 COMPL. DATE 05/08/1996 TOTAL DEPTH 6900 PERF. 5754 - 5772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELOISE (6760) 28658 912 ASSOCIATED ONE WELL CNTY: VICTORIA
TX UNITED OPERATING, LLC 875158
H & P WELL #: 2 RRCID -> 260674 COMPL. DATE 10/01/2010 TOTAL DEPTH 7350 PERF. 7160 - 7163

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	8			Y	1			39
12	8 N	-0-	-0-	-8	-0-			Y	1			40
01	0 N	-0-	-0-	-0-	-0-			Y	1			41
02	0 N	-0-	-0-	-0-	-0-			Y	1			42
03	0 N	-0-	-0-	-0-	-0-			Y	1			43
*04	0 N	-0-	-0-	-0-	-0-			Y	1			44

ELOISE, SW. (KERFOOT 6040) 28665 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
LENTZ, EVELYN WELL #: 1 RRCID -> 245574 COMPL. DATE 08/13/2008 TOTAL DEPTH 7000 PERF. 4570 - 490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	121274			N	-0-			-0-

ELOISE, W. (NEISSER 6865) 28666 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 2 RRCID -> 225064 COMPL. DATE 11/29/2006 TOTAL DEPTH 6950 PERF. 6792 - 6796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ELOISE, W. (NEISSER 6950) 28666 568 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CORUM PRODUCTION COMPANY 180197
MOSCATELLI WELL #: 1A RRCID -> 208014 COMPL. DATE 01/28/2005 TOTAL DEPTH 7200 PERF. 6894 - 6898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

EMMA HAYNES (RECKLAW) 28919 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SIRTEX OIL IND. 784955
HAYNES, EMMA WELL #: 1 U RRCID -> 001528 COMPL. DATE 01/29/1958 TOTAL DEPTH 5619 PERF. 7358 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EMMA HAYNES (11,400 WILCOX) 28919 725 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WORLEY GU WELL #: 3 RRCID -> 282440 COMPL. DATE 05/16/2017 TOTAL DEPTH 13510 PERF.11720 - 13286

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17250 #	8943	-0-	-8307	-0-	144	1	6954	2	N	45					112
						1795	4	50	9							
12	17825 #	11992	-0-	-5833	-0-	295	1	9681	2	N	75					187
						1933	4	83	9							
01	17825 #	197	-0-	-17628	-0-	51	1	134	2	N	-0-					187
						12	4									
02	10220 #	4863	-0-	-5357	-0-	222	1	3337	2	Y	1185	869	1			503
						1304	9									
*03	16394 R	16394	-0-	-0-	-0-	947	1	12565	2	Y	2620	2461	1			662
						2882	9									
*04	13992 R	13992	-0-	-0-	-0-	1084	1	10869	2	Y	1854	1951	1			565
						2039	9									

FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1ST RRCID -> 238754 COMPL. DATE 05/22/2008 TOTAL DEPTH 16640 PERF.11286 - 12652

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 #	-0-	-0-	-210	-0-					N	-0-					110
12	93 #	-0-	-0-	-93	-0-					N	-0-					110
01	93 #	-0-	-0-	-93	-0-					N	-0-					110
02	28 N	-0-	-0-	-28	-0-					N	-0-					110
03	31 N	-0-	-0-	-31	-0-					N	-0-					110
04	0 N	-0-	-0-	-0-	-0-					N	-0-					110

ENKE (MIOCENE 2100) 29129 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
HENKE, E. WELL #: 1 RRCID -> 083153 COMPL. DATE 06/19/1979 TOTAL DEPTH 5412 PERF. 2273 - 2319

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ERNIE BAKER (PECAN GAP) 29247 265 ASSOCIATED EXEMPT CNTY: KARNES
EOG RESOURCES, INC. 253162
CEI UNIT WELL #: 4H RRCID -> 269147 COMPL. DATE 06/19/2012 TOTAL DEPTH 9017 PERF. 9711 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	850	N	850	-0-	-0-	-0-	648	2	106	4	Y	87	130	0			17
							96	9									
12	1082	N	1082	-0-	-0-	-0-	881	2	175	4	Y	24	37	0			4
							26	9									
01	744	N	512	-0-	-232	-0-	353	2	69	4	Y	82	57	0			29
							90	9									
02	784	#	553	-0-	-231	-0-	220	2	259	4	Y	67	17	0			79
							74	9									
03	1085	#	701	-0-	-384	-0-	386	2	257	4	Y	53	20	0			112
							58	9									
04	1050	#	819	-0-	-231	-0-	1	1	456	2	Y	165	250	0			27
							180	4	182	9							

OKY INVESTMENTS, INC. 621092
RAPIDO WELL #: 1 RRCID -> 177622 COMPL. DATE 12/15/1998 TOTAL DEPTH 9000 PERF. 8837 - 8880

11	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
01	5	N	5	-0-	-0-	-0-	5	2				N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-						N	-0-				-0-
04	5	N	NO RPT	-0-	-5	-0-						N	NO RPT				-0-

ESPERANZA (TIPS) 29361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
FITZHENRY WELL #: 1R RRCID -> 283367 COMPL. DATE 08/09/2017 TOTAL DEPTH 16552 PERF.10164 - 10250

11	60870		9504	-0-	-51366	-0-	404	1	8981	3	N	108	170	1			155
							119	9									
12	62899		6965	-0-	-55934	-0-	704	1	6174	3	N	79	162	1			72
							87	9									
01	62899		3504	-0-	-59395	-0-	358	1	3115	3	N	28					100
							31	9									
02	56812		4697	-0-	-52115	-0-	636	1	3993	3	N	62					162
							68	9									
03	62899		5001	-0-	-57898	-0-	701	1	4233	3	N	61	176	1			47
							67	9									
04	9510	#	3970	-0-	-5540	-0-	598	1	3332	2	N	36					83
							40	9									

ESPERANZA (WILCOX 7800) 29361 284 ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 11 RRCID -> 269091 COMPL. DATE 11/01/2013 TOTAL DEPTH 14190 PERF. 7987 - 7995

11	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
12	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
01	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
02	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
03	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-
04	14B2	EXT	-0-	-0-	-0-	-0-						Y	-0-				-0-

ESPERANZA (YEGUA) 29361 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 6 RRCID -> 175908 COMPL. DATE 10/04/2012 TOTAL DEPTH 5500 PERF. 5074 - 5114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESPERANZA (3150) 29361 725 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAMTEX ENERGY LLC 690225
BORCHERS, VIVIAN WELL #: 10 RRCID -> 212772 COMPL. DATE 03/26/2005 TOTAL DEPTH 4017 PERF. 3080 - 3334

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPERANZA (8800) 29361 861 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
GARRETT WELL #: 2 RRCID -> 281638 COMPL. DATE 06/25/2016 TOTAL DEPTH 16600 PERF. 9190 - 11905

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY EXPLORATION, LLC 950468
JACOBS ET AL UNIT WELL #: 1 RRCID -> 265012 COMPL. DATE 12/01/2011 TOTAL DEPTH 9162 PERF. 8808 - 8836

11	24620	19235	-0-	-5385	-0-	18799	2	436	9	N	396	394	1			172
12	25198	21186	-0-	-4012	-0-	20723	2	463	9	N	421	368	1			225
01	17174 #	12419	-0-	-4755	-0-	12135	2	284	9	N	258	378	1			105
02	26226	22479	-0-	-3747	-0-	21962	2	517	9	N	470	361	1			214
03	28955	24883	-0-	-4072	-0-	24351	2	532	9	N	484	559	1			139
04	20070	24738	-0-	4668	-0-	24215	2	523	9	N	475	377	1			237

ESPERANZA (12000 SAND) 29361 872 NON-ASSOCIATED EXEMPT CNTY: LAVACA
XTO ENERGY INC. 945936
SIBLEY ESTATE WELL #: 5 RRCID -> 175323 COMPL. DATE 09/13/1999 TOTAL DEPTH 14850 PERF.11978 - 12395

11	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1199				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

EZZELL, S. (FRIO 2800) 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. 003648
O'DANIEL KLIMITCHEK WELL #: 1 RRCID -> 172077 COMPL. DATE 10/16/1998 TOTAL DEPTH 3560 PERF. 2984 - 2991

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - PLUGGED 12/14/17

EZZELL, S. (FRIO 2800) //CONT.// 29842 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ACT OPERATING, INC. //CONT.// 003648
KLIMITCHEK, JESSE WELL #: 1 RRCID -> 173585 COMPL. DATE 10/27/1998 TOTAL DEPTH 3550 PERF. 2990 - 2993

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 12/06/2017 - PLUGGED 12/06/17

MOOSE OPERATING CO., INC. 582558
JURENA WELL #: 1 RRCID -> 169360 COMPL. DATE 05/08/1998 TOTAL DEPTH 3249 PERF. 2837 - 2839

11	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - PLUGGED 11/28/17

FAGAN (MATT 2150) 29938 082 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 7 RRCID -> 163811 COMPL. DATE 06/05/1997 TOTAL DEPTH 3242 PERF. 2158 - 2164

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAGAN (1900) 29938 110 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 269190 COMPL. DATE 10/30/2012 TOTAL DEPTH 3800 PERF. 1880 - 1886

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2000) 29938 165 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
KENTUCKY-FAGAN WELL #: 15 RRCID -> 269650 COMPL. DATE 05/04/2013 TOTAL DEPTH 5921 PERF. 2074 - 2078

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN (2100) 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -N- WELL #: 2 RRCID -> 090951 COMPL. DATE 11/11/1980 TOTAL DEPTH 4814 PERF. 2078 - 2092

11	630 N	280	-0-	-350	-0-	180	1	100	2	N	-0-					-0-
12	837 N	201	-0-	-636	-0-	185	1	16	2	N	-0-					-0-
01	775 N	193	-0-	-582	-0-	185	1	8	2	N	-0-					-0-
02	252 N	192	-0-	-60	-0-	185	1	7	2	N	-0-					-0-
03	188 N	188	-0-	-0-	-0-	185	1	3	2	N	-0-					-0-
04	191 N	191	-0-	-0-	-0-	180	1	11	2	N	-0-					-0-

FAGAN (2100) //CONT.// 29938 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. //CONT.// 022499
FAGAN -M- WELL #: 6 RRCID -> 123551 COMPL. DATE 02/28/1987 TOTAL DEPTH 8305 PERF. 2069 - 2078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	793 N	793	-0-	-0-	-0-	180	1	613	2	N	-0-			-0-
12	642 N	642	-0-	-0-	-0-	185	1	457	2	N	-0-			-0-
01	713 N	671	-0-	-42	-0-	185	1	486	2	N	-0-			-0-
02	728 N	676	-0-	-52	-0-	185	1	491	2	N	-0-			-0-
03	651 N	651	-0-	-0-	-0-	185	1	466	2	N	-0-			-0-
04	691 N	691	-0-	-0-	-0-	180	1	511	2	N	-0-			-0-

FAGAN (2150) 29938 275 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL-A- WELL #: A 10 RRCID -> 274356 COMPL. DATE 05/13/2014 TOTAL DEPTH 4000 PERF. 2140 - 2148

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FAGAN (2350) 29938 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MARAN OIL COMPANY 525340
ANDERSON, MARY ALICE ET AL "A" WELL #: 3 RRCID -> 147085 COMPL. DATE 10/01/1993 TOTAL DEPTH 3800 PERF. 2358 - 2364

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FAGAN (2900) 29938 605 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN EST. -M- WELL #: 2 RRCID -> 051442 COMPL. DATE 11/16/1971 TOTAL DEPTH 6512 PERF. N/A

11	1122 N	1122	-0-	-0-	-0-	180	1	942	2	N	-0-			-0-
12	825 N	825	-0-	-0-	-0-	185	1	640	2	N	-0-			-0-
01	1023 N	664	-0-	-359	-0-	185	1	479	2	N	-0-			-0-
02	1036 N	636	-0-	-400	-0-	185	1	451	2	N	-0-			-0-
03	837 N	672	-0-	-165	-0-	185	1	487	2	N	-0-			-0-
04	792 N	792	-0-	-0-	-0-	180	1	612	2	N	-0-			-0-

FAGAN (3000) 29938 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN -L- WELL #: 6 RRCID -> 054618 COMPL. DATE 02/14/1973 TOTAL DEPTH 3214 PERF. N/A

11	699 N	699	-0-	-0-	-0-	180	1	519	2	N	-0-			-0-
12	564 N	564	-0-	-0-	-0-	185	1	379	2	N	-0-			-0-
01	651 N	511	-0-	-140	-0-	185	1	326	2	N	-0-			-0-
02	644 N	524	-0-	-120	-0-	185	1	339	2	N	-0-			-0-
03	558 N	539	-0-	-19	-0-	185	1	354	2	N	-0-			-0-
04	603 N	603	-0-	-0-	-0-	180	1	423	2	N	-0-			-0-

FAGAN (3570) 29938 825 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MARAN OIL COMPANY 525340
MARY ALICE ANDERSON ET AL -A- WELL #: A 14 RRCID -> 282259 COMPL. DATE 02/14/2017 TOTAL DEPTH 6441 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	7140 #	6997	-0-	-143	-0-	103	1	6894	2	N	-0-			-0-
12	7378 #	6043	-0-	-1335	-0-	89	1	5954	2	N	-0-			-0-
01	7812 #	6198	-0-	-1614	-0-	92	1	6106	2	N	-0-			-0-
02	7056	5942	-0-	-1114	-0-	88	1	5854	2	N	-0-			-0-
03	7812	6240	-0-	-1572	-0-	92	1	6148	2	N	-0-			-0-
*04	8104	7832	-0-	-272	-0-	116	1	7716	2	N	-0-			-0-

FAGAN (8050) 29938 964 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FAGAN M WELL #: 10 RRCID -> 277256 COMPL. DATE 01/12/2015 TOTAL DEPTH 8316 PERF. 8052 - 8056

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			39

FANNIN (CATAHOULA) 30173 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORUM PRODUCTION COMPANY 180197
PHELPS WELL #: 1 RRCID -> 230688 COMPL. DATE 08/18/2007 TOTAL DEPTH 3000 PERF. 2686 - 2689

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FANNIN, NORTH (3180) 30175 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
IPR ENERGY PARTNERS, LLC 425820
PREISS, ARLIS WELL #: 2 RRCID -> 147627 COMPL. DATE 05/24/1994 TOTAL DEPTH 4000 PERF. 3274 - 3277

11	570 X	293	-0-	-277	-0-	293	2			N	-0-			-0-
12	620 X	421	-0-	-199	-0-	421	2			N	-0-			-0-
01	620 X	596	-0-	-24	-0-	596	2			N	-0-			-0-
02	496 N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
*03	435 N	435	-0-	-0-	-0-	435	2			N	-0-			-0-
04	570 N	NO RPT	-0-	-570	-0-					N	NO RPT			-0-

FANNIN, NORTH (3650) 30175 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MERCY OIL AND GAS, LP 560765
HAUSMANN WELL #: 1 RRCID -> 229087 COMPL. DATE 05/10/2007 TOTAL DEPTH 4310 PERF. 3692 - 3695

11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FANNIN, NORTH (3750) 30175 830 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KTC OIL ENTERPRISES, LLC 478412
PRIESS, A. WELL #: 2 RRCID -> 141226 COMPL. DATE 03/23/1992 TOTAL DEPTH 4000 PERF. 3811 - 3814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, NORTH (3960) 30175 920 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
HANLEY, MABEL ET AL WELL #: 1 RRCID -> 124170 COMPL. DATE 12/09/1986 TOTAL DEPTH 4400 PERF. 3966 - 3969

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, SOUTH (TAG) 30178 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH E WELL #: 11 RRCID -> 200058 COMPL. DATE 11/26/2003 TOTAL DEPTH 4600 PERF. 2644 - 2648

11	3450	-0-	-0-	-3450	-0-				N	-0-			-0-
12	3565	-0-	-0-	-3565	-0-				N	-0-			-0-
01	651 #	-0-	-0-	-651	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

WINCHESTER ENERGY OPERATING CO. 931338
RICHARDSON, LOYD WELL #: 1 RRCID -> 110622 COMPL. DATE 06/05/1986 TOTAL DEPTH 4715 PERF. 2531 - 2534

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANNIN, SOUTH (TOBY) 30178 103 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
A & R RESOURCES 000578
PARKS WELL #: 2 RRCID -> 151587 COMPL. DATE 07/27/1994 TOTAL DEPTH 2322 PERF. 1880 - 1885

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT (WILCOX 9500) 30185 500 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 U RRCID -> 104083 COMPL. DATE 01/30/1983 TOTAL DEPTH 10666 PERF. 9432 - 9497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 U RRCID -> 103175 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF. 9492 - 9560

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BODDEN-FROST GAS UNIT 1 WELL #: 4 RRCID -> 251488 COMPL. DATE 06/16/2005 TOTAL DEPTH 13980 PERF. 9748 - 9788

11	810 N	898	-0-	88 B	-453	890	3	8	9	N	7					152
12	1116 N	850	-0-	-266 B	-453	849	3	1	9	N	1					153
01	868 N	906	-0-	38 B	-415	858	3	48	9	N	44					197
02	840 N	696	-0-	-144 B	-415	684	3	12	9	N	11					208
03/01 BALANCING DATE STATUS -> -34 CANCELLED UNDERAGE -> -381																
03	972 N	1006	-0-	34 B	-0-	966	3	40	9	N	36	191	1			53
*04	971 N	971	-0-	-0- B	-0-	945	3	26	9	N	24					77

FANT (WILCOX 10000) 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH GAS UNIT 2 WELL #: 2 RRCID -> 164061 COMPL. DATE 08/16/2006 TOTAL DEPTH 11800 PERF. 9874 - 9928

11	1830 N	1830	-0-	-0-	-0-	1733	3	97	9	N	88	185	1			92
12	2263 N	1961	-0-	-302	-0-	1876	3	85	9	N	77					169
01	1919 N	1919	-0-	-0-	-0-	1838	3	81	9	N	74	193	1			50
02	1708 N	1565	-0-	-143	-0-	1499	3	66	9	N	60					110
03	1953 N	1903	-0-	-50	-0-	1818	3	85	9	N	77					187
04	1860 N	1836	-0-	-24	-0-	1777	3	59	9	N	54	188	1			53

BODDEN-FROST GU 1 WELL #: 4 RRCID -> 166869 COMPL. DATE 12/26/1997 TOTAL DEPTH 13980 PERF.10106 - 10128

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAWLIK GU 1 WELL #: 2 RRCID -> 177635 COMPL. DATE 04/04/2000 TOTAL DEPTH 12004 PERF.11536 - 11560

11	23 N	23	-0-	-0-	-0-	23	3			N	-0-					15
12	17 N	17	-0-	-0-	-0-	17	3			N	-0-					15
01	31 N	1	-0-	-30	-0-	1	3			N	-0-					15
02	28 N	5	-0-	-23	-0-	5	3			N	-0-					15
03	31 N	13	-0-	-18	-0-	13	3			N	-0-					15
*04	6 N	6	-0-	-0-	-0-	6	3			N	-0-					15

FANT (WILCOX 10000) //CONT.// 30185 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC //CONT.// 881585
PAWLIK GU 1 WELL #: 3 RRCID -> 223259 COMPL. DATE 10/06/2006 TOTAL DEPTH 12500 PERF.11300 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT (WILCOX 10200) 30185 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
GEORGE WEST ESTATE WELL #: 6 L RRCID -> 104082 COMPL. DATE 01/27/1983 TOTAL DEPTH 10666 PERF.10295 - 10349

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 3 L RRCID -> 103176 COMPL. DATE 10/12/1982 TOTAL DEPTH 11000 PERF.10304 - 10370

11	137 N	137	-0-	-0-	-0-	137	3		N	-0-			7
12	130 N	130	-0-	-0-	-0-	130	3		N	-0-			7
01	62 N	28	-0-	-34	-0-	28	3		N	-0-			7
02	140 N	33	-0-	-107	-0-	33	3		N	-0-			7
03	124 N	39	-0-	-85	-0-	39	3		N	-0-			7
*04	43 N	43	-0-	-0-	-0-	43	3		N	-0-			7

FANT, S. (WILCOX 10760) 30187 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
PAWLIK GU 1 WELL #: 2 RRCID -> 098582 COMPL. DATE 01/04/1990 TOTAL DEPTH 12004 PERF.10763 - 10843

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FANT, S. (WILCOX 11300) 30187 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GEFFERT GAS UNIT NO. 2 WELL #: 1 A RRCID -> 112470 COMPL. DATE 06/05/2009 TOTAL DEPTH 11454 PERF. 8388 - 8766

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PAWLIK GU1 WELL #: 3 RRCID -> 176660 COMPL. DATE 02/27/2007 TOTAL DEPTH 12500 PERF.11300 - 11563

11	616 X	616	-0-	-0-	-0-	616	3		N	-0-			37
12	434 N	353	-0-	-81	-0-	353	3		N	-0-			37
01	496 N	376	-0-	-120	-0-	376	3		N	-0-			37
02	476 N	378	-0-	-98	-0-	378	3		N	-0-			37
03	543 N	543	-0-	-0-	-0-	543	3		N	-0-			37
*04	479 N	479	-0-	-0-	-0-	479	3		N	-0-			37

FENNER (4120) 30635 730 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BREITBURN OPERATING L.P. 090732
FENNER-BRIDGE FEE WELL #: 1 RRCID -> 141934 COMPL. DATE 06/17/1992 TOTAL DEPTH 7000 PERF. 4116 - 4118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIFTEEN MILE CREEK (WILCOX) 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
RIEMENSCHNEIDER WELL #: 1 RRCID -> 192476 COMPL. DATE 03/09/2005 TOTAL DEPTH 15950 PERF.13290 - 13296

11	450 X	-0-	-0-	-450	-0-					N	-0-					116
12	341 X	-0-	-0-	-341	-0-					N	-0-					116
01	310 X	-0-	-0-	-310	-0-					N	-0-					116
02	1 N	1	-0-	-0-	-0-	1	2			N	-0-					116
03	0 N	-0-	-0-	-0-	-0-					N	-0-					116
04	0 N	-0-	-0-	-0-	-0-					N	-0-					116

UNIT PETROLEUM COMPANY 877099
JACOB GAS UNIT WELL #: 2 RRCID -> 198574 COMPL. DATE 06/12/2003 TOTAL DEPTH 16093 PERF.14587 - 14607

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOBS GAS UNIT WELL #: 1 RRCID -> 204033 COMPL. DATE 03/19/2004 TOTAL DEPTH 15430 PERF.14454 - 14706

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMA WELL #: 1 RRCID -> 235537 COMPL. DATE 04/03/2008 TOTAL DEPTH 16800 PERF.13306 - 16542

11	10232 X	10232	-0-	-0-	-0-	10232	2			N	-0-					-0-
12	9983 X	9983	-0-	-0-	-0-	9983	2			N	-0-					-0-
01	6510 X	704	-0-	-5806	-0-	704	2			N	-0-					-0-
02	23203 X	23203	-0-	-0-	-0-	23203	2			N	-0-					-0-
03	21759 X	21759	-0-	-0-	-0-	21759	2			N	-0-					-0-
*04	19869 X	19869	-0-	-0-	-0-	19869	2			N	-0-					-0-

GOEHRING, ROBERT F. WELL #: 1 RRCID -> 238153 COMPL. DATE 11/30/2007 TOTAL DEPTH 16245 PERF.14063 - 15027

11	18538 X	18538	-0-	-0-	-0-	18409	2	129	9	N	117	58	8			259
12	18048 X	18048	-0-	-0-	-0-	17981	2	67	9	N	61	25	8			295
01	16251 X	16251	-0-	-0-	-0-	16220	2	31	9	N	28	180	1			143
02	8420 X	8420	-0-	-0-	-0-	8374	2	46	9	N	42	171	1	14	8	-0-
03	26911 X	26911	-0-	-0-	-0-	26824	2	87	9	N	79	79	8			-0-
*04	26236 X	26236	-0-	-0-	-0-	26078	2	158	9	N	144	6	8			138

FIFTEEN MILE CREEK (WILCOX) //CONT.// 30802 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNIT PETROLEUM COMPANY //CONT.// 877099
PARMA WELL #: 2 RRCID -> 241972 COMPL. DATE 02/28/2008 TOTAL DEPTH 16764 PERF.15946 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3190	X	3190	-0-	-0-	-0-	3150	2	40	9	N	36	26	8			167
12	708	X	708	-0-	-0-	-0-	696	2	12	9	N	11	11	8			167
01	1407	X	1407	-0-	-0-	-0-	1407	2			N	-0-					167
02	5376	X	2905	-0-	-2471	-0-	2896	2	9	9	N	8	51	1	8	8	116
*03	5806	X	5806	-0-	-0-	-0-	5799	2	7	9	N	6	6	8			116
*04	4028	X	4028	-0-	-0-	-0-	4028	2			N	-0-					43

JACOB WELL #: 6 RRCID -> 243880 COMPL. DATE 09/25/2008 TOTAL DEPTH 16800 PERF.14462 - 14480

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACOB WELL #: 5 RRCID -> 247298 COMPL. DATE 05/26/2008 TOTAL DEPTH 16550 PERF.14010 - 15952

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	4802	-0-	4802	4802	4726	2	76	9	N	69	26	8			43
03	14B2	EXT	3516	-0-	3516	8318	3448	2	68	9	N	62	22	8			83
04	14B2	EXT	1595	-0-	1595	9913	1571	2	24	9	N	22					105

FLASH GORDON (3490) 31226 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
WINGO WELL #: 1 RRCID -> 219622 COMPL. DATE 01/02/2006 TOTAL DEPTH N/A PERF. 3540 - 3544

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINTSTONE (CRETACEOUS CHALK) 31487 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
JOHNSON GAS UNIT WELL #: 1 RRCID -> 224342 COMPL. DATE 09/16/2008 TOTAL DEPTH 14740 PERF.13635 - 15645

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEDRICHS GAS UNIT WELL #: 1 RRCID -> 254465 COMPL. DATE 05/26/2009 TOTAL DEPTH 16823 PERF.15500 - 16654

11	510	#	480	-0-	-30	-0-	479	3	1	9	N	1					85
12	620	#	214	-0-	-406	-0-	214	3			N	-0-					85
01	620	#	261	-0-	-359	-0-	246	3	15	9	N	14					99
02	448	N	287	-0-	-161	-0-	280	3	7	9	N	6					105
03	536	N	536	-0-	-0-	-0-	526	3	10	9	N	9					114
*04	489	N	489	-0-	-0-	-0-	467	3	22	9	N	20					134

FLYING -M- (FRIO 4925) 31740 166 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
BLUE WING ENERGY, INC. 076791
GREER WELL #: 1 RRCID -> 244755 COMPL. DATE 10/23/2008 TOTAL DEPTH 5911 PERF. 4816 - 4818

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

FORT MERRILL (YEGUA) 32094 725 ASSOCIATED CAPACITY CNTY: LIVE OAK
QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 1 RRCID -> 244339 COMPL. DATE 06/05/2008 TOTAL DEPTH 5542 PERF. 5303 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184
12	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184
01	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184
02	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184
03	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184
04	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT			184

FT. MERRILL, NORTH (11800) 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. 429659
ACE WALKER NO.1 WELL #: 2ST RRCID -> 198096 COMPL. DATE 08/04/2007 TOTAL DEPTH 13700 PERF.13188 - 13289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	11190 X	10997	-0-	-193	-0-	737	1	10260	2	N	-0-			270
12	11563 X	10604	-0-	-959	-0-	775	1	9829	2	N	-0-			270
01	8800 X	8800	-0-	-0-	-0-	673	1	8127	2	N	-0-			270
02	10276 X	8451	-0-	-1825	-0-	514	1	7937	2	N	-0-			270
03	11377 X	11347	-0-	-30	-0-	800	1	10547	2	N	-0-			270
04	11010 X	NO RPT	-0-	-11010	-0-					N	NO RPT			270

WALKER, ACE WELL #: 2 RRCID -> 206754 COMPL. DATE 06/20/2004 TOTAL DEPTH 11774 PERF.10992 - 10998

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRANBERRY-JACKSON WELL #: 1 RRCID -> 220211 COMPL. DATE 02/28/2006 TOTAL DEPTH 14200 PERF.13211 - 13230

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6600 X	6324	-0-	-276	-0-	424	1	5900	2	N	-0-			56
12	7674 X	7674	-0-	-0-	-0-	561	1	7113	2	N	-0-			56
01	5544 X	5544	-0-	-0-	-0-	424	1	5120	2	N	-0-			56
02	7506 X	7506	-0-	-0-	-0-	451	1	7055	2	N	-0-			56
*03	8192 X	8192	-0-	-0-	-0-	578	1	7614	2	N	-0-			56
04	6600 X	NO RPT	-0-	-6600	-0-					N	NO RPT			56

LANGHAM WELL #: 3 RRCID -> 262438 COMPL. DATE 12/15/2010 TOTAL DEPTH 13498 PERF.13132 - 13194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14033 X	14033	-0-	-0-	-0-	838	1	13195	2	N	-0-			35
12	10660 X	10660	-0-	-0-	-0-	779	1	9881	2	N	-0-			35
01	9797 X	9797	-0-	-0-	-0-	750	1	9047	2	N	-0-			35
02	13048 X	9429	-0-	-3619	-0-	566	1	8863	2	N	-0-			35
03	14446 X	10606	-0-	-3840	-0-	748	1	9858	2	N	-0-			35
04	13980 X	NO RPT	-0-	-13980	-0-					N	NO RPT			35

FT. MERRILL, NORTH (11800) //CONT.// 32096 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
JAMEX, INC. //CONT.// 429659
LANGHAM WELL #: 4 RRCID -> 264844 COMPL. DATE 05/25/2011 TOTAL DEPTH 13500 PERF.12833 - 13167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	303	N	303	-0-	-0-	-0-	20	1	283	2	N	-0-					-0-
12	344	N	344	-0-	-0-	-0-	25	1	319	2	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	22	1	266	2	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	19	1	308	2	N	-0-					-0-
*03	235	N	235	-0-	-0-	-0-	17	1	218	2	N	-0-					-0-
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

QUORUM ENERGY COMPANY 685767
FREEMAN WELL #: 2 RRCID -> 242634 COMPL. DATE 07/06/2008 TOTAL DEPTH 13530 PERF.13136 - 13221

11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FORTITUDE (800) 32239 425 NON-ASSOCIATED EXEMPT CNTY: BEE
TYLER, EARL W. 875243
STOLTZFUS, C. B. WELL #: 3 RRCID -> 069941 COMPL. DATE 01/18/1977 TOTAL DEPTH 4221 PERF. N/A

11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSS-BROWN (WILCOX) 32305 075 NON-ASSOCIATED CAPACITY CNTY: JACKSON
MAGNUM PRODUCING, LP 521516
MENNING WELL #: 1 RRCID -> 245422 COMPL. DATE 01/12/2009 TOTAL DEPTH 9517 PERF. 8608 - 8669

11	15270	X	12916	-0-	-2354	-0-	555	1	12259	2	N	93					227
							102	9									
12	15624	X	13217	-0-	-2407	-0-	550	1	12566	2	N	92	189	1			130
							101	9									
01	12958	X	11843	-0-	-1115	-0-	11718	2	125	9	N	114					244
02	12068	X	11187	-0-	-881	-0-	11081	2	106	9	N	96	181	1			159
03	13361	X	12503	-0-	-858	-0-	589	1	11820	2	N	85					244
							94	9									
04	12930	X	12192	-0-	-738	-0-	586	1	11303	2	N	275	183	1			336
							303	9									

FRANCITAS (-A- SAND) 32533 028 ASSOCIATED 49B CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT ESTATE WELL #: 1 RRCID -> 001583 COMPL. DATE 06/03/1953 TOTAL DEPTH 7963 PERF. 7074 - 7094

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS (F-15-A) 32533 364 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GARRISON LTD. 295861
LOVETT WELL #: 1 RRCID -> 250389 COMPL. DATE 04/05/2009 TOTAL DEPTH 8590 PERF. 8484 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANCITAS (F-16) 32533 392 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 3 RRCID -> 054940 COMPL. DATE 01/30/1973 TOTAL DEPTH 8630 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FRANCITAS (FRIO 8600) 32533 644 NON-ASSOCIATED PRORATED CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
GRESHAM GAS UNIT WELL #: 2 RRCID -> 272687 COMPL. DATE 08/02/2012 TOTAL DEPTH 9750 PERF. 8612 - 8618

11	3000	N	2152	-0-	-848	B	10008	406 13	1 9	1733	2	N	12		77
12	3100	N	2068	-0-	-1032	B	8976	1038 13	1 9	1017	2	N	12		89
01	3100	N	1743	-0-	-1357	B	7619	503 13	1 9	1227	2	N	12		101
02	2800	N	1573	-0-	-1227	B	6392	404 9	1 9	1160	2	N	8		109
03/01 BALANCING DATE STATUS -> 6392															
03	0	N	NO RPT	-0-	-0-	B	6392					N	NO RPT		109
04	0	N	NO RPT	-0-	-0-	B	6392					N	NO RPT		109

TRULL GAS UNIT WELL #: 1 RRCID -> 281245 COMPL. DATE 09/17/2016 TOTAL DEPTH 9100 PERF. 8676 - 8681

11	0	N	-0-	-0-	-0-	B	-2015					N	-0-		133
12	0	N	-0-	-0-	-0-	B	-2015					N	-0-		133
01	0	N	-0-	-0-	-0-	B	-2015					N	-0-		133
02	0	N	-0-	-0-	-0-	B	-2015					N	-0-		133
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2015															
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT		133
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT		133

VOTAW PRODUCTION COMPANY LLC 887576
LOVETT EST. WELL #: 4 RRCID -> 054941 COMPL. DATE 05/07/1998 TOTAL DEPTH 11305 PERF. 8600 - 8666

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		72
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		72
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		72
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-		72
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		72
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		72

FRANCITAS (MIOCENE B) 32533 791 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
HERLIN, JEAN T. WELL #: 1 RRCID -> 152751 COMPL. DATE 12/20/1994 TOTAL DEPTH 8320 PERF. 1863 - 1867

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1022					N	NO RPT					-0-

FRANCITAS, SOUTH (9,850) 32538 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED, J. F. WELL #: 20 RRCID -> 234410 COMPL. DATE 03/16/2007 TOTAL DEPTH 10326 PERF. 9650 - 9656

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCITAS, SOUTH (10,100) 32538 900 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TEXAS INDEPENDENT EXPLOR LTD. 846548
WEED A WELL #: 1 RRCID -> 245483 COMPL. DATE 01/06/2009 TOTAL DEPTH 12000 PERF.11028 - 11037

11	9040 X	9040	-0-	-0-	-0-	8238	2	802	9	N	729	568	1			261
12	9166 X	9166	-0-	-0-	-0-	8316	2	850	9	N	773	573	1			461
01	8929 X	8929	-0-	-0-	-0-	8362	2	567	9	N	515	547	1			429
02	7934 X	7934	-0-	-0-	-0-	7358	2	576	9	N	524	732	1			221
03	8906 X	8906	-0-	-0-	-0-	8336	2	570	9	N	518	362	1			377
*04	8673 X	8673	-0-	-0-	-0-	7968	2	705	9	N	641	555	1			463

FRED LONG (HOCKLEY 3850) 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
BARNHART WELL #: 1 RRCID -> 172726 COMPL. DATE 10/01/1998 TOTAL DEPTH 4698 PERF. 3828 - 3834

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHART WELL #: 2 RRCID -> 172735 COMPL. DATE 10/24/1998 TOTAL DEPTH 4684 PERF. 3880 - 3888

11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENCO EXPLORATION COMPANY 251883
LONG WELL #: 15 RRCID -> 261008 COMPL. DATE 03/05/2011 TOTAL DEPTH 4312 PERF. 3680 - 3984

11	30 N	21	-0-	-9	-0-	21	1			N	-0-					-0-
12	25 N	-0-	-0-	-25	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/26/2017 - P/A 12/26/17

FRED LONG (HOCKLEY 3850) //CONT.// 32811 300 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY //CONT.// 251883
TRIAL WELL #: 1 RRCID -> 281213 COMPL. DATE 04/28/2010 TOTAL DEPTH 4085 PERF. 3807 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	79 N	79	-0-	-0-	-0-	5	1	74	3	N	-0-			-0-
12	85 N	85	-0-	-0-	-0-	6	1	79	3	N	-0-			-0-
01	73 N	73	-0-	-0-	-0-	7	1	66	3	N	-0-			-0-
02	84 N	55	-0-	-29	-0-	6	1	49	3	N	-0-			-0-
03	309 N	309	-0-	-0-	-0-	36	1	273	3	N	-0-			-0-
04	528 N	528	-0-	-0-	-0-	78	1	450	3	N	-0-			-0-

MALONE WELL #: 10 RRCID -> 282905 COMPL. DATE 01/07/2010 TOTAL DEPTH 4610 PERF. 3833 - 3838

11	840 X	-0-	-0-	-840	-0-					N	-0-			-0-
12	868 X	-0-	-0-	-868	-0-					N	-0-			-0-
01	868 X	-0-	-0-	-868	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-

LONG, FRED E. 507647
LONG WELL #: 8 RRCID -> 197467 COMPL. DATE 06/01/2013 TOTAL DEPTH 4011 PERF. 3724 - 3731

11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN (PETTUS 4600) 32907 760 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 232252 COMPL. DATE 11/09/2007 TOTAL DEPTH 5500 PERF. 4690 - 4694

11	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	B	-22033				N	NO RPT			-0-

SALT CREEK PRODUCTION, INC. 744277
SMITH, M. E. WELL #: 1 RRCID -> 188222 COMPL. DATE 06/08/2001 TOTAL DEPTH 5730 PERF. 4827 - 4842

11	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104
12	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104
01	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104
02	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104
03	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104
04	14B2 EXT	-0-	-0-	-0-	B	-0-				Y	-0-			104

FREEMAN (YEGUA 5069) 32907 865 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DEWBRE PETROLEUM CORPORATION 216748
RAPP WELL #: 1 RRCID -> 277276 COMPL. DATE 02/24/2015 TOTAL DEPTH 5500 PERF. 5373 - 5373

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7865 #	8595	-0-	730	1852	270	1	8035	3	N	264	175	1			183
						290	9									
12	11193	8603	-0-	-2590	-0-	279	1	8021	3	N	275	354	1			104
						303	9									
01	14196	9578	-0-	-4618	-0-	279	1	9006	3	N	266	181	1			189
						293	9									
02	13694	9087	-0-	-4607	-0-	252	1	8509	3	N	296	366	1			119
						326	9									
03	14412	9686	-0-	-4726	-0-	279	1	9174	3	N	212	176	1			155
						233	9									
*04	13746	9273	-0-	-4473	-0-	270	1	8805	3	N	180	182	1			153
						198	9									

FRIAR RANCH, S. (CONSOLIDATED) 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
D AND J OPERATING, LLC 196231
REIFFERT-THOMAS G. U. #1 WELL #: 1 RRCID -> 171298 COMPL. DATE 09/28/1998 TOTAL DEPTH 14622 PERF.13242 - 13749

11	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58
12	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58
01	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58
02	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58
03	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58
04	14B DENY	NO RPT	-0-	-0-	-0-		N	NO RPT		58

FRIAR-THOMAS G. U. #2 WELL #: 1 RRCID -> 174683 COMPL. DATE 12/07/1998 TOTAL DEPTH 13575 PERF.11853 - 12963

11	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144
12	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144
01	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144
02	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144
03	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144
04	0 X	NO RPT	-0-	-0-	-0-		N	NO RPT		144

DARTEX ENERGY CORPORATION 201208
SIXJAY WELL #: 1 RRCID -> 124560 COMPL. DATE 05/22/1987 TOTAL DEPTH 12600 PERF.12342 - 12451

11	240 X	-0-	-0-	-240	-0-		N	-0-		41
12	248 X	-0-	-0-	-248	-0-		N	-0-		41
01	248 X	31	-0-	-217	-0-	31 3	N	-0-		41
02	96 N	96	-0-	-0-	-0-	96 3	N	-0-		41
03	0 N	NO RPT	-0-	-0-	-0-		N	NO RPT		41
04	0 N	NO RPT	-0-	-0-	-0-		N	NO RPT		41

REIFFERT-THOMAS G.U. #1 WELL #: 2 RRCID -> 174104 COMPL. DATE 01/22/1999 TOTAL DEPTH 14500 PERF.14145 - 14151

11	180 X	-0-	-0-	-180	-0-		N	-0-		24
12	0 X	-0-	-0-	-0-	-0-		N	-0-		24
01	0 X	-0-	-0-	-0-	-0-		N	-0-		24
02	0 N	-0-	-0-	-0-	-0-		N	-0-		24
03	0 N	NO RPT	-0-	-0-	-0-		N	NO RPT		24
04	0 N	NO RPT	-0-	-0-	-0-		N	NO RPT		24

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RAMTEX ENERGY LLC 690225
REIFFERT -A- G. U. WELL #: 1 RRCID -> 173618 COMPL. DATE 01/15/1999 TOTAL DEPTH 15075 PERF.14184 - 14190

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
BLACKWELL TRUST GAS UNIT WELL #: 1 RRCID -> 212281 COMPL. DATE 06/06/2007 TOTAL DEPTH 13900 PERF.10483 - 12726

11	367	N	367	-0-	-0-	-0-	38	1	163	3	N	151	193	1		294
							166	9								
12	440	N	440	-0-	-0-	-0-	57	1	283	3	N	91	180	1		205
							100	9								
01	372	N	271	-0-	-101	-0-	29	1	241	3	N	1	1	1	203 7	2
							1	9								
02	336	N	37	-0-	-299	-0-	4	1	33	3	N	-0-				2
03	403	N	267	-0-	-136	-0-	32	1	233	3	N	2	1	1		3
							2	9								
04	270	N	134	-0-	-136	-0-	16	1	108	3	N	9				12
							10	9								

BLACKWELL TRUST GAS UNIT WELL #: 2 RRCID -> 217905 COMPL. DATE 11/11/2005 TOTAL DEPTH 13450 PERF.12706 - 13239

11	1	N	-0-	-0-	-1	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	2	N	-0-	-0-	-2	-0-					N	-0-				-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-				-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-				-0-
*04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-				-0-

BLACKWELL TRUST GAS UNIT WELL #: 3 RRCID -> 223762 COMPL. DATE 11/03/2006 TOTAL DEPTH 13350 PERF.12644 - 13084

11	1070	N	1070	-0-	-0-	-0-	199	1	871	3	N	-0-				164
12	1091	N	1091	-0-	-0-	-0-	184	1	907	3	N	-0-				164
01	1085	N	1004	-0-	-81	-0-	105	1	871	3	N	25	4	1		185
							28	9								
02	1008	N	791	-0-	-217	-0-	93	1	692	3	N	5	3	1		187
							6	9								
03	1085	N	926	-0-	-159	-0-	111	1	808	3	N	6	4	1		189
							7	9								
04	960	N	912	-0-	-48	-0-	116	1	792	3	N	4				193
							4	9								

BLACKWELL TRUST GAS UNIT WELL #: 4 RRCID -> 226817 COMPL. DATE 03/10/2007 TOTAL DEPTH 13406 PERF.12865 - 12986

11	360	X	49	-0-	-311	-0-	9	1	40	3	N	-0-				75
12	310	X	299	-0-	-11	-0-	51	1	248	3	N	-0-				75
01	310	X	250	-0-	-60	-0-	26	1	215	3	N	8	1	1		82
							9	9								
02	136	N	136	-0-	-0-	-0-	16	1	119	3	N	1	1	1		82
							1	9								
03	332	N	332	-0-	-0-	-0-	40	1	290	3	N	2	1	1		83
							2	9								
04	240	N	74	-0-	-166	-0-	9	1	65	3	N	-0-				83

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BLACKWELL TRUST GAS UNIT WELL #: 5 RRCID -> 231207 COMPL. DATE 09/15/2007 TOTAL DEPTH 13415 PERF.12711 - 13181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6540	X	2717	-0-	-3823	-0-	507	1	2210	3	N	-0-					200
12	3382	X	3382	-0-	-0-	-0-	570	1	2812	3	N	-0-					200
01	2929	X	2929	-0-	-0-	-0-	303	1	2513	3	N	103	12	1	53	7	238
							113	9									
02	4076	X	4076	-0-	-0-	-0-	482	1	3583	3	N	10	17	1			231
							11	9									
03	4478	X	4478	-0-	-0-	-0-	536	1	3906	3	N	33	194	1			70
							36	9									
*04	4326	X	4326	-0-	-0-	-0-	547	1	3753	3	N	24					94
							26	9									

DUDERSTADT, J. B. WELL #: 1 RRCID -> 232872 COMPL. DATE 12/07/2007 TOTAL DEPTH 14070 PERF.13176 - 13922

11	7440	X	3164	-0-	-4276	-0-	588	1	2568	3	N	7					205
							8	9									
12	8277	X	2985	-0-	-5292	-0-	502	1	2480	3	N	3					208
							3	9									
01	8277	X	5423	-0-	-2854	-0-	570	1	4731	3	N	111	22	1			297
							122	9									
02	7476	X	6328	-0-	-1148	-0-	738	1	5484	3	N	96	206	1			187
							106	9									
03	9207	X	9207	-0-	-0-	-0-	1097	1	8000	3	N	100	37	1			250
							110	9									
*04	7461	X	7461	-0-	-0-	-0-	939	1	6439	3	N	75					325
							83	9									

J B DUDERSTADT WELL #: 2 RRCID -> 235319 COMPL. DATE 01/23/2008 TOTAL DEPTH 13959 PERF.12774 - 13882

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, S. L. WELL #: 1 RRCID -> 237085 COMPL. DATE 05/30/2008 TOTAL DEPTH 13538 PERF.12689 - 13448

11	32310	X	31600	-0-	-710	-0-	5872	1	25619	3	N	99	188	1			281
							109	9									
12	33387	X	31451	-0-	-1936	-0-	5280	1	26082	3	N	81	192	1			170
							89	9									
01	33387	X	30518	-0-	-2869	-0-	3217	1	26709	3	N	538	123	1			585
							592	9									
02	30156	X	26569	-0-	-3587	-0-	3119	1	23162	3	N	262	111	1			736
							288	9									
03	33387	X	28592	-0-	-4795	-0-	3407	1	24834	3	N	319	475	1			580
							351	9									
04	31590	X	27645	-0-	-3945	-0-	3487	1	23913	3	N	223					803
							245	9									

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
DUDERSTADT, J. B. WELL #: 3 RRCID -> 245525 COMPL. DATE 04/18/2010 TOTAL DEPTH 16940 PERF.12790 - 13170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					72
12	61	N	61	-0-	-0-	-0-	10	1	51	3	N	-0-					72
01	3	N	-0-	-0-	-3	-0-					N	-0-	72	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	6	1	40	3	N	3					3
							3	9									
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3

PRIDGEN ET AL A-690 WELL #: 1 RRCID -> 248707 COMPL. DATE 04/10/2009 TOTAL DEPTH 15914 PERF.14810 - 14986

11	3150	X	1246	-0-	-1904	-0-	232	1	1014	3	N	-0-					107
12	6695	X	6695	-0-	-0-	-0-	1127	1	5568	3	N	-0-					107
01	6364	X	6364	-0-	-0-	-0-	680	1	5648	3	N	33	25	1	47	7	68
							36	9									
02	5735	X	5735	-0-	-0-	-0-	677	1	5025	3	N	30	24	1			74
							33	9									
03	6696	X	1325	-0-	-5371	-0-	158	1	1154	3	N	12	5	1			81
							13	9									
04	6480	X	210	-0-	-6270	-0-	27	1	182	3	N	1					82
							1	9									

PRIDGEN ET AL WELL #: 1 RRCID -> 249182 COMPL. DATE 02/01/2010 TOTAL DEPTH 16674 PERF.12822 - 14140

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUSSELMAN RANCHES WELL #: 1 RRCID -> 262896 COMPL. DATE 05/13/2010 TOTAL DEPTH 15629 PERF.12944 - 15784

11	360	N	224	-0-	-136	-0-	42	1	182	3	N	-0-					63
12	186	N	157	-0-	-29	-0-	26	1	131	3	N	-0-					63
01	310	N	93	-0-	-217	-0-	10	1	83	3	N	-0-	62	7			1
02	196	N	158	-0-	-38	-0-	19	1	138	3	N	1	1	1			1
							1	9									
03	155	N	123	-0-	-32	-0-	15	1	107	3	N	1					2
							1	9									
*04	167	N	167	-0-	-0-	-0-	21	1	145	3	N	1					3
							1	9									

RINCON PETROLEUM CORPORATION 712336
FRIAR, ALFRED "A" WELL #: 1 RRCID -> 216135 COMPL. DATE 08/05/2005 TOTAL DEPTH 13505 PERF.10922 - 12285

11	870	X	300	-0-	-570	-0-	264	2	36	9	N	33					85
12	620	X	266	-0-	-354	-0-	266	2			N	-0-					85
01	403	X	272	-0-	-131	-0-	264	2	8	9	N	7					92
02	280	N	217	-0-	-63	-0-	209	2	8	9	N	7					99
*03	222	N	222	-0-	-0-	-0-	220	2	2	9	N	2					101
*04	249	N	249	-0-	-0-	-0-	246	2	3	9	N	3					104

MCCOY WELL #: 1 RRCID -> 245957 COMPL. DATE 09/29/2009 TOTAL DEPTH 13900 PERF.13044 - 13372

11	1380	X	1260	-0-	-120	-0-	1257	2	3	9	N	3					168
12	1426	X	1272	-0-	-154	-0-	1259	2	13	9	N	12					180
01	1395	X	985	-0-	-410	-0-	965	2	20	9	N	18					198
02	1176	N	1004	-0-	-172	-0-	998	2	6	9	N	5					203
*03	1279	N	1279	-0-	-0-	-0-	1277	2	2	9	N	2					205
*04	1208	N	1208	-0-	-0-	-0-	1206	2	2	9	N	2					207

FRIAR RANCH, S. (CONSOLIDATED) //CONT.// 33010 025 NON-ASSOCIATED CAPACITY CNTY: DE WITT
RINCON PETROLEUM CORPORATION //CONT.// 712336
MCCOY GAS UNIT WELL #: 2 RRCID -> 254354 COMPL. DATE 10/15/2009 TOTAL DEPTH 13810 PERF.12883 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-					10
12	0	N	-0-	-0-	-0-	-0-				N	-0-					10
01	0	N	-0-	-0-	-0-	-0-				N	-0-					10
02	0	N	-0-	-0-	-0-	-0-				N	-0-					10
03	0	N	-0-	-0-	-0-	-0-				N	-0-					10
04	0	N	-0-	-0-	-0-	-0-				N	-0-					10

RIO BRAVO EXPL. & PROD. CO. 712398
FRIAR-THOMAS G.U. #2 WELL #: 2 RRCID -> 175941 COMPL. DATE N/A TOTAL DEPTH 13217 PERF.10575 - 13217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

FRIENDSHIP CHURCH (3700) 33026 150 NON-ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
SEALE WELL #: 1 RRCID -> 264798 COMPL. DATE 02/11/2011 TOTAL DEPTH 4102 PERF. 3582 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

FRIENDSHIP CHURCH (HOCKLEY) 33026 500 ASSOCIATED ONE WELL CNTY: BEE
NELSON, JAMES L. 604295
TEAGUE, J & I WELL #: 1 RRCID -> 260577 COMPL. DATE 05/01/2009 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

GABRYSCH (5450) 33603 085 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
GABRYSCH WELL #: 3 RRCID -> 281456 COMPL. DATE 11/11/2016 TOTAL DEPTH 6388 PERF. 5468 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11130	#	8871	-0-	-2259	-0-	8859	2	12 9	N	11					96
12	9207	#	8651	-0-	-556	-0-	8644	2	7 9	N	6					102
01	9021	#	5966	-0-	-3055	-0-	5964	2	2 9	N	2					104
02	8288	#	6138	-0-	-2150	-0-	6137	2	1 9	N	1					105
03	9176	#	7153	-0-	-2023	-0-	7152	2	1 9	N	1					106
04	8880	#	6438	-0-	-2442	-0-	6437	2	1 9	N	1					107

GABRYSCH (6290) 33603 532 ASSOCIATED ONE WELL CNTY: JACKSON
BSE PRODUCTION CO. 104965
HILLYER, MAUDE K. WELL #: 2 RRCID -> 258175 COMPL. DATE 10/12/2010 TOTAL DEPTH 6815 PERF. 6296 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
12	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
01	124	#	92	-0-	-32	-0-	92	2			N	-0-					-0-
02	7680	R	7680	-0-	-0-	-0-	7680	2			N	-0-					-0-
03	7903	R	7903	-0-	-0-	-0-	7903	2			N	-0-					-0-
*04	7860	R	7860	-0-	-0-	-0-	7860	2			N	-0-					-0-

GAFFNEY (5540, N W) 33638 950 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CHARRO OPERATING, L.L.C. 146621
BLANCA SHAY WELL #: 1 RRCID -> 245564 COMPL. DATE 01/02/2009 TOTAL DEPTH 5800 PERF. 5436 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	#	2912	-0-	-1528	-0-	325	1	2587	2	N	-0-					-0-
12	4216	#	1344	-0-	-2872	-0-	139	1	1205	2	N	-0-					-0-
01	3348	#	2251	-0-	-1097	-0-	208	1	2043	2	N	-0-					-0-
02	3024	#	2544	-0-	-480	-0-	147	1	2397	2	N	-0-					-0-
03	3260	R	3260	-0-	-0-	-0-	178	1	3082	2	N	-0-					-0-
*04	3230	R	3230	-0-	-0-	-0-	184	1	3046	2	N	-0-					-0-

GAFFNEY, SW. (4900) 33648 550 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HENNIG WELL #: 1 RRCID -> 263354 COMPL. DATE 05/25/2011 TOTAL DEPTH 5800 PERF. 4740 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3330	X	2673	-0-	-657	-0-	2673	2			N	-0-					56
12	3410	X	899	-0-	-2511	-0-	899	2			N	-0-					56
01	3410	X	1649	-0-	-1761	-0-	1649	2			N	-0-					56
02	3080	X	-0-	-0-	-3080	-0-					N	-0-					56
03	3255	X	-0-	-0-	-3255	-0-					N	-0-					56
04	2670	X	-0-	-0-	-2670	-0-					N	-0-					56

GAMBLE GULLY (LULING) 33881 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 1 RRCID -> 185068 COMPL. DATE 02/01/2001 TOTAL DEPTH 9320 PERF. 9195 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10
12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	0	N	-0-	-0-	-0-	-0-					N	-0-					10
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

KOEMEL WELL #: 2 RRCID -> 221538 COMPL. DATE 08/11/1980 TOTAL DEPTH 10378 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	310					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	310					N	NO RPT					-0-

GAMBLE GULLY (QUEEN CITY) 33881 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GROSSMAN, SIMON WELL #: 1 RRCID -> 071443 COMPL. DATE 02/09/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAMBLE GULLY (SLICK SAND) 33881 700 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 S RRCID -> 228148 COMPL. DATE 05/23/2007 TOTAL DEPTH 9246 PERF. 8846 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GAMBLE GULLY (UP. SLICK SD.) 33881 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #1 WELL #: 1 RRCID -> 082391 COMPL. DATE 04/19/1979 TOTAL DEPTH 9289 PERF. 8680 - 8724

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY GAS UNIT #1 WELL #: 2 RRCID -> 138151 COMPL. DATE 01/17/1991 TOTAL DEPTH 11820 PERF. 8678 - 8720

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW (THIRD MASSIVE) 33883 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
NEWTON CORP.,THE 608609
RAY, T. WELL #: 3A RRCID -> 151835 COMPL. DATE 08/16/1994 TOTAL DEPTH 12050 PERF.11788 - 11824

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAMBLE GULLY, SW. (7100) 33883 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
DIRKS PETROLEUM COMPANY 220833
GAMBLE GULLY GAS UNIT #5 WELL #: 2 L RRCID -> 229444 COMPL. DATE 07/05/2007 TOTAL DEPTH 9246 PERF. 7436 - 7638

11	0	788	-0-	788	3214	782	2	6 9	Y	5		63
12	0	809	-0-	809	4023	803	2	6 9	Y	5		68
01	0	752	-0-	752	4775	744	3	8 9	Y	7		75
02	0	612	-0-	612	5387	606	2	6 9	Y	5		80
*03	5986	599	-0-	-5387	-0-	1	9		Y	1		81
04	0 #	NO RPT	-0-	-0-	-0-				Y	NO RPT		81

NEWTON CORP.,THE 608609
RAY, T. WELL #: 1A RRCID -> 145757 COMPL. DATE 01/31/1993 TOTAL DEPTH 9017 PERF. 7100 - 7108

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F- 4-C SEG 2) 33889 273 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
M L & I GAS UNIT WELL #: 20 F RRCID -> 115989 COMPL. DATE 06/03/1985 TOTAL DEPTH 6550 PERF. 5910 - 5912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-

GANADO (F- 7-B) 33889 312 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 9 H RRCID -> 091852 COMPL. DATE 01/02/1981 TOTAL DEPTH 7826 PERF. 6529 - 6533

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (F-16) 33889 403 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 F RRCID -> 036262 COMPL. DATE 03/05/1972 TOTAL DEPTH 7655 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (F-18) 33889 481 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
M & O GAS UNIT WELL #: 8 G RRCID -> 036258 COMPL. DATE 12/10/1964 TOTAL DEPTH 7655 PERF. 7304 - 7307

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

L.A. SILLIMAN WELL #: 17 RRCID -> 272902 COMPL. DATE 02/08/2014 TOTAL DEPTH 7520 PERF. 7226 - 7236

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (FRIO 4-D) 33889 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
BURES WELL #: 1 RRCID -> 250099 COMPL. DATE 04/25/2009 TOTAL DEPTH 6600 PERF. 5725 - 5733

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (FRIO 6620) 33889 564 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY WELL #: 1 T RRCID -> 123162 COMPL. DATE 12/15/1986 TOTAL DEPTH 7700 PERF. 6621 - 6624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (S-4) 33889 728 NON-ASSOCIATED EXEMPT CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 1 RRCID -> 047144 COMPL. DATE 08/14/1969 TOTAL DEPTH 5090 PERF. 4090 - 4095

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-3) 33889 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
HULTQUIST, M. WELL #: 8 J RRCID -> 036257 COMPL. DATE 12/10/1972 TOTAL DEPTH 7655 PERF. 7604 - 7609

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (V-5) 33889 767 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
LA SILLIMAN WELL #: 16 RRCID -> 273439 COMPL. DATE 04/04/2014 TOTAL DEPTH 8128 PERF. 7830 - 7845

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO (3700) 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HULQUIST, M. WELL #: 8 D RRCID -> 069400 COMPL. DATE 12/16/1976 TOTAL DEPTH 7655 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROSS, H. (GU) WELL #: 9 RRCID -> 179103 COMPL. DATE 08/19/2000 TOTAL DEPTH 6812 PERF. 3693 - 3698

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3700) //CONT.// 33889 806 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC //CONT.// 452996
M & O GAS UNIT (OH8) WELL #: 17 RRCID -> 220112 COMPL. DATE 02/01/2006 TOTAL DEPTH 5512 PERF. 3675 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KWS OIL & GAS, LLC 479180
MEYER, OTTO WELL #: 1 RRCID -> 151423 COMPL. DATE 09/01/1989 TOTAL DEPTH 3850 PERF. 3695 - 3707

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3700 -A-) 33889 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 C RRCID -> 001644 COMPL. DATE 07/00/1961 TOTAL DEPTH N/A PERF. 3726 - 3736

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (3800) 33889 832 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ROSS GAS UNIT WELL #: 3 RRCID -> 001647 COMPL. DATE 11/00/1961 TOTAL DEPTH N/A PERF. 3838 - 3840

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAGGIE BRANCH WELL #: 4 RRCID -> 143857 COMPL. DATE 11/20/1992 TOTAL DEPTH 6620 PERF. 3858 - 3862

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SILLIMAN GAS UNIT WELL #: 12 H RRCID -> 254064 COMPL. DATE 02/12/2009 TOTAL DEPTH 7492 PERF. 3792 - 3796

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (3900) 33889 839 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 27 RRCID -> 093193 COMPL. DATE 03/19/1981 TOTAL DEPTH 5513 PERF. 3896 - 3902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 19F RRCID -> 096099 COMPL. DATE 11/03/1981 TOTAL DEPTH 7905 PERF. 3888 - 3894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4000) 33889 845 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 1 T RRCID -> 001653 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4042 - 4048

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TUNISON, F. V. NCT-1 WELL #: 22F RRCID -> 181982 COMPL. DATE 01/04/2001 TOTAL DEPTH 5540 PERF. 4036 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4100) 33889 858 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
BRANCH, MAGGIE WELL #: 30 RRCID -> 134904 COMPL. DATE 04/09/1990 TOTAL DEPTH 6630 PERF. 4041 - 4048

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (4170) 33889 865 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F.V. NCT-1 WELL #: 22 H RRCID -> 092873 COMPL. DATE 04/13/1981 TOTAL DEPTH 5540 PERF. 4172 - 4176

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO (5270) 33889 890 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 15 RRCID -> 162199 COMPL. DATE 02/28/1997 TOTAL DEPTH 6814 PERF. 5257 - 5264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO (5400) 33889 910 ASSOCIATED ONE WELL CNTY: JACKSON
MAMEROW ENERGY CORP 523628
MCCRORY, W.W. WELL #: 6 RRCID -> 125306 COMPL. DATE 06/05/2008 TOTAL DEPTH 6955 PERF. 4430 - 4440

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, DEEP (5650) 33890 777 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
SILLIMAN GAS UNIT WELL #: 5 RRCID -> 236787 COMPL. DATE 08/07/2007 TOTAL DEPTH 6675 PERF. 5615 - 5617

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST 33898 001 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T. N. WELL #: 6 RRCID -> 085592 COMPL. DATE 11/15/1979 TOTAL DEPTH 4690 PERF. 4668 - 4682

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KURETSCH, RAYMOND WELL #: 1A RRCID -> 177176 COMPL. DATE 03/28/2000 TOTAL DEPTH 5709 PERF. 4656 - 4672

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5100) 33898 164 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SPACEK, FRANK WELL #: 11 RRCID -> 158569 COMPL. DATE 02/16/1996 TOTAL DEPTH 6612 PERF. 5110 - 5115

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GANADO, WEST (5150) 33898 166 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
KURETSCH, RAYMOND WELL #: 2A RRCID -> 180960 COMPL. DATE 12/04/2000 TOTAL DEPTH 6105 PERF. 5154 - 5159

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GANADO, WEST (5200) 33898 205 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
POWERS, JAMES WELL #: 1 RRCID -> 155075 COMPL. DATE 03/14/1995 TOTAL DEPTH 6332 PERF. 5210 - 5216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CRAVENS, E.T. WELL #: 8 RRCID -> 155877 COMPL. DATE 10/03/1995 TOTAL DEPTH 6400 PERF. 5192 - 5198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAURTIZ, T.N. WELL #: 7 RRCID -> 164450 COMPL. DATE 07/30/1997 TOTAL DEPTH 6512 PERF. 5164 - 5172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

GANADO, WEST (5900) 33898 738 ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
MAURITZ, T.N. WELL #: 8 RRCID -> 148417 COMPL. DATE 01/09/1994 TOTAL DEPTH 6457 PERF. 5867 - 5873

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GARCITAS CREEK (FRIO 4100) 33975 683 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
CARTER WELL #: 1 RRCID -> 207809 COMPL. DATE 10/11/2004 TOTAL DEPTH 5510 PERF. 4117 - 4120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GARCITAS CREEK (6032) 33975 800 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH "A" WELL #: 2 RRCID -> 201436 COMPL. DATE 01/20/2004 TOTAL DEPTH 7350 PERF. 6844 - 6849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25050 #	23353	-0-	-1697	-0-	22624	2	729	9	N	663	542	1			445
12	24453 R	24453	-0-	-0-	-0-	23615	2	838	9	N	762	708	1			499
01	24304 #	21116	-0-	-3188	-0-	20302	2	814	9	N	740	883	1			356
02	22260 #	19032	-0-	-3228	-0-	18249	2	783	9	N	712	710	1			358
03	24645 #	20589	-0-	-4056	-0-	19918	2	671	9	N	610	695	1			273
04	23670 #	18697	-0-	-4973	-0-	17908	2	789	9	N	717	704	1			286

GARDEN (MIDDLE WILCOX) 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
HELM - ARBURN UNIT WELL #: 2 RRCID -> 219859 COMPL. DATE 02/16/2006 TOTAL DEPTH 11500 PERF.10402 - 10428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	252 N	252	-0-	-0-	-0-	30	1	222	2	Y	-0-					7
12	248 N	191	-0-	-57	-0-	24	1	167	2	Y	-0-	7	1			-0-
01	217 N	123	-0-	-94	-0-	20	1	103	2	Y	-0-					-0-
02	224 N	177	-0-	-47	-0-	24	1	138	2	Y	14					14
						15	9									
03	266 N	266	-0-	-0-	-0-	34	1	214	2	Y	16	25	1			5
						18	9									
04	120 N	NO RPT	-0-	-120	-0-					Y	NO RPT					5

GREEN, HELEN WELL #: 1 RRCID -> 224274 COMPL. DATE 11/01/2006 TOTAL DEPTH 11500 PERF.10418 - 10444

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	402 X	402	-0-	-0-	-0-	402	2			N	-0-	23	1			22
12	414 X	414	-0-	-0-	-0-	414	2			N	-0-					22
01	372 X	346	-0-	-26	-0-	344	2	2	9	N	2					24
02	364 N	263	-0-	-101	-0-	263	2			N	-0-					24
*03	253 N	253	-0-	-0-	-0-	253	2			N	-0-					24
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PETERSON WELL #: 1 RRCID -> 226243 COMPL. DATE 01/13/2007 TOTAL DEPTH 11000 PERF.10398 - 10410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GARDEN (MIDDLE WILCOX) //CONT.// 33984 250 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC //CONT.// 886198
HELM-ARBURN UNIT WELL #: 3 RRCID -> 257877 COMPL. DATE 08/10/2010 TOTAL DEPTH 11400 PERF.10320 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2914	X	2914	-0-	-0-	-0-	327	1	2415	2	Y	156					204
							172	9									
12	2945	X	2881	-0-	-64	-0-	349	1	2369	2	Y	148	166	1			186
							163	9									
01	2945	X	1505	-0-	-1440	-0-	230	1	1179	2	Y	87	182	1			91
							96	9									
02	2716	X	2294	-0-	-422	-0-	314	1	1842	2	Y	125					216
							138	9									
03	3007	X	2613	-0-	-394	-0-	340	1	2157	2	Y	105	272	1			49
							116	9									
04	2910	X	NO RPT	-0-	-2910	-0-					Y	NO RPT					49

GARRETT (WILCOX A-1) 34028 490 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MERIT ENERGY COMPANY 561136
FRANK GU WELL #: 4 RRCID -> 281354 COMPL. DATE 06/02/2016 TOTAL DEPTH 13147 PERF. 7884 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530	#	7170	-0-	-6360	-0-	402	1	6703	3	N	59					105
							65	9									
12	12431	#	6761	-0-	-5670	-0-	302	1	6375	2	N	76					181
							84	9									
01	10881	#	5937	-0-	-4944	-0-	287	1	5575	2	N	68	185	1			64
							75	9									
02	9828	#	8157	-0-	-1671	-0-	370	1	7693	2	N	85	7	1			142
							94	9									
03	9719	R	9719	-0-	-0-	-0-	466	1	9141	2	N	102	114	1	18	8	112
							112	9									
04	7170	#	8199	-0-	1029	-0-	407	1	7713	2	N	72	98	1			86
							79	9									

GATA (WILCOX 10,600) 34176 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 6-U RRCID -> 178858 COMPL. DATE 06/23/2000 TOTAL DEPTH 12750 PERF.10576 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	71169					Y	NO RPT					-0-

GATA (WILCOX 11,400 LOWER SD.) 34176 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TEXAS INDEPENDENT EXPLOR LTD. 846548
HOBBS WELL #: 1 RRCID -> 262027 COMPL. DATE 07/07/2011 TOTAL DEPTH 11995 PERF.11503 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					62

PLUGGED AND ABANDONED_____ 09/01/2017 - P/A 09/01/17

GATA (WILCOX 11,800 SAND) 34176 420 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
BARNES, LEON WELL #: 3 RRCID -> 198831 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 2 RRCID -> 253217 COMPL. DATE 04/11/2014 TOTAL DEPTH 14365 PERF.11544 - 11717

11	2970 #	2795	-0-	-175	-0-	635	1	2159	3	Y	1					37
						1	9									
12	3100 #	2979	-0-	-121	-0-	642	1	2335	3	Y	2					39
						2	9									
01	3100 #	2221	-0-	-879	-0-	463	1	1758	3	Y	-0-					39
02	2800 #	2484	-0-	-316	-0-	549	1	1935	3	Y	-0-					39
03	3007 #	2316	-0-	-691	-0-	453	1	1863	2	Y	-0-	31	1			8
04	2880 #	2817	-0-	-63	-0-	607	1	2208	2	Y	2					10
						2	9									

GATA (WILCOX 12500) 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
BAKER-BARNES WELL #: 2 RRCID -> 177891 COMPL. DATE 02/22/2000 TOTAL DEPTH 12820 PERF.12538 - 12750

11	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
12	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
01	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
03	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6
04	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					6

BAKER-BARNES WELL #: 1 RRCID -> 179898 COMPL. DATE 10/12/1999 TOTAL DEPTH 14554 PERF.12448 - 12482

11	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
12	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
01	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
02	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
03	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25
04	14B DENY	NO RPT	-0-	-0-	1622					N	NO RPT					25

XTO ENERGY INC. 945936
BARNES, LEON WELL #: 2 RRCID -> 174114 COMPL. DATE 03/29/2005 TOTAL DEPTH 14365 PERF.11806 - 12064

11	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARNES, LEON WELL #: 3 RRCID -> 174746 COMPL. DATE 12/23/2003 TOTAL DEPTH 12670 PERF.11830 - 12510

11	1100 N	1100	-0-	-0-	-0-	250	1	850	3	Y	-0-					-0-
12	1244 N	1244	-0-	-0-	-0-	268	1	976	3	Y	-0-					-0-
01	1240 N	973	-0-	-267	-0-	203	1	770	3	Y	-0-					-0-
02	1085 N	1085	-0-	-0-	-0-	240	1	845	3	Y	-0-					-0-
03	1240 N	1204	-0-	-36	-0-	236	1	968	2	Y	-0-					-0-
04	930 N	1136	-0-	206	-0-	245	1	891	2	Y	-0-					-0-

GATA (WILCOX 12500) //CONT.// 34176 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
BARNES, LEON WELL #: 4 RRCID -> 174748 COMPL. DATE 09/10/1999 TOTAL DEPTH 12640 PERF.12290 - 12356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5490 X	5010	-0-	-480	-0-	1138 1 4 9	3868 3	Y	4			104
12	5580 X	5508	-0-	-72	-0-	1187 1 6 9	4315 3	Y	5			109
01	5394 X	3729	-0-	-1665	-0-	777 1 1 9	2951 3	Y	1			110
02	4950 X	4950	-0-	-0-	-0-	1092 1 11 9	3847 3	Y	10			120
03	5518 X	4876	-0-	-642	-0-	941 1 66 9	3869 2	Y	60	145 1		35
04	5340 X	5077	-0-	-263	-0-	1092 1 13 9	3972 2	Y	12			47

BARNES, LEON WELL #: 6-L RRCID -> 177114 COMPL. DATE 01/17/2000 TOTAL DEPTH 12750 PERF.12373 - 12437

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GATA (14,100 SAND) 34176 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
VIPER S.W.D., LLC 886209
BARNES WELL #: 1 RRCID -> 247281 COMPL. DATE 04/08/2009 TOTAL DEPTH 15526 PERF.13549 - 13614

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GEORGE WEST, EAST (QUEEN CITY) 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CANFIELD RANCH WELL #: 1 RRCID -> 262232 COMPL. DATE 09/16/2010 TOTAL DEPTH 8970 PERF. 6676 - 6859

11	2420 N	2420	-0-	-0- B	-0-	2412 2	8 9	N	7			85
12	2604 N	1997	-0-	-607 B	-0-	1990 2	7 9	N	6			91
01	2325 N	2255	-0-	-70 B	-0-	2252 2	3 9	N	3			94
02	2268 N	2112	-0-	-156 B	-0-	2111 2	1 9	N	1			95
03/01 BALANCING DATE STATUS -> -0-												
03	2336 N	2336	-0-	-0- B	-0-	2278 2	58 9	N	53			148
04	2185 N	1921	-0-	-264 B	-0-	1921 2		N	-0-			148

FAULCONER, VERNON E., INC. 263701
UNITAS, RUTH WELL #: 1 RRCID -> 195910 COMPL. DATE 05/10/2003 TOTAL DEPTH 7136 PERF. 6578 - 6906

11	1754 N	1754	-0-	-0- B	-0-	363 1	1391 2	N	-0-			38
12	1829 N	580	-0-	-1249 B	-0-	199 1	381 2	N	-0-			38
01	1988 N	1988	-0-	-0- B	-0-	431 1	1557 2	N	-0-			38
02	1824 N	1824	-0-	-0- B	-0-	395 1 24 9	1405 2	N	22			60
03/01 BALANCING DATE STATUS -> -0-												
03	1905 N	1905	-0-	-0- B	-0-	414 1 7 9	1484 2	N	6			66
04	1920 N	1568	-0-	-352 B	-0-	344 1 1 9	1223 2	N	1	29 1	1 8	37

GEORGE WEST, EAST (QUEEN CITY) //CONT.// 34494 250 NON-ASSOCIATED PRORATED CNTY: LIVE OAK
FAULCONER, VERNON E., INC. //CONT.// 263701
RUTH UNITAS UNIT WELL #: 2 RRCID -> 213259 COMPL. DATE 07/11/2005 TOTAL DEPTH 7100 PERF. 6600 - 6938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	607 N	607	-0-	-0- B	-0-	125	1	480	2	N	2	2	8			138
						2	9									
12	620 N	150	-0-	-470 B	-0-	51	1	99	2	N	-0-					138
01	558 N	381	-0-	-177 B	-0-	83	1	298	2	N	-0-					138
02	689 N	689	-0-	-0- B	-0-	151	1	538	2	N	-0-					138
03/01 BALANCING DATE STATUS -> -0-																
03	716 N	716	-0-	-0- B	-0-	156	1	560	2	N	-0-					138
04	593 N	593	-0-	-0- B	-0-	127	1	451	2	N	14	141	1	1	8	10
						15	9									

GEORGE WEST, SOUTH (FRIO -N-) 34498 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
E. & R. OIL COMPANY 238614
NELSON, M. B. WELL #: 1 RRCID -> 001706 COMPL. DATE 03/20/1962 TOTAL DEPTH 4311 PERF. 2681 - 2685

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

GEORGE WEST, W. (QUEEN CITY,LO.) 34501 180 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOS HOMBRES WELL #: 1 B RRCID -> 201438 COMPL. DATE 01/23/2004 TOTAL DEPTH 6530 PERF. 6399 - 6430

11	2794 X	2794	-0-	-0-	-0-	2794	2	N	-0-	198
12	2640 X	2640	-0-	-0-	-0-	2640	2	N	-0-	198
01	3349 X	3349	-0-	-0-	-0-	3349	2	N	-0-	198
02	2604 N	2547	-0-	-57	-0-	2547	2	N	-0-	198
03	2635 N	2544	-0-	-91	-0-	2544	2	N	-0-	198
04	2910 X	2560	-0-	-350	-0-	2560	2	N	-0-	198

GEORGE WEST, WEST (7300) 34501 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PRIDE ENERGY COMPANY 677050
WEST, GEORGE ESTATE WELL #: 5 RRCID -> 155947 COMPL. DATE 10/19/1995 TOTAL DEPTH 11526 PERF. 7329 - 7339

11	1281 N	1281	-0-	-0-	-0-	1281	2	N	-0-	-0-
12	1586 N	1586	-0-	-0-	-0-	1586	2	N	-0-	-0-
01	1209 N	525	-0-	-684	-0-	525	2	N	-0-	-0-
02	1204 N	398	-0-	-806	-0-	398	2	N	-0-	-0-
03	1395 N	-0-	-0-	-1395	-0-			N	-0-	-0-
04	510 N	76	-0-	-434	-0-	76	2	N	-0-	-0-

GEORGE WEST, WEST (7500 WILCOX) 34501 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 1 RRCID -> 040776 COMPL. DATE 12/03/1966 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT		-0-

GEORGE WEST, WEST (7900) 34501 900 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
AURORA RESOURCES CORPORATION 036931
ARTHUR RICHTER GAS UNIT WELL #: 1 RRCID -> 001712 COMPL. DATE 09/09/1954 TOTAL DEPTH 8000 PERF. 7890 - 7916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GEORGE WEST, WEST (8300) 34501 950 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MOHICAN OPERATING, L.L.C. 573707
WEST, GEORGE ESTATE WELL #: 3 U RRCID -> 083676 COMPL. DATE 03/21/2006 TOTAL DEPTH 8837 PERF. 8324 - 8344

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19

GEORGE WEST, WEST (8500) 34501 955 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BRYSCH, ALFRED WELL #: 1 RRCID -> 177942 COMPL. DATE 12/26/1999 TOTAL DEPTH 11500 PERF. 8456 - 8988

11	703 N	703	-0-	-0-	-0-	695	3	8	9	N	7					109
12	757 N	757	-0-	-0-	-0-	751	3	6	9	N	5					114
01	593 N	593	-0-	-0-	-0-	568	3	25	9	N	23					137
02	794 N	794	-0-	-0-	-0-	786	3	8	9	N	7					144
03	744 N	312	-0-	-432	-0-	294	3	18	9	N	16					160
04	570 N	287	-0-	-283	-0-	279	3	8	9	N	7					167

GEORGE WEST, WEST (9500) 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 8 RRCID -> 152286 COMPL. DATE 11/16/1994 TOTAL DEPTH 10816 PERF. 9630 - 10470

*05	1803 X	-0-	-0-	-1803	-0-					Y	8	20	7			1
06	677 X	677	-0-	-0-	-0-	673	2	4	9	Y	4					5
07	46 N	46	-0-	-0-	-0-	46	2			Y	-0-	5	1			-0-
08	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	690 N	-0-	-0-	-690	-0-					Y	3	3	8			-0-
10	31 N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0 N	-0-	-0-	-0-	-0-					Y	36	36	1			-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

NELSON, C. S. WELL #: 3 RRCID -> 272720 COMPL. DATE 03/21/2014 TOTAL DEPTH 13000 PERF. 9886 - 10183

*05	11005 X	10033	-0-	-972	-0-	9693	2	340	9	Y	309	387	7			177
06	10650 X	8129	-0-	-2521	-0-	7886	2	243	9	Y	221	191	1			207
07	11005 X	8388	-0-	-2617	-0-	8148	2	240	9	Y	218	315	1	3	8	107
08	DLQ G-10	7083	-0-	7083	7083	6899	2	184	9	Y	167					274
09	DLQ G-10	7806	-0-	7806	14889	7572	2	234	9	Y	213	250	1			237
10	23150 X	8261	-0-	-14889	-0-	8031	2	230	9	Y	209	242	1			204
11	7364 X	7364	-0-	-0-	-0-	7149	2	215	9	Y	195	156	1	3	8	240
12	8370 X	7579	-0-	-791	-0-	7389	2	190	9	Y	173	260	1			153
01	8246 X	6240	-0-	-2006	-0-	6088	2	152	9	Y	138	64	1	2	8	225
02	7448 X	7122	-0-	-326	-0-	6876	2	246	9	Y	224	184	1			265
*03	8246 X	8007	-0-	-239	-0-	7842	2	165	9	Y	150	254	1			161
04	7350 X	7168	-0-	-182	-0-	6968	2	200	9	Y	182	189	1			154

GEORGE WEST, WEST (9500) //CONT.// 34501 970 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 U RRCID -> 100629 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF. 9680 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRYSCH GAS UNIT 2 WELL #: 3 U RRCID -> 104096 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF. 9600 - 9676

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEORGE WEST, WEST (10200) 34501 976 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BODDEN WELL #: 1 RRCID -> 257101 COMPL. DATE 02/19/2010 TOTAL DEPTH 11200 PERF.10548 - 10558

11	3930	X	3276	-0-	-654	-0-	725	1	2496	2	N	50					188
							55	9									
12	3472	X	3003	-0-	-469	-0-	575	1	2384	2	N	40					228
							44	9									
01	3503	X	2852	-0-	-651	-0-	375	1	2422	2	N	50	175	1			103
							55	9									
02	3164	X	2753	-0-	-411	-0-	525	1	2193	2	N	32					135
							35	9									
03	4178	X	4178	-0-	-0-	-0-	775	1	3346	2	N	52					187
							57	9									
*04	3805	X	3805	-0-	-0-	-0-	750	1	3009	2	N	42					229
							46	9									

VANGUARD OPERATING, LLC 881585
BODDEN FROST GAS UNIT 1 WELL #: 2 L RRCID -> 100977 COMPL. DATE 07/01/1982 TOTAL DEPTH 12000 PERF.10440 - 10510

11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					37
12	372	N	311	-0-	-61	-0-	311	3			N	-0-					37
01	589	N	373	-0-	-216	-0-	373	3			N	-0-					37
02	392	N	343	-0-	-49	-0-	343	3			N	-0-					37
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					37
*04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					37

BRYSCH GAS UNIT 2 WELL #: 3 L RRCID -> 104467 COMPL. DATE 01/19/1983 TOTAL DEPTH 11200 PERF.10338 - 10475

11	9060	X	1664	-0-	-7396	-0-	1657	3	7	9	N	6					39
12	8897	X	2193	-0-	-6704	-0-	2176	3	17	9	N	15					54
01	5828	X	39	-0-	-5789	-0-	39	3			N	-0-					54
02	5264	X	33	-0-	-5231	-0-	33	3			N	-0-					54
03	2263	X	-0-	-0-	-2263	-0-					N	-0-					54
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					54

BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 113782 COMPL. DATE 12/08/1999 TOTAL DEPTH 11200 PERF. 9594 - 11060

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WEST, WEST (10430) 34501 985 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KAISER-FRANCIS OIL COMPANY 450175
TINDOL UNIT WELL #: 1 RRCID -> 111972 COMPL. DATE 08/24/2003 TOTAL DEPTH 10450 PERF.10062 - 10106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2190 X	1411	-0-	-779 B	-0-	1377 2	34 9	N	31			165
12	1426 X	1310	-0-	-116 B	-0-	1288 2	22 9	N	20			185
01	1426 X	838	-0-	-588 B	-0-	775 2	63 9	N	57			242
02	1316 N	878	-0-	-438 B	-0-	839 2	39 9	N	35	177 1		100
03	1302 N	900	-0-	-402 B	-0-	879 2	21 9	N	19			119
04	810 N	1266	-0-	456 B	-0-	1238 2	28 9	N	25			144

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 11 RRCID -> 174924 COMPL. DATE 06/22/1999 TOTAL DEPTH 11712 PERF.11132 - 11144

*05	2156 N	2156	-0-	-0- B	-0-	2040 2	116 9	N	105	77 7		132
06	2033 N	2033	-0-	-0- B	-0-	1944 2	89 9	N	81			213
07	2020 N	2020	-0-	-0- B	-0-	1930 2	90 9	N	82	206 1	1 8	88
08	1507 N	1507	-0-	-0- B	-0-	1426 2	81 9	N	74			162
09	2040 N	1859	-0-	-181 B	-0-	1781 2	78 9	N	71	11 1		222
10	2139 N	2018	-0-	-121 B	-0-	1899 2	119 9	N	108	187 1		143
11	1926 N	1926	-0-	-0- B	-0-	1835 2	91 9	N	83	14 1		212
12	1922 N	1835	-0-	-87 B	-0-	1746 2	89 9	N	81	206 1		87
01	2015 N	1729	-0-	-286 B	-0-	1631 2	98 9	N	89	14 1		162
02	1792 N	1663	-0-	-129 B	-0-	1579 2	84 9	N	76	188 1		50
*03	1829 N	2288	-0-	459 B	-0-	2209 2	79 9	N	72	14 1		108
04	1680 N	2015	-0-	335 B	-0-	1905 2	110 9	N	100			208

PEEBLES WELL #: 1 RRCID -> 200556 COMPL. DATE 02/23/2004 TOTAL DEPTH 11006 PERF.10116 - 10160

*05	5983 X	4863	-0-	-1120 B	-0-	4692 2	171 9	N	155	76 7		162
06	4650 X	3998	-0-	-652 B	-0-	3889 2	109 9	N	99	169 0		92
07	4557 X	4278	-0-	-279 B	-0-	4147 2	131 9	N	119	57 1	1 8	153
08	4464 X	3072	-0-	-1392 B	-0-	2995 2	77 9	N	70	158 1		65
09	4680 X	3665	-0-	-1015 B	-0-	3521 2	144 9	N	131	25 1		171
10	4836 X	3975	-0-	-861 B	-0-	3845 2	130 9	N	118	197 1		92
11	4140 X	3885	-0-	-255 B	-0-	3755 2	130 9	N	118	30 1	2 8	178
12	4278 X	3824	-0-	-454 B	-0-	3722 2	102 9	N	93	200 1		71
01	3968 X	3016	-0-	-952 B	-0-	2883 2	133 9	N	121	30 1		162
02	3612 X	3340	-0-	-272 B	-0-	3242 2	98 9	N	89	163 1		88
*03	3999 X	4061	-0-	62 B	-0-	3875 2	186 9	N	169	212 1		45
04	3900 X	3736	-0-	-164 B	-0-	3576 2	160 9	N	145			190

NELSON, C. S. WELL #: 12 RRCID -> 217590 COMPL. DATE 12/21/2005 TOTAL DEPTH 10340 PERF.10042 - 10080

*05	2511 X	2163	-0-	-348 B	-0-	1867 2	296 9	N	269	244 7		191
06	2430 X	1931	-0-	-499 B	-0-	1650 2	281 9	N	255	357 1		89
07	2511 X	1902	-0-	-609 B	-0-	1730 2	172 9	N	156	200 1		45
08	2511 X	1539	-0-	-972 B	-0-	1333 2	206 9	N	187	176 1		56
09	2430 X	1856	-0-	-574 B	-0-	1682 2	174 9	N	158	12 1		202
10	2108 X	1953	-0-	-155 B	-0-	1626 2	327 9	N	297	362 1		137
11	1920 X	1734	-0-	-186 B	-0-	1527 2	207 9	N	188	194 1	2 8	129
12	1922 X	1808	-0-	-114 B	-0-	1525 2	283 9	N	257	191 1		195
01	1953 N	1869	-0-	-84 B	-0-	1564 2	305 9	N	277	370 1		102
02	1666 N	1666	-0-	-0- B	-0-	1513 2	153 9	N	139	158 1		83
*03	1798 N	2230	-0-	432 B	-0-	2006 2	224 9	N	204	190 1		97
04	1800 N	2083	-0-	283 B	-0-	1912 2	171 9	N	155	170 1		82

GEORGE WEST, WEST (10500) 34501 987 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VANGUARD OPERATING, LLC 881585
GODFREY BRYSCH GAS UNIT 2 WELL #: 1 RRCID -> 096618 COMPL. DATE 07/31/1981 TOTAL DEPTH 11407 PERF.10480 - 10496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60 #	19	-0-	-41	-0-	19	3			N	-0-					72
12	62 #	7	-0-	-55	-0-	7	3			N	-0-					72
01	62 #	61	-0-	-1	-0-	59	3	2	9	N	2					74
02	67 R	67	-0-	-0-	-0-	67	3			N	-0-					74
03	278 R	278	-0-	-0-	-0-	278	3			N	-0-					74
*04	418 R	418	-0-	-0-	-0-	365	3	53	9	N	48					122

GEORGE WEST, WEST (10900 WILCOX) 34501 988 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BYNG ENERGY GROUP, INC. 118732
WEST, GEORGE ESTATE WELL #: 4 RRCID -> 152273 COMPL. DATE 11/17/1994 TOTAL DEPTH 11000 PERF.10710 - 10732

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLADYS POWELL (8000) 35183 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 U RRCID -> 225275 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

GOEBEL (9600) 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL OPERATING CO. 173749
CHOATE WELL #: 1 RRCID -> 240597 COMPL. DATE 09/08/2008 TOTAL DEPTH 10405 PERF. 9702 - 9720

11	16890 X	14164	-0-	-2726 B	-0-	13756	2	408	9	N	371	374	1			190
12	16988 X	13835	-0-	-3153 B	-0-	13395	2	440	9	N	400	390	1			200
01	16833 X	15574	-0-	-1259 B	-0-	15078	2	496	9	N	451	381	1			270
02	14079 X	14079	-0-	-0- B	-0-	13664	2	415	9	N	377	547	1			100
03	16257 X	16257	-0-	-0- B	-0-	15774	2	483	9	N	439	369	1			170
04	15060 X	8895	-0-	-6165 B	-0-	8647	2	248	9	N	225	185	1			210

ROKOHL-TEAGUE WELL #: 1 RRCID -> 251091 COMPL. DATE 08/03/2009 TOTAL DEPTH 10100 PERF. 9748 - 9758

11	6315 X	6315	-0-	-0- B	-0-	6030	2	285	9	N	259	363	1			149
12	6913 X	6127	-0-	-786 B	-0-	5849	2	278	9	N	253	191	1			211
01	6913 X	5274	-0-	-1639 B	-0-	5040	2	234	9	N	213	173	1			251
02	6244 X	4591	-0-	-1653 B	-0-	4375	2	216	9	N	196	192	1			255
03	6541 X	5695	-0-	-846 B	-0-	5446	2	249	9	N	226	178	1			303
04	6330 X	4720	-0-	-1610 B	-0-	4510	2	210	9	N	191	356	1			138

KALER ENERGY CORP. 450261
GOEBEL, O. A. HEIRS WELL #: 2 RRCID -> 247301 COMPL. DATE 12/29/2008 TOTAL DEPTH 10500 PERF. 9777 - 9900

11	3900 X	2845	-0-	-1055 B	-0-	2845	2			N	-0-					363
12	4030 X	3823	-0-	-207 B	-0-	3685	2	138	9	N	125					488
01	3658 X	3589	-0-	-69 B	-0-	3589	2			N	-0-	184	1			304
02	3344 X	3344	-0-	-0- B	-0-	3272	2	72	9	N	65					369
03	3813 X	3282	-0-	-531 B	-0-	3190	2	92	9	N	84					453
04	3690 X	2871	-0-	-819 B	-0-	2871	2			N	-0-	174	1			279

GOEBEL (9600) //CONT.// 35520 765 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KALER ENERGY CORP. //CONT.// 450261
STRIDDE-SMITH GAS UNIT WELL #: 1 RRCID -> 255446 COMPL. DATE 01/30/2010 TOTAL DEPTH 10040 PERF. 9423 - 9530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2070 X	1598	-0-	-472 B	-0-	1598	2		N	-0-			294
12	2047 X	2047	-0-	-0- B	-0-	2047	2		N	-0-			294
01	1860 X	1533	-0-	-327 B	-0-	1533	2		N	-0-			294
02	1680 X	1458	-0-	-222 B	-0-	1458	2		N	-0-			294
03	2046 X	1514	-0-	-532 B	-0-	1514	2		N	-0-			294
04	1980 X	1516	-0-	-464 B	-0-	1516	2		N	-0-			294

GOLDENROD CREEK (GOFF) 35598 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
J&G OIL & GAS 427635
GOFF MINERAL TRUST WELL #: 1 RRCID -> 184797 COMPL. DATE 07/03/2001 TOTAL DEPTH 6800 PERF. 6626 - 6629

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, NORTH (2650) 35687 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GINTHER, WARREN & GINTHER 307360
FROMME, L. C. WELL #: 1 RRCID -> 001727 COMPL. DATE 06/03/1944 TOTAL DEPTH 2687 PERF. 2671 - 2681

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, N. (3250) 35687 710 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
AMPAK OIL COMPANY 020463
MARTIN, MARY WELL #: 1 RRCID -> 193749 COMPL. DATE 11/16/2002 TOTAL DEPTH 3500 PERF. 3184 - 3192

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD, WEST (MACHANK) 35694 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 4 RRCID -> 243872 COMPL. DATE 06/14/2009 TOTAL DEPTH 14000 PERF.11796 - 11801

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

GOLIAD, WEST (WILCOX) 35694 175 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
PITTMAN WELL #: 3 RRCID -> 254336 COMPL. DATE 03/07/2008 TOTAL DEPTH 13704 PERF.13488 - 13508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLIAD, WEST (WILCOX 12,180) 35694 179 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
WHITTINGTON WELL #: 2 RRCID -> 190498 COMPL. DATE 07/23/2001 TOTAL DEPTH 14375 PERF.13338 - 13348

11	0 A	-0-	-0-	-0-	-0-					N	-0-	181	1			-0-

PLUGGED AND ABANDONED_____ 11/03/2017 - P/A 11/03/17

GOLIAD, WEST (1 ST MASSIVE) 35694 183 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 209665 COMPL. DATE 12/29/2004 TOTAL DEPTH 13200 PERF.11808 - 11816

11	180 N	4	-0-	-176	-0-	4	2			N	-0-					55
12	22 N	22	-0-	-0-	-0-	22	2			N	-0-					55
01	25 N	25	-0-	-0-	-0-	25	2			N	-0-					55
02	0 N	-0-	-0-	-0-	-0-					N	-0-					55
03	0 N	-0-	-0-	-0-	-0-					N	-0-					55
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

GOLIAD, WEST (2ND MASSIVE) 35694 184 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 198392 COMPL. DATE 02/06/2003 TOTAL DEPTH 13200 PERF.11988 - 12050

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VENTEX OPERATING CORP. 884527
CREWS GAS UNIT WELL #: 3 RRCID -> 241861 COMPL. DATE 11/20/2008 TOTAL DEPTH 14000 PERF.12596 - 12614

11	973 N	973	-0-	-0-	-0-	420	1	528	2	Y	23	19	1			28
						25	9									
12	647 N	647	-0-	-0-	-0-	257	1	360	2	Y	27	26	1			29
						30	9									
01	837 N	750	-0-	-87	-0-	300	1	399	2	Y	46	7	1			68
						51	9									
02	DLQ G-10	496	-0-	496	496	203	1	293	2	Y	-0-	39	1			29
03	DLQ G-10	431	-0-	431	927	386	2	45	9	Y	41	46	1			24
04	DLQ G-10	NO RPT	-0-	-0-	927					Y	NO RPT					24

GOLIAD, WEST (10,600 SD) 35694 900 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
BAKER WELL #: 1 RRCID -> 139234 COMPL. DATE 03/09/1991 TOTAL DEPTH 14400 PERF.10665 - 10674

11	30 N	2	-0-	-28	-0-	2	2			N	-0-					87
12	48 N	48	-0-	-0-	-0-	48	2			N	-0-					87
01	50 N	50	-0-	-0-	-0-	50	2			N	-0-					87
02	0 N	-0-	-0-	-0-	-0-					N	-0-					87
03	0 N	-0-	-0-	-0-	-0-					N	-0-					87
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					87

GOOD HOPE (WICK 10100) 35765 750 ASSOCIATED CAPACITY CNTY: LAVACA
BRITANCO, L.L.C. 093620
WICK UNIT WELL #: 1 RRCID -> 122617 COMPL. DATE 02/28/1986 TOTAL DEPTH 11000 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	122	N	122	-0-	-0-	-0-	110	2	12	9	N	11					97
12	124	N	110	-0-	-14	-0-	106	2	4	9	N	4	101	1			-0-
01	140	N	140	-0-	-0-	-0-	137	2	3	9	N	3					3
02	112	N	51	-0-	-61	-0-	51	2			N	-0-					3
03	210	N	210	-0-	-0-	-0-	186	2	24	9	N	22					25
*04	224	N	224	-0-	-0-	-0-	220	2	4	9	N	4					29

GRAFE, MARY WELL #: 1 RRCID -> 123030 COMPL. DATE 11/05/1986 TOTAL DEPTH 10253 PERF.10068 - 10136

11	562	N	562	-0-	-0-	-0-	552	2	10	9	N	9					116
12	806	N	731	-0-	-75	-0-	720	2	11	9	N	10	84	1			42
01	620	N	164	-0-	-456	-0-	158	2	6	9	N	5					47
02	532	N	348	-0-	-184	-0-	334	2	14	9	N	13					60
03	945	N	945	-0-	-0-	-0-	920	2	25	9	N	23					83
*04	842	N	842	-0-	-0-	-0-	825	2	17	9	N	15					98

GOTTSCHALT (PETTUS) 36065 620 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
ARNOLD, F. A. ET AL WELL #: 1 RRCID -> 097692 COMPL. DATE 10/21/1981 TOTAL DEPTH 5212 PERF. 4446 - 4456

11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PITCHFORK OIL & GAS, INC. 665867
WORLEY, JAMES WELL #: 1 RRCID -> 156128 COMPL. DATE 10/23/1995 TOTAL DEPTH 13000 PERF. 4378 - 4384

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOTTSCHALT (RECKLAW 7300) 36065 682 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
KEAHEY-MEYER WELL #: 1 T RRCID -> 113841 COMPL. DATE 09/05/1984 TOTAL DEPTH 8899 PERF. 7318 - 7344

11	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-		100				N	NO RPT					-0-

PROGENIES OPERATING LLC 681161
ARNOLD, DENNIS ET AL WELL #: 2 RRCID -> 001736 COMPL. DATE 04/18/1958 TOTAL DEPTH 7703 PERF. 7315 - 7340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

GOTTSCHALT (THIRD YEGUA) 36065 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS WELL #: 3 RRCID -> 182522 COMPL. DATE 09/09/2000 TOTAL DEPTH 5188 PERF. 4540 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					31
12	0	N	-0-	-0-	-0-	-0-					N	-0-					31
01	0	N	-0-	-0-	-0-	-0-					N	-0-					31
02	0	N	-0-	-0-	-0-	-0-					N	-0-					31
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					31
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

GOWITT (COOK MOUNTAIN) 36140 250 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-T RRCID -> 175413 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4981 - 4987

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOWITT (WILCOX 8,800) 36140 428 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
DORNBURG WELL #: 1 RRCID -> 283444 COMPL. DATE 04/04/2017 TOTAL DEPTH 16640 PERF. 9280 - 9290

11	0	W	22	-0-	22	589	14	2	8	9	N	7					78
12	0	W	40	-0-	40	629	31	2	9	9	N	8					86
01	0	W	-0-	-0-	-0-	629					N	4					90
*02	0	W	304	-0-	304	933	300	1	4	9	N	4					94
*03	0	W	335	-0-	335	1268	329	1	6	9	N	5					99
04	0	#	NO RPT	-0-	-0-	1268					N	NO RPT					99

GOWITT (YEGUA 4575) 36140 750 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
COOK WELL #: 2-C RRCID -> 174406 COMPL. DATE 04/08/1999 TOTAL DEPTH 5321 PERF. 4586 - 4606

11	90	X	81	-0-	-9	B	-0-	81	1		N	-0-					37
12	93	X	81	-0-	-12	B	-0-	81	1		N	-0-					37
01	93	X	81	-0-	-12	B	-0-	81	1		N	-0-					37
02	84	N	61	-0-	-23	B	-0-	61	1		N	-0-					37
*03	54	N	54	-0-	-0-	B	-0-	54	1		N	-0-					37
04	90	N	NO RPT	-0-	-90	B	-0-				N	NO RPT					37

GRASS ISLAND (FARWELL -R-) 36450 300 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT -210- WELL #: 6 RRCID -> 183621 COMPL. DATE 08/26/2000 TOTAL DEPTH 11968 PERF. 5328 - 5340

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRASS ISLAND (SALURIA -D-) 36450 699 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
TORRENT OIL LLC 862645
STATE TRACT 224 WELL #: 1 RRCID -> 181012 COMPL. DATE 04/01/2000 TOTAL DEPTH 5850 PERF. 4356 - 4362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GREEN (QUEEN CITY) 36628 295 NON-ASSOCIATED ONE WELL CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 1 RRCID -> 095538 COMPL. DATE 12/02/1980 TOTAL DEPTH 6820 PERF. 5631 - 5632

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN, E. (QUEEN CITY) 36633 750 NON-ASSOCIATED EXEMPT CNTY: KARNES
MERI-TECH PRODUCTION CO., INC. 561146
ATKINSON, W. H. WELL #: 3 RRCID -> 100094 COMPL. DATE 04/27/1982 TOTAL DEPTH 6460 PERF. 5571 - 5726

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ATKINSON, W.H. 920 WELL #: 1 RRCID -> 140237 COMPL. DATE 11/07/1991 TOTAL DEPTH 6825 PERF. 5565 - 5665

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GREEN LAKE, WEST (SHERIFF #3) 36725 166 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A.W. HEIRS WELL #: 1-T RRCID -> 138708 COMPL. DATE 05/20/1991 TOTAL DEPTH 9600 PERF. 9234 - 9284

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GREEN LAKE, WEST (8850) 36725 747 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
MUELLER, A. W. HEIRS WELL #: 1-C RRCID -> 175302 COMPL. DATE 07/17/1999 TOTAL DEPTH 9600 PERF. 8780 - 8810

11	7287 R	7287	-0-	-0-	-0-	7158	2	129	9	N	117					241
12	7223 #	6813	-0-	-410	-0-	6697	2	116	9	N	105	245	1			101
01	5952 #	3390	-0-	-2562	-0-	3344	2	46	9	N	42					143
*02	6804 #	5260	-0-	-1544	-0-	5169	2	91	9	N	83	128	1			98
*03	7533 #	5608	-0-	-1925	-0-	5528	2	80	9	N	73					171
*04	8481 R	8481	-0-	-0-	-0-	8346	2	135	9	N	123	173	1			121

GRETA (C-1) 36867 012 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 T RRCID -> 048271 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. 3423 - 3430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, J. F. B. WELL #: 17 RRCID -> 145449 COMPL. DATE 05/17/1993 TOTAL DEPTH 5180 PERF. 3432 - 3430

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, FANNIE V. W. WELL #: 26 RRCID -> 149872 COMPL. DATE 05/06/1994 TOTAL DEPTH 4500 PERF. 3398 - 3408

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J. M. -A- WELL #: 3 RRCID -> 175300 COMPL. DATE 08/16/1999 TOTAL DEPTH 4383 PERF. 3383 - 3386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: B 4 G RRCID -> 074461 COMPL. DATE 07/14/1977 TOTAL DEPTH 3510 PERF. 3376 - 3383

11	180 N	129	-0-	-51	-0-	10	1	119	2	N	-0-			-0-
12	194 N	194	-0-	-0-	-0-	75	1	119	2	N	-0-			-0-
01	70 N	70	-0-	-0-	-0-	5	1	65	2	N	-0-			-0-
02	112 N	111	-0-	-1	-0-	7	1	104	2	N	-0-			-0-
03	186 N	118	-0-	-68	-0-	10	1	108	2	N	-0-			-0-
04	151 N	151	-0-	-0-	-0-	10	1	141	2	N	-0-			-0-

GRETA (C-1-A, NORTH) 36867 024 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 8 RRCID -> 271573 COMPL. DATE 01/13/2009 TOTAL DEPTH 4382 PERF. 3475 - 3568

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (C-2) 36867 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 312A RRCID -> 256500 COMPL. DATE 08/15/2008 TOTAL DEPTH 4503 PERF. 2695 - 3394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 30 RRCID -> 264846 COMPL. DATE 06/22/2007 TOTAL DEPTH 4519 PERF. 3680 - 3800

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. WELL #: 61 RRCID -> 101793 COMPL. DATE 08/28/1982 TOTAL DEPTH 4387 PERF. 4117 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 202 RRCID -> 108307 COMPL. DATE 11/04/1983 TOTAL DEPTH 4397 PERF. 4094 - 4106

11	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	393			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 25 RRCID -> 128689 COMPL. DATE 08/28/1988 TOTAL DEPTH 4580 PERF. 4110 - 4120

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V.W. WELL #: 24 RRCID -> 130665 COMPL. DATE 10/18/2014 TOTAL DEPTH 4450 PERF. 4086 - 4092

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (C-5) //CONT.// 36867 073 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 5 A RRCID -> 146737 COMPL. DATE 08/04/1993 TOTAL DEPTH 4416 PERF. 4160 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	107	-0-	107	107	14	1	93	2	N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'B' WELL #: 2 RRCID -> 161080 COMPL. DATE 11/01/1996 TOTAL DEPTH 4380 PERF. 4090 - 4098

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. M. 'A' WELL #: G 3 RRCID -> 175296 COMPL. DATE 10/06/1999 TOTAL DEPTH 5180 PERF. 4088 - 4115

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (F-1 WEST) 36867 108 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. A WELL #: 9 RRCID -> 196518 COMPL. DATE 10/24/2002 TOTAL DEPTH 7981 PERF. 5024 - 5028

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -A- WELL #: A 11 RRCID -> 001919 COMPL. DATE 08/30/1962 TOTAL DEPTH N/A PERF. 5057 - 5046

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OCONNOR, TOM WELL #: 5 RRCID -> 001924 COMPL. DATE 10/07/1943 TOTAL DEPTH 4635 PERF. 3736 - 5058

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (F-2 WEST) //CONT.// 36867 132 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J. F. B. WELL #: 21 T RRCID -> 001927 COMPL. DATE 02/10/1952 TOTAL DEPTH 6050 PERF. 5094 - 5116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (F-3 WEST) 36867 156 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
FVW HEARD WELL #: 3 RRCID -> 207785 COMPL. DATE 10/13/2004 TOTAL DEPTH 5930 PERF. 5185 - 5198

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

GRETA (G-2) 36867 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 99 RRCID -> 279959 COMPL. DATE 08/11/2015 TOTAL DEPTH 6028 PERF. 4616 - 4619

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 2) 36867 204 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A-2 WELL #: 2 RRCID -> 141804 COMPL. DATE 04/29/1992 TOTAL DEPTH 4395 PERF. 1724 - 1831

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR, TOM WELL #: 2 RRCID -> 144641 COMPL. DATE 09/16/1992 TOTAL DEPTH 4396 PERF. 1704 - 2030

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

HILCORP ENERGY COMPANY 386310
TOM OCONNOR (5800) FIELD UNIT WELL #: Q842W RRCID -> 087746 COMPL. DATE 09/26/1979 TOTAL DEPTH 5922 PERF. 1795 - 1838

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L- 3) 36867 216 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 F RRCID -> 049777 COMPL. DATE 01/17/1971 TOTAL DEPTH 3432 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OBRIEN, J. M. -D- WELL #: 3 D RRCID -> 052765 COMPL. DATE 05/25/1972 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 9 RRCID -> 143110 COMPL. DATE 07/19/1992 TOTAL DEPTH 4458 PERF. 1822 - 1844

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J. J. A WELL #: 2 RRCID -> 147922 COMPL. DATE 10/06/1993 TOTAL DEPTH 4397 PERF. 1818 - 1828

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, TOM WELL #: 11 RRCID -> 149039 COMPL. DATE 04/10/1994 TOTAL DEPTH 4615 PERF. 1836 - 1842

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DEWBRE PETROLEUM CORPORATION 216748
J. M. O'BRIEN 'A' WELL #: 7 RRCID -> 271694 COMPL. DATE 09/17/2013 TOTAL DEPTH 4395 PERF. 1850 - 1870

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 4) 36867 228 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: 25 RRCID -> 250330 COMPL. DATE 06/01/2009 TOTAL DEPTH 5922 PERF. 1955 - 1967

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 111 RRCID -> 263368 COMPL. DATE 04/08/2011 TOTAL DEPTH 5825 PERF. 1927 - 1933

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 282409 COMPL. DATE 08/22/2016 TOTAL DEPTH 5925 PERF. 1916 - 1924

11	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
01	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
02	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
03	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-
04	SHUT IN	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 5) 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -D- WELL #: 3 H RRCID -> 052766 COMPL. DATE 05/24/1972 TOTAL DEPTH N/A PERF. N/A

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	340 N	340	-0-	-0-	-0-	132	1	208	2	N	-0-			-0-
01	31 N	-0-	-0-	-31	-0-					N	-0-			-0-
02	217 N	217	-0-	-0-	-0-	20	1	197	2	N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
*04	147 N	147	-0-	-0-	-0-	17	1	130	2	N	-0-			-0-

OBRIEN, J. M. D & E WELL #: E 3 D RRCID -> 053584 COMPL. DATE 09/07/1972 TOTAL DEPTH 3432 PERF. 2030 - 2050

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 7 RRCID -> 053585 COMPL. DATE 09/11/1972 TOTAL DEPTH 4412 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599

O'CONNER, THOMAS WELL #: 1 RRCID -> 135280 COMPL. DATE 06/13/1990 TOTAL DEPTH 4392 PERF. 2038 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN, J. J. C (P) WELL #: 2 RRCID -> 137754 COMPL. DATE 11/16/1990 TOTAL DEPTH 4400 PERF. 2022 - 2046

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. J&L "L" WELL #: 1 RRCID -> 141695 COMPL. DATE 09/14/1992 TOTAL DEPTH 4482 PERF. 2043 - 2053

11	123	N	123	-0-	-0-	-0-	15	1	108	2	N	-0-					-0-
12	165	N	165	-0-	-0-	-0-	64	1	101	2	N	-0-					-0-
01	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	15	1	123	2	N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	19	1	101	2	N	-0-					-0-
*04	123	N	123	-0-	-0-	-0-	16	1	107	2	N	-0-					-0-

O'BRIEN, J.M. C WELL #: 1 RRCID -> 141944 COMPL. DATE 07/07/1992 TOTAL DEPTH 4404 PERF. 1730 - 2075

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'BRIEN B (S), J.M. WELL #: 2 RRCID -> 143399 COMPL. DATE 09/16/1992 TOTAL DEPTH 4455 PERF. 1725 - 2045

11	245	N	245	-0-	-0-	-0-	24	1	221	2	N	-0-					-0-
12	330	N	330	-0-	-0-	-0-	128	1	202	2	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	23	1	254	2	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	29	1	209	2	N	-0-					-0-
*04	244	N	244	-0-	-0-	-0-	24	1	220	2	N	-0-					-0-

O'BRIEN, J. M. C WELL #: 7 RRCID -> 157868 COMPL. DATE 02/20/1996 TOTAL DEPTH 6680 PERF. 2080 - 2084

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (L- 5) //CONT.// 36867 240 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. WELL #: 12 RRCID -> 001819 COMPL. DATE 06/30/1941 TOTAL DEPTH N/A PERF. 2100 - 2115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HEARD, CLEMENT WELL #: 1SG RRCID -> 052278 COMPL. DATE 03/20/1972 TOTAL DEPTH 2409 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (L- 5-A) 36867 252 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J.F.B. WELL #: 19 RRCID -> 132020 COMPL. DATE 09/27/1989 TOTAL DEPTH 3549 PERF. 2110 - 2116

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 30 RRCID -> 228277 COMPL. DATE 05/23/2007 TOTAL DEPTH 6081 PERF. 2017 - 2026

11	90 N	79	-0-	-11	-0-	50	1	4	2	N	-0-			-0-
						25	3							
12	155 N	78	-0-	-77	-0-	54	1	1	2	N	-0-			-0-
						23	3							
01	155 N	140	-0-	-15	-0-	112	1	2	2	N	-0-			-0-
						26	3							
02	61 N	61	-0-	-0-	-0-	48	1	1	2	N	-0-			-0-
						12	3							
*03	451 N	451	-0-	-0-	-0-	377	1	2	2	N	-0-			-0-
						72	3							
*04	320 N	320	-0-	-0-	-0-	263	1	4	2	N	-0-			-0-
						53	3							

GRETA (L- 6 WEST) 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D&E "D" WELL #: 3 RRCID -> 141066 COMPL. DATE 07/15/1992 TOTAL DEPTH 4391 PERF. 2093 - 2103

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (L- 6 WEST) //CONT.// 36867 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A WELL #: 6 RRCID -> 156924 COMPL. DATE 01/05/1996 TOTAL DEPTH 5921 PERF. 2122 - 2126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 6 RRCID -> 212571 COMPL. DATE 06/24/2005 TOTAL DEPTH 5941 PERF. 2134 - 2142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 118 RRCID -> 227198 COMPL. DATE 12/28/2005 TOTAL DEPTH 5835 PERF. 2163 - 2176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 7 SOUTH) 36867 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. M. 'A' WELL #: 10 RRCID -> 171612 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 2170 - 2174

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64J RRCID -> 178487 COMPL. DATE 05/09/2000 TOTAL DEPTH 4605 PERF. 2188 - 2193

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L- 8) 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. J. -B- WELL #: 3 RRCID -> 055319 COMPL. DATE 05/01/1973 TOTAL DEPTH 5941 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
OBRIEN, J.M. -H- WELL #: 3 RRCID -> 132945 COMPL. DATE 12/14/1989 TOTAL DEPTH 6720 PERF. 2202 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

O'BRIEN, J. J. A(S) WELL #: 6 RRCID -> 159371 COMPL. DATE 05/20/1996 TOTAL DEPTH 6010 PERF. 2182 - 2185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 64 D RRCID -> 053249 COMPL. DATE 07/27/1972 TOTAL DEPTH 4605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEARD, IRA "A" WELL #: 13 RRCID -> 226072 COMPL. DATE 02/22/2007 TOTAL DEPTH 8150 PERF. 2222 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HEARD, CLAUDE E., ET AL WELL #: 28 RRCID -> 237049 COMPL. DATE 06/15/2007 TOTAL DEPTH 6500 PERF. 2250 - 2256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MRS. FANNIE V. W. HEARD WELL #: 87 RRCID -> 256512 COMPL. DATE 05/20/2010 TOTAL DEPTH 4500 PERF. 2226 - 2238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GRETA (L- 8) //CONT.// 36867 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL 'A' WELL #: 31 RRCID -> 281164 COMPL. DATE 09/23/2016 TOTAL DEPTH 5925 PERF. 2266 - 2272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 281422 COMPL. DATE 08/03/2016 TOTAL DEPTH 6750 PERF. 2216 - 2222

11	30 X	-0-	-0-	-30 B	-0-				N	-0-			-0-
12	31 X	-0-	-0-	-31 B	-0-				N	-0-			-0-
01	41 X	41	-0-	-0- B	-0-	41	1		N	-0-			-0-
02	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
*04	36 N	36	-0-	-0- B	-0-	36	1		N	-0-			-0-

GRETA (L- 9) 36867 312 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. A (S) WELL #: 8 RRCID -> 157058 COMPL. DATE 10/27/1995 TOTAL DEPTH 6480 PERF. 2327 - 2328

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-10) 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: 6 RRCID -> 177556 COMPL. DATE 02/14/2000 TOTAL DEPTH 6516 PERF. 2440 - 2442

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 19 RRCID -> 234338 COMPL. DATE 03/17/2008 TOTAL DEPTH 5925 PERF. 2426 - 2436

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

THOMAS O'CONNOR "C" WELL #: 66 RRCID -> 261017 COMPL. DATE 03/10/2011 TOTAL DEPTH 4515 PERF. 2381 - 2386

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-10) //CONT.// 36867 324 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 282652 COMPL. DATE 05/09/2017 TOTAL DEPTH 5980 PERF. 2360 - 2366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4290 X	-0-	-0-	-4290	-0-				N	-0-			-0-
12	31 X	-0-	-0-	-31	-0-				N	-0-			-0-
01	297 X	297	-0-	-0-	-0-	297	1		N	-0-			-0-
02	313 N	313	-0-	-0-	-0-	313	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	30 N	7	-0-	-23	-0-	7	1		N	-0-			-0-

GRETA (L-12) 36867 336 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. WELL #: 109 RRCID -> 254909 COMPL. DATE 11/25/2009 TOTAL DEPTH 6300 PERF. 2432 - 2434

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 2GD RRCID -> 227875 COMPL. DATE 05/04/2007 TOTAL DEPTH 5929 PERF. 2525 - 2532

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

CLEMENT HEARD WELL #: 1 RRCID -> 257067 COMPL. DATE 04/08/2010 TOTAL DEPTH 5911 PERF. 2568 - 2574

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (L-13) 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN,J.M.-B-(GAS PROD.AREA-B-) WELL #: 6 C RRCID -> 074593 COMPL. DATE 12/13/1977 TOTAL DEPTH 4356 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, J. F. B. - TEX WELL #: 9 RRCID -> 176706 COMPL. DATE 02/11/2000 TOTAL DEPTH 5235 PERF. 2627 - 2629

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

GRETA (L-13) //CONT.// 36867 348 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 34 RRCID -> 263226 COMPL. DATE 04/09/2008 TOTAL DEPTH 6290 PERF. 2629 - 2636

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-14 NORTH) 36867 360 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 4G RRCID -> 281280 COMPL. DATE 08/27/2015 TOTAL DEPTH 5980 PERF. 2643 - 2649

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-14 SOUTH) 36867 372 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 11 RRCID -> 001855 COMPL. DATE 04/24/1958 TOTAL DEPTH N/A PERF. 2621 - 2626

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (L-15) 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M., D & E WELL #: E 3 H RRCID -> 038088 COMPL. DATE 09/14/1965 TOTAL DEPTH 3432 PERF. 2644 - 2652

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN, J.M. D&E "E" WELL #: 1 RRCID -> 155985 COMPL. DATE 09/08/1995 TOTAL DEPTH 4395 PERF. 2652 - 2654

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 60 RRCID -> 161263 COMPL. DATE 12/05/1996 TOTAL DEPTH 4515 PERF. 2683 - 2693

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (L-15) //CONT.// 36867 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS FANNIE V W HEARD WELL #: 68 RRCID -> 230684 COMPL. DATE 10/16/2007 TOTAL DEPTH 4500 PERF. 2578 - 2686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE WILLIAMS ET AL "B" WELL #: 38 RRCID -> 252509 COMPL. DATE 08/03/2009 TOTAL DEPTH 7848 PERF. 2738 - 2744

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MRS. FANNIE V. W. HEARD WELL #: 39 RRCID -> 253334 COMPL. DATE 07/16/2009 TOTAL DEPTH 5925 PERF. 2693 - 2703

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 13 RRCID -> 259996 COMPL. DATE 12/27/2010 TOTAL DEPTH 6000 PERF. 2789 - 2797

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT GAS UNIT WELL #: H109 RRCID -> 261171 COMPL. DATE 12/22/2010 TOTAL DEPTH 5890 PERF. 2658 - 2664

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 C RRCID -> 101469 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 2788 - 2794

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1) //CONT.// 36867 504 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
O'BRIEN, J. J. A (S) WELL #: 7 RRCID -> 144838 COMPL. DATE 11/09/1992 TOTAL DEPTH 6500 PERF. 2778 - 2781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD-TEX WELL #: 2 RRCID -> 175379 COMPL. DATE 09/15/1999 TOTAL DEPTH 4447 PERF. 2808 - 2812

11	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
*04	159	N	159	-0-	-0-	-0-	18	1	141	2	N	-0-				-0-

DEWBRE PETROLEUM CORPORATION 216748
O'BRIEN, J. B. "B" WELL #: 4 I RRCID -> 144527 COMPL. DATE 12/18/1992 TOTAL DEPTH 3510 PERF. 2776 - 2779

11	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-				-0-

HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 42 RRCID -> 269828 COMPL. DATE 05/06/2013 TOTAL DEPTH 4837 PERF. 2846 - 2851

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
CLAUDE E. HEARD ET AL WELL #: 19 RRCID -> 250234 COMPL. DATE 05/29/2009 TOTAL DEPTH 5925 PERF. 2983 - 2987

11	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-

MRS. FANNIE V. W. HEARD WELL #: 92 RRCID -> 256514 COMPL. DATE 05/12/2010 TOTAL DEPTH 4500 PERF. 2855 - 2860

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-1-B) //CONT.// 36867 528 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLAUDE E. HEARD ET AL WELL #: 2G RRCID -> 257876 COMPL. DATE 09/20/2010 TOTAL DEPTH 4464 PERF. 2847 - 2853

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-2 NORTH) 36867 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -A- WELL #: 6 T RRCID -> 101491 COMPL. DATE 07/15/1982 TOTAL DEPTH 4450 PERF. 3031 - 3038

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-2 SOUTH) 36867 576 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. M. WELL #: 89 RRCID -> 192702 COMPL. DATE 12/19/2002 TOTAL DEPTH 4500 PERF. 3026 - 3032

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

GRETA (O-3) 36867 588 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. A WELL #: 7 RRCID -> 147933 COMPL. DATE 10/22/1993 TOTAL DEPTH 4506 PERF. 3013 - 3015

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'BRIEN, J.M. B WELL #: 6-T RRCID -> 154152 COMPL. DATE 03/29/1995 TOTAL DEPTH 4356 PERF. 3124 - 3126

11	50 N	50	-0-	-0-	-0-	9	1	41	2	N	-0-			-0-
12	66 N	66	-0-	-0-	-0-	26	1	40	2	N	-0-			-0-
01	43 N	43	-0-	-0-	-0-	43	2			N	-0-			-0-
02	55 N	55	-0-	-0-	-0-	11	1	44	2	N	-0-			-0-
03	50 N	50	-0-	-0-	-0-	14	1	36	2	N	-0-			-0-
*04	50 N	50	-0-	-0-	-0-	11	1	39	2	N	-0-			-0-

O'BRIEN, J. M. WELL #: D 6 RRCID -> 193265 COMPL. DATE 02/11/2003 TOTAL DEPTH 6510 PERF. 3122 - 3125

11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

GRETA (O-4) 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599

OBRIEN, J. M. WELL #: 308 RRCID -> 116281 COMPL. DATE 05/03/1990 TOTAL DEPTH 4450 PERF. 3146 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J. F. B. WELL #: 19 RRCID -> 116282 COMPL. DATE 04/18/2008 TOTAL DEPTH 4404 PERF. 3154 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OBRIEN, J. M. WELL #: 302 RRCID -> 118851 COMPL. DATE 08/20/2008 TOTAL DEPTH 4400 PERF. 3136 - 3170

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, F. V. W. WELL #: 22 RRCID -> 122957 COMPL. DATE N/A TOTAL DEPTH 7400 PERF. 3155 - 3185

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'BRIEN, J.M. WELL #: 32 RRCID -> 127172 COMPL. DATE 01/10/1988 TOTAL DEPTH 4390 PERF. 3192 - 3220

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 7 RRCID -> 127306 COMPL. DATE 06/28/1999 TOTAL DEPTH 4388 PERF. 3130 - 3155

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, J.F.B. WELL #: 9 RRCID -> 127386 COMPL. DATE 09/09/2009 TOTAL DEPTH 4384 PERF. 3130 - 3830

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
HEARD, J.F.B. WELL #: 27 RRCID -> 127391 COMPL. DATE N/A TOTAL DEPTH 4585 PERF. 2814 - 2881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'BRIEN "J&L", J. M. WELL #: 1J RRCID -> 133722 COMPL. DATE 02/13/1990 TOTAL DEPTH 5708 PERF. 3124 - 3129

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, J.F.B. WELL #: 16 RRCID -> 146698 COMPL. DATE 02/21/1992 TOTAL DEPTH 5950 PERF. 3150 - 3190

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, TOM WELL #: 4 RRCID -> 277046 COMPL. DATE 08/06/2010 TOTAL DEPTH 4420 PERF. 3265 - 3315

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 4 E RRCID -> 055578 COMPL. DATE 06/30/1973 TOTAL DEPTH 3510 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
HEARD, CLAUD E. ET AL WELL #: 20 RRCID -> 084225 COMPL. DATE 07/18/1979 TOTAL DEPTH 5925 PERF. 3206 - 3232

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (O-4) //CONT.// 36867 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, CLEMENT WELL #: 17 RRCID -> 107213 COMPL. DATE 01/06/1979 TOTAL DEPTH 4500 PERF. 3189 - 3233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (O-5) 36867 612 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. D WELL #: 2 RRCID -> 147384 COMPL. DATE 10/22/1993 TOTAL DEPTH 4394 PERF. 3189 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (0-5-B) 36867 614 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
F.V.W. HEARD WELL #: 6 RRCID -> 216126 COMPL. DATE 06/20/2005 TOTAL DEPTH 6503 PERF. 3236 - 3241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRETA (700) 36867 645 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN J. M. -B- WELL #: 12 C RRCID -> 086196 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 714 - 719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/21/2018 - P/A 03/21/2018

GRETA (O-7) 36867 648 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 5 C RRCID -> 048272 COMPL. DATE 04/05/1970 TOTAL DEPTH 6420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, TOM WELL #: 13 RRCID -> 147972 COMPL. DATE 10/30/1993 TOTAL DEPTH 5938 PERF. 3288 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (800) 36867 649 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 12 T RRCID -> 086197 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 782 - 793

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/21/2018 - P/A 03/21/18

GRETA (900) 36867 650 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 C RRCID -> 085208 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 897 - 902

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OBRIEN, J. M. -B- WELL #: 11 C RRCID -> 099595 COMPL. DATE 04/27/1982 TOTAL DEPTH 1400 PERF. 902 - 906

11	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 C RRCID -> 082794 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 890 - 901

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1250) 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -A- WELL #: 8 T RRCID -> 085256 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1232 - 1244

11	1531 N	1531	-0-	-0-	-0-	121	1	1410	2	N	-0-				-0-
12	1869 N	1869	-0-	-0-	-0-	180	1	1689	2	N	-0-				-0-
01	1333 N	150	-0-	-1183	-0-	150	2			N	-0-				-0-
02	1428 N	-0-	-0-	-1428	-0-					N	-0-				-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	150 N	-0-	-0-	-150	-0-					N	-0-				-0-

O'BRIEN, J. M. BP (AM) WELL #: 1 RRCID -> 183223 COMPL. DATE 04/03/2001 TOTAL DEPTH 4391 PERF. 1236 - 1242

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GRETA (1250) //CONT.// 36867 660 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DEWBRE PETROLEUM CORPORATION 216748
OBRIEN, J. M. -B- WELL #: 5 T RRCID -> 082795 COMPL. DATE 04/25/1979 TOTAL DEPTH 1426 PERF. 1238 - 1241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (1300) 36867 662 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. -B- WELL #: 11 T RRCID -> 085106 COMPL. DATE 11/06/1979 TOTAL DEPTH 1400 PERF. 1322 - 1324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2460) 36867 698 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.J. "B" WELL #: 2 RRCID -> 137761 COMPL. DATE 12/07/1990 TOTAL DEPTH 4398 PERF. 2443 - 2448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (2950) 36867 720 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 1 RRCID -> 182636 COMPL. DATE 02/21/2001 TOTAL DEPTH 5570 PERF. 2992 - 3000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA (4400) 36867 780 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: U 86 RRCID -> 067677 COMPL. DATE 07/03/1976 TOTAL DEPTH 6341 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA (5270) 36867 804 ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'CONNOR, THOMAS (AMOCO) WELL #: 2 RRCID -> 205584 COMPL. DATE 06/26/2004 TOTAL DEPTH 6100 PERF. 5263 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRETA (5780) 36867 876 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
J. J. O'BRIEN WELL #: B 8 RRCID -> 260704 COMPL. DATE 01/13/2011 TOTAL DEPTH 6300 PERF. 6068 - 6184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-					N	-0-					53
12	0 N	-0-	-0-	-0-	-0-					N	-0-					53
01	0 N	-0-	-0-	-0-	-0-					N	-0-					53
02	2800 N	5033	-0-	2233	2233	298	1	4735	2	N	-0-					53
03	14B2 EXT	1763	-0-	1763	3996	149	1	1614	2	N	-0-					53
04	14B2 EXT	257	-0-	257	4253	24	1	233	2	N	-0-					53

GRETA (5800) 36867 888 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. J. WELL #: C 4 RRCID -> 190694 COMPL. DATE 06/16/2002 TOTAL DEPTH 6500 PERF. 5786 - 5801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8698	7062	-0-	-1636	-0-	7062	2			N	-0-					-0-
12	4185	9202	-0-	5017	3776	9202	2			N	-0-					-0-
01	9177	4793	-0-	-4384	-0-	4793	2			N	-0-					-0-
02	5540	4660	-0-	-880	-0-	4660	2			N	-0-					-0-
03	4185	4112	-0-	-73	-0-	4112	2			N	-0-					-0-
*04	4456	4253	-0-	-203	-0-	4253	2			N	-0-					-0-

GRETA (6050) 36867 904 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, FANNIE V. W. WELL #: 34 RRCID -> 232769 COMPL. DATE 11/16/2007 TOTAL DEPTH 6430 PERF. 6055 - 6058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GRETA (6200, SOUTH) 36867 908 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
JM OBRIEN "A" WELL #: 9 RRCID -> 214405 COMPL. DATE 06/20/2005 TOTAL DEPTH 6300 PERF. 6167 - 6173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3590 R	3590	-0-	-0-	-0-	262	1	3138	2	N	173	170	1			74
						190	9									
12	4218 R	4218	-0-	-0-	-0-	2636	1	1395	2	N	170	163	1			81
						187	9									
01	2883 #	2847	-0-	-36	-0-	2706	2	141	9	N	128					209
02	3360 #	3010	-0-	-350	-0-	175	1	2715	2	N	109	163	1			155
						120	9									
*03	3720 #	2340	-0-	-1380	-0-	183	1	2011	2	N	133	170	1			118
						146	9									
04	4080 #	2213	-0-	-1867	-0-	145	1	1923	2	N	132	157	1			94
						145	9									

GRETA, DEEP (5360) 36868 090 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "B" WELL #: 214 RRCID -> 192311 COMPL. DATE 07/01/2002 TOTAL DEPTH 6375 PERF. 5384 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GRETA, DEEP (5500) 36868 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 87 RRCID -> 225225 COMPL. DATE 12/07/2006 TOTAL DEPTH 5996 PERF. 5507 - 5514

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, DEEP (5600) 36868 360 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
OBRIEN, J. M. D & E WELL #: 5 RRCID -> 106112 COMPL. DATE 01/24/1983 TOTAL DEPTH 6800 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, DEEP (5660, SEG. N) 36868 554 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J.M. -C- WELL #: 6 RRCID -> 132252 COMPL. DATE 09/13/1989 TOTAL DEPTH 6650 PERF. 5676 - 5684

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6100) 36870 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD, J. F. B. WELL #: 3 RRCID -> 218347 COMPL. DATE 12/13/2005 TOTAL DEPTH 6250 PERF. 6106 - 6110

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRETA, NORTH (6500 SD.) 36870 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 25 RRCID -> 244750 COMPL. DATE 01/15/2009 TOTAL DEPTH 7100 PERF. 6490 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10424		5952	-0-	-4472	-0-	664	1	5288	2	N	-0-					160
12	2325		1590	-0-	-735	-0-	164	1	1426	2	N	-0-					160
01	2826	N	2826	-0-	-0-	-0-	261	1	2565	2	N	-0-					160
02	9710		5905	-0-	-3805	-0-	341	1	5558	2	N	5	148	1			17
							6	9									
03	7657		4991	-0-	-2666	-0-	273	1	4617	2	N	92					109
							101	9									
*04	11268		6759	-0-	-4509	-0-	389	1	6315	2	N	50					159
							55	9									

GRETA, W. (6300) 36876 840 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
O'BRIEN, J. M. "E" WELL #: 6 RRCID -> 231786 COMPL. DATE 06/04/2007 TOTAL DEPTH 6500 PERF. 6290 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	665	N	665	-0-	-0-	-0-	54	1	598	2	N	12					96
							13	9									
12	0	N	-0-	-0-	-0-	-0-					N	-0-					96
01	62	N	-0-	-0-	-62	-0-					N	-0-					96
02	448	N	40	-0-	-408	-0-	10	1	30	2	N	-0-					96
03	3100	N	5805	-0-	2705	2705	593	1	5193	2	N	17					113
							19	9									
*04	3000	N	13422	-0-	10422	13127	1164	1	12227	2	N	28					140
							31	9									

GUN POINT (WILCOX LOWER, GRAY) 37480 765 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
SAGER, ALBERT H. WELL #: 1 RRCID -> 115578 COMPL. DATE 01/15/1985 TOTAL DEPTH 14373 PERF.13174 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3245	X	3245	-0-	-0-	-0-	1273	1	1955	2	Y	15	26	1			374
							17	9									
12	4848	X	4848	-0-	-0-	-0-	1862	1	2969	2	Y	15					389
							17	9									
01	3255	X	3220	-0-	-35	-0-	1369	1	1825	2	Y	24	30	1			383
							26	9									
02	3157	X	3157	-0-	-0-	-0-	1321	1	1816	2	Y	18					401
							20	9									
03	3255	X	2901	-0-	-354	-0-	1235	1	1666	2	Y	-0-					401
04	3150	X	NO RPT	-0-	-3150	-0-					Y	NO RPT					401

BLAIN, LOVEL A III WELL #: 2 RRCID -> 119308 COMPL. DATE 11/14/1985 TOTAL DEPTH 13580 PERF.12784 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43
12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
02	0	N	-0-	-0-	-0-	-0-					N	-0-					43
03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

FUCHS, BEATRICE WELL #: 1 RRCID -> 280391 COMPL. DATE 08/22/2015 TOTAL DEPTH 16030 PERF.12742 - 12785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					178
12	0	X	-0-	-0-	-0-	-0-					N	2					180
01	0	X	-0-	-0-	-0-	-0-					N	-0-					180
02	0	X	-0-	-0-	-0-	-0-					N	-0-					180
03	0	X	-0-	-0-	-0-	-0-					N	2					182
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					182

GUN POINT (WILCOX MIDDLE, 11000) 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
LOVEL A. BLAIN III GAS UNIT WELL #: 3 RRCID -> 122511 COMPL. DATE 09/27/2010 TOTAL DEPTH 14600 PERF. 8636 - 10501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3018 X	3018	-0-	-0-	-0-	1190	1	1828	2	Y	-0-					412
12	3850 X	3850	-0-	-0-	-0-	1484	1	2366	2	Y	-0-					412
01	1946 N	1946	-0-	-0-	-0-	822	1	1096	2	Y	25	24	1			413
						28	9									
02	2828 X	1452	-0-	-1376	-0-	599	1	823	2	Y	27					440
						30	9									
03	3844 X	2193	-0-	-1651	-0-	920	1	1241	2	Y	29					469
						32	9									
04	3720 X	NO RPT	-0-	-3720	-0-					Y	NO RPT					469

ZENGERLE, WAYNE O. ET UX WELL #: RRCID -> 124458 COMPL. DATE 04/24/2005 TOTAL DEPTH 15022 PERF.10461 - 10488

11	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

WORKED OVER ANOTHER ZONE.. 02/16/2010

HAUN, ELENA ET AL WELL #: 1 RRCID -> 172634 COMPL. DATE 05/18/2008 TOTAL DEPTH 15909 PERF.10000 - 10487

11	390 N	221	-0-	-169	-0-	87	1	134	2	Y	-0-					279
12	177 N	177	-0-	-0-	-0-	68	1	109	2	Y	-0-					279
01	1532 N	1532	-0-	-0-	-0-	657	1	875	2	Y	-0-					279
02	196 N	185	-0-	-11	-0-	78	1	107	2	Y	-0-					279
*03	508 N	508	-0-	-0-	-0-	216	1	292	2	Y	-0-					279
04	1470 N	NO RPT	-0-	-1470	-0-					Y	NO RPT					279

LOVEL A BLAIN III GAS UNIT WELL #: 4 RRCID -> 228086 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF.10028 - 10885

11	1170 N	1121	-0-	-49	-0-	429	1	659	2	Y	30	26	1			864
						33	9									
12	1252 N	1252	-0-	-0-	-0-	470	1	749	2	Y	30					894
						33	9									
01	1052 N	1052	-0-	-0-	-0-	439	1	585	2	Y	25	24	1			895
						28	9									
02	1606 N	1606	-0-	-0-	-0-	664	1	913	2	Y	26					921
						29	9									
*03	1906 N	1906	-0-	-0-	-0-	798	1	1076	2	Y	29					950
						32	9									
04	1020 N	NO RPT	-0-	-1020	-0-					Y	NO RPT					950

ALBERT SAGER GAS UNIT WELL #: 5 RRCID -> 232055 COMPL. DATE 10/19/2007 TOTAL DEPTH 11900 PERF.11749 - 11784

11	7020 X	5631	-0-	-1389	-0-	2208	1	3391	2	Y	29	52	1			743
						32	9									
12	6572 X	5318	-0-	-1254	-0-	2037	1	3248	2	Y	30					773
						33	9									
01	5735 X	2488	-0-	-3247	-0-	1048	1	1397	2	Y	39	49	1			763
						43	9									
02	5985 X	5985	-0-	-0-	-0-	2507	1	3446	2	Y	29					792
						32	9									
*03	5829 X	5829	-0-	-0-	-0-	2454	1	3309	2	Y	60					852
						66	9									
04	5640 X	NO RPT	-0-	-5640	-0-					Y	NO RPT					852

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

ELENA HAUN GAS UNIT WELL #: 2 RRCID -> 233519 COMPL. DATE 04/27/2007 TOTAL DEPTH 11900 PERF.11421 - 11772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1370	N	1370	-0-	-0-	-0-	519	1	797	2	Y	49	89	1			118
							54	9									
12	982	N	982	-0-	-0-	-0-	358	1	570	2	Y	49	93	1			74
							54	9									
01	0	N	-0-	-0-	-0-	-0-					Y	41					115
02	1288	N	894	-0-	-394	-0-	348	1	479	2	Y	61	89	1			87
							67	9									
*03	1291	N	1291	-0-	-0-	-0-	533	1	719	2	Y	35					122
							39	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					122

ELENA HAUN GAS UNIT WELL #: 3 RRCID -> 233522 COMPL. DATE 11/20/2007 TOTAL DEPTH 11974 PERF.10166 - 11845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	N	2886	-0-	-114	545	1117	1	1715	2	Y	49	89	1			325
							54	9									
12	2873	N	2328	-0-	-545	-0-	876	1	1398	2	Y	49	93	1			281
							54	9									
01	2138	N	2138	-0-	-0-	-0-	897	1	1196	2	Y	41					322
							45	9									
02	2548	X	2164	-0-	-384	-0-	883	1	1214	2	Y	61	89	1			294
							67	9									
03	2821	X	2237	-0-	-584	-0-	936	1	1262	2	Y	35					329
							39	9									
04	2730	X	NO RPT	-0-	-2730	-0-					Y	NO RPT					329

ALBERT SAGER GAS UNIT WELL #: 6 RRCID -> 238005 COMPL. DATE 06/30/2008 TOTAL DEPTH 12000 PERF.10532 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1659	N	1659	-0-	-0-	-0-	648	1	996	2	Y	14	26	1			231
							15	9									
12	1722	N	1722	-0-	-0-	-0-	657	1	1048	2	Y	15					246
							17	9									
01	3100	N	6447	-0-	3347	3347	2752	1	3669	2	Y	24	30	1			240
							26	9									
02	2800	N	1499	-0-	-1301	2046	623	1	856	2	Y	18					258
							20	9									
*03	3100	N	1834	-0-	-1266	780	781	1	1053	2	Y	-0-					258
04	1110	X	NO RPT	-0-	-1110	-0-					Y	NO RPT					258

LOVEL A BLAIN III GAS UNIT WELL #: 5 RRCID -> 238228 COMPL. DATE 06/15/2008 TOTAL DEPTH 12000 PERF.10536 - 11705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	865	X	865	-0-	-0-	-0-	328	1	504	2	Y	30	26	1			213
							33	9									
12	868	X	678	-0-	-190	-0-	249	1	397	2	Y	29					242
							32	9									
01	496	X	178	-0-	-318	-0-	76	1	102	2	Y	-0-					242
02	812	N	125	-0-	-687	-0-	53	1	72	2	Y	-0-					242
03	682	N	437	-0-	-245	-0-	186	1	251	2	Y	-0-					242
04	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					242

BLAIN, LOVEL A. III WELL #: 2 RRCID -> 260758 COMPL. DATE 02/23/2011 TOTAL DEPTH 13580 PERF. 8696 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUN POINT (WILCOX MIDDLE, 11000)//CONT.// 37480 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
WAGNER OIL COMPANY 891175
BARRE WELL #: 1 RRCID -> 215306 COMPL. DATE 09/10/2005 TOTAL DEPTH 16600 PERF.12324 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3118	X	3118	-0-	-0-	-0-	600	1	2518	2	N	-0-			37
12	2790	X	1448	-0-	-1342	-0-	621	1	827	2	N	-0-			37
01	3317	X	3166	-0-	-151	-0-	621	1	2545	2	N	-0-			37
02	3856	X	3856	-0-	-0-	-0-	560	1	3296	2	N	-0-			37
*03	3558	X	3558	-0-	-0-	-0-	621	1	2937	2	N	-0-			37
*04	3320	X	3320	-0-	-0-	-0-	600	1	2720	2	N	-0-			-0-

GUN POINT, S. (WILCOX, LOWER) 37485 700 NON-ASSOCIATED CAPACITY CNTY: DE WITT
URBAN OIL & GAS GROUP, LLC 879035
WAYNE O. ZENGERLE GAS UNIT WELL #: 5 RRCID -> 233643 COMPL. DATE 01/14/2010 TOTAL DEPTH 15328 PERF.13460 - 14438

11	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
02	485	N	485	-0-	-0-	-0-	204	1	281	2	Y	-0-			278
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			278
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			278

FUCHS, BEATRICE WELL #: 1 RRCID -> 237204 COMPL. DATE 05/26/2008 TOTAL DEPTH 16030 PERF.13502 - 13611

11	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-			154
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT			154

WORKED OVER ANOTHER ZONE.. 08/22/2015

H. C. KOONTZ (5460) 37587 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: 1 RRCID -> 133303 COMPL. DATE 01/05/1990 TOTAL DEPTH 8830 PERF. 5461 - 5467

11	0	N	-0-	-0-	-0-	-0-					N	-0-			45
12	0	N	-0-	-0-	-0-	-0-					N	-0-			45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			45

H. THOMAS (CATAHOULA 2800) 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
EAGLE ENERGY DEVELOPMENT CO 238360
DITTRICH, A.L. ET AL WELL #: 1 RRCID -> 137991 COMPL. DATE 03/06/1991 TOTAL DEPTH 3251 PERF. 2820 - 2848

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

EAGLE ENERGY RESOURCES, LLC 238722
DENTON WELL #: 1 RRCID -> 128597 COMPL. DATE 07/20/1988 TOTAL DEPTH 4450 PERF. 2820 - 2850

11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

H. THOMAS (CATAHOULA 2800) //CONT.// 37832 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
DANA WELL #: 1 RRCID -> 252941 COMPL. DATE 04/10/2013 TOTAL DEPTH 4458 PERF. 2847 - 2849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILEY (PETTUS) 38026 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
CONTINENTAL EXPLORATION, L.L.C. 173649
BECK WELL #: 1 RRCID -> 168725 COMPL. DATE 03/20/1998 TOTAL DEPTH 5778 PERF. 4857 - 4870

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEGO RESOURCES, LLC 559362
WILBURN WELL #: 1C RRCID -> 172732 COMPL. DATE 10/27/1998 TOTAL DEPTH 5615 PERF. 4499 - 4503

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETSVILLE (SIMMONS) 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
WILCOX HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 142681 COMPL. DATE 05/23/1992 TOTAL DEPTH 10590 PERF.10100 - 10180

11	4740 X	3736	-0-	-1004	-0-	269	1	3115	2	Y	40	40	2			-0-
						308	3	44	9							
12	4898 X	4898	-0-	-0-	-0-	387	1	4065	2	Y	40	40	2			-0-
						402	3	44	9							
01	4464 X	4443	-0-	-21	-0-	280	1	3763	2	Y	57	57	2			-0-
						337	3	63	9							
02	4032 X	3957	-0-	-75	-0-	230	1	3328	2	Y	47	47	2			-0-
						347	3	52	9							
03	4526 X	3720	-0-	-806	-0-	296	1	3062	2	Y	34	34	1			-0-
						325	3	37	9							
*04	4380 X	3020	-0-	-1360	-0-	235	1	2496	2	Y	56	56	1			-0-
						227	3	62	9							

SULPHUR RIVER EXPLORATION, INC. 828880
KUBENA WILCOX GAS UNIT WELL #: 4 RRCID -> 165291 COMPL. DATE 07/09/1997 TOTAL DEPTH 15068 PERF.10720 - 11204

11	14250 X	11173	-0-	-3077	-0-	1050	1	9943	2	Y	164	127	1			165
						180	9									
12	13299 X	9532	-0-	-3767	-0-	988	1	8421	2	Y	112	129	1			148
						123	9									
01	13113 X	9106	-0-	-4007	-0-	991	1	8102	2	Y	12					160
						13	9									
02	11172 X	9458	-0-	-1714	-0-	937	1	8491	2	Y	27	130	1			57
						30	9									
03	12121 X	9021	-0-	-3100	-0-	771	1	8185	2	Y	59					116
						65	9									
04	11160 X	NO RPT	-0-	-11160	-0-					Y	NO RPT					116

HALLETSVILLE (SIMMONS) //CONT.// 38241 077 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 269156 COMPL. DATE 09/29/2000 TOTAL DEPTH 11800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE (7700) 38241 680 NON-ASSOCIATED CAPACITY CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK (7700) GAS UNIT WELL #: 1 RRCID -> 118652 COMPL. DATE 10/08/1985 TOTAL DEPTH 9502 PERF. 7724 - 7726

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALLETTSVILLE (8750) 38241 925 NON-ASSOCIATED EXEMPT CNTY: LAVACA
INLAND OCEAN, INC. 424607
JULIUS TECHNIK WELL #: 4 RRCID -> 270263 COMPL. DATE 01/07/2013 TOTAL DEPTH 10283 PERF. 8645 - 8649

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HALLETTSVILLE (10,150) 38241 985 ASSOCIATED ONE WELL CNTY: LAVACA
LGDC CORPORATION 500227
MCEWANS WELL #: 1 RRCID -> 256310 COMPL. DATE 10/23/2008 TOTAL DEPTH 11190 PERF.10152 - 10210

11	1554	R	1554	-0-	-0-	-0-	750	1	804	2	N	-0-					24
12	2461	R	2461	-0-	-0-	-0-	775	1	1686	2	N	-0-					24
01	2024	R	2024	-0-	-0-	-0-	700	1	1324	2	N	-0-					24
02	2086	N	2086	-0-	-0-	-0-	700	1	1386	2	N	-0-					24
03	2449	N	1540	-0-	-909	-0-	775	1	765	2	N	-0-					24
*04	2096	N	2096	-0-	-0-	-0-	750	1	1346	2	N	-0-					24

HALLETTSVILLE, E.(MIDDLE WILCOX) 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MASCOT OIL COMPANY 531355
HERMES UNIT WELL #: 1 RRCID -> 266493 COMPL. DATE 11/17/2010 TOTAL DEPTH 8599 PERF. 8348 - 8355

11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					175
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

SULPHUR RIVER EXPLORATION, INC. 828880
BONORDEN GAS UNIT WELL #: 3-U RRCID -> 170621 COMPL. DATE 08/19/1998 TOTAL DEPTH 10604 PERF. 8612 - 8618

11	750	N	-0-	-0-	-750	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	3					Y	NO RPT					-0-

HALLETTSVILLE, E.(MIDDLE WILCOX)//CONT.// 38245 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

BONORDEN GAS UNIT WELL #: 2 RRCID -> 194175 COMPL. DATE 09/18/2010 TOTAL DEPTH 9114 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	X	-0-	-0-	-1320	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 3 L RRCID -> 204254 COMPL. DATE 08/23/2004 TOTAL DEPTH 10604 PERF. 7601 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BONORDEN GAS UNIT WELL #: 4 RRCID -> 224488 COMPL. DATE 11/29/2006 TOTAL DEPTH 9203 PERF. 8844 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23343	X	23343	-0-	-0-	-0-	777	1	21327	2	Y	1126	1134	1			163
							1239	9									
12	33482	X	33482	-0-	-0-	-0-	403	1	30908	2	Y	1974	1883	1			254
							2171	9									
01	36645	X	36645	-0-	-0-	-0-	245	1	34079	2	Y	2110	1977	1			387
							2321	9									
02	42450	X	42450	-0-	-0-	-0-	216	1	39574	2	Y	2418	2423	1			382
							2660	9									
03	46114	X	46114	-0-	-0-	-0-	741	1	42847	2	Y	2296	2254	1			424
							2526	9									
04	35400	X	NO RPT	-0-	-35400	-0-					Y	NO RPT					424

BONORDEN GAS UNIT WELL #: 6 RRCID -> 231756 COMPL. DATE 01/01/2008 TOTAL DEPTH 9200 PERF. 8822 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11760	X	10126	-0-	-1634	-0-	365	1	9564	2	Y	179	181	1			98
							197	9									
12	11532	X	8504	-0-	-3028	-0-	108	1	8162	2	Y	213	203	1			108
							234	9									
01	11532	X	11240	-0-	-292	-0-	1411	1	9639	2	Y	173	162	1			119
							190	9									
02	11789	X	11789	-0-	-0-	-0-	1156	1	10341	2	Y	265					384
							292	9									
03	13011	X	13011	-0-	-0-	-0-	1367	1	11415	2	Y	208	353	1			239
							229	9									
04	10890	X	NO RPT	-0-	-10890	-0-					Y	NO RPT					239

BONORDEN GAS UNIT WELL #: 5 RRCID -> 248812 COMPL. DATE 07/21/2008 TOTAL DEPTH 9200 PERF. 7443 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59	X	-0-	-0-	-59	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HALLETTSVILLE, EAST (9800) 38245 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES, G.H. JR. UNIT #1 WELL #: 1 RRCID -> 124792 COMPL. DATE 11/23/1982 TOTAL DEPTH 11910 PERF. 9774 - 9781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
MARY B. GOLSCH GAS UNIT 1 WELL #: 4 RRCID -> 109231 COMPL. DATE 04/30/1994 TOTAL DEPTH 10450 PERF.10006 - 10078

11	5640	X	5640	-0-	-0-	-0-	160	1	5370	3	N	100					195
							110	9									
12	3565	X	2202	-0-	-1363	-0-	116	1	2033	3	N	48	192	1			51
							53	9									
01	5363	X	516	-0-	-4847	-0-	486	3	30	9	N	27					78
02	11318	X	11318	-0-	-0-	-0-	11166	3	152	9	N	138	185	1			31
03	10082	X	10082	-0-	-0-	-0-	9955	3	127	9	N	115					146
04	5640	X	9238	-0-	3598	-0-	9125	3	113	9	N	103	189	1			60

MARY B. GOLSCH GAS UNIT WELL #: 1 RRCID -> 113228 COMPL. DATE 10/10/1984 TOTAL DEPTH 10400 PERF. 9926 - 9934

11	3750	X	1410	-0-	-2340	-0-	41	1	1369	3	N	-0-					37
12	3875	X	694	-0-	-3181	-0-	37	1	644	3	N	12					49
							13	9									
01	3193	X	1399	-0-	-1794	-0-	1399	3			N	-0-					49
02	6266	X	6266	-0-	-0-	-0-	6093	3	173	9	N	157					206
03	5705	X	5705	-0-	-0-	-0-	5615	3	90	9	N	82	188	1			100
04	1410	X	4896	-0-	3486	-0-	4818	3	78	9	N	71					171

HALLETTSVILLE, SOUTH (ANDERSON) 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
BERTHA ANDERSON GAS UNIT WELL #: 1R RRCID -> 071799 COMPL. DATE 05/14/1977 TOTAL DEPTH 14371 PERF. N/A

11	17946	X	17946	-0-	-0-	-0-	487	1	16708	2	Y	397	385	2			96
							314	3	437	9							
12	16957	X	16029	-0-	-928	-0-	754	1	14226	2	Y	345	375	2			66
							669	3	380	9							
01	17721	X	17721	-0-	-0-	-0-	870	1	15737	2	Y	399	382	2			83
							675	3	439	9							
02	14084	X	13324	-0-	-760	-0-	574	1	11944	2	Y	317	358	2			42
							457	3	349	9							
03	16047	X	16047	-0-	-0-	-0-	686	1	14364	2	Y	375	354	1			63
							584	3	413	9							
*04	15723	X	15723	-0-	-0-	-0-	726	1	14081	2	Y	384	349	1			98
							494	3	422	9							

HENKES, A. G. GAS UNIT WELL #: 1 RRCID -> 074489 COMPL. DATE 09/08/1977 TOTAL DEPTH 14505 PERF.11028 - 11067

11	12032	X	12032	-0-	-0-	-0-	328	1	11236	2	Y	260	254	2			63
							182	3	286	9							
12	12004	X	12004	-0-	-0-	-0-	567	1	10728	2	Y	251	266	2			48
							433	3	276	9							
01	12145	X	12145	-0-	-0-	-0-	598	1	10854	2	Y	267	259	2			56
							399	3	294	9							
02	10780	X	10366	-0-	-414	-0-	448	1	9325	2	Y	240	264	2			32
							329	3	264	9							
03	11935	X	11583	-0-	-352	-0-	497	1	10406	2	Y	264	251	1			45
							390	3	290	9							
*04	11550	X	11051	-0-	-499	-0-	512	1	9929	2	Y	263	240	1			68
							321	3	289	9							

HALLETTSVILLE, SOUTH (ANDERSON) //CONT.// 38250 150 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
ETZLER, A. GAS UNIT WELL #: 1 RRCID -> 077411 COMPL. DATE 03/15/1978 TOTAL DEPTH 14271 PERF.10316 - 10343

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130 X	4684	-0-	-3446	-0-	128	1	4382	2	Y	91	109	2			22
						74	3	100	9							
12	8525 X	4851	-0-	-3674	-0-	229	1	4338	2	Y	93	97	2			18
						182	3	102	9							
01	8525 X	5781	-0-	-2744	-0-	285	1	5171	2	Y	115	109	2			24
						198	3	127	9							
02	7084 X	5558	-0-	-1526	-0-	240	1	5001	2	Y	117	125	2			16
						188	3	129	9							
03	7843 X	7383	-0-	-460	-0-	317	1	6634	2	Y	152	142	1			26
						265	3	167	9							
*04	6406 X	6406	-0-	-0-	-0-	297	1	5759	2	Y	138	129	1			35
						198	3	152	9							

VALENCE OPERATING COMPANY 881167
SCHEINEMAN, J. A. ESTATE WELL #: 1 RRCID -> 074491 COMPL. DATE 10/16/1977 TOTAL DEPTH 12503 PERF. N/A

11	210 N	104	-0-	-106	-0-	104	2			Y	-0-					95
12	358 N	358	-0-	-0-	-0-	358	2			Y	-0-					95
01	302 N	302	-0-	-0-	-0-	302	2			Y	-0-					95
02	309 N	309	-0-	-0-	-0-	309	2			Y	-0-					95
03	127 N	127	-0-	-0-	-0-	127	2			Y	-0-					95
04	300 N	100	-0-	-200	-0-	100	2			Y	-0-					95

EINKAUF GAS UNIT WELL #: 1 RRCID -> 077822 COMPL. DATE 03/25/1978 TOTAL DEPTH 11846 PERF.10469 - 10504

11	3000 X	1326	-0-	-1674	-0-	1318	2	8	9	N	7					172
12	3038 X	1582	-0-	-1456	-0-	1536	2	46	9	N	42					214
01	3038 X	1493	-0-	-1545	-0-	1408	2	85	9	N	77	187	1			104
02	1821 X	1821	-0-	-0-	-0-	1799	2	22	9	N	20					124
03	1521 N	1521	-0-	-0-	-0-	1514	2	7	9	N	6					130
04	1440 N	936	-0-	-504	-0-	926	2	150	4	N	9					139
						10	9									

HALLETTSVILLE, SOUTH (WX. 6900) 38250 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
HENKE WELL #: 1 RRCID -> 269111 COMPL. DATE 07/24/2012 TOTAL DEPTH 7107 PERF. 6812 - 6870

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					22

PLUGGED AND ABANDONED_____ 05/20/2017 - P/A 05/20/17

ZACHRY EXPLORATION, LLC 950468
SCHINDLER UNIT WELL #: 1 RRCID -> 281999 COMPL. DATE 05/13/2017 TOTAL DEPTH 8400 PERF. 7766 - 7793

11	77760 X	70884	-0-	-6876	-0-	69728	2	1156	9	N	1051	1143	1			164
12	77686 X	70604	-0-	-7082	-0-	69426	2	1178	9	N	1071	963	1			272
01	72933 X	64845	-0-	-8088	-0-	63800	2	1045	9	N	950	946	1			276
02	65604 X	57418	-0-	-8186	-0-	56537	2	881	9	N	801	738	1			339
03	72633 X	60408	-0-	-12225	-0-	59494	2	914	9	N	831	933	1			237
04	70290 X	57451	-0-	-12839	-0-	56579	2	872	9	N	793	728	1			302

HALLETTSVILLE, S. (YEGUA 3650) 38250 495 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
SHINER WELL #: 1 RRCID -> 245905 COMPL. DATE 01/17/2009 TOTAL DEPTH 4988 PERF. 4425 - 4442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TRIO CONSULTING & MANAGEMENT,LLC 870354
E. J. HOFFER WELL #: 1 RRCID -> 280465 COMPL. DATE 06/03/2013 TOTAL DEPTH 11500 PERF. 4493 - 4499

11	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
12	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
01	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
02	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
03	P&A COND	-0-	-0-	-0-	89106					N	-0-					28
04	P&A COND	-0-	-0-	-0-	89106					N	-0-					28

PLUGGED AND ABANDONED_____ 01/01/2015 - P/A 06/23/2014

HARREL (SLICK) 39194 500 ASSOCIATED ONE WELL CNTY: GOLIAD
U1 RANCH OIL 880291
LUKER, B. J ET AL WELL #: 1 RRCID -> 134123 COMPL. DATE N/A TOTAL DEPTH 8212 PERF. 7592 - 7598

11	124	N	124	-0-	-0-	-0-	124	2		N	-0-					-0-
12	124	N	122	-0-	-2	-0-	122	2		N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-				N	-0-					-0-
02	112	N	-0-	-0-	-112	-0-				N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

HARRIS (TARA) 39240 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TX ENERGY SERVICES, LLC 875192
WITT, THEODORE A. WELL #: 1 RRCID -> 129569 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 3172 - 3798

11	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

HARRIS (WILCOX-LULING) 39240 426 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS, PEARL -A- WELL #: 1 RRCID -> 150720 COMPL. DATE 06/20/1994 TOTAL DEPTH 10020 PERF. 7590 - 7600

11	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-
04	DLQ	G-10	-0-	-0-	-0-	-0-				Y	-0-					-0-

HARRIS (WILCOX-MACKHANK) 39240 568 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
HARRIS PEARL -A- MACKHANK G.U. WELL #: 4 RRCID -> 090136 COMPL. DATE 02/28/1980 TOTAL DEPTH 8700 PERF. 8160 - 8165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	572	-0-	572	2351	542	2	26	3	Y	4					107
						4	9									
12	2942 N	591	-0-	-2351	-0-	555	2	30	3	Y	5					112
						6	9									
01	558 N	538	-0-	-20	-0-	512	2	22	3	Y	4					116
						4	9									
02	532 N	497	-0-	-35	-0-	476	2	18	3	Y	3					119
						3	9									
03	589 N	566	-0-	-23	-0-	541	2	21	3	Y	4					123
						4	9									
*04	519 N	519	-0-	-0-	-0-	484	2	29	3	Y	5	25	1			103
						6	9									

HARRIS (WILCOX-12050) 39240 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
UNIT PETROLEUM COMPANY 877099
KINGERY, F. G. WELL #: 1 RRCID -> 105343 COMPL. DATE 03/03/1983 TOTAL DEPTH 13089 PERF.12068 - 12086

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	3232	-0-	3232	13384	2916	2	142	3	Y	158	185	1			224
						174	9									
12	3450	3271	-0-	-179	13205	3010	2	156	3	Y	95					319
						105	9									
01	3565	2976	-0-	-589	12616	2713	2	122	3	Y	128	190	1			257
						141	9									
02	3220	2809	-0-	-411	12205	2638	2	90	3	Y	74					331
						81	9									
*03	14998	3179	-0-	-11819	386	2949	2	117	3	Y	103	181	1			253
						113	9									
*04	3450	3157	-0-	-293	93	2864	2	181	3	Y	102	152	1			203
						112	9									

HARRIS, NE. (MASSIVE SEG. C) 39247 426 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
STRATCO OPERATING CO., INC. 825462
HARRIS -N- WELL #: 2 RRCID -> 118346 COMPL. DATE 09/18/1985 TOTAL DEPTH 8800 PERF. 8636 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
01	0 #	NO RPT	-0-	-0-	-0-	N	NO RPT	32
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	32

HAWES (BASAL MIOCENE) 39718 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MATAGORDA RESOURCES CO., INC. 533028
HAWES, EMILY P. WELL #: 2D RRCID -> 117363 COMPL. DATE 09/04/2005 TOTAL DEPTH 6450 PERF. 5258 - 5275

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HEALEY (PETTUS) 40007 500 ASSOCIATED ONE WELL CNTY: BEE
APEX ENERGY, INC. 027424
HEALEY WELL #: 1 RRCID -> 195239 COMPL. DATE 08/00/2000 TOTAL DEPTH 5550 PERF. 4575 - 4578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEALEY (YEGUA 4824) 40007 600 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
CARPENTER WELL #: 4 RRCID -> 270936 COMPL. DATE 09/09/2013 TOTAL DEPTH 5190 PERF. 4895 - 4899

11	6750 #	6304	-0-	-446	-0-	328	1	5976	3	N	-0-					-0-
12	6293 #	6124	-0-	-169	-0-	301	1	5823	3	N	-0-					-0-
01	6541 #	4380	-0-	-2161	-0-	283	1	4097	3	N	-0-					-0-
02	5908 #	3581	-0-	-2327	-0-	293	1	3288	3	N	-0-					-0-
03	6541 #	4188	-0-	-2353	-0-	296	1	3880	3	N	11					11
						12	9									
04	6300 #	3744	-0-	-2556	-0-	286	1	3455	3	N	3	8	1			6
						3	9									

HEARD RANCH (FRIO Z) 40032 132 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
O' BRIEN WELL #: 1 RRCID -> 256909 COMPL. DATE 05/22/2010 TOTAL DEPTH 5160 PERF. 4705 - 4797

11	8153 X	8153	-0-	-0- B	-0-	209	1	7944	2	N	-0-					96
12	4992 X	4992	-0-	-0- B	-0-	106	1	4886	2	N	-0-					96
01	6540 X	6540	-0-	-0- B	-0-	126	1	6414	2	N	-0-					96
02	4891 X	4891	-0-	-0- B	-0-	383	1	4508	2	N	-0-					96
03	5446 X	5446	-0-	-0- B	-0-	442	1	5004	2	N	-0-					96
04	3810 X	NO RPT	-0-	-3810 B	-0-					N	NO RPT					96

SUE-ANN OPERATING, L.C. 828352
C.E. HEARD "B" WELL #: 20 RRCID -> 230418 COMPL. DATE 03/30/2007 TOTAL DEPTH 5010 PERF. 4705 - 4715

11	337 N	337	-0-	-0- B	-0-	21	1	314	2	Y	2					66
						2	9									
12	62 N	22	-0-	-40 B	-0-	1	1	20	2	Y	1	29	1			38
						1	9									
01	10800 X	10800	-0-	-0- B	-0-	726	1	10073	2	Y	1					39
						1	9									
02	11704 X	11704	-0-	-0- B	-0-	719	1	10985	2	Y	-0-					39
03	12334 X	12334	-0-	-0- B	-0-	736	1	11598	2	Y	-0-					39
*04	10655 X	10655	-0-	-0- B	-0-	662	1	9993	2	Y	-0-	17	1			22

HEARD RANCH (2900) 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 10 RRCID -> 068265 COMPL. DATE 12/17/1968 TOTAL DEPTH 2512 PERF. 2280 - 2360

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (2900) //CONT.// 40032 264 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 18 RRCID -> 205538 COMPL. DATE 03/27/2004 TOTAL DEPTH 8997 PERF. 2974 - 3892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	82	-0-	82	171	5	1	77	2	N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	171					N	-0-					-0-
02	171	X	-0-	-0-	-171	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD, C. E. "B" WELL #: 19 RRCID -> 237019 COMPL. DATE 06/08/2008 TOTAL DEPTH 5020 PERF. 2980 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	137	-0-	137	137	8	1	129	2	Y	-0-					-0-
12	14B2	EXT	189	-0-	189	326	11	1	178	2	Y	-0-					-0-
01	14B2	EXT	153	-0-	153	479	10	1	143	2	Y	-0-					-0-
02	652	N	173	-0-	-479	-0-	11	1	162	2	Y	-0-					-0-
03	3100	N	5492	-0-	2392	2392	328	1	5164	2	Y	-0-					-0-
*04	3000	N	4857	-0-	1857	4249	302	1	4555	2	Y	-0-					-0-

HEARD, CE 'B' WELL #: 46 RRCID -> 266678 COMPL. DATE 03/29/2012 TOTAL DEPTH 4712 PERF. 2931 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (3500) 40032 396 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH Y WELL #: 1 RRCID -> 281293 COMPL. DATE 04/02/2015 TOTAL DEPTH 8250 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10620	X	9612	-0-	-1008	-0-	52	1	9560	2	N	-0-					6
12	9262	X	9262	-0-	-0-	-0-	56	1	9206	2	N	-0-					6
01	13216	X	13216	-0-	-0-	-0-	58	1	13158	2	N	-0-					6
02	9469	X	9469	-0-	-0-	-0-	198	1	9271	2	N	-0-					6
03	10168	X	9903	-0-	-265	-0-	224	1	9679	2	N	-0-					6
04	9600	X	NO RPT	-0-	-9600	-0-					N	NO RPT					6

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 47 RRCID -> 242489 COMPL. DATE 07/13/2008 TOTAL DEPTH 5025 PERF. 3507 - 3912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	N	388	-0-	-32	-0-	24	1	364	2	Y	-0-					-0-
12	310	N	60	-0-	-250	-0-	4	1	56	2	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
02	663	N	663	-0-	-0-	-0-	41	1	622	2	Y	-0-					-0-
03	850	N	850	-0-	-0-	-0-	51	1	799	2	Y	-0-					-0-
*04	525	N	525	-0-	-0-	-0-	33	1	492	2	Y	-0-					-0-

HEARD RANCH (3550) 40032 399 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. 'B' WELL #: 43 RRCID -> 282539 COMPL. DATE 04/25/2015 TOTAL DEPTH 5005 PERF. 3567 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3650) 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352

HEARD, C. E. "B" WELL #: 3 RRCID -> 139800 COMPL. DATE 09/13/1991 TOTAL DEPTH 5002 PERF. 3648 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	545	-0-	-25	-0-	34	1	511	2	Y	-0-					-0-
12	589	N	502	-0-	-87	-0-	30	1	472	2	Y	-0-					-0-
01	581	N	581	-0-	-0-	-0-	39	1	542	2	Y	-0-					-0-
02	506	N	506	-0-	-0-	-0-	31	1	475	2	Y	-0-					-0-
03	582	N	582	-0-	-0-	-0-	35	1	547	2	Y	-0-					-0-
04	570	N	536	-0-	-34	-0-	33	1	503	2	Y	-0-					-0-

HEARD, C. E. 'B' (3650) WELL #: 6 RRCID -> 151101 COMPL. DATE 09/26/2003 TOTAL DEPTH 5000 PERF. 3515 - 3704

11	14B2	EXT	107	-0-	107	107	7	1	100	2	Y	-0-					-0-
12	14B2	EXT	148	-0-	148	255	9	1	139	2	Y	-0-					-0-
01	14B2	EXT	118	-0-	118	373	8	1	110	2	Y	-0-					-0-
02	499	N	126	-0-	-373	-0-	8	1	118	2	Y	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 17 RRCID -> 212412 COMPL. DATE 10/07/2004 TOTAL DEPTH 4828 PERF. 3569 - 3577

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 21 RRCID -> 215104 COMPL. DATE 05/10/2017 TOTAL DEPTH 4806 PERF. 3594 - 3618

11	620	N	620	-0-	-0-	-0-	38	1	582	2	Y	-0-					-0-
12	894	N	894	-0-	-0-	-0-	54	1	840	2	Y	-0-					-0-
01	806	N	54	-0-	-752	-0-	4	1	50	2	Y	-0-					-0-
02	588	N	160	-0-	-428	-0-	10	1	150	2	Y	-0-					-0-
03	899	N	61	-0-	-838	-0-	4	1	57	2	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 26 RRCID -> 223043 COMPL. DATE 07/26/2016 TOTAL DEPTH 5000 PERF. 3266 - 3678

11	2850	X	605	-0-	-2245	-0-	37	1	568	2	Y	-0-					36
12	1395	X	322	-0-	-1073	-0-	19	1	303	2	Y	-0-	16	1			20
01	1023	X	203	-0-	-820	-0-	14	1	189	2	Y	-0-					20
02	560	N	35	-0-	-525	-0-	2	1	33	2	Y	-0-					20
03	310	N	-0-	-0-	-310	-0-					Y	-0-					20
04	210	N	159	-0-	-51	-0-	10	1	149	2	Y	-0-	9	1			11

HEARD,C.E "B" WELL #: 33 RRCID -> 230423 COMPL. DATE 04/16/2007 TOTAL DEPTH 5028 PERF. 3656 - 4164

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			4

HEARD, C. E. "B" WELL #: 38 RRCID -> 232874 COMPL. DATE 05/18/2013 TOTAL DEPTH 5033 PERF. 3521 - 4386

11	2850	X	2467	-0-	-383	-0-	152	1	2315	2	Y	-0-					-0-
12	3038	X	2791	-0-	-247	-0-	168	1	2623	2	Y	-0-					-0-
01	3038	X	2297	-0-	-741	-0-	154	1	2143	2	Y	-0-					-0-
02	2744	X	2220	-0-	-524	-0-	136	1	2084	2	Y	-0-					-0-
03	2790	X	2759	-0-	-31	-0-	165	1	2594	2	Y	-0-					-0-
04	2700	X	2396	-0-	-304	-0-	149	1	2247	2	Y	-0-					-0-

HEARD RANCH (3650) //CONT.// 40032 462 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352

HEARD, C. E. "B" WELL #: 37 RRCID -> 232897 COMPL. DATE 08/19/2007 TOTAL DEPTH 5025 PERF. 3604 - 3622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					12
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			7
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	3	1			4

HEARD, C. E. "B" WELL #: 1 RRCID -> 236033 COMPL. DATE 09/28/2006 TOTAL DEPTH 8800 PERF. 3576 - 4498

11	529 N	529	-0-	-0-	-0-	33	1	496	2	Y	-0-					-0-
12	713 N	529	-0-	-184	-0-	32	1	497	2	Y	-0-					-0-
01	651 N	576	-0-	-75	-0-	39	1	537	2	Y	-0-					-0-
02	504 N	490	-0-	-14	-0-	30	1	460	2	Y	-0-					-0-
03	592 N	592	-0-	-0-	-0-	35	1	557	2	Y	-0-					-0-
04	570 N	554	-0-	-16	-0-	34	1	520	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 32 RRCID -> 269320 COMPL. DATE 04/04/2014 TOTAL DEPTH 5013 PERF. 3628 - 3785

11	5160 X	4667	-0-	-493	-0-	288	1	4379	2	N	-0-					-0-
12	5332 X	4585	-0-	-747	-0-	276	1	4309	2	N	-0-					-0-
01	5332 X	4649	-0-	-683	-0-	312	1	4337	2	N	-0-					-0-
02	4816 X	3611	-0-	-1205	-0-	222	1	3389	2	N	-0-					-0-
03	4836 X	4113	-0-	-723	-0-	246	1	3867	2	N	-0-					-0-
04	4680 X	4082	-0-	-598	-0-	253	1	3829	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 41 RRCID -> 269853 COMPL. DATE 05/19/2013 TOTAL DEPTH 5000 PERF. 3540 - 3913

11	1560 X	1243	-0-	-317	-0-	77	1	1166	2	N	-0-					-0-
12	1612 X	1124	-0-	-488	-0-	68	1	1056	2	N	-0-					-0-
01	1612 X	1040	-0-	-572	-0-	70	1	970	2	N	-0-					-0-
02	1157 N	1157	-0-	-0-	-0-	71	1	1086	2	N	-0-					-0-
03	1134 N	1134	-0-	-0-	-0-	68	1	1066	2	N	-0-					-0-
*04	1154 N	1154	-0-	-0-	-0-	72	1	1082	2	N	-0-					-0-

HEARD, C. E. 'B' WELL #: 36 RRCID -> 269857 COMPL. DATE 05/16/2013 TOTAL DEPTH 5021 PERF. 3638 - 3896

11	1783 N	1783	-0-	-0-	-0-	110	1	1673	2	N	-0-					-0-
12	1706 N	1706	-0-	-0-	-0-	103	1	1603	2	N	-0-					-0-
01	1935 N	1935	-0-	-0-	-0-	130	1	1805	2	N	-0-					-0-
02	1564 N	1564	-0-	-0-	-0-	96	1	1468	2	N	-0-					-0-
03	1873 N	1873	-0-	-0-	-0-	112	1	1761	2	N	-0-					-0-
*04	1731 N	1731	-0-	-0-	-0-	107	1	1624	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 24 RRCID -> 270511 COMPL. DATE 03/16/2013 TOTAL DEPTH 5010 PERF. 3669 - 3787

11	4133 X	4133	-0-	-0-	-0-	255	1	3878	2	N	-0-					-0-
12	4111 X	4111	-0-	-0-	-0-	247	1	3864	2	N	-0-					-0-
01	4257 X	4257	-0-	-0-	-0-	286	1	3971	2	N	-0-					-0-
02	3352 X	3352	-0-	-0-	-0-	206	1	3146	2	N	-0-					-0-
03	3515 X	3515	-0-	-0-	-0-	210	1	3305	2	N	-0-					-0-
*04	3442 X	3442	-0-	-0-	-0-	214	1	3228	2	N	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 270512 COMPL. DATE 03/16/2013 TOTAL DEPTH 5000 PERF. 3690 - 3700

11	2100 X	1763	-0-	-337	-0-	109	1	1654	2	N	-0-					-0-
12	2170 X	1745	-0-	-425	-0-	105	1	1640	2	N	-0-					-0-
01	1953 X	1219	-0-	-734	-0-	82	1	1137	2	N	-0-					-0-
02	1652 N	590	-0-	-1062	-0-	36	1	554	2	N	-0-					-0-
03	1736 N	808	-0-	-928	-0-	48	1	760	2	N	-0-					-0-
04	1170 N	706	-0-	-464	-0-	44	1	662	2	N	-0-					-0-

HEARD RANCH (3700) 40032 528 NON-ASSOCIATED ONE WELL CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA WELL #: 3 RRCID -> 001984 COMPL. DATE 04/16/1954 TOTAL DEPTH 5423 PERF. 3673 - 3685

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3875) 40032 547 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 48 RRCID -> 283148 COMPL. DATE 02/09/2017 TOTAL DEPTH 4830 PERF. 3879 - 3881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22170	675	-0-	-21495	-0-	42	1	633	2	N	-0-					2
12	22909	120	-0-	-22789	-0-	7	1	113	2	N	-0-					2
01	22909	281	-0-	-22628	-0-	19	1	262	2	N	-0-					2
02	20692	243	-0-	-20449	-0-	15	1	228	2	N	-0-					2
03	6250 R	6250	-0-	-0-	-0-	373	1	5877	2	N	-0-					2
*04	4264 R	4264	-0-	-0-	-0-	265	1	3999	2	N	-0-					2

HEARD RANCH (3890) 40032 550 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 30 RRCID -> 282439 COMPL. DATE 03/01/2017 TOTAL DEPTH 4991 PERF. 3367 - 4428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD RANCH (3900) 40032 594 NON-ASSOCIATED EXEMPT CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 8 U RRCID -> 034755 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3808 - 3837

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	498 N	498	-0-	-0-	-0-	31	1	467	2	Y	-0-					-0-
12	636 N	636	-0-	-0-	-0-	38	1	598	2	Y	-0-					-0-
01	413 N	413	-0-	-0-	-0-	28	1	385	2	Y	-0-					-0-
02	523 N	523	-0-	-0-	-0-	32	1	491	2	Y	-0-					-0-
03	616 N	616	-0-	-0-	-0-	37	1	579	2	Y	-0-					-0-
04	390 N	358	-0-	-32	-0-	22	1	336	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 16 RRCID -> 118604 COMPL. DATE 12/03/1997 TOTAL DEPTH 4900 PERF. 2600 - 3534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	107	-0-	107	107	7	1	100	2	N	-0-					-0-
12	14B2 EXT	148	-0-	148	255	9	1	139	2	N	-0-					-0-
01	14B2 EXT	123	-0-	123	378	8	1	115	2	N	-0-					-0-
02	512	134	-0-	-378	-0-	8	1	126	2	N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	120 N	-0-	-0-	-120	-0-					N	-0-					-0-

HEARD RANCH (4000) 40032 660 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. -B- WELL #: 8 RRCID -> 034895 COMPL. DATE 12/09/1964 TOTAL DEPTH N/A PERF. 3884 - 3890

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

HEARD RANCH (4050) 40032 675 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. 'B' WELL #: 35 RRCID -> 266677 COMPL. DATE 04/04/2014 TOTAL DEPTH 5018 PERF. 3527 - 4218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 #	1867	-0-	-143	-0-	115	1	1752	2	N	-0-					-0-
12	2170 #	1918	-0-	-252	-0-	115	1	1803	2	N	-0-					-0-
01	2170 #	1815	-0-	-355	-0-	122	1	1693	2	N	-0-					-0-
02	1736 N	1573	-0-	-163	-0-	97	1	1476	2	N	-0-					-0-
03	1922 N	1859	-0-	-63	-0-	111	1	1748	2	N	-0-					-0-
*04	1773 N	1773	-0-	-0-	-0-	110	1	1663	2	N	-0-					-0-

HEARD RANCH (4300) 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD, GEORGIA MRS. WELL #: 10 RRCID -> 052678 COMPL. DATE 04/12/1972 TOTAL DEPTH 4783 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILAGROS RANCH WELL #: 1 RRCID -> 250755 COMPL. DATE 06/05/2009 TOTAL DEPTH 5000 PERF. 4480 - 4488

11	538 N	538	-0-	-0-	-0-	538	2			N	-0-					-0-
12	775 X	467	-0-	-308	-0-	467	2			N	-0-					-0-
01	790 X	790	-0-	-0-	-0-	790	2			N	-0-					-0-
02	588 X	403	-0-	-185	-0-	403	2			N	-0-					-0-
03	753 X	753	-0-	-0-	-0-	753	2			N	-0-					-0-
04	540 X	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 9 RRCID -> 044896 COMPL. DATE 05/25/2000 TOTAL DEPTH 5000 PERF. 4362 - 4368

11	2036 N	2036	-0-	-0-	-0-	126	1	1910	2	Y	-0-					-0-
12	2077 N	2016	-0-	-61	-0-	121	1	1895	2	Y	-0-					-0-
01	2399 N	2399	-0-	-0-	-0-	161	1	2238	2	Y	-0-					-0-
02	1904 N	1737	-0-	-167	-0-	107	1	1630	2	Y	-0-					-0-
03	2306 N	2306	-0-	-0-	-0-	138	1	2168	2	Y	-0-					-0-
04	2310 N	2161	-0-	-149	-0-	134	1	2027	2	Y	-0-					-0-

HEARD, C.E. -B- WELL #: 5 RRCID -> 124816 COMPL. DATE 06/18/1987 TOTAL DEPTH 5000 PERF. 4172 - 4234

11	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD, C. E. "B" WELL #: 30 RRCID -> 230419 COMPL. DATE 01/23/2008 TOTAL DEPTH 4991 PERF. 3367 - 4428

11	5310 X	471	-0-	-4839	-0-	29	1	442	2	Y	-0-					-0-
12	1302 X	266	-0-	-1036	-0-	16	1	250	2	Y	-0-					-0-
01	713 X	393	-0-	-320	-0-	26	1	367	2	Y	-0-					-0-
02	644 X	375	-0-	-269	-0-	23	1	352	2	Y	-0-					-0-
03	391 N	391	-0-	-0-	-0-	23	1	368	2	Y	-0-					-0-
*04	412 N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-					-0-

HEARD RANCH (4300) //CONT.// 40032 792 ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
HEARD, C. E. "B" WELL #: 49 RRCID -> 244423 COMPL. DATE 05/18/2013 TOTAL DEPTH 5010 PERF. 3951 - 4698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	N	1018	-0-	-32	-0-	63	1	955	2	Y	-0-					-0-
12	1116	N	774	-0-	-342	-0-	47	1	727	2	Y	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	86	1	1189	2	Y	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	64	1	974	2	Y	-0-					-0-
03	871	N	871	-0-	-0-	-0-	52	1	819	2	Y	-0-					-0-
04	1230	N	1063	-0-	-167	-0-	66	1	997	2	Y	-0-					-0-

HEARD RANCH (4400) 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
MILAGROS RANCH WELL #: 4 RRCID -> 266613 COMPL. DATE 03/10/2012 TOTAL DEPTH 5000 PERF. 4446 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5965	-0-	-185	-0-	14	1	5951	2	N	-0-					213
12	6547	X	6547	-0-	-0-	-0-	129	1	6418	2	N	-0-					213
01	6436	X	6436	-0-	-0-	-0-	117	1	6319	2	N	-0-					213
02	5887	X	5887	-0-	-0-	-0-	430	1	5457	2	N	-0-					213
03	6949	X	6949	-0-	-0-	-0-	528	1	6421	2	N	-0-					213
04	6150	X	NO RPT	-0-	-6150	-0-					N	NO RPT					213

SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 11 RRCID -> 124470 COMPL. DATE 05/06/1987 TOTAL DEPTH 4926 PERF. 4329 - 4337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	N	745	-0-	-65	-0-	46	1	699	2	Y	-0-					-0-
12	930	N	588	-0-	-342	-0-	35	1	553	2	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	63	1	878	2	Y	-0-					-0-
02	700	N	639	-0-	-61	-0-	39	1	600	2	Y	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	67	1	1058	2	Y	-0-					-0-
04	900	N	811	-0-	-89	-0-	50	1	761	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 23 RRCID -> 223044 COMPL. DATE 07/14/2006 TOTAL DEPTH 5000 PERF. 4678 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3570	X	3326	-0-	-244	-0-	205	1	3121	2	Y	-0-					-0-
12	3386	X	3386	-0-	-0-	-0-	204	1	3182	2	Y	-0-					-0-
01	3558	X	3558	-0-	-0-	-0-	239	1	3319	2	Y	-0-					-0-
02	3108	X	2971	-0-	-137	-0-	183	1	2788	2	Y	-0-					-0-
03	3441	X	3133	-0-	-308	-0-	187	1	2946	2	Y	-0-					-0-
04	3450	X	3107	-0-	-343	-0-	193	1	2914	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 25 RRCID -> 225492 COMPL. DATE 08/24/2006 TOTAL DEPTH 5000 PERF. 4453 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

C.E. HEARD "B" WELL #: 28 RRCID -> 230335 COMPL. DATE 03/31/2012 TOTAL DEPTH 5005 PERF. 3556 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEARD RANCH (4400) //CONT.// 40032 858 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. //CONT.// 828352
C.E. HEARD "B" WELL #: 34 RRCID -> 230518 COMPL. DATE 04/03/2014 TOTAL DEPTH 5005 PERF. 4201 - 4570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3870	X	2522	-0-	-1348	-0-	156	1	2366	2	Y	-0-					77
12	3999	X	3649	-0-	-350	-0-	219	1	3430	2	Y	-0-	34	1			43
01	3875	X	3551	-0-	-324	-0-	239	1	3312	2	Y	-0-					43
02	3500	X	2443	-0-	-1057	-0-	150	1	2293	2	Y	-0-					43
03	3658	X	2584	-0-	-1074	-0-	154	1	2430	2	Y	-0-					43
04	3540	X	3141	-0-	-399	-0-	195	1	2946	2	Y	-0-	19	1			24

HEARD, C.E. "B" WELL #: 27 RRCID -> 233420 COMPL. DATE 08/15/2006 TOTAL DEPTH 4950 PERF. 4394 - 4402

11	658	N	658	-0-	-0-	-0-	41	1	617	2	Y	-0-					-0-
12	645	N	645	-0-	-0-	-0-	39	1	606	2	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	46	1	636	2	Y	-0-					-0-
02	731	N	731	-0-	-0-	-0-	45	1	686	2	Y	-0-					-0-
03	787	N	787	-0-	-0-	-0-	47	1	740	2	Y	-0-					-0-
*04	782	N	782	-0-	-0-	-0-	49	1	733	2	Y	-0-					-0-

HEARD, C. E. "B" WELL #: 39 RRCID -> 235984 COMPL. DATE 10/19/2007 TOTAL DEPTH 5007 PERF. 3649 - 4536

11	970	N	970	-0-	-0-	-0-	60	1	910	2	Y	-0-					-0-
12	1032	N	1032	-0-	-0-	-0-	62	1	970	2	Y	-0-					-0-
01	930	N	753	-0-	-177	-0-	51	1	702	2	Y	-0-					-0-
02	896	N	700	-0-	-196	-0-	43	1	657	2	Y	-0-					-0-
03	1023	N	830	-0-	-193	-0-	50	1	780	2	Y	-0-					-0-
04	720	N	480	-0-	-240	-0-	30	1	450	2	Y	-0-					-0-

HEARD, C.E. "B" WELL #: 43 RRCID -> 235987 COMPL. DATE 10/30/2007 TOTAL DEPTH 5005 PERF. 4458 - 4462

11	12180	X	10614	-0-	-1566	-0-	655	1	9959	2	Y	-0-					62
12	11574	X	11574	-0-	-0-	-0-	696	1	10878	2	Y	-0-	27	1			35
01	11470	X	10406	-0-	-1064	-0-	699	1	9707	2	Y	-0-					35
02	10632	X	10632	-0-	-0-	-0-	653	1	9979	2	Y	-0-					35
03	11563	X	11181	-0-	-382	-0-	668	1	10513	2	Y	-0-					35
04	11190	X	10765	-0-	-425	-0-	668	1	10097	2	Y	-0-	15	1			20

HEARD, C.E. "B" WELL #: 24 RRCID -> 247600 COMPL. DATE 03/10/2009 TOTAL DEPTH 5010 PERF. 4185 - 4384

11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEARD RANCH (4500) 40032 875 NON-ASSOCIATED ONE WELL CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C.E. "B" WELL #: 22 RRCID -> 215103 COMPL. DATE 04/03/2014 TOTAL DEPTH 5020 PERF. 4342 - 4528

11	8100		6652	-0-	-1448	-0-	409	1	6214	2	Y	26					117
							29	9									
12	8370		6255	-0-	-2115	-0-	374	1	5846	2	Y	32	63	1			86
							35	9									
01	8370		5986	-0-	-2384	-0-	399	1	5533	2	Y	49					135
							54	9									
02	7700	#	6005	-0-	-1695	-0-	365	1	5577	2	Y	57					192
							63	9									
03	7719	#	5848	-0-	-1871	-0-	347	1	5462	2	Y	35					227
							39	9									
04	6660	#	5626	-0-	-1034	-0-	349	1	5267	2	Y	9	102	1			134
							10	9									

HEARD RANCH (4600) 40032 890 NON-ASSOCIATED CAPACITY CNTY: BEE
SUE-ANN OPERATING, L.C. 828352
HEARD, C. E. "B" WELL #: 31 RRCID -> 230422 COMPL. DATE 03/26/2007 TOTAL DEPTH 5015 PERF. 4456 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16110	X	15155	-0-	-955	-0-	936	1	14219	2	Y	-0-					-0-
12	16647	X	15428	-0-	-1219	-0-	928	1	14500	2	Y	-0-					-0-
01	16647	X	12572	-0-	-4075	-0-	845	1	11727	2	Y	-0-					-0-
02	14896	X	13129	-0-	-1767	-0-	807	1	12322	2	Y	-0-					-0-
03	15655	X	13917	-0-	-1738	-0-	830	1	13078	2	Y	8					8
							9	9									
04	15150	X	13821	-0-	-1329	-0-	857	1	12950	2	Y	13	8	1			12
							14	9									

HEINZEVILLE (RECKLAW) 40203 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HESTER, CARL T. WELL #: 1 RRCID -> 107201 COMPL. DATE 07/29/1983 TOTAL DEPTH 7515 PERF. 7457 - 7464

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					170

HESTER, CARL T. WELL #: 2 RRCID -> 207664 COMPL. DATE 09/20/2004 TOTAL DEPTH 7560 PERF. 7420 - 7430

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REMORA OPERATING, LLC 701613
GAYLE, B. B. WELL #: 1 RRCID -> 197432 COMPL. DATE 07/22/2003 TOTAL DEPTH 7900 PERF. 7422 - 7447

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (FRIO 3150) 40231 120 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
KUESTER, CHARLES WELL #: 21 RRCID -> 279871 COMPL. DATE 07/18/2014 TOTAL DEPTH 5790 PERF. 3140 - 3142

11	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
12	102	R	102	-0-	-0-	-0-	102	2			N	-0-					-0-
01	103	R	103	-0-	-0-	-0-	103	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	90	N	103	-0-	13	-0-	103	2			N	-0-					-0-

HELEN GOHLKE (FRIO 3250) 40231 132 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "A" WELL #: A 5 RRCID -> 172717 COMPL. DATE 01/29/1999 TOTAL DEPTH 3706 PERF. 3263 - 3269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	#	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (VICKSBURG 3800) 40231 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-C RRCID -> 170674 COMPL. DATE 07/22/1998 TOTAL DEPTH 4265 PERF. 3815 - 3820

11	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (VICKSBURG 3900) 40231 253 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DFG OIL & GAS, LLC 216726
MA 206 C WELL #: 1-T RRCID -> 170678 COMPL. DATE 07/23/1998 TOTAL DEPTH 4265 PERF. 3921 - 3928

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (WILCOX A-1) 40231 297 ASSOCIATED 49B CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 U RRCID -> 059775 COMPL. DATE 06/30/2010 TOTAL DEPTH 8300 PERF. 8030 - 8070

11	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	INJECT		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX B-2) 40231 396 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIVE-JAB, INC. 271310
MATTHEW-KUESTER WELL #: 18 L RRCID -> 002034 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 8000 - 8088

11	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HELEN GOHLKE (WILCOX, LO.) 40231 410 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
MILNER WELL #: 1 RRCID -> 239490 COMPL. DATE 08/05/2008 TOTAL DEPTH 15600 PERF.12720 - 13096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0- B	-0-					N	-0-					45
12	0		-0-	-0-	-0- B	-0-					N	-0-					45
01	0		-0-	-0-	-0- B	-0-					N	-0-	45	7			-0-
02	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/18/2016

VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM ET AL UNIT WELL #: 1 RRCID -> 068157 COMPL. DATE 05/01/1976 TOTAL DEPTH 16000 PERF. N/A

11	1524	N	1524	-0-	-0- B	-0-	1524	2			Y	-0-					-0-
12	1333	N	783	-0-	-550 B	-0-	783	2			Y	-0-					-0-
01	1333	N	317	-0-	-1016 B	-0-	317	2			Y	-0-					-0-
02	1400	N	500	-0-	-900 B	-0-	500	2			Y	-0-					-0-
03	812	N	812	-0-	-0- B	-0-	812	2			Y	-0-					-0-
*04	818	N	818	-0-	-0- B	-0-	818	2			Y	-0-					-0-

E. L. MCCOLLUM GAS UNIT WELL #: 3 RRCID -> 248220 COMPL. DATE 11/20/2008 TOTAL DEPTH 14150 PERF.12804 - 14002

11	450	N	406	-0-	-44 B	-0-	406	2			Y	-0-					-0-
12	496	N	243	-0-	-253 B	-0-	243	2			Y	-0-					-0-
01	501	N	501	-0-	-0- B	-0-	501	2			Y	-0-					-0-
02	392	N	352	-0-	-40 B	-0-	352	2			Y	-0-					-0-
03	198	N	198	-0-	-0- B	-0-	198	2			Y	-0-					-0-
04	480	N	227	-0-	-253 B	-0-	227	2			Y	-0-					-0-

HELEN GOHLKE (WILCOX, LO. B) 40231 413 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
RINCON PETROLEUM CORPORATION 712336
SCHULTHEISS GAS UNIT WELL #: 1 RRCID -> 231075 COMPL. DATE 08/09/2007 TOTAL DEPTH 16098 PERF.12122 - 12268

11	1620	#	1540	-0-	-80	-0-	1529	2	11	9	N	10					69
12	1984	#	1351	-0-	-633	-0-	1340	2	11	9	N	10					79
01	1984	#	1599	-0-	-385	-0-	1585	2	14	9	N	13					92
02	1428	N	1305	-0-	-123	-0-	1296	2	9	9	N	8					100
*03	1623	N	1623	-0-	-0-	-0-	1599	2	24	9	N	22					122
*04	1064	N	1064	-0-	-0-	-0-	1050	2	14	9	N	13					135

HELEN GOHLKE (YEGUA K) 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
B.P. PRODUCTIONS INC. 040797
CHARLES KUESTER A-207 A WELL #: 2 RRCID -> 203365 COMPL. DATE 11/05/2003 TOTAL DEPTH 5800 PERF. 5345 - 5680

11	100	N	100	-0-	-0-	-0-	100	1			N	-0-					-0-
12	87	N	87	-0-	-0-	-0-	87	1			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	1			N	-0-					-0-
02	84	N	83	-0-	-1	-0-	83	1			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	1			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	1			N	-0-					-0-

CAMOIL, INC. 127449
FRIAR, A. WELL #: 7 RRCID -> 152585 COMPL. DATE 12/13/1994 TOTAL DEPTH 9150 PERF. 5356 - 5364

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE (YEGUA K) //CONT.// 40231 429 ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. //CONT.// 127449
FRIAR, THOMAS WELL #: 1 RRCID -> 155170 COMPL. DATE 07/31/1995 TOTAL DEPTH 8520 PERF. 5352 - 5358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

FRIAR, THOMAS WELL #: 2 RRCID -> 172084 COMPL. DATE 03/22/1986 TOTAL DEPTH 5855 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1120			Y	NO RPT			-0-

FIVE-JAB, INC. 271310
MATTHEWS-KUESTER WELL #: 7 RRCID -> 171759 COMPL. DATE 11/17/1998 TOTAL DEPTH 8300 PERF. 5305 - 5309

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE (850) 40231 528 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
MUSSELMAN WELL #: 1 RRCID -> 159647 COMPL. DATE 05/24/1996 TOTAL DEPTH 3661 PERF. 606 - 762

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HELEN GOHLKE (MIOCENE 1450) 40231 750 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FIVE-JAB, INC. 271310
PANCHO UNIT WELL #: 1 RRCID -> 257081 COMPL. DATE 06/10/2010 TOTAL DEPTH 8405 PERF. 1517 - 1520

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HELEN GOHLKE, E. (WILCOX A-1) 40232 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
JACOBS, CHARLES WELL #: 1 RRCID -> 058702 COMPL. DATE 05/27/1974 TOTAL DEPTH 9515 PERF. 8786 - 8800

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			133
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			133

HELEN GOHLKE, E. (11060) 40232 750 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
STEPHENS PRODUCTION COMPANY 818425
CHARLEY JACOBS GAS UNIT WELL #: 2 RRCID -> 184593 COMPL. DATE 08/02/2001 TOTAL DEPTH 11475 PERF.11060 - 11110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18294 X	18294	-0-	-0-	-0-	18081	2	213	9	N	194	187	1			109
12	18398 X	18398	-0-	-0-	-0-	18222	2	176	9	N	160					269
01	18352 X	12650	-0-	-5702	-0-	12537	2	113	9	N	103	188	1			184
02	17080 X	12384	-0-	-4696	-0-	12201	2	183	9	N	166	186	1			164
03	18910 X	18502	-0-	-408	-0-	18353	2	149	9	N	135					299
04	18300 X	15903	-0-	-2397	-0-	15725	2	178	9	N	162	372	1			89

HELEN GOHLKE, N.E. (FRIO 2970) 40234 310 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
WENDTLAND WELL #: 1 RRCID -> 168758 COMPL. DATE 05/03/1998 TOTAL DEPTH 4200 PERF. 2918 - 2920

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX) 40238 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
G E OPERATING, INC. 292166
RUSCHHAUPT WELL #: 2 RRCID -> 144055 COMPL. DATE 09/02/1992 TOTAL DEPTH 5860 PERF. 5473 - 5476

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN GOHLKE, SW. (WILCOX CONS.) 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
SYDRI OPERATING, LLC 833597
GONZALES, MAURO ESTATE WELL #: 9 RRCID -> 124189 COMPL. DATE 05/14/1987 TOTAL DEPTH 8690 PERF. 8540 - 8577

11	4073 X	4073	-0-	-0-	-0-	926	1	3095	2	Y	47					137
						52	9									
12	3512 X	3512	-0-	-0-	-0-	933	1	2547	2	Y	29	124	1			42
						32	9									
01	2542 X	2059	-0-	-483	-0-	931	1	1127	2	Y	1					43
						1	9									
02	DLQ G-10	1569	-0-	1569	1569	703	1	866	2	Y	-0-					43
03	DLQ G-10	2212	-0-	2212	3781	903	1	1309	2	Y	-0-					43
04	DLQ G-10	2203	-0-	2203	5984	932	1	1261	2	Y	9	52	1			-0-
						10	9									

GONZALES, FELICE WELL #: 1 RRCID -> 129362 COMPL. DATE 06/12/1988 TOTAL DEPTH 14000 PERF.10024 - 10120

11	2700 X	2357	-0-	-343	-0-	531	1	1775	2	N	46					145
						51	9									
12	2790 X	2194	-0-	-596	-0-	573	1	1565	2	N	51					196
						56	9									
01	2790 X	961	-0-	-1829	-0-	420	1	508	2	N	30	187	1			39
						33	9									
02	2520 X	997	-0-	-1523	-0-	424	1	522	2	N	46					85
						51	9									
03	2449 X	1260	-0-	-1189	-0-	488	1	707	2	N	59					144
						65	9									
04	2370 X	1045	-0-	-1325	-0-	422	1	571	2	N	47					191
						52	9									

HELEN GOHLKE, SW. (WILCOX CONS.)//CONT.// 40238 205 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
VALENCE OPERATING COMPANY 881167
E. L. MCCOLLUM GAS UNIT WELL #: 4 RRCID -> 258701 COMPL. DATE 12/12/2011 TOTAL DEPTH 10574 PERF.10070 - 10266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1014	N	1014	-0-	-0-	-0-	1011	2	3	9	Y	3					128
12	1647	N	1647	-0-	-0-	-0-	1592	2	55	9	Y	50					178
01	1817	N	1817	-0-	-0-	-0-	1817	2			Y	-0-					178
02	1771	N	1771	-0-	-0-	-0-	1740	2	31	9	Y	28					206
03	1875	N	1875	-0-	-0-	-0-	1858	2	17	9	Y	15					221
*04	1758	N	1758	-0-	-0-	-0-	1755	2	3	9	Y	3	178	1			46

WOFFORD, C. J. 935452
COCKE AND GOODRICH UNIT WELL #: 1 RRCID -> 134136 COMPL. DATE N/A TOTAL DEPTH 10153 PERF. 9974 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12480	X	10340	-0-	-2140	-0-	10031	2	309	9	N	281	296	1			52
12	11997	X	9092	-0-	-2905	-0-	8777	2	315	9	N	286	293	1			45
01	12927	X	6685	-0-	-6242	-0-	6529	2	156	9	N	142	154	1			33
02	11676	X	10970	-0-	-706	-0-	10534	2	436	9	N	396	345	1			84
03	12927	X	10142	-0-	-2785	-0-	9852	2	290	9	N	264	331	1			17
*04	11151	X	11151	-0-	-0-	-0-	10659	2	492	9	N	447	292	1			172

HELEN GOHLKE, SW. (YEGUA CONS.) 40238 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA OPERATING, LLC 701613
MILNER WELL #: 1 RRCID -> 281833 COMPL. DATE 08/17/2016 TOTAL DEPTH 15600 PERF. 5523 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	W	-0-	-0-	-0-	-0-					N	-0-	67	7			-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

HELEN GOHLKE, W. (YEGUA LOWER) 40239 760 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
FRIAR, A. WELL #: 5 RRCID -> 148215 COMPL. DATE 01/12/1994 TOTAL DEPTH 8305 PERF. 5582 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
12	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
01	14B	DENY	-0-	-0-	-0-	162					N	-0-					20
02	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
03	14B2	EXT	-0-	-0-	-0-	162					N	-0-					20
04	14B2	EXT	NO RPT	-0-	-0-	162					N	NO RPT					20

HELM (PETTUS) 40268 265 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
STARR-GUNN WELL #: 1 RRCID -> 278333 COMPL. DATE 07/03/2014 TOTAL DEPTH 4100 PERF. 3431 - 3437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	96	-0-	36 B	-5620	12	1	84	2	N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-5620					N	-0-					-0-
03	0	N	91	-0-	91 B	-5529	12	1	79	2	N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-5529					N	NO RPT					-0-

TOM LYNE, NE (SLICK) 40508 448 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
TULLIS WELL #: 1 RRCID -> 219633 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8176 - 8216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970 #	2574	-0-	-396	-0-	2530	2	44	9	N	40	155	1			267
12	3069 #	2795	-0-	-274	-0-	2692	2	103	9	N	94					361
01	3007 #	2856	-0-	-151	-0-	2827	2	29	9	N	26					387
02	2716 #	2696	-0-	-20	-0-	2692	2	4	9	N	4					391
03	2946 R	2946	-0-	-0-	-0-	2946	2			N	-0-					391
04	2760 R	2760	-0-	-0-	-0-	2760	2			N	-0-					391

HENZE (SLICK) 40617 250 NON-ASSOCIATED SALVAGE CNTY: DE WITT
ELLIOTT OIL & GAS OPERATING CO. 247836
HENZE, MARY WELL #: 1 RRCID -> 002068 COMPL. DATE 06/11/1951 TOTAL DEPTH 7608 PERF. 7332 - 7370

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HENZE (WILCOX 9700) 40617 563 NON-ASSOCIATED ONE WELL CNTY: DE WITT
LONE OAK ENERGY INC 506578
KERLICK WELL #: 1 RRCID -> 149700 COMPL. DATE 04/17/1994 TOTAL DEPTH 11315 PERF. 9688 - 9696

11	1200 #	1199	-0-	-1	-0-	1169	2	30	9	N	27					78
12	1147 R	1147	-0-	-0-	-0-	1114	2	33	9	N	30					108
01	1200 R	1200	-0-	-0-	-0-	1167	2	33	9	N	30					138
02	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					138
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

HENZE (WILCOX 10850) 40617 625 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
KERLICK GAS UNIT WELL #: 1 RRCID -> 259030 COMPL. DATE 09/27/2010 TOTAL DEPTH 11124 PERF.11076 - 13744

11	11790 X	6998	-0-	-4792	-0-	6825	2	173	9	N	157	184	1			165
12	11129 X	7005	-0-	-4124	-0-	6837	2	168	9	N	153	183	1			135
01	8463 X	5174	-0-	-3289	-0-	5011	2	163	9	N	148	169	1			114
02	7644 X	1332	-0-	-6312	-0-	1303	2	29	9	N	26					140
03	8463 X	4947	-0-	-3516	-0-	4831	2	116	9	N	105					245
04	6990 X	-0-	-0-	-6990	-0-					N	1	189	1			57

HERNDON (3000 FRIO) 40726 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 2 RRCID -> 220922 COMPL. DATE 11/30/2007 TOTAL DEPTH 3900 PERF. 2683 - 2902

11	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON (3200 FRIO) 40726 300 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
PATTON WELL #: 1 RRCID -> 229837 COMPL. DATE 02/11/2014 TOTAL DEPTH 3800 PERF. 2330 - 2338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1590 #	912	-0-	-678	-0-	912	3			N	-0-					5
12	1333 #	743	-0-	-590	-0-	743	3			N	-0-					5
01	1147 #	696	-0-	-451	-0-	696	3			N	-0-					5
02	924 #	505	-0-	-419	-0-	505	3			N	-0-					5
03	1023 #	464	-0-	-559	-0-	464	3			N	-0-					5
04	900 #	NO RPT	-0-	-900	-0-					N	NO RPT					5

HEYSER 40957 001 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
TRAYLOR, T. P. ETAL "B" WELL #: 58 RRCID -> 168255 COMPL. DATE 12/28/1997 TOTAL DEPTH 7190 PERF. 5498 - 5509

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEYSER (F-34) 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 35 RRCID -> 114992 COMPL. DATE 01/24/1985 TOTAL DEPTH 5570 PERF. 5336 - 5341

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER, MRS. E.H. WELL #: 15 RRCID -> 141533 COMPL. DATE 05/05/1992 TOTAL DEPTH 5479 PERF. 5287 - 5292

11	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WELDER "B" WELL #: 12U RRCID -> 143119 COMPL. DATE 09/29/1992 TOTAL DEPTH 6400 PERF. 5371 - 5374

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WELDER "A" WELL #: 53 RRCID -> 172865 COMPL. DATE 12/11/1998 TOTAL DEPTH 8600 PERF. 5349 - 5494

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-34) //CONT.// 40957 022 ASSOCIATED EXEMPT CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257304 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-36) 40957 044 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257502 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5260

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-37) 40957 055 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERGE, M. T. WELL #: 12 RRCID -> 088641 COMPL. DATE 06/03/1980 TOTAL DEPTH 9000 PERF. 5223 - 5228

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDENBERGE, M.T. WELL #: 14 RRCID -> 130359 COMPL. DATE 01/25/1989 TOTAL DEPTH 5885 PERF. 5218 - 5225

11	1560 #	1230	-0-	-330	-0-	1230	1			N	-0-					-0-
12	1612 #	1380	-0-	-232	-0-	1380	1			N	-0-					-0-
01	1597 R	1597	-0-	-0-	-0-	1597	1			N	-0-					-0-
02	1148 N	742	-0-	-406	-0-	742	1			N	-0-					-0-
03	1479 N	1479	-0-	-0-	-0-	1479	1			N	-0-					-0-
04	1560 N	1348	-0-	-212	-0-	1348	1			N	-0-					-0-

MARSHALL, H.T. WELL #: 8 RRCID -> 134971 COMPL. DATE 05/20/1990 TOTAL DEPTH 5484 PERF. 5232 - 5242

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257306 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5272 - 5284

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (F-38) 40957 066 ASSOCIATED ONE WELL CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257309 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5292 - 5305

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-39) 40957 077 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BAYLOR OPERATING, LLC 058832
WELDER, P. H. -A- WELL #: 17 RRCID -> 084814 COMPL. DATE 08/22/1979 TOTAL DEPTH 5487 PERF. 5343 - 5357

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
DUNWOODY, CHARLES WELL #: 13 RRCID -> 129098 COMPL. DATE 11/03/1988 TOTAL DEPTH 5585 PERF. 5298 - 5303

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257314 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-40) 40957 088 ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 41 RRCID -> 113506 COMPL. DATE 10/28/1984 TOTAL DEPTH 5575 PERF. 5402 - 5408

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257315 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5340 - 5398

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (F-41) 40957 110 ASSOCIATED 49B CNTY: CALHOUN
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257299 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5202 - 5458

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-44) 40957 132 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257503 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (F-47) 40957 154 ASSOCIATED ONE WELL CNTY: VICTORIA
OMEGA ALPHA RESOURCES, LLC 622638
L. M. DIEMER WELL #: 4 RRCID -> 257504 COMPL. DATE 06/01/2009 TOTAL DEPTH 5600 PERF. 5408 - 5458

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (GRETA STRINGER) 40957 286 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO 284921
WELDER, P.H. -C- WELL #: 8 RRCID -> 203202 COMPL. DATE 05/03/2004 TOTAL DEPTH 5495 PERF. 4730 - 4735

11	30 #	-0-	-0-	-30	-0-			N	-0-			-0-
12	53 R	53	-0-	-0-	-0-	53	2	N	-0-			-0-
01	62 #	-0-	-0-	-62	-0-			N	-0-			-0-
02	60 N	60	-0-	-0-	-0-	60	2	N	-0-			-0-
03	66 N	66	-0-	-0-	-0-	66	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 7 RRCID -> 052083 COMPL. DATE 02/22/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANDER, O. M. WELL #: 6 RRCID -> 134113 COMPL. DATE 03/02/1990 TOTAL DEPTH 6968 PERF. 4699 - 4710

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

HEYSER (2670 SAND) 40957 320 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
VANDENBERG, M. T. WELL #: 11 RRCID -> 101559 COMPL. DATE 07/06/1982 TOTAL DEPTH 5400 PERF. 2660 - 2680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	467			N	NO RPT			-0-

HEYSER (3400) 40957 352 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P. H. "B" WELL #: 7 RRCID -> 181634 COMPL. DATE 06/23/2000 TOTAL DEPTH 5489 PERF. 3334 - 3336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3550) 40957 385 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
VIOLA PROD., INC. 886217
BAUER, MADDELINE ET AL WELL #: 1 RRCID -> 118427 COMPL. DATE 08/09/1985 TOTAL DEPTH 3707 PERF. 3544 - 3556

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, PATRICK H. -A- WELL #: 51 D RRCID -> 112885 COMPL. DATE 02/19/1994 TOTAL DEPTH 5570 PERF. 4310 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COOK, J.G. WELL #: 1 RRCID -> 130162 COMPL. DATE 08/17/1979 TOTAL DEPTH 5491 PERF. 4043 - 4093

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H.-C- WELL #: 14 RRCID -> 045858 COMPL. DATE 03/30/1969 TOTAL DEPTH 5480 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-			N	-0-			-0-
12	78 N	78	-0-	-0-	-0-	78	2	N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-			N	-0-			-0-
02	81 N	81	-0-	-0-	-0-	81	2	N	-0-			-0-
03	93 N	67	-0-	-26	-0-	67	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (3900) //CONT.// 40957 462 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. -C- WELL #: 2D RRCID -> 128537 COMPL. DATE 01/26/2012 TOTAL DEPTH 5477 PERF. 3975 - 3985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 4 RRCID -> 077414 COMPL. DATE 05/31/1978 TOTAL DEPTH 6043 PERF. 3973 - 3976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4300) 40957 484 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. 549836
SCHULTZ, L. P. WELL #: 10 RRCID -> 002091 COMPL. DATE 11/08/1956 TOTAL DEPTH 6301 PERF. 4304 - 4322

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 7 RRCID -> 002092 COMPL. DATE 04/29/1961 TOTAL DEPTH 5485 PERF. 4292 - 4307

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. 121104
TRAYLOR, T. P. -B- WELL #: 4 RRCID -> 046943 COMPL. DATE 09/29/1969 TOTAL DEPTH 6046 PERF. 4394 - 4421

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, T. P. -B- WELL #: 5 RRCID -> 055750 COMPL. DATE 07/24/1973 TOTAL DEPTH 6050 PERF. 4412 - 4416

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
C.W. PICKERING, INC. //CONT.// 121104
SCHULTZ, L.P. WELL #: 3 RRCID -> 150593 COMPL. DATE 07/13/1994 TOTAL DEPTH 5486 PERF. 4454 - 4456

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H. -C- WELL #: 16 RRCID -> 131628 COMPL. DATE 06/29/1989 TOTAL DEPTH 5483 PERF. 4436 - 4440

11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	42 N	42	-0-	-0-	-0-	42	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	52	-0-	52	52	52	2		Y	-0-			-0-
03	DLQ G-10	71	-0-	71	123	71	2		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	123				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 7 RRCID -> 162516 COMPL. DATE 03/07/1997 TOTAL DEPTH 5495 PERF. 4438 - 4446

11	60 N	-0-	-0-	-60	-0-				N	-0-			-0-
12	62 N	62	-0-	-0-	-0-	62	2		N	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				N	-0-			-0-
02	77 N	77	-0-	-0-	-0-	77	2		N	-0-			-0-
03	82 N	82	-0-	-0-	-0-	82	2		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BONNER, R. R. WELL #: 3 RRCID -> 002101 COMPL. DATE 07/05/1958 TOTAL DEPTH 6217 PERF. 4436 - 4444

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 21 RRCID -> 044114 COMPL. DATE 05/22/1968 TOTAL DEPTH 5488 PERF. 4394 - 4446

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SCHULTZ, L. P. WELL #: 7 RRCID -> 046613 COMPL. DATE 07/29/1969 TOTAL DEPTH 5760 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEYSER (4400) //CONT.// 40957 528 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. WELL #: 20 RRCID -> 057105 COMPL. DATE 12/15/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BONNER, R. R. WELL #: 6 RRCID -> 057551 COMPL. DATE 02/01/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BENNETT, W. H. WELL #: 4 RRCID -> 058370 COMPL. DATE 04/23/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARSHALL, H. T. WELL #: 3 RRCID -> 136637 COMPL. DATE 11/13/1990 TOTAL DEPTH 5487 PERF. 4450 - 4455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	334 N	334	-0-	-0-	-0-	334	1		N	-0-			-0-
12	353 N	353	-0-	-0-	-0-	353	1		N	-0-			-0-
01	387 N	387	-0-	-0-	-0-	387	1		N	-0-			-0-
02	308 N	165	-0-	-143	-0-	165	1		N	-0-			-0-
03	343 N	343	-0-	-0-	-0-	343	1		N	-0-			-0-
04	360 N	316	-0-	-44	-0-	316	1		N	-0-			-0-

HEYSER (5400 #1) 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, P.H. "A" WELL #: 2 RRCID -> 135157 COMPL. DATE 12/18/1985 TOTAL DEPTH 5487 PERF. 5450 - 5475

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, E. H. MRS. WELL #: 16 RRCID -> 138292 COMPL. DATE 07/05/2012 TOTAL DEPTH 5480 PERF. 5418 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, PATRICK H. 'A' WELL #: 6-F RRCID -> 138667 COMPL. DATE 03/29/1991 TOTAL DEPTH 5550 PERF. 5394 - 5399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 13 RRCID -> 139894 COMPL. DATE 09/08/1991 TOTAL DEPTH 5452 PERF. 5370 - 5380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER, P. H. 'A' WELL #: 10 RRCID -> 140657 COMPL. DATE 08/19/1991 TOTAL DEPTH N/A PERF. 5431 - 5446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WELDER "A" WELL #: 53 RRCID -> 172562 COMPL. DATE 09/24/1997 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FREDCO 284921
WELDER, P.H -C- WELL #: 15 RRCID -> 131493 COMPL. DATE 07/07/1989 TOTAL DEPTH 5460 PERF. 5378 - 5388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	60 N	60	-0-	-0-	-0-	60	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	71	-0-	71	71	71	2		Y	-0-			-0-
03	DLQ G-10	10	-0-	10	81	10	2		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	81				Y	NO RPT			-0-

WELDER, P.H. "C" WELL #: 12 RRCID -> 145852 COMPL. DATE 05/11/1993 TOTAL DEPTH 5467 PERF. 5392 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-				Y	-0-			-0-
12	49 N	49	-0-	-0-	-0-	49	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	57	-0-	57	57	57	2		Y	-0-			-0-
03	DLQ G-10	69	-0-	69	126	69	2		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	126				Y	NO RPT			-0-

HEYSER (5400 #1) //CONT.// 40957 594 ASSOCIATED CAPACITY CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P.H. "C" WELL #: 6 RRCID -> 148647 COMPL. DATE 01/25/1994 TOTAL DEPTH 5486 PERF. 5359 - 5372

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	30 N	-0-	-0-	-30	-0-				Y	-0-			-0-
12	51 N	51	-0-	-0-	-0-	51	2		Y	-0-			-0-
01	62 N	-0-	-0-	-62	-0-				Y	-0-			-0-
02	DLQ G-10	56	-0-	56	56	56	2		Y	-0-			-0-
03	DLQ G-10	59	-0-	59	115	59	2		Y	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	115				Y	NO RPT			-0-

HEYSER (5400 #2) 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER, E. H. MRS. WELL #: 6 RRCID -> 090355 COMPL. DATE 08/01/1963 TOTAL DEPTH 5550 PERF. 5464 - 5470

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 6 D RRCID -> 090361 COMPL. DATE 03/20/1963 TOTAL DEPTH 5550 PERF. 5478 - 5483

11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 11 RRCID -> 090363 COMPL. DATE N/A TOTAL DEPTH 5497 PERF. 4050 - 4100

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 14 RRCID -> 090365 COMPL. DATE 06/30/2012 TOTAL DEPTH 5480 PERF. 5470 - 5480

11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
BAYLOR OPERATING, LLC //CONT.// 058832
WELDER, P. H. -B- WELL #: 13 RRCID -> 090368 COMPL. DATE 05/07/1937 TOTAL DEPTH 5586 PERF. 5476 - 5486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -A- WELL #: 9 RRCID -> 100559 COMPL. DATE 07/01/1982 TOTAL DEPTH 5495 PERF. 5437 - 5470

11	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	T. A.	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

COOK, J.G WELL #: 9 RRCID -> 128123 COMPL. DATE 03/30/1994 TOTAL DEPTH 6223 PERF. 5030 - 5050

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

FREDCO 284921
WELDER, P. H. -C- WELL #: 5 RRCID -> 060569 COMPL. DATE 12/07/1974 TOTAL DEPTH 5476 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 6 RRCID -> 071445 COMPL. DATE 12/21/1989 TOTAL DEPTH 5746 PERF. 5004 - 5066

11	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BENNETT, W. H. (PF) WELL #: 1 RRCID -> 090798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
FREDCO //CONT.// 284921
WELDER, P. H. -C- (PF) WELL #: 1 RRCID -> 090801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	0 #	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
04	0 #	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

WELDER, P. H. -C- WELL #: 17 RRCID -> 091867 COMPL. DATE 10/01/1980 TOTAL DEPTH 5470 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WELDER, P. H. -C- WELL #: 4 RRCID -> 130936 COMPL. DATE 05/13/1989 TOTAL DEPTH 5488 PERF. 5414 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 16 RRCID -> 051674 COMPL. DATE 09/03/1982 TOTAL DEPTH 5588 PERF. 5408 - 5415

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

LANDER, O. M. "A" WELL #: 1 RRCID -> 055330 COMPL. DATE 11/27/1989 TOTAL DEPTH 6190 PERF. 4140 - 4180

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 10 RRCID -> 055372 COMPL. DATE 03/27/1973 TOTAL DEPTH 5595 PERF. 5438 - 5444

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
BENNETT, W. H. (PF) WELL #: 1 RRCID -> 089490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. (PF) WELL #: 1 RRCID -> 089496 COMPL. DATE 03/10/1986 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 17 RRCID -> 089895 COMPL. DATE 04/11/1980 TOTAL DEPTH 5628 PERF. 5470 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BONNER, R. R. WELL #: 1 RRCID -> 089896 COMPL. DATE 09/11/1980 TOTAL DEPTH 5500 PERF. 5388 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 20 RRCID -> 089901 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 26 RRCID -> 089903 COMPL. DATE 09/04/1980 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
TRAYLOR, T. P. -B- WELL #: 59 RRCID -> 089906 COMPL. DATE 07/21/1980 TOTAL DEPTH 6301 PERF. 5354 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES S. WELL #: 14 RRCID -> 090349 COMPL. DATE 11/24/1939 TOTAL DEPTH 5586 PERF. 5479 - 5488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MARSHALL, H. T. (PF) WELL #: 1 RRCID -> 090791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- (PF) WELL #: 1 RRCID -> 090796 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TRAYLOR, T. P. -B- WELL #: 8 RRCID -> 091185 COMPL. DATE 10/14/1980 TOTAL DEPTH 5497 PERF. 5393 - 5403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

BONNER, R. R. (PF) WELL #: 1 RRCID -> 091316 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 5 RRCID -> 092602 COMPL. DATE 12/17/1970 TOTAL DEPTH 5497 PERF. 5470 - 5474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 11 RRCID -> 121223 COMPL. DATE 05/08/1986 TOTAL DEPTH 5512 PERF. 5399 - 5408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 2 RRCID -> 121539 COMPL. DATE 06/12/1986 TOTAL DEPTH 5738 PERF. 5350 - 5360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W. H. WELL #: 7 RRCID -> 122643 COMPL. DATE 11/01/1986 TOTAL DEPTH 6175 PERF. 5356 - 5366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BENNETT, W.H. WELL #: 8 RRCID -> 124198 COMPL. DATE 04/28/1987 TOTAL DEPTH 6048 PERF. 5376 - 5386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 16 RRCID -> 127343 COMPL. DATE 03/17/1988 TOTAL DEPTH 5594 PERF. 5418 - 5457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #2) //CONT.// 40957 616 ASSOCIATED 49B CNTY: CALHOUN
MCGOWAN WORKING PARTNERS, INC. //CONT.// 549836
DUNWOODY, CHARLES WELL #: 6 RRCID -> 129271 COMPL. DATE 11/16/1988 TOTAL DEPTH 5498 PERF. 5421 - 5430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 1 RRCID -> 129275 COMPL. DATE 12/03/1988 TOTAL DEPTH 5495 PERF. 5400 - 5410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DUNWOODY, CHARLES WELL #: 15 RRCID -> 129277 COMPL. DATE 12/02/1988 TOTAL DEPTH 5573 PERF. 5422 - 5431

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

HEYSER (5400 #3) 40957 638 ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: 9 RRCID -> 061285 COMPL. DATE 08/17/1973 TOTAL DEPTH 6034 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEYSER (6300) 40957 870 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FREDCO 284921
BENNETT, W. H. WELL #: 17 RRCID -> 159365 COMPL. DATE 05/07/1996 TOTAL DEPTH 7670 PERF. 6266 - 6272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	60 N	-0-	-0-	-60	-0-			Y	-0-			64
12	84 N	84	-0-	-0-	-0-	84	2	Y	-0-			64
01	93 N	-0-	-0-	-93	-0-			Y	-0-			64
02	DLQ G-10	92	-0-	92	92	92	2	Y	-0-			64
03	DLQ G-10	-0-	-0-	-0-	92			Y	-0-			64
04	DLQ G-10	NO RPT	-0-	-0-	92			Y	NO RPT			64

HEYSER (8100) 40957 950 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
AURORA RESOURCES CORPORATION 036931
O. M. LANDER UNIT WELL #: 2 U RRCID -> 117867 COMPL. DATE 08/05/1985 TOTAL DEPTH 8458 PERF. 7964 - 7971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEYSER (8200) 40957 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AURORA RESOURCES CORPORATION 036931
O.M. LANDER UNIT WELL #: 2L RRCID -> 142816 COMPL. DATE 09/11/1992 TOTAL DEPTH 8458 PERF. 8170 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640 X	2621	-0-	-19	-0-	150	1	2447	2	Y	22					219
						24	9									
12	3508 X	3508	-0-	-0-	-0-	155	1	3312	2	Y	37	174	1			82
						41	9									
01	3373 X	3373	-0-	-0-	-0-	155	1	3163	2	Y	50					132
						55	9									
02	DLQ G-10	2870	-0-	2870	2870	140	1	2656	2	Y	67					199
						74	9									
03	DLQ G-10	2958	-0-	2958	5828	155	1	2715	2	Y	80					279
						88	9									
04	DLQ G-10	NO RPT	-0-	-0-	5828					Y	NO RPT					279

HEYSER (8300) 40957 968 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
BENNETT, W. H. WELL #: A 2 RRCID -> 154262 COMPL. DATE 04/15/1995 TOTAL DEPTH 8416 PERF. 8317 - 8321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70

HEYSER, EAST (8040) 40959 480 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O. M. -B- WELL #: 16 RRCID -> 116530 COMPL. DATE 04/19/1987 TOTAL DEPTH 9188 PERF. 8050 - 8056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, EAST (8350) 40959 650 NON-ASSOCIATED 49B CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
LANDER, O.M. -B- WELL #: 18 RRCID -> 125123 COMPL. DATE 05/20/1987 TOTAL DEPTH 8427 PERF. 8327 - 8337

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEYSER, SE. (6250) 40962 500 ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 12 L RRCID -> 133407 COMPL. DATE 12/30/1989 TOTAL DEPTH 6400 PERF. 6212 - 6217

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

WELDER B WELL #: 16 RRCID -> 141138 COMPL. DATE 04/03/1992 TOTAL DEPTH 6413 PERF. 6218 - 6224

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HIGHLANDER (CARRIZO) 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
BLUHM UNIT WELL #: 2 RRCID -> 188518 COMPL. DATE 10/03/2001 TOTAL DEPTH 7122 PERF. 6990 - 7000

11	1414	N	1414	-0-	-0-	-0-	1414	2		N	-0-		3
12	1395	N	1218	-0-	-177	-0-	1218	2		N	-0-		3
01	1319	N	1319	-0-	-0-	-0-	1319	2		N	-0-		3
02	1260	N	1202	-0-	-58	-0-	1202	2		N	-0-		3
03	1209	N	1160	-0-	-49	-0-	1160	2		N	-0-		3
04	1471	N	1471	-0-	-0-	-0-	1471	2		N	-0-		3

REAMY WELL #: 1 RRCID -> 192051 COMPL. DATE 05/15/2002 TOTAL DEPTH 7050 PERF. 6934 - 6942

11	1289	N	1289	-0-	-0-	-0-	1289	2		N	-0-		20
12	1271	N	895	-0-	-376	-0-	895	2		N	-0-		20
01	1147	N	1065	-0-	-82	-0-	1065	2		N	-0-		20
02	1148	N	875	-0-	-273	-0-	875	2		N	-0-		20
03	1099	N	1099	-0-	-0-	-0-	1099	2		N	-0-		20
04	1025	N	1025	-0-	-0-	-0-	1025	2		N	-0-		20

PARGMANN WELL #: 1 RRCID -> 192052 COMPL. DATE 05/11/2002 TOTAL DEPTH 7145 PERF. 6937 - 6948

11	860	N	860	-0-	-0-	-0-	860	2		N	-0-		25
12	775	N	760	-0-	-15	-0-	760	2		N	-0-		25
01	992	N	807	-0-	-185	-0-	807	2		N	-0-		25
02	812	N	669	-0-	-143	-0-	669	2		N	-0-		25
03	866	N	866	-0-	-0-	-0-	866	2		N	-0-		25
04	1260	N	1260	-0-	-0-	-0-	1260	2		N	-0-		25

PUTNAM GAS UNIT WELL #: 1 RRCID -> 209859 COMPL. DATE 03/28/2005 TOTAL DEPTH 13200 PERF. 7059 - 7069

11	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-		16
12	1403	N	1403	-0-	-0-	-0-	1403	2		N	-0-		16
01	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-		16
02	1154	N	1154	-0-	-0-	-0-	1154	2		N	-0-		16
03	1408	N	1408	-0-	-0-	-0-	1408	2		N	-0-		16
04	1297	N	1297	-0-	-0-	-0-	1297	2		N	-0-		16

HIGHLANDER (CARRIZO) //CONT.// 41316 075 NON-ASSOCIATED CAPACITY CNTY: KARNES
BAY ROCK OPERATING COMPANY //CONT.// 057860
KRUEGER WELL #: 1 RRCID -> 262002 COMPL. DATE 07/05/2011 TOTAL DEPTH 7250 PERF. 7070 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	496	N	9	-0-	-487	-0-	9	2			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
03	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	2			N	-0-					-0-

HIGHLINE (13850) 41325 520 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 223542 COMPL. DATE 11/20/2006 TOTAL DEPTH 16004 PERF.13468 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1548	R	1548	-0-	-0-	-0-	960	1	588	2	N	-0-					-0-
12	1494	R	1494	-0-	-0-	-0-	1026	1	468	2	N	-0-					-0-
01	1643	#	1163	-0-	-480	-0-	497	1	666	2	N	-0-					-0-
02	1456	N	1006	-0-	-450	-0-	298	1	708	2	N	-0-					-0-
03	1488	N	955	-0-	-533	-0-	955	2			N	-0-					-0-
*04	1208	N	1208	-0-	-0-	-0-	232	1	976	2	N	-0-					-0-

HINNANT (2000) 41609 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HINNANT HEIRS "A" WELL #: 2 RRCID -> 265099 COMPL. DATE 09/08/2016 TOTAL DEPTH 5912 PERF. 2480 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
12		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		INJECT	-0-	-0-	-0-	-0-					N	-0-					-0-

HINNANT (5500) 41609 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
LUCAS, R. WELL #: 1 RRCID -> 261924 COMPL. DATE 01/19/2011 TOTAL DEPTH 6661 PERF. 5612 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	X	1516	-0-	-494	-0-	228	1	1234	3	Y	49					117
							54	9									
12	2077	X	1748	-0-	-329	-0-	223	1	1393	3	Y	120	158	1			79
							132	9									
01	2077	X	1087	-0-	-990	-0-	233	1	815	3	Y	35					114
							39	9									
02	1456	X	1151	-0-	-305	-0-	255	1	855	3	Y	37					151
							41	9									
03	1736	X	1167	-0-	-569	-0-	244	1	851	3	Y	65					216
							72	9									
04	1680	X	1078	-0-	-602	-0-	249	1	784	3	Y	41	175	1			82
							45	9									

HOCKLEY (3535) 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON, D. E. WELL #: 4 RRCID -> 101468 COMPL. DATE 07/16/1982 TOTAL DEPTH 4480 PERF. 3533 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
12	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
03	155	N	110	-0-	-45	-0-	110	2			N	-0-					-0-
04	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-

HOCKLEY (3535) //CONT.// 41845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
PEREZ, FELIPE WELL #: 2 RRCID -> 184232 COMPL. DATE 08/04/2000 TOTAL DEPTH 4512 PERF. 3518 - 3604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	540	N	531	-0-	-9	-0-	531	2			N	-0-					-0-
12	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
01	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
02	504	N	348	-0-	-156	-0-	348	2			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	2			N	-0-					-0-
04	450	N	387	-0-	-63	-0-	387	2			N	-0-					-0-

STAUSS WELL #: 1 RRCID -> 188810 COMPL. DATE 03/21/2001 TOTAL DEPTH 4500 PERF. 3416 - 3488

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOCKLEY (4630) 41845 300 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BISSETT, CLARK WELL #: 2 RRCID -> 104814 COMPL. DATE 12/04/1982 TOTAL DEPTH 5020 PERF. 4627 - 4630

11	0	N	-0-	-0-	-0-	-0-					N	-0-					66
12	0	N	-0-	-0-	-0-	-0-					N	-0-					66
01	0	N	-0-	-0-	-0-	-0-					N	-0-					66
02	0	N	-0-	-0-	-0-	-0-					N	-0-					66
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					66
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					66

HOCKLEY (4720) 41845 350 ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
HOLT, A. G. WELL #: 1 RRCID -> 108202 COMPL. DATE 03/14/1983 TOTAL DEPTH 6535 PERF. 4721 - 4725

11	1492	N	1492	-0-	-0-	-0-	1492	2			N	-0-					80
12	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					80
01	1581	N	1521	-0-	-60	-0-	1521	2			N	-0-					80
02	1577	N	1577	-0-	-0-	-0-	1577	2			N	-0-					80
03	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					80
04	1470	N	1341	-0-	-129	-0-	1341	2			N	-0-					80

HOLLY (COOK MOUNTAIN 5150) 42261 050 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 T RRCID -> 078998 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 5162 - 5166

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLY (FRIO 3050) 42261 250 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMARRON ENGINEERING, LLC 153471
GEFFERT-HOEFLING WELL #: 1 RRCID -> 276760 COMPL. DATE 09/19/2014 TOTAL DEPTH 5000 PERF. 3035 - 3036

11	5100	#	-0-	-0-	-5100	-0-					N	-0-					-0-
12	4526	#	-0-	-0-	-4526	-0-					N	-0-					-0-
01	4400	R	4400	-0-	-0-	-0-	4400	2			N	-0-					-0-
02	1730	R	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
03	276	R	276	-0-	-0-	-0-	276	2			N	-0-					-0-
04	4260	#	-0-	-0-	-4260	-0-					N	-0-					-0-

HOLLY (VICKSBURG 3900) 42261 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 3 C RRCID -> 078999 COMPL. DATE 09/29/1978 TOTAL DEPTH 5200 PERF. 3938 - 3944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY (YEGUA 4600 UP.) 42261 750 ASSOCIATED EXEMPT CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
SIEVERS, EDWALD ET AL WELL #: 1 RRCID -> 062039 COMPL. DATE 05/08/1975 TOTAL DEPTH 5278 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (VICKSBURG) 42268 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WILSON HYDROCARBON INC. 929170
BOLDT, E. D. WELL #: 1 RRCID -> 089009 COMPL. DATE 07/07/1980 TOTAL DEPTH 7664 PERF. 3439 - 3442

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HOLLY, WEST (YEGUA) 42268 666 ASSOCIATED ONE WELL CNTY: DE WITT
RINCON PETROLEUM CORPORATION 712336
HOBLIT UNIT WELL #: 1 RRCID -> 274173 COMPL. DATE 02/05/2014 TOTAL DEPTH 5160 PERF. 4448 - 4453

11	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	70290			N	-0-			-0-

HOLLY, WEST (2000) 42268 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
BKL GAS UNIT WELL #: 1 RRCID -> 270481 COMPL. DATE 06/21/2013 TOTAL DEPTH 2726 PERF. 1958 - 1995

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HOLYFIELD FAN MAN SAND (EY-3-B) 42371 081 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PINTAIL PRODUCTION CO., INC. 665709
JANET BUSH GAS UNIT NO. 1 WELL #: 3 RRCID -> 184753 COMPL. DATE 10/13/1999 TOTAL DEPTH 5316 PERF. 4948 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/19/2018 - PLUGGED 02/19/18

HOLZMARK (LULING) 42383 228 NON-ASSOCIATED 49B CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 155733 COMPL. DATE 09/22/1995 TOTAL DEPTH 8200 PERF. 8071 - 8084

11	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			50

PLUGGED AND ABANDONED_____ 05/29/2013

HOLZMARK (PETTUS) 42383 304 ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL EXPLORATION, L.L.C. 173649
FINGER ESTATE WELL #: 1 RRCID -> 235431 COMPL. DATE 11/09/2007 TOTAL DEPTH 4010 PERF. 3655 - 3659

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 195114 COMPL. DATE 04/07/2003 TOTAL DEPTH 4392 PERF. 4028 - 4031

11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-			37

PLUGGED AND ABANDONED_____ 01/10/2008

HOLZMARK (PETTUS 4150) 42383 336 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 199482 COMPL. DATE 10/10/2005 TOTAL DEPTH 4500 PERF. 4126 - 4174

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK (PETTUS 4150) //CONT.// 42383 336 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
HOLZMARK WELL #: 4 RRCID -> 279009 COMPL. DATE 01/02/2015 TOTAL DEPTH 4761 PERF. 4117 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
12	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			45
04	P&A COND	-0-	-0-	-0-	-0-				N	-0-	13	1	32

PLUGGED AND ABANDONED_____ 12/18/2017 - P/A 12/18/17

HOLZMARK (WHITSETT) 42383 532 ASSOCIATED ONE WELL CNTY: BEE
DONNA-LYNNE OIL CO. 222439
YORK WELL #: 1 RRCID -> 256923 COMPL. DATE 11/12/2009 TOTAL DEPTH 4500 PERF. 3032 - 3034

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOLZMARK (10800) 42383 883 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 2 RRCID -> 218589 COMPL. DATE 02/27/2012 TOTAL DEPTH 11372 PERF.11084 - 11106

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (11100, C2) 42383 888 NON-ASSOCIATED ONE WELL CNTY: BEE
XTO ENERGY INC. 945936
DOMINION FEE WELL #: 1 RRCID -> 211703 COMPL. DATE 11/28/2004 TOTAL DEPTH 11500 PERF.11100 - 11130

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

HOLZMARK (13800 CONSOLIDATED) 42383 940 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
WEATHERSBEE, JULIA WELL #: 1 RRCID -> 216684 COMPL. DATE 01/30/2005 TOTAL DEPTH 16004 PERF.13898 - 15180

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLZMARK, E. (SLICK) 42384 568 ASSOCIATED ONE WELL CNTY: BEE
TRIDENT CORPORATION 869200
HOLZMARK WELL #: RRCID -> 231492 COMPL. DATE 04/17/2007 TOTAL DEPTH 8950 PERF. 7928 - 7947

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 05/23/2013

HOLZMARK, E. (2ND MASSIVE) 42384 710 NON-ASSOCIATED ONE WELL CNTY: BEE
KALER ENERGY CORP. 450261
HOLZMARK WELL #: A 1 RRCID -> 210756 COMPL. DATE 03/23/2005 TOTAL DEPTH 9000 PERF. 8588 - 8622

11	14B2 EXT	-0-	-0-	-0-	-0-					N	471	494	1			186
12	14B2 EXT	-0-	-0-	-0-	-0-					N	297	319	1			164
01	14B2 EXT	-0-	-0-	-0-	-0-					N	305	316	1			153
02	14B2 EXT	-0-	-0-	-0-	-0-					N	280	321	1			112
03	14B2 EXT	-0-	-0-	-0-	-0-					N	304	330	1			86
04	14B2 EXT	-0-	-0-	-0-	-0-					N	297	314	1			69

HOLZMARK, E. (10,300) 42384 900 NON-ASSOCIATED CAPACITY CNTY: BEE
VISION OIL AND GAS LLC 886198
BROWN, ED WELL #: 1 RRCID -> 207642 COMPL. DATE 08/19/2004 TOTAL DEPTH 13000 PERF.10142 - 10662

11	71	X	71	-0-	-0-	-0-	71	2		N	-0-	2	1			95
12	62	X	-0-	-0-	-62	-0-				N	-0-	3	1			92
01	31	X	15	-0-	-16	-0-	15	2		N	-0-					92
02	56	N	-0-	-0-	-56	-0-				N	-0-	46	1			46
*03	100	N	100	-0-	-0-	-0-	100	2		N	-0-					46
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					46

BROWN, AUSTIN WELL #: 6 RRCID -> 228044 COMPL. DATE 04/23/2007 TOTAL DEPTH 11500 PERF.10525 - 10572

11	2518	X	2518	-0-	-0-	-0-	422	1	2096	2	N	-0-				65
12	2839	X	2839	-0-	-0-	-0-	407	1	2432	2	N	-0-				65
01	2697	X	2648	-0-	-49	-0-	448	1	2200	2	N	-0-				65
02	2352	N	2196	-0-	-156	-0-	407	1	1789	2	N	-0-				65
03	2852	N	2530	-0-	-322	-0-	388	1	2055	2	N	79	102	1		42
							87	9								
04	2550	N	NO RPT	-0-	-2550	-0-					N	NO RPT				42

HONEY CREEK (MIOCENE 1000) 42457 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
HONEY CREEK WELL #: 2 RRCID -> 058083 COMPL. DATE 09/19/1973 TOTAL DEPTH 2582 PERF. 996 - 1006

11	1289	N	1289	-0-	-0-	-0-	180	1	1109	2	N	-0-				-0-
12	1178	N	769	-0-	-409	-0-	155	1	614	2	N	-0-				-0-
01	795	N	795	-0-	-0-	-0-	155	1	640	2	N	-0-				-0-
02	1204	N	887	-0-	-317	-0-	128	1	759	2	N	-0-				-0-
03	1014	N	1014	-0-	-0-	-0-	135	1	879	2	N	-0-				-0-
*04	1052	N	1052	-0-	-0-	-0-	133	1	919	2	N	-0-				-0-

HOPE (FRIO 2950) 42528 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GARRISON LTD. 295861
UNION WELL #: 1 RRCID -> 245572 COMPL. DATE 09/04/2008 TOTAL DEPTH 5900 PERF. 2913 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HYDROCARBON OPERATING, INC. 421166
POPE WELL #: 1 RRCID -> 259672 COMPL. DATE 06/30/2010 TOTAL DEPTH 3810 PERF. 3108 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5261	X	5261	-0-	-0-	-0-	900	1	4361	2	N	-0-					-0-
12	6743	X	6743	-0-	-0-	-0-	586	1	6157	2	N	-0-					-0-
01	5401	X	5401	-0-	-0-	-0-	577	1	4824	2	N	-0-					-0-
02	5586	X	5586	-0-	-0-	-0-	575	1	5011	2	N	-0-					-0-
03	5881	X	5881	-0-	-0-	-0-	574	1	5307	2	N	-0-					-0-
*04	6299	X	6299	-0-	-0-	-0-	549	1	5750	2	N	-0-					-0-

HOPE (FRIO 3079) 42528 125 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 C RRCID -> 216492 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 3192 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO - HOPE WELL #: 5 RRCID -> 192492 COMPL. DATE 10/08/2002 TOTAL DEPTH 8140 PERF. 3032 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (JACOBS 2980) 42528 128 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
DEBORD WELL #: 1 RRCID -> 168426 COMPL. DATE 03/26/1997 TOTAL DEPTH 3310 PERF. 2977 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/20/2017 - PLUGGED 11/20/17

NORTH SHORE ENERGY, L.L.C. 614122
NSE KLIMITCHEK MEGAN WELL #: 2 RRCID -> 235953 COMPL. DATE 03/01/2007 TOTAL DEPTH 3200 PERF. 3107 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 1250) 42528 142 NON-ASSOCIATED ONE WELL CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
REID WELL #: 1R RRCID -> 263676 COMPL. DATE 08/27/2010 TOTAL DEPTH 2350 PERF. 1105 - 1108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2500) 42528 325 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 3 RRCID -> 190685 COMPL. DATE 05/16/2002 TOTAL DEPTH 3210 PERF. 2564 - 2583

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 4 RRCID -> 257536 COMPL. DATE 04/30/2010 TOTAL DEPTH 2711 PERF. 2428 - 2433

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2550) 42528 328 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MODERN EXPLORATION, INC. 573226
JACOBS WELL #: 1 RRCID -> 221482 COMPL. DATE 05/12/2006 TOTAL DEPTH 3600 PERF. 2869 - 2872

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOPE (MIOCENE 2660) 42528 340 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BIG LAKE CORPORATION 069458
LOWER YEGUA EAST WELL #: 1 RRCID -> 217065 COMPL. DATE 11/02/2005 TOTAL DEPTH 5500 PERF. 2670 - 2672

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			5

YEGUA EAST WELL #: 2 RRCID -> 232310 COMPL. DATE 10/26/2007 TOTAL DEPTH 3400 PERF. 2684 - 2686

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HOPE (MIOCENE 2700) 42528 350 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 17 RRCID -> 265946 COMPL. DATE 11/20/2010 TOTAL DEPTH 3622 PERF. 2676 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
12	8	N	8	-0-	-0-	-0-	3	1	5	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	18	1	30	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	3	1	6	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

HOPE (MIOCENE 2730) 42528 362 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HYDROCARBON OPERATING, INC. 421166
GOODRICH-POINDEXTER UNIT WELL #: 1 RRCID -> 245914 COMPL. DATE 01/30/2009 TOTAL DEPTH 3810 PERF. 2696 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480	#	304	-0-	-176	-0-	70	1	234	2	N	-0-					-0-
12	496	#	172	-0-	-324	-0-	15	1	157	2	N	-0-					-0-
01	279	#	212	-0-	-67	-0-	23	1	189	2	N	-0-					-0-
02	280	N	249	-0-	-31	-0-	25	1	224	2	N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	26	1	241	2	N	-0-					-0-
*04	586	N	586	-0-	-0-	-0-	51	1	535	2	N	-0-					-0-

HOPE (MIOCENE 2900) 42528 400 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 15 RRCID -> 190693 COMPL. DATE 06/04/2002 TOTAL DEPTH 3622 PERF. 2884 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2950) 42528 402 NON-ASSOCIATED ONE WELL CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
GOTT "A" WELL #: 1 RRCID -> 229333 COMPL. DATE 01/06/2007 TOTAL DEPTH 3200 PERF. 2988 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (MIOCENE 2970) 42528 404 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 RRCID -> 235974 COMPL. DATE 01/14/2008 TOTAL DEPTH 5500 PERF. 2970 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

HOPE (MIOCENE 3300) 42528 410 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GEONATURAL RESOURCES, INC. 300805
GEO-HOPE WELL #: 4 RRCID -> 192499 COMPL. DATE 08/29/2002 TOTAL DEPTH 5200 PERF. 3187 - 3188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOOSE OPERATING CO., INC. 582558
WESLEY DEBORD GAS UNIT WELL #: 1 RRCID -> 168348 COMPL. DATE 01/05/1998 TOTAL DEPTH 3404 PERF. 3132 - 3138

11	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17

HOPE (VICKSBURG 3200) 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS, C. B. ET AL WELL #: 3A RRCID -> 171262 COMPL. DATE 09/29/1998 TOTAL DEPTH 3800 PERF. 3272 - 3275

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
BRUSHY CREEK GAS UNIT WELL #: 11 RRCID -> 183346 COMPL. DATE 02/27/2001 TOTAL DEPTH 3600 PERF. 3250 - 3254

11	120 N	-0-	-0-	-120	-0-					Y	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62 N	32	-0-	-30	-0-	12	1	20	3	Y	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30 N	-0-	-0-	-30	-0-					Y	-0-					-0-

BRUSHY CREEK GAS UNIT WELL #: 22 RRCID -> 254219 COMPL. DATE 01/11/2009 TOTAL DEPTH 3526 PERF. 3285 - 3288

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 2 RRCID -> 190683 COMPL. DATE 05/17/2002 TOTAL DEPTH 3410 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (VICKSBURG 3200) //CONT.// 42528 420 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GOTT GAS UNIT WELL #: 2 RRCID -> 228063 COMPL. DATE 03/10/2007 TOTAL DEPTH 7520 PERF. 3040 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX MASSIVE) 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
MCMANUS UNIT WELL #: 1 RRCID -> 229728 COMPL. DATE 06/26/2007 TOTAL DEPTH 10210 PERF. 9494 - 9510

11	3928 X	3928	-0-	-0-	-0-	336	1	3531	2	N	55	179	1			39
						61	9									
12	3692 X	3692	-0-	-0-	-0-	288	1	3387	2	N	15					54
						17	9									
01	3105 X	3105	-0-	-0-	-0-	132	1	2965	2	N	7					61
						8	9									
02	3377 X	3377	-0-	-0-	-0-	204	1	3171	2	N	2					63
						2	9									
03	3612 X	3612	-0-	-0-	-0-	276	1	3335	2	N	1					64
						1	9									
*04	3125 X	3125	-0-	-0-	-0-	288	1	2837	2	N	-0-					64

BROWN, GEO. R PARTNERSHIP,LP,THE 099955
MCCABE WELL #: 1 RRCID -> 222195 COMPL. DATE 08/15/2006 TOTAL DEPTH 9752 PERF. 9461 - 9474

11	2340 X	1724	-0-	-616	-0-	670	1	1054	3	Y	-0-					27
12	1758 N	1758	-0-	-0-	-0-	727	1	1031	3	Y	-0-					27
01	1643 N	947	-0-	-696	-0-	351	1	596	3	Y	-0-					27
02	1596 N	17	-0-	-1579	-0-	7	1	10	3	Y	-0-					27
03	1808 N	1808	-0-	-0-	-0-	689	1	1119	3	Y	-0-					27
*04	3000 N	3146	-0-	146	146	1119	1	2025	3	Y	2					29
						2	9									

PEARCE WELL #: 1 RRCID -> 224620 COMPL. DATE 05/11/2006 TOTAL DEPTH 14950 PERF.14082 - 14094

11	5248 X	5248	-0-	-0-	-0-	2022	1	3183	3	N	39	185	1			28
						43	9									
12	5105 X	5105	-0-	-0-	-0-	2098	1	2975	3	N	29					57
						32	9									
01	5028 X	5028	-0-	-0-	-0-	1845	1	3131	3	N	47					104
						52	9									
02	5384 X	5384	-0-	-0-	-0-	2186	1	3155	3	N	39					143
						43	9									
03	5486 X	5486	-0-	-0-	-0-	2074	1	3369	3	N	39					182
						43	9									
*04	4706 X	4706	-0-	-0-	-0-	1668	1	3020	3	N	16					198
						18	9									

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BROWN, GEO. R PARTNERSHIP,LP,THE//CONT.// 099955
KUESTER OCHOA WELL #: 4 RRCID -> 228308 COMPL. DATE 05/26/2007 TOTAL DEPTH 13000 PERF.10355 - 10483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	185	-0-	-55	-0-	72	1	113	3	Y	-0-					105
12	248	N	206	-0-	-42	-0-	85	1	121	3	Y	-0-					105
01	235	N	235	-0-	-0-	-0-	87	1	148	3	Y	-0-					105
02	215	N	215	-0-	-0-	-0-	88	1	127	3	Y	-0-					105
03	217	N	207	-0-	-10	-0-	78	1	127	3	Y	2					107
							2	9									
*04	375	N	375	-0-	-0-	-0-	127	1	229	3	Y	17					124
							19	9									

CRIMSON EXPLORATION OPER., INC. 190005
ESTHER JACOBS GAS UNIT #1 WELL #: 1 RRCID -> 176771 COMPL. DATE 08/01/2000 TOTAL DEPTH 16255 PERF.10401 - 10463

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-	108	1			2
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	128	-0-	128	-0-	16	1	112	2	Y	-0-					2

ESTHER JACOBS GAS UNIT #2 WELL #: 1 RRCID -> 182037 COMPL. DATE 12/16/2000 TOTAL DEPTH 13200 PERF.11984 - 12834

11	3360	X	2506	-0-	-854	-0-	324	1	2182	2	N	-0-					47
12	3689	X	3664	-0-	-25	-0-	636	1	3028	2	N	-0-					47
01	3689	X	2984	-0-	-705	-0-	458	1	2526	2	N	-0-					47
02	3332	X	3198	-0-	-134	-0-	255	1	2943	2	N	-0-					47
03	3689	X	3337	-0-	-352	-0-	353	1	2984	2	N	-0-					47
04	3540	X	2979	-0-	-561	-0-	363	1	2616	2	N	-0-					47

ESTHER JACOBS GAS UNIT # 2 WELL #: 2 RRCID -> 188969 COMPL. DATE 06/20/2001 TOTAL DEPTH 13055 PERF.12126 - 12894

11	3900	X	3900	-0-	-0-	-0-	505	1	3395	2	N	-0-					140
12	3865	X	3865	-0-	-0-	-0-	671	1	3194	2	N	-0-					140
01	3658	X	3611	-0-	-47	-0-	554	1	3057	2	N	-0-					140
02	3788	X	3788	-0-	-0-	-0-	302	1	3486	2	N	-0-					140
03	3701	X	3701	-0-	-0-	-0-	391	1	3310	2	N	-0-					140
04	3540	X	3452	-0-	-88	-0-	420	1	3032	2	N	-0-					140

ESTHER JACOBS GAS UNIT #1 WELL #: 2 RRCID -> 202894 COMPL. DATE 01/02/2004 TOTAL DEPTH 13088 PERF.12110 - 12977

11	429	N	429	-0-	-0-	-0-	52	1	347	2	Y	27	72	1			30
							30	9									
12	436	N	436	-0-	-0-	-0-	76	1	360	2	Y	-0-					30
01	488	N	488	-0-	-0-	-0-	75	1	413	2	Y	-0-					30
02	364	N	312	-0-	-52	-0-	25	1	287	2	Y	-0-					30
03	403	N	327	-0-	-76	-0-	35	1	292	2	Y	-0-					30
04	390	N	313	-0-	-77	-0-	38	1	275	2	Y	-0-					30

LIGHTHOUSE OPERATING, INC. 500602
PRITCHARD GAS UNIT WELL #: 1 RRCID -> 262983 COMPL. DATE 11/12/2010 TOTAL DEPTH 12000 PERF.10156 - 10225

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX MASSIVE) //CONT.// 42528 425 NON-ASSOCIATED CAPACITY CNTY: LAVACA
NORTH AMERICAN DRILLING CORP 613521
WILLIAMS, C. M. WELL #: 1 RRCID -> 220624 COMPL. DATE 02/24/2006 TOTAL DEPTH 10992 PERF.10980 - 10990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					84

SALT CREEK PRODUCTION, INC. 744277
WILLIAMS WELL #: 1 RRCID -> 235534 COMPL. DATE 03/20/2008 TOTAL DEPTH 14992 PERF.12437 - 12836

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPE (WILCOX 7700) 42528 426 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ATLAS OPERATING LLC 036587
YNA WELL #: 1 RRCID -> 280779 COMPL. DATE 10/22/2015 TOTAL DEPTH 10200 PERF. 7754 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5580 #	5558	-0-	-22	-0-	90 97	1 9	5371	2	N	88					209
12	5704 #	4106	-0-	-1598	-0-	93 99	1 9	3914	2	N	90					299
01	6696 #	2747	-0-	-3949	-0-	93 39	1 9	2615	2	N	35	195	1			139
02	6020	2682	-0-	-3338	-0-	84 35	1 9	2563	2	N	32					171
03	6665	100	-0-	-6565	-0-	93	1	7	2	N	-0-					171
04	5550 #	NO RPT	-0-	-5550	-0-					N	NO RPT					171

HOPE (WILCOX 8800) 42528 600 ASSOCIATED ONE WELL CNTY: LAVACA
MESSY OIL AND GAS, LLC 562067
WILLIAMS WELL #: 1D RRCID -> 175395 COMPL. DATE N/A TOTAL DEPTH 11496 PERF. 3508 - 3518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOPE (WILCOX 9350) 42528 710 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
WADE WELL #: 1 RRCID -> 250456 COMPL. DATE 03/24/2009 TOTAL DEPTH 9737 PERF. 9590 - 9610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					31

PLUGGED AND ABANDONED_____ 09/01/2015 - P/A 09/01/15

HOPE (YEGUA 4850) 42528 852 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BIG LAKE CORPORATION 069458
YEGUA EAST WELL #: 1 T RRCID -> 216501 COMPL. DATE 08/10/2005 TOTAL DEPTH 5500 PERF. 5073 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					91

HOPE (13,600) 42528 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 6 RRCID -> 255746 COMPL. DATE 01/31/2010 TOTAL DEPTH 14550 PERF.13502 - 13540

11	9240 #	6998	-0-	-2242	-0-	2223	1	4745	2	Y	27					147
						30	9									
12	8401 #	7622	-0-	-779	-0-	2433	1	5097	2	Y	84	128	1			103
						92	9									
01	8401 #	6274	-0-	-2127	-0-	1939	1	4331	2	Y	4					107
						4	9									
02	DLQ G-10	6630	-0-	6630	6630	2235	1	4359	2	Y	33					140
						36	9									
03	12390	6006	-0-	-6384	246	2193	1	3798	2	Y	14					154
						15	9									
*04	7380 #	6161	-0-	-1219	-0-	2294	1	3837	2	Y	27	135	1			46
						30	9									

HOPE (14,000) 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC 076861
HENLEY GU WELL #: 1 RRCID -> 198764 COMPL. DATE 10/12/2003 TOTAL DEPTH 14600 PERF.14049 - 14253

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
*04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

HENLEY GU WELL #: 2 RRCID -> 202541 COMPL. DATE 03/17/2004 TOTAL DEPTH 15500 PERF.13458 - 14963

11	848 N	848	-0-	-0-	-0-	270	1	575	2	Y	3					8
						3	9									
12	600 N	600	-0-	-0-	-0-	191	1	401	2	Y	7	10	1			5
						8	9									
01	837 N	327	-0-	-510	-0-	101	1	226	2	Y	-0-					5
02	DLQ G-10	216	-0-	216	216	73	1	142	2	Y	1					6
						1	9									
03	575 N	359	-0-	-216	-0-	131	1	227	2	Y	1					7
						1	9									
*04	625 N	625	-0-	-0-	-0-	233	1	389	2	Y	3	10	1			-0-
						3	9									

HOPE (14,000) //CONT.// 42528 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
BLUESTONE NATURAL RES. II, LLC //CONT.// 076861
HENLEY GU WELL #: 4 RRCID -> 205695 COMPL. DATE 08/22/2004 TOTAL DEPTH 15225 PERF.14075 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1967	N	1967	-0-	-0-	-0-	625	1	1334	2	Y	7					33
							8	9									
12	2247	N	2247	-0-	-0-	-0-	717	1	1502	2	Y	25	38	1			20
							28	9									
01	2263	N	1993	-0-	-270	-0-	616	1	1375	2	Y	2					22
							2	9									
02	DLQ G-10		1967	-0-	1967	1967	663	1	1293	2	Y	10					32
							11	9									
03	3000	N	2769	-0-	-231	1736	1011	1	1751	2	Y	6					38
							7	9									
*04	3000	N	1823	-0-	-1177	559	679	1	1135	2	Y	8	40	1			6
							9	9									

HOPE, NE. (1100) 42531 525 NON-ASSOCIATED EXEMPT CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
TERRY-GUTIERREZ UNIT WELL #: 2 RRCID -> 238232 COMPL. DATE 02/01/2007 TOTAL DEPTH 1600 PERF. 1120 - 1122

11	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HOPE, NE. (2700) 42531 570 NON-ASSOCIATED CAPACITY CNTY: LAVACA
STRATCO OPERATING CO., INC. 825462
O. TERRY WELL #: 1 RRCID -> 215874 COMPL. DATE 10/24/2005 TOTAL DEPTH 2960 PERF. 2706 - 2609

11	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	0	X	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

GOTT WELL #: 3 RRCID -> 220705 COMPL. DATE 03/30/2006 TOTAL DEPTH 2855 PERF. 2702 - 2706

11	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

HOPE, NE. (3100) 42531 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HOUSTON GULF ENERGY CORPORATION 402723
GEO-HOPE WELL #: 1 RRCID -> 190690 COMPL. DATE 04/16/2002 TOTAL DEPTH 5250 PERF. 3267 - 3277

*10	102	N	102	-0-	-0-	-0-	102	2				N	-0-				-0-
*11	100	N	100	-0-	-0-	-0-	100	2				N	-0-				-0-
*12	101	N	101	-0-	-0-	-0-	101	2				N	-0-				-0-
*01	102	N	102	-0-	-0-	-0-	102	2				N	-0-				-0-
*02	101	N	101	-0-	-0-	-0-	101	2				N	-0-				-0-
*03	103	N	103	-0-	-0-	-0-	103	2				N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

HORADAM (2200 MIOCENE) 42572 850 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HENRY HORADAM FAMILY LP 378533
HORADAM BROS. WELL #: 1 RRCID -> 163792 COMPL. DATE 06/11/1997 TOTAL DEPTH 2806 PERF. 2159 - 2165

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JMM ENERGY LLC 433110
HEINRICH, HENRY WELL #: 2 RRCID -> 157644 COMPL. DATE 10/02/2007 TOTAL DEPTH 2765 PERF. 2232 - 2377

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (LULING) 42575 142 ASSOCIATED ONE WELL CNTY: GOLIAD
PEGASUS PETROLEUM CORPORATION 650635
PEREIRA, F. R. WELL #: 4 RRCID -> 043221 COMPL. DATE 03/06/1979 TOTAL DEPTH 8285 PERF. 4578 - 4580

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON WELL #: 7 RRCID -> 279010 COMPL. DATE 11/13/2014 TOTAL DEPTH 13043 PERF. 7874 - 7878

11	5310 #	-0-	-0-	-5310	-0-			N	-0-			111
12	5487 #	-0-	-0-	-5487	-0-			N	-0-			111
01	5487 #	-0-	-0-	-5487	-0-			N	-0-			111
02	0 #	-0-	-0-	-0-	-0-			N	-0-			111
03	0 #	-0-	-0-	-0-	-0-			N	-0-			111
04	0 #	-0-	-0-	-0-	-0-			N	-0-			111

HORDES CREEK (WILCOX CONS.) 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TEXAS GULF PRODUCTION CO. LLC 846255
FULLER - NEWTON, ET AL WELL #: 1 RRCID -> 219200 COMPL. DATE 04/11/2006 TOTAL DEPTH 15150 PERF.13396 - 14068

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, R. M. ET AL WELL #: 1 RRCID -> 237077 COMPL. DATE 05/22/2006 TOTAL DEPTH 15500 PERF.13560 - 13728

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HORDES CREEK (WILCOX CONS.) //CONT.// 42575 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WYNN-CROSBY OPERATING, LTD. 945581
HAMMAN & ANDERSON GAS UNIT 3 WELL #: 4 RRCID -> 195472 COMPL. DATE 01/25/2003 TOTAL DEPTH 12000 PERF.11474 - 11887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	189	X	189	-0-	-0-	-0-	189	2			N	-0-					338
12	186	X	3	-0-	-183	-0-	3	2			N	-0-					338
01	186	X	13	-0-	-173	-0-	13	2			N	-0-					338
02	168	N	122	-0-	-46	-0-	122	2			N	-0-					338
03	42	N	42	-0-	-0-	-0-	42	2			N	-0-					338
04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					338

HAMMAN & ANDERSON WELL #: 8 RRCID -> 226493 COMPL. DATE 11/21/2010 TOTAL DEPTH 13040 PERF.11781 - 12535

11	90	N	21	-0-	-69	-0-	21	2			N	-0-					132
12	124	N	121	-0-	-3	-0-	121	2			N	-0-					132
01	93	N	66	-0-	-27	-0-	66	2			N	-0-					132
02	482	N	482	-0-	-0-	-0-	480	2	2	9	N	2	2	8			132
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					132
04	136	N	136	-0-	-0-	-0-	136	2			N	-0-					132

HORDES CREEK (YEGUA #3) 42575 568 ASSOCIATED ONE WELL CNTY: GOLIAD
DASBEK ENERGY, L.L.C. 201291
POWELL WELL #: 1 RRCID -> 268820 COMPL. DATE 03/07/2012 TOTAL DEPTH 11269 PERF. 4821 - 4846

11	30	#	-0-	-0-	-30	-0-					N	-0-	62	1			18
12	31	#	-0-	-0-	-31	-0-					N	-0-					18
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					18

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

HORDES CREEK (4870) 42575 948 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
POWELL, GENTRY T. -A- WELL #: 3 RRCID -> 101605 COMPL. DATE 11/15/2016 TOTAL DEPTH 5090 PERF. 4828 - 4882

11	4200	#	3137	-0-	-1063	-0-	3137	2			Y	-0-					240
12	3596	#	3147	-0-	-449	-0-	3147	2			Y	-0-					240
01	3152	R	3152	-0-	-0-	-0-	3150	2	2	9	Y	2					242
02	2968	#	2824	-0-	-144	-0-	2822	2	2	9	Y	2					244
03	3286	#	3004	-0-	-282	-0-	3004	2			Y	-0-	174	1			70
04	3150	#	2440	-0-	-710	-0-	2437	2	3	9	Y	3					73

HORDES CREEK, SOUTH (1950) 42580 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DOUBLE PLAY OIL & GAS, INC 224880
PERIERA WELL #: 1 RRCID -> 256285 COMPL. DATE 04/29/2009 TOTAL DEPTH 2900 PERF. 1535 - 1537

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOUDMAN (WILCOX 8200) 42833 790 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY WELL #: 2 RRCID -> 256247 COMPL. DATE 03/03/2010 TOTAL DEPTH 8500 PERF. 8378 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1849	-0-	-581 B	-0-	540	1	1290	2	N	17					145
							19	9									
12	2511	X	1608	-0-	-903 B	-0-	392	1	1148	2	N	62					207
							68	9									
01	1426	X	451	-0-	-975 B	-0-	108	1	337	2	N	5					212
							6	9									
02	1736	N	1703	-0-	-33 B	-0-	425	1	1252	2	N	24	198	1			38
							26	9									
03	1987	N	1987	-0-	-0- B	-0-	713	1	1252	2	N	20					58
							22	9									
*04	1896	N	1896	-0-	-0- B	-0-	425	1	1386	2	N	77					135
							85	9									

HARLAN NELSON WELL #: 1 RRCID -> 258706 COMPL. DATE 11/04/2010 TOTAL DEPTH 8500 PERF. 8398 - 8418

11	4290	X	2602	-0-	-1688 B	-0-	780	1	1788	2	N	31					151
							34	9									
12	4433	X	2187	-0-	-2246 B	-0-	540	1	1612	2	N	32					183
							35	9									
01	2883	X	2531	-0-	-352 B	-0-	1073	1	1414	2	N	40	193	1			30
							44	9									
02	2456	X	2456	-0-	-0- B	-0-	624	1	1798	2	N	31					61
							34	9									
03	2697	X	2247	-0-	-450 B	-0-	806	1	1417	2	N	22					83
							24	9									
*04	3431	X	3431	-0-	-0- B	-0-	864	1	2545	2	N	20					103
							22	9									

GODFREY WELL #: 3 RRCID -> 261734 COMPL. DATE 11/10/2010 TOTAL DEPTH 8500 PERF. 8386 - 8403

11	587	N	587	-0-	-0- B	-0-	156	1	431	2	N	-0-					150
12	1798	N	419	-0-	-1379 B	-0-	68	1	351	2	N	-0-					150
01	496	N	352	-0-	-144 B	-0-	32	1	320	2	N	-0-					150
02	560	N	465	-0-	-95 B	-0-	85	1	380	2	N	-0-					150
03	434	N	-0-	-0-	-434 B	-0-					N	-0-					150
*04	362	N	362	-0-	-0- B	-0-	36	1	326	2	N	-0-					150

GODFREY WELL #: 4 RRCID -> 264518 COMPL. DATE 06/25/2011 TOTAL DEPTH 8705 PERF. 8448 - 8469

11	3240	X	1318	-0-	-1922 B	-0-	390	1	928	2	N	-0-					173
12	3348	X	2307	-0-	-1041 B	-0-	609	1	1698	2	N	-0-					173
01	1147	X	421	-0-	-726 B	-0-	154	1	267	2	N	-0-					173
02	1606	X	1606	-0-	-0- B	-0-	416	1	1182	2	N	7					180
							8	9									
03	2294	X	950	-0-	-1344 B	-0-	341	1	603	2	N	5					185
							6	9									
04	2220	X	1209	-0-	-1011 B	-0-	297	1	912	2	N	-0-					185

HOUDMAN (WILCOX 8300) 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ASPEN ENERGY, INC. 035449
HOUDMANN, GUS WELL #: 1 RRCID -> 076451 COMPL. DATE 01/14/1978 TOTAL DEPTH 8984 PERF. 8322 - 8328

11	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
PAWLIK GODFREY GAS UNIT #2 WELL #: 3 RRCID -> 229452 COMPL. DATE 02/27/2007 TOTAL DEPTH 8500 PERF. 8259 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	2472	-0-	-1218 B	-0-	450	1	1939	2	N	75					203
							83	9									
12	3503	X	1568	-0-	-1935 B	-0-	360	1	1120	2	N	80	193	1			90
							88	9									
01	2604	X	1856	-0-	-748 B	-0-	403	1	1344	2	N	99					189
							109	9									
02	2352	X	1370	-0-	-982 B	-0-	225	1	1067	2	N	71					260
							78	9									
03	2542	X	1553	-0-	-989 B	-0-	261	1	1209	2	N	75					335
							83	9									
*04	2619	X	2619	-0-	-0- B	-0-	416	1	2155	2	N	44	197	1			182
							48	9									

LUBINSKI WELL #: 1 RRCID -> 236289 COMPL. DATE 03/26/2008 TOTAL DEPTH 8596 PERF. 8492 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1599	X	1599	-0-	-0- B	-0-	450	1	1097	2	N	47	197	1			97
							52	9									
12	1631	X	1631	-0-	-0- B	-0-	405	1	1162	2	N	58					155
							64	9									
01	1862	X	1862	-0-	-0- B	-0-	390	1	1420	2	N	47					202
							52	9									
02	2594	X	2594	-0-	-0- B	-0-	390	1	2142	2	N	56					258
							62	9									
03	3147	X	3147	-0-	-0- B	-0-	465	1	2602	2	N	73	182	1			149
							80	9									
*04	2134	N	2134	-0-	-0- B	-0-	345	1	1711	2	N	71					220
							78	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 4 RRCID -> 245424 COMPL. DATE 10/27/2008 TOTAL DEPTH 8500 PERF. 8254 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1408	-0-	-542 B	-0-	270	1	1129	2	N	8	190	1			48
							9	9									
12	1519	X	709	-0-	-810 B	-0-	144	1	562	2	N	3					51
							3	9									
01	1912	X	1912	-0-	-0- B	-0-	217	1	1695	2	N	-0-					51
02	1316	X	1044	-0-	-272 B	-0-	160	1	882	2	N	2					53
							2	9									
03	1731	X	1731	-0-	-0- B	-0-	300	1	1384	2	N	43					96
							47	9									
*04	3370	X	3370	-0-	-0- B	-0-	546	1	2784	2	N	36					132
							40	9									

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 5 RRCID -> 249409 COMPL. DATE 03/30/2009 TOTAL DEPTH 8500 PERF. 8286 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4064	X	4064	-0-	-0- B	-0-	750	1	3313	2	N	1					151
							1	9									
12	3255	X	3079	-0-	-176 B	-0-	625	1	2448	2	N	5					156
							6	9									
01	5689	X	5689	-0-	-0- B	-0-	868	1	4821	2	N	-0-					156
02	4304	X	4304	-0-	-0- B	-0-	744	1	3545	2	N	14					170
							15	9									
03	4665	X	4665	-0-	-0- B	-0-	840	1	3769	2	N	51	178	1			43
							56	9									
04	4050	X	997	-0-	-3053 B	-0-	156	1	817	2	N	22					65
							24	9									

HOUDMAN (WILCOX 8300) //CONT.// 42833 800 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. //CONT.// 453170
LUBINSKI WELL #: 2 RRCID -> 257228 COMPL. DATE 05/06/2010 TOTAL DEPTH 8600 PERF. 8480 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					113

PAWLIK GODFREY GAS UNIT NO. 2 WELL #: 6 RRCID -> 257927 COMPL. DATE 07/06/2010 TOTAL DEPTH 8500 PERF. 8397 - 8412

11	570 N	198	-0-	-372 B	-0-	17	1	152	2	N	26					195
						29	9									
12	775 N	243	-0-	-532 B	-0-	23	1	179	2	N	37					232
						41	9									
01	713 N	537	-0-	-176 B	-0-	56	1	430	2	N	46					278
						51	9									
02	413 N	413	-0-	-0- B	-0-	75	1	295	2	N	39					317
						43	9									
03	474 N	474	-0-	-0- B	-0-	72	1	365	2	N	34	177	1			174
						37	9									
*04	1020 N	1020	-0-	-0- B	-0-	156	1	814	2	N	45					219
						50	9									

HOUDMANN-BUXKAMPER (9950) 42846 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
GODFREY NELSON GAS UNIT WELL #: 1 RRCID -> 248652 COMPL. DATE 01/16/2009 TOTAL DEPTH 11400 PERF.10170 - 10182

11	1290 X	786	-0-	-504 B	-0-	210	1	465	2	N	101	393	1			98
						111	9									
12	1333 X	1142	-0-	-191 B	-0-	243	1	741	2	N	144					242
						158	9									
01	1333 X	611	-0-	-722 B	-0-	192	1	311	2	N	98					340
						108	9									
02	1091 N	1091	-0-	-0- B	-0-	234	1	689	2	N	153	388	1			105
						168	9									
03	1147 N	816	-0-	-331 B	-0-	279	1	476	2	N	55					160
						61	9									
*04	709 N	709	-0-	-0- B	-0-	162	1	472	2	N	68					228
						75	9									

HOUND DOG (MID. WILCOX 12000) 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
DICKSON FOUNDATION WELL #: 1 RRCID -> 154087 COMPL. DATE N/A TOTAL DEPTH 13145 PERF.12252 - 12260

11	4991 X	4991	-0-	-0-	-0-	984	1	3982	2	Y	23	124	1			55
						25	9									
12	5549 X	5127	-0-	-422	-0-	1008	1	4109	2	Y	9					64
						10	9									
01	5549 X	5120	-0-	-429	-0-	1026	1	4090	2	Y	4					68
						4	9									
02	5012 X	4525	-0-	-487	-0-	904	1	3600	2	Y	19					87
						21	9									
03	5146 X	5083	-0-	-63	-0-	1025	1	4046	2	Y	11					98
						12	9									
04	4980 X	4953	-0-	-27	-0-	938	1	3984	2	Y	28					126
						31	9									

HOUND DOG (MID. WILCOX 12000) //CONT.// 42864 250 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
ALLEN GAS UNIT WELL #: 1 RRCID -> 154631 COMPL. DATE 12/14/2007 TOTAL DEPTH 14643 PERF.11700 - 12176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3938 X	3938	-0-	-0-	-0-	776	1	3138	2	Y	22	50	1			21
						24	9									
12	4557 X	4123	-0-	-434	-0-	810	1	3302	2	Y	10					31
						11	9									
01	4557 X	4003	-0-	-554	-0-	800	1	3189	2	Y	13					44
						14	9									
02	4116 X	3676	-0-	-440	-0-	735	1	2923	2	Y	16					60
						18	9									
*03	4178 X	4178	-0-	-0-	-0-	842	1	3323	2	Y	12					72
						13	9									
04	3990 X	3961	-0-	-29	-0-	749	1	3182	2	Y	27					99
						30	9									

DICKSON FOUNDATION GU WELL #: 2 RRCID -> 232239 COMPL. DATE 10/26/2007 TOTAL DEPTH 13054 PERF.12327 - 12963

11	6630 X	6257	-0-	-373	-0-	1240	1	5017	2	N	-0-					126
12	6851 X	6507	-0-	-344	-0-	1282	1	5225	2	N	-0-					126
01	6356 X	6356	-0-	-0-	-0-	1274	1	5082	2	N	-0-					126
02	5781 X	5781	-0-	-0-	-0-	1161	1	4620	2	N	-0-					126
03	6510 X	6126	-0-	-384	-0-	1233	1	4867	2	N	24					150
						26	9									
*04	6651 X	6651	-0-	-0-	-0-	1263	1	5364	2	N	22					172
						24	9									

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 1 RRCID -> 216386 COMPL. DATE 04/19/2005 TOTAL DEPTH 15662 PERF.12279 - 12289

11	676 N	676	-0-	-0-	-0-	676	2			N	-0-					30
12	687 N	687	-0-	-0-	-0-	687	2			N	-0-					30
01	718 N	718	-0-	-0-	-0-	718	2			N	-0-					30
02	754 N	754	-0-	-0-	-0-	754	2			N	-0-					30
03	845 N	845	-0-	-0-	-0-	845	2			N	-0-					30
04	690 N	NO RPT	-0-	-690	-0-					N	NO RPT					30

HUFF (199) 43270 022 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: 21 RRCID -> 179355 COMPL. DATE 04/14/2000 TOTAL DEPTH 5802 PERF. 1927 - 1930

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (384 SAND) 43270 078 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 16 RRCID -> 145098 COMPL. DATE 02/21/1993 TOTAL DEPTH 3040 PERF. 438 - 441

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF (403) 43270 088 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 58 RRCID -> 124700 COMPL. DATE 07/01/1987 TOTAL DEPTH 5900 PERF. 4183 - 4186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 65 RRCID -> 143839 COMPL. DATE 01/31/1997 TOTAL DEPTH 5800 PERF. 4168 - 4170

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR WELL #: 74 RRCID -> 214301 COMPL. DATE 08/02/2005 TOTAL DEPTH 7400 PERF. 4148 - 4153

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (1400) 43270 264 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR -H- WELL #: H 27 RRCID -> 184385 COMPL. DATE 06/08/2001 TOTAL DEPTH 5300 PERF. 1490 - 1494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2150) 43270 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DENNIS O'CONNOR ET AL -N- WELL #: N 6 RRCID -> 210062 COMPL. DATE 02/01/2013 TOTAL DEPTH 3800 PERF. 3382 - 3402

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

DENNIS O'CONNOR ET AL -N- WELL #: N 7 RRCID -> 240871 COMPL. DATE 06/25/2008 TOTAL DEPTH 4412 PERF. 2160 - 2176

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2200) 43270 352 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 5 RRCID -> 251492 COMPL. DATE 05/11/2006 TOTAL DEPTH 6996 PERF. 2234 - 2242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 26 RRCID -> 140241 COMPL. DATE 11/29/1991 TOTAL DEPTH 3301 PERF. 2185 - 2193

11	2490 N	1747	-0-	-743	-0-	700	1	1047	2	N	-0-			-0-
12	2247 N	2247	-0-	-0-	-0-	903	1	1344	2	N	-0-			-0-
01	2621 N	2621	-0-	-0-	-0-	1368	1	1253	2	N	-0-			-0-
02	2161 N	2161	-0-	-0-	-0-	1118	1	1043	2	N	-0-			-0-
03	2232 N	1078	-0-	-1154	-0-	473	1	605	2	N	-0-			-0-
04	2550 N	-0-	-0-	-2550	-0-					N	-0-			-0-

O'CONNOR -H- WELL #: H 23 RRCID -> 206967 COMPL. DATE 02/10/2005 TOTAL DEPTH 3800 PERF. 2290 - 2293

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

O'CONNOR WELL #: 76X RRCID -> 230793 COMPL. DATE 10/02/2007 TOTAL DEPTH 6200 PERF. 2234 - 2248

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

RIVER RANCH -C- WELL #: 1 RRCID -> 241970 COMPL. DATE 10/13/2008 TOTAL DEPTH 5499 PERF. 2230 - 2240

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HUFF (2400) 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 14 RRCID -> 076673 COMPL. DATE 01/13/1994 TOTAL DEPTH 6515 PERF. 2374 - 2394

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUFF (2400) //CONT.// 43270 374 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 35D RRCID -> 152158 COMPL. DATE 12/18/2006 TOTAL DEPTH 5800 PERF. 2350 - 2374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 56 RRCID -> 239248 COMPL. DATE 08/11/2008 TOTAL DEPTH 5814 PERF. 2470 - 2474

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR -E- WELL #: E 8 RRCID -> 261988 COMPL. DATE 12/10/2010 TOTAL DEPTH 5841 PERF. 2466 - 2472

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2600) 43270 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 19 RRCID -> 170270 COMPL. DATE 08/21/1998 TOTAL DEPTH 6763 PERF. 2588 - 2644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU 1 WELL #: 15 RRCID -> 076674 COMPL. DATE 05/12/1978 TOTAL DEPTH 4476 PERF. 2768 - 2772

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - PLUGGED 03/23/18

T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 78 RRCID -> 210746 COMPL. DATE 02/11/1994 TOTAL DEPTH 4600 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (2800) //CONT.// 43270 418 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR WELL #: 60 RRCID -> 214396 COMPL. DATE 08/12/2005 TOTAL DEPTH 7100 PERF. 2836 - 2840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

O'CONNOR -H- WELL #: H 34 RRCID -> 257660 COMPL. DATE 08/23/2010 TOTAL DEPTH 3350 PERF. 2851 - 2859

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	596	-0-	596	596	596	1		N	-0-			-0-
*04	797 X	201	-0-	-596	-0-	201	1		N	-0-			-0-

HUFF (2900) 43270 484 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
HUFF GU-1 WELL #: 17 RRCID -> 105902 COMPL. DATE 03/25/1983 TOTAL DEPTH 6015 PERF. 2916 - 2926

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-U RRCID -> 143835 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 2812 - 2818

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

DOC-N/RR-C UNIT WELL #: 1 RRCID -> 261876 COMPL. DATE 04/25/2011 TOTAL DEPTH 6595 PERF. 2910 - 2920

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (3000) 43270 572 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 17 RRCID -> 170750 COMPL. DATE 09/16/1998 TOTAL DEPTH 4493 PERF. 2873 - 2883

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HUFF (3250) 43270 638 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 13 RRCID -> 200149 COMPL. DATE 09/01/2003 TOTAL DEPTH 6103 PERF. 3246 - 3251

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3400) 43270 682 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -N- WELL #: N 14 RRCID -> 197260 COMPL. DATE 07/07/2009 TOTAL DEPTH 6200 PERF. 4658 - 4678

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUFF (3600) 43270 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 52 RRCID -> 239247 COMPL. DATE 08/04/2008 TOTAL DEPTH 7111 PERF. 3598 - 3606

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (3700) 43270 748 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 21-L RRCID -> 143832 COMPL. DATE 11/23/1992 TOTAL DEPTH 5802 PERF. 3695 - 3698

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (4400) 43270 770 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR -H- WELL #: H 5 RRCID -> 068268 COMPL. DATE 12/09/1963 TOTAL DEPTH N/A PERF. N/A

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR WELL #: 64 RRCID -> 165388 COMPL. DATE 09/26/1997 TOTAL DEPTH 5850 PERF. 4368 - 4372

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HUFF (5250) 43270 880 NON-ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 69 RRCID -> 258061 COMPL. DATE 09/09/2010 TOTAL DEPTH 5800 PERF. 5242 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6	#	-0-	-0-	-6	B -218					N	-0-					-0-
12	2	#	-0-	-0-	-2	B -220					N	-0-					-0-
01	0	#	-0-	-0-	-0-	B -220					N	-0-					-0-
02	0	#	-0-	-0-	-0-	B -220					N	-0-					-0-
03/01 BALANCING DATE STATUS ->					-44	CANCELLED UNDERAGE ->			-176								
03	0	#	-0-	-0-	-0-	B -44					N	-0-					-0-
04	0	#	-0-	-0-	-0-	B -44					N	-0-					-0-

HUFF (5500) 43270 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 14 RRCID -> 212404 COMPL. DATE 04/12/2005 TOTAL DEPTH 5821 PERF. 5516 - 5524

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HYNES RANCH (FB-50) 44014 264 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
FOX, W. J. "B" WELL #: 38 RRCID -> 216253 COMPL. DATE 02/08/2011 TOTAL DEPTH 7499 PERF. 3885 - 3925

11	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HYNES RANCH (6800) 44014 825 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
SHELTON WELL #: H 1 D RRCID -> 280726 COMPL. DATE 07/29/2016 TOTAL DEPTH 7553 PERF. 6746 - 6962

11	6990	#	3128	-0-	-3862	-0-	1998	1	164	2	N	-0-					-0-
							966	3									
12	7223	#	3725	-0-	-3498	-0-	2574	1	38	2	N	-0-					-0-
							1113	3									
01	7223	#	2905	-0-	-4318	-0-	2326	1	28	2	N	-0-					-0-
							551	3									
02	5992	#	-0-	-0-	-5992	-0-					N	-0-					-0-
03	6634	#	398	-0-	-6236	-0-	332	1	2	2	N	-0-					-0-
							64	3									
04	3600	#	708	-0-	-2892	-0-	585	1	8	2	N	-0-					-0-
							115	3									

HYSAW (EDWARDS) 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
GULFTEX ENERGY IV, LP 338747
CLARK, TOM WELL #: 1 RRCID -> 002258 COMPL. DATE 10/09/1961 TOTAL DEPTH N/A PERF.11076 - 11107

11	3690	X	2324	-0-	-1366	B -0-	2300	2	24	9	N	22					109
12	3813	X	1386	-0-	-2427	B -0-	1371	2	15	9	N	14					123
01	3164	X	3164	-0-	-0-	B -0-	3102	2	62	9	N	56	157	1			22
02	3488	X	3488	-0-	-0-	B -0-	3481	2	7	9	N	6					28
*03	3766	X	3766	-0-	-0-	B -0-	3732	2	34	9	N	31					59
04	2310	X	NO RPT	-0-	-2310	B -0-					N	NO RPT					59

HYSAW (EDWARDS) //CONT.// 44028 750 NON-ASSOCIATED CAPACITY CNTY: KARNES
HAWTHORN ENERGY PARTNERS, LLC 368309
BEYNON WELL #: 4381 RRCID -> 242927 COMPL. DATE 08/06/2008 TOTAL DEPTH 11225 PERF.11124 - 11156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500 X	1844	-0-	-2656 B	-0-	1781	2	63	9	N	57					112
12	4650 X	943	-0-	-3707 B	-0-	915	2	28	9	N	25					137
01	4092 X	304	-0-	-3788 B	-0-	295	2	9	9	N	8					145
02	2724 X	2724	-0-	-0- B	-0-	2660	2	64	9	N	58					203
03	2465 X	2465	-0-	-0- B	-0-	2436	2	29	9	N	26	184	1			45
*04	2432 X	2432	-0-	-0- B	-0-	2357	2	75	9	N	68					113

MCSWEEN 101 WELL #: 1 RRCID -> 257156 COMPL. DATE 04/23/2010 TOTAL DEPTH 11200 PERF.11066 - 11100

11	4323 X	4323	-0-	-0- B	-0-	4271	2	52	9	N	47					317
12	3901 X	3901	-0-	-0- B	-0-	3865	2	36	9	N	33	192	1			158
01	3046 X	3046	-0-	-0- B	-0-	3046	2			N	-0-					158
02	3740 X	3740	-0-	-0- B	-0-	3659	2	81	9	N	74					232
03	4092 X	3101	-0-	-991 B	-0-	3061	2	40	9	N	36					268
04	3960 X	2468	-0-	-1492 B	-0-	2436	2	32	9	N	29					297

HORSE THIEF 438 WELL #: 1 RRCID -> 258652 COMPL. DATE 09/01/2010 TOTAL DEPTH 11240 PERF.11116 - 11146

11	8400 X	7058	-0-	-1342 B	-0-	7000	2	58	9	N	53					85
12	9383 X	9383	-0-	-0- B	-0-	9267	2	116	9	N	105					190
01	8442 X	8442	-0-	-0- B	-0-	8397	2	45	9	N	41	179	1			52
02	7612 X	7612	-0-	-0- B	-0-	7573	2	39	9	N	35					87
03	9145 X	7239	-0-	-1906 B	-0-	7070	2	169	9	N	154	168	1			73
04	8850 X	6829	-0-	-2021 B	-0-	6742	2	87	9	N	79					152

WHITESIDE 335 WELL #: 1 RRCID -> 262992 COMPL. DATE 01/05/2011 TOTAL DEPTH 11200 PERF.11052 - 11091

11	600 N	353	-0-	-247 B	-0-	351	2	2	9	N	2					62
12	496 N	339	-0-	-157 B	-0-	339	2			N	-0-					62
01	279 N	197	-0-	-82 B	-0-	197	2			N	-0-					62
02	824 N	824	-0-	-0- B	-0-	824	2			N	-0-					62
03	1260 N	1260	-0-	-0- B	-0-	1260	2			N	-0-					62
*04	1172 N	1172	-0-	-0- B	-0-	1172	2			N	-0-					62

BURRIS 54 WELL #: 1 RRCID -> 262993 COMPL. DATE 06/07/2011 TOTAL DEPTH 11250 PERF.11110 - 11148

11	8785 X	8785	-0-	-0- B	-0-	8743	2	42	9	N	38					158
12	9127 X	9127	-0-	-0- B	-0-	9108	2	19	9	N	17					175
01	7626 X	7093	-0-	-533 B	-0-	7043	2	50	9	N	45	178	1			42
02	8222 X	8222	-0-	-0- B	-0-	8078	2	144	9	N	131					173
03	9114 X	7987	-0-	-1127 B	-0-	7888	2	99	9	N	90	191	1			72
04	8820 X	7848	-0-	-972 B	-0-	7760	2	88	9	N	80					152

IDA WEITZ (3800) 44224 825 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "A" WELL #: 1 RRCID -> 230789 COMPL. DATE 09/14/2007 TOTAL DEPTH 4506 PERF. 3914 - 3919

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INEZ (FRIO 4700) 44522 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
MCCORD WELL #: 2 RRCID -> 188166 COMPL. DATE 08/10/2001 TOTAL DEPTH 5887 PERF. 4579 - 4583

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INEZ (FRIO 5200) 44522 315 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GEONATURAL RESOURCES, INC. 300805
CITY OF INEZ NO. 1 GAS UNIT WELL #: 1B RRCID -> 188907 COMPL. DATE 01/30/2002 TOTAL DEPTH 5589 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHINDLER WELL #: 1 RRCID -> 192216 COMPL. DATE 02/19/2001 TOTAL DEPTH 9422 PERF. 5104 - 5108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
GARCITAS CREEK GU WELL #: 1 RRCID -> 207825 COMPL. DATE 01/02/2005 TOTAL DEPTH 6000 PERF. 5129 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

INEZ (8600) 44522 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
TRANS-PECOS RESOURCES, INC. 864806
ROBERTS UNIT WELL #: 1 RRCID -> 136164 COMPL. DATE 02/14/1990 TOTAL DEPTH 9792 PERF. 8496 - 8510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

INEZ, S.W. (2975) 44533 300 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION CRUDE COMPANY 876326
MEEKS WELL #: 1 RRCID -> 133723 COMPL. DATE 02/01/1990 TOTAL DEPTH 4100 PERF. 2948 - 2952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/09/2018 - PLUGGED 04/09/18

ISAACKS (EDWARDS) 44810 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
CHARLES NICHOLS GAS UNIT WELL #: 1 RRCID -> 220988 COMPL. DATE 02/27/2006 TOTAL DEPTH 12970 PERF.12750 - 14521

11	3120 #	3097	-0-	-23 B	-27232	3097	3	N	-0-			-0-
12	3224 #	2888	-0-	-336 B	-27568	2888	3	N	-0-			-0-
01	2139 #	2810	-0-	671 B	-26897	2810	3	N	-0-			-0-
02	2884 #	1791	-0-	-1093 B	-27990	1791	3	N	-0-			-0-
03	3193 #	3362	-0-	169 B	-27821	3362	3	N	-0-			-0-
04	3090 #	2711	-0-	-379 B	-28200	2711	3	N	-0-			-0-

J. W. RAY (2000) 45217 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DELEON PARTNERS, LTD. 212100
RAY, J. W. JR. WELL #: 1 RRCID -> 082495 COMPL. DATE 02/28/1979 TOTAL DEPTH 5313 PERF. 1996 - 2000

11	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1959			N	NO RPT			-0-

JACK STARR (FRIO 5050) 45337 425 NON-ASSOCIATED ONE WELL CNTY: JACKSON
WHITING OIL AND GAS CORPORATION 920478
KALLUS-ROSE WELL #: 1 RRCID -> 161067 COMPL. DATE 10/24/1995 TOTAL DEPTH 8138 PERF. 5054 - 5057

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JACKSON RANCH (YEGUA 5250) 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL EAST WELL #: 1 RRCID -> 221415 COMPL. DATE 06/29/2005 TOTAL DEPTH 6036 PERF. 5098 - 5110

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WADE MCNEILL SOUTH WELL #: 1 RRCID -> 257866 COMPL. DATE 03/24/2010 TOTAL DEPTH 6217 PERF. 5137 - 5152

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			268

JACKSON RANCH (YEGUA 5250) //CONT.// 45431 650 ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. 828352
MCNEILL WELL #: 1A RRCID -> 206511 COMPL. DATE 12/18/2002 TOTAL DEPTH 5600 PERF. 5213 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	1261	-0-	-899	-0-	1048	2	213	9	N	194	166	1			76
12	1426	X	1340	-0-	-86	-0-	1100	2	240	9	N	218	167	1			127
01	1705	X	1251	-0-	-454	-0-	1043	2	208	9	N	189	185	1			131
02	1279	N	1279	-0-	-0-	-0-	1036	2	243	9	N	221	325	1			27
03	1333	N	1317	-0-	-16	-0-	1123	2	194	9	N	176	162	1			41
04	1200	N	879	-0-	-321	-0-	56	1	638	2	N	168					197
							185	9									

MCNEILL, WADE "A" WELL #: 1 RRCID -> 226426 COMPL. DATE 12/06/2006 TOTAL DEPTH 5614 PERF. 5076 - 5095

11	810	X	450	-0-	-360	-0-	450	2			N	-0-					-0-
12	837	X	351	-0-	-486	-0-	175	2	176	9	N	160	160	0			-0-
01	744	X	606	-0-	-138	-0-	602	2	4	9	N	4	4	1			-0-
02	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
*04	674	N	674	-0-	-0-	-0-	44	1	498	2	N	120					120
							132	9									

JACKSON RANCH (YEGUA 5300) 45431 700 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL F WELL #: 2 RRCID -> 225500 COMPL. DATE 03/23/2006 TOTAL DEPTH 6056 PERF. 5177 - 5315

11	14B DENY	-0-	-0-	-0-	B	-0-	N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-	N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
DOBIE WELL #: 2 RRCID -> 236792 COMPL. DATE 05/01/2008 TOTAL DEPTH 5614 PERF. 5307 - 5333

11	0	N	-0-	-0-	-0-	B	-25237	N	-0-				60
12	0	N	-0-	-0-	-0-	B	-25237	N	32				92
01	62	N	-0-	-0-	-62	B	-25237	N	-0-				92
02	0	N	-0-	-0-	-0-	B	-25237	N	-0-				92
03	0	N	-0-	-0-	-0-	B	-25237	N	-0-				92
04	0	N	NO RPT	-0-	-0-	B	-25237	N	NO RPT				92

JACKSON RANCH (YEGUA 5400) 45431 720 ASSOCIATED CAPACITY CNTY: LIVE OAK
VAQUERO OPERATING 882776
PARKER WELL #: 2 RRCID -> 167419 COMPL. DATE 11/04/1984 TOTAL DEPTH 5973 PERF. 5294 - 5343

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-						82
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-						82
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-						82
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-						82
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT						82
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT						82

JACKSON RANCH (YEGUA 5440) 45431 754 ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WEST UNIT WELL #: 1 RRCID -> 277174 COMPL. DATE 07/26/2014 TOTAL DEPTH 5900 PERF. 5310 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	114	-0-	-96	-0-	114	2			N	-0-					13
12	279	N	252	-0-	-27	-0-	252	2			N	-0-					13
01	310	N	26	-0-	-284	-0-	26	2			N	-0-					13
02	112	N	-0-	-0-	-112	-0-					N	-0-					13
03	248	N	-0-	-0-	-248	-0-					N	-0-					13
04	30	N	-0-	-0-	-30	-0-					N	-0-					13

JANSKY (10350) 45740 890 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
GEORGIA MAE GRAHMANN GAS UNIT 2 WELL #: 1 RRCID -> 101606 COMPL. DATE 02/20/1983 TOTAL DEPTH 11800 PERF.10347 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2457	X	2457	-0-	-0-	-0-	70	1	2337	3	N	45					65
							50	9									
12	2232	X	1009	-0-	-1223	-0-	50	1	878	3	N	74					139
							81	9									
01	2263	X	159	-0-	-2104	-0-	151	3	8	9	N	7					146
02	2800	N	3491	-0-	691	691	3393	3	98	9	N	89	181	1			54
03	3100	N	2921	-0-	-179	512	2785	3	136	9	N	124					178
04	150	N	3016	-0-	2866	-0-	2924	3	92	9	N	84	159	1			103

JANSKY (10600) 45740 900 NON-ASSOCIATED CAPACITY CNTY: LAVACA
ESCONDIDO PETROLEUM COMPANY, INC 254244
GERDES WELL #: 1 RRCID -> 206473 COMPL. DATE 01/15/2004 TOTAL DEPTH 11910 PERF.10608 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	32					272
12	0	N	-0-	-0-	-0-	-0-					N	7					279
01	0	N	-0-	-0-	-0-	-0-					N	18					297
02	0	N	-0-	-0-	-0-	-0-					N	18					315
03	0	N	-0-	-0-	-0-	-0-					N	24					339
04	0	N	-0-	-0-	-0-	-0-					N	10	174	2			175

JANSSEN (9950) 45754 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 1 RRCID -> 109270 COMPL. DATE 12/06/1983 TOTAL DEPTH 10350 PERF. 9975 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	#	1343	-0-	-637	-0-	1298	2	45	9	Y	41	181	1			136
12	1767	#	1551	-0-	-216	-0-	1532	2	19	9	Y	17					153
01	1767	#	1499	-0-	-268	-0-	1466	2	33	9	Y	30					183
02	1701	R	1701	-0-	-0-	-0-	1673	2	28	9	Y	25					208
03	1550	#	1254	-0-	-296	-0-	1228	2	26	9	Y	24					232
04	1500	#	536	-0-	-964	-0-	523	2	13	9	Y	12					244

JANSSEN, E. (9750) 45756 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
JANSSEN GAS UNIT WELL #: 2 RRCID -> 118124 COMPL. DATE 08/12/1985 TOTAL DEPTH 10300 PERF. 9726 - 9804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4091	R	4091	-0-	-0-	-0-	4091	2			Y	-0-					151
12	3906	#	3449	-0-	-457	-0-	3436	2	13	9	Y	12	147	1			16
01	4402	#	3230	-0-	-1172	-0-	3216	2	14	9	Y	13					29
02	3976	#	3479	-0-	-497	-0-	3457	2	22	9	Y	20					49
03	4402	#	4149	-0-	-253	-0-	4125	2	24	9	Y	22					71
04	4080	#	3237	-0-	-843	-0-	3217	2	20	9	Y	18					89

JENNIE BELL (WILCOX 11500) 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC 701613

BELL, W. T. GAS UNIT WELL #: 2 RRCID -> 205709 COMPL. DATE 10/21/2004 TOTAL DEPTH 13700 PERF.11933 - 12057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6420	X	6401	-0-	-19	-0-	1006	1	5198	3	N	179	54	1			232
							197	9									
12	6338	X	6338	-0-	-0-	-0-	1011	1	5184	3	N	130	218	1			144
							143	9									
01	6727	X	6585	-0-	-142	-0-	908	1	5390	3	N	261	269	1			136
							287	9									
02	6076	X	5165	-0-	-911	-0-	561	1	4425	3	N	163	39	1			260
							179	9									
03	6727	X	5261	-0-	-1466	-0-	695	1	4410	3	N	142	208	1			194
							156	9									
04	6390	X	5395	-0-	-995	-0-	854	1	4354	3	N	170	38	1			326
							187	9									

BELL, W. T. GAS UNIT WELL #: 3 RRCID -> 207937 COMPL. DATE 03/30/2008 TOTAL DEPTH 13000 PERF.11514 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3443	-0-	-577	-0-	542	1	2802	3	N	90	244	1			80
							99	9									
12	3875	X	3658	-0-	-217	-0-	575	1	2944	3	N	126	26	1			180
							139	9									
01	5177	X	4276	-0-	-901	-0-	600	1	3559	3	N	106	49	1	1	7	236
							117	9									
02	4676	X	1250	-0-	-3426	-0-	138	1	1089	3	N	21	10	1			247
							23	9									
03	5177	X	3348	-0-	-1829	-0-	442	1	2804	3	N	93	197	1			143
							102	9									
04	4140	X	3839	-0-	-301	-0-	609	1	3103	3	N	115	27	1			231
							127	9									

BELL, W. T. GAS UNIT WELL #: 4 RRCID -> 212472 COMPL. DATE 05/14/2005 TOTAL DEPTH 16267 PERF.11953 - 12021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	202	N	202	-0-	-0-	-0-	32	1	164	3	N	5	1	1			181
							6	9									
12	155	N	122	-0-	-33	-0-	19	1	102	3	N	1					182
							1	9									
01	155	N	-0-	-0-	-155	-0-					N	-0-	3	7			179
02	196	N	89	-0-	-107	-0-	10	1	77	3	N	2	1	1			180
							2	9									
03	137	N	137	-0-	-0-	-0-	18	1	116	3	N	3	1	1			182
							3	9									
*04	160	N	160	-0-	-0-	-0-	24	1	125	3	N	10	1	1			191
							11	9									

BELL, W. T. GAS UNIT WELL #: 6 RRCID -> 216418 COMPL. DATE 04/09/2011 TOTAL DEPTH 12761 PERF.11760 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	238	N	238	-0-	-0-	-0-	28	1	142	3	N	62	187	1			30
							68	9									
12	310	N	193	-0-	-117	-0-	25	1	128	3	N	36	1	1			65
							40	9									
01	309	N	309	-0-	-0-	-0-	28	1	163	3	N	107	3	1			169
							118	9									
02	255	N	255	-0-	-0-	-0-	23	1	178	3	N	49	2	1			216
							54	9									
03	186	N	178	-0-	-8	-0-	18	1	113	3	N	43	178	1			81
							47	9									
04	300	N	169	-0-	-131	-0-	22	1	113	3	N	31	1	1			111
							34	9									

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
BELL, W. T. GAS UNIT WELL #: 5 RRCID -> 216697 COMPL. DATE 08/30/2005 TOTAL DEPTH 13100 PERF.12414 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					194
12	0	X	-0-	-0-	-0-	-0-					N	-0-					194
01	0	X	-0-	-0-	-0-	-0-					N	-0-	194	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, W. T. GAS UNIT WELL #: 7 RRCID -> 219810 COMPL. DATE 04/05/2008 TOTAL DEPTH 13100 PERF.11924 - 12434

11	8190	X	2255	-0-	-5935	-0-	353	1	1825	3	N	70	48	1				241
							77	9										
12	8463	X	1222	-0-	-7241	-0-	194	1	996	3	N	29	14	1				256
							32	9										
01	7125	X	7125	-0-	-0-	-0-	1004	1	5961	3	N	145	263	1	14	7		124
							160	9										
02	5824	X	1237	-0-	-4587	-0-	135	1	1070	3	N	29	9	1				144
							32	9										
03	8444	X	8444	-0-	-0-	-0-	1123	1	7128	3	N	175	46	1				273
							193	9										
04	6900	X	3439	-0-	-3461	-0-	549	1	2801	3	N	81	208	1				146
							89	9										

BELL, W. T. GAS UNIT WELL #: 8 RRCID -> 221829 COMPL. DATE 07/15/2006 TOTAL DEPTH 13100 PERF.12018 - 12380

11	3540	X	2887	-0-	-653	-0-	465	1	2405	3	N	15	20	1				158
							17	9										
12	3751	X	2989	-0-	-762	-0-	485	1	2487	3	N	15	7	1				166
							17	9										
01	3751	X	2779	-0-	-972	-0-	396	1	2349	3	N	31	37	1				160
							34	9										
02	3388	X	2250	-0-	-1138	-0-	250	1	1976	3	N	22	17	1				165
							24	9										
03	3348	X	2862	-0-	-486	-0-	383	1	2431	3	N	44	16	1				193
							48	9										
04	2880	X	2674	-0-	-206	-0-	434	1	2214	3	N	24	19	1				198
							26	9										

W. T. BELL GAS UNIT WELL #: 9 RRCID -> 225246 COMPL. DATE 12/21/2006 TOTAL DEPTH 13000 PERF.11550 - 12162

11	4200	X	3442	-0-	-758	-0-	534	1	2765	3	N	130	207	1				125
							143	9										
12	4154	X	3531	-0-	-623	-0-	560	1	2875	3	N	87	8	1				204
							96	9										
01	4804	X	4804	-0-	-0-	-0-	647	1	3839	3	N	289	245	1				248
							318	9										
02	4311	X	4311	-0-	-0-	-0-	463	1	3659	3	N	172	217	1				203
							189	9										
03	4385	X	4385	-0-	-0-	-0-	572	1	3630	3	N	166	206	1				163
							183	9										
04	4650	X	3947	-0-	-703	-0-	620	1	3162	3	N	150	27	1				286
							165	9										

JENNIE BELL (WILCOX 11500) //CONT.// 46166 180 NON-ASSOCIATED CAPACITY CNTY: DE WITT
REMORA OPERATING, LLC //CONT.// 701613
W. T. BELL GAS UNIT WELL #: 10 RRCID -> 227723 COMPL. DATE 04/25/2007 TOTAL DEPTH 13000 PERF.11613 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2970	X	1841	-0-	-1129	-0-	288	1	1488	3	N	59	35	1			155
							65	9									
12	3095	X	3095	-0-	-0-	-0-	458	1	2347	3	N	264	176	1			243
							290	9									
01	3069	X	2814	-0-	-255	-0-	386	1	2295	3	N	121	37	1	129	7	198
							133	9									
02	3035	X	3035	-0-	-0-	-0-	332	1	2618	3	N	77	23	1			252
							85	9									
03	3345	X	3345	-0-	-0-	-0-	439	1	2789	3	N	106	199	1			159
							117	9									
04	2970	X	710	-0-	-2260	-0-	95	1	486	3	N	117	4	1			272
							129	9									

W. T. BELL GAS UNIT WELL #: 11 RRCID -> 229732 COMPL. DATE 08/22/2007 TOTAL DEPTH 12680 PERF.11998 - 12264

11	2550	X	2416	-0-	-134	-0-	371	1	1917	3	N	116	57	1			239
							128	9									
12	2976	X	2674	-0-	-302	-0-	421	1	2158	3	N	86	214	1			111
							95	9									
01	2976	X	2422	-0-	-554	-0-	333	1	1976	3	N	103	31	1			183
							113	9									
02	2268	N	2174	-0-	-94	-0-	235	1	1853	3	N	78	16	1			245
							86	9									
03	2666	N	2401	-0-	-265	-0-	316	1	2009	3	N	69	192	1			122
							76	9									
04	2340	N	2106	-0-	-234	-0-	330	1	1684	3	N	84	15	1			191
							92	9									

W. T. BELL GAS UNIT WELL #: 1A RRCID -> 230406 COMPL. DATE 11/01/2007 TOTAL DEPTH 12600 PERF.11592 - 11648

11	19950	X	11813	-0-	-8137	-0-	1874	1	9691	3	N	225	466	1			75
							248	9									
12	20615	X	14309	-0-	-6306	-0-	2298	1	11784	3	N	206	44	1			237
							227	9									
01	20387	X	20387	-0-	-0-	-0-	2825	1	16775	3	N	715	787	1			165
							787	9									
02	17808	X	4323	-0-	-13485	-0-	476	1	3760	3	N	79	33	1			211
							87	9									
03	19716	X	2540	-0-	-17176	-0-	339	1	2155	3	N	42	14	1			239
							46	9									
04	19740	X	3984	-0-	-15756	-0-	635	1	3235	3	N	104	28	1			315
							114	9									

DOUBLE T 1 GAS UNIT WELL #: 1 RRCID -> 242691 COMPL. DATE 10/27/2008 TOTAL DEPTH 13000 PERF.11750 - 12460

11	692	N	692	-0-	-0-	-0-	98	1	502	3	N	84	3	1			154
							92	9									
12	899	N	77	-0-	-822	-0-	9	1	44	3	N	22	1	1			175
							24	9									
01	479	N	479	-0-	-0-	-0-	54	1	322	3	N	94	196	1			73
							103	9									
02	681	N	681	-0-	-0-	-0-	62	1	492	3	N	115	4	1			184
							127	9									
03	517	N	517	-0-	-0-	-0-	60	1	378	3	N	72	180	1			76
							79	9									
*04	779	N	779	-0-	-0-	-0-	112	1	572	3	N	86	5	1			157
							95	9									

JILLIAN (YEGUA) 46366 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 1 RRCID -> 155508 COMPL. DATE 06/16/1995 TOTAL DEPTH 6775 PERF. 6420 - 6432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOBAR (YEGUA) 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
DEWBRE PETROLEUM CORPORATION 216748
LARAMI, LTD WELL #: 1 RRCID -> 192591 COMPL. DATE 11/21/2002 TOTAL DEPTH 5710 PERF. 5000 - 5004

11	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

MODERN EXPLORATION, INC. 573226
FRANKE WELL #: 1 RRCID -> 236572 COMPL. DATE 03/17/2008 TOTAL DEPTH 5850 PERF. 5504 - 5546

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCK RESOURCES, INC. 722939
ALBRECHT WELL #: 1 RRCID -> 207780 COMPL. DATE 08/09/2004 TOTAL DEPTH 5700 PERF. 5380 - 5396

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALBRECHT, V. WELL #: 3 RRCID -> 249870 COMPL. DATE 05/02/2008 TOTAL DEPTH 5710 PERF. 5604 - 5610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TIDEWATER MINERALS CORPORATION 859552
ALBRECHT, ESTELLE WELL #: 1 RRCID -> 167796 COMPL. DATE 11/18/1997 TOTAL DEPTH 5815 PERF. 5467 - 5487

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

JOBAR (YEGUA) //CONT.// 46612 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
SWICKHEIMER ESTATE WELL #: 1 RRCID -> 167799 COMPL. DATE 11/14/1997 TOTAL DEPTH 5665 PERF. 5456 - 5499

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SWICKHEIMER WELL #: 2 RRCID -> 168737 COMPL. DATE 04/09/1998 TOTAL DEPTH 5656 PERF. 5432 - 5489

11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			17

JOE FINGER (CATAHOULA) 46658 075 NON-ASSOCIATED EXEMPT CNTY: BEE
DRILL-CO., INC. 228335
SHAW/RAY WELL #: 02 RRCID -> 192631 COMPL. DATE 10/03/2002 TOTAL DEPTH 1121 PERF. 1066 - 1068

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

OSYKA OIL & GAS, INC. 628103
SHAW/RAY WELL #: 1 RRCID -> 172006 COMPL. DATE 08/02/1997 TOTAL DEPTH 1175 PERF. 1062 - 1065

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JOHNSTONE (MIDDLE FRIO) 47065 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DOUBLE PLAY OIL & GAS, INC 224880
NEW WELL #: 4R RRCID -> 281191 COMPL. DATE 04/20/2016 TOTAL DEPTH 5280 PERF. 4484 - 4488

11	5700 X	1672	-0-	-4028	-0-	1672	2		N	-0-			89
12	3596 X	995	-0-	-2601	-0-	995	2		N	-0-			89
01	1829 X	-0-	-0-	-1829	-0-				N	-0-			89
02	1652 X	-0-	-0-	-1652	-0-				N	-0-			89
03	1829 X	-0-	-0-	-1829	-0-				N	-0-			89
04	1680 X	-0-	-0-	-1680	-0-				N	-0-			89

KAREN BEAUCHAMP (1650) 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, J. W. WELL #: 1 RRCID -> 144052 COMPL. DATE 12/08/1992 TOTAL DEPTH 8760 PERF. 1660 - 1664

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAREN BEAUCHAMP (1650) //CONT.// 48104 376 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. //CONT.// 639031
RIGGS, GERTRUDE WELL #: 6 RRCID -> 147389 COMPL. DATE 08/23/1993 TOTAL DEPTH 2800 PERF. 1608 - 1612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2100) 48104 423 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 1 RRCID -> 031419 COMPL. DATE 08/25/1963 TOTAL DEPTH N/A PERF. 2182 - 2187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 4 RRCID -> 076963 COMPL. DATE 04/25/1978 TOTAL DEPTH 3150 PERF. 2197 - 2202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BETHKE, PAUL WELL #: 9 RRCID -> 085596 COMPL. DATE 12/10/1979 TOTAL DEPTH 2850 PERF. 2116 - 2123

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RIGGS, GERTRUDE WELL #: 5 RRCID -> 122211 COMPL. DATE 08/17/1986 TOTAL DEPTH 2960 PERF. 2209 - 2211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2300) 48104 517 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
BETHKE, PAUL WELL #: 2 RRCID -> 058624 COMPL. DATE 04/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2600) 48104 611 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
RICARDO OIL & GAS INC. 706616
ROUDON RANCH WELL #: 1 RRCID -> 211712 COMPL. DATE 05/24/2004 TOTAL DEPTH 3000 PERF. 2739 - 2741

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2626) 48104 630 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 3 RRCID -> 121475 COMPL. DATE 04/20/1986 TOTAL DEPTH 3060 PERF. 2246 - 2252

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KAREN BEAUCHAMP (2700) 48104 658 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MORGAN & RIGGS PRODUCING, INC. 584550
RIGGS, GERTRUDE WELL #: 3 RRCID -> 076256 COMPL. DATE 03/22/1978 TOTAL DEPTH 3060 PERF. 2702 - 2705

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARAMONT, INC. 639031
RIGGS, GERTRUDE WELL #: 5 RRCID -> 085075 COMPL. DATE 10/26/1979 TOTAL DEPTH 2960 PERF. 2704 - 2708

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
KARON UNIT WELL #: 3 RRCID -> 056522 COMPL. DATE 05/29/1951 TOTAL DEPTH N/A PERF. 7245 - 7249

11	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	8846			N	NO RPT			-0-

KARON UNIT WELL #: 8 RRCID -> 056525 COMPL. DATE 03/30/1951 TOTAL DEPTH N/A PERF. 7268 - 7274

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 25 RRCID -> 056530 COMPL. DATE 03/11/1962 TOTAL DEPTH N/A PERF. 7224 - 7226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	10207			N	NO RPT			-0-

KARON UNIT WELL #: 29 RRCID -> 056531 COMPL. DATE 04/01/2004 TOTAL DEPTH 7320 PERF. 7151 - 7171

11	2910 #	2807	-0-	-103	-0-	211 32	1 9	2564	3	Y	29	32	1	16
12	3007 #	2496	-0-	-511	-0-	214 30	1 9	2252	3	Y	27	30	1	13
01	2692 R	2692	-0-	-0-	-0-	223 34	1 9	2435	3	Y	31	31	1	13
02	2632 #	2527	-0-	-105	-0-	205 31	1 9	2291	3	Y	28	32	1	9
03	2914 #	2772	-0-	-142	-0-	222 34	1 9	2516	3	Y	31	33	1	7
04	2820 #	2646	-0-	-174	-0-	205 34	1 9	2407	3	Y	31	31	1	7

KARON UNIT WELL #: 12 RRCID -> 057553 COMPL. DATE 01/31/1974 TOTAL DEPTH 7300 PERF. 7237 - 7239

11	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	11551			N	NO RPT			-0-

KARON UNIT WELL #: 14 RRCID -> 061316 COMPL. DATE 08/24/1954 TOTAL DEPTH 7267 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 23 RRCID -> 061318 COMPL. DATE 12/07/1957 TOTAL DEPTH 7284 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KARON UNIT WELL #: 31 RRCID -> 061319 COMPL. DATE 02/24/1999 TOTAL DEPTH 7330 PERF. 7174 - 7194

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 37 RRCID -> 061321 COMPL. DATE 04/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 36 RRCID -> 083210 COMPL. DATE 06/01/1979 TOTAL DEPTH 7320 PERF. 7164 - 7174

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 38 RRCID -> 087564 COMPL. DATE 04/01/1980 TOTAL DEPTH 11500 PERF. 7267 - 7277

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 18 RRCID -> 090483 COMPL. DATE 11/12/1980 TOTAL DEPTH 7301 PERF. 7190 - 7220

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KARON UNIT WELL #: 27 RRCID -> 090484 COMPL. DATE 08/01/1995 TOTAL DEPTH 7330 PERF. 7202 - 7210

11	482 R	482	-0-	-0-	-0-	24	1	311	3	Y	134	148	1			75
						147	9									
12	483 R	483	-0-	-0-	-0-	26	1	303	3	Y	140	149	1			66
						154	9									
01	493 R	493	-0-	-0-	-0-	26	1	302	3	Y	150	154	1			62
						165	9									
02	456 R	456	-0-	-0-	-0-	23	1	281	3	Y	138	157	1			43
						152	9									
03	515 R	515	-0-	-0-	-0-	26	1	324	3	Y	150	158	1			35
						165	9									
*04	521 R	521	-0-	-0-	-0-	26	1	333	3	Y	147	148	1			34
						162	9									

KARON UNIT WELL #: 28 RRCID -> 090485 COMPL. DATE 08/31/1980 TOTAL DEPTH 7340 PERF. 7207 - 7217

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON UNIT WELL #: 32 RRCID -> 093975 COMPL. DATE 05/20/1981 TOTAL DEPTH 7330 PERF. 7250 - 7254

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON UNIT WELL #: 22 RRCID -> 107984 COMPL. DATE 10/05/1983 TOTAL DEPTH 7317 PERF. 7306 - 7308

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KARON UNIT WELL #: 1 RRCID -> 115060 COMPL. DATE 04/01/2004 TOTAL DEPTH 7727 PERF. 7060 - 7179

11	7508 R	7508	-0-	-0-	-0-	564	1	6861	3	Y	75	83	1	2	8	41
						83	9									
12	7130 #	5866	-0-	-1264	-0-	503	1	5291	3	Y	65	75	1	1	8	30
						72	9									
01	6789 R	6789	-0-	-0-	-0-	563	1	6142	3	Y	76	74	1	1	8	31
						84	9									
02	6440 #	5429	-0-	-1011	-0-	441	1	4921	3	Y	61	73	1			19
						67	9									
03	7130 #	6568	-0-	-562	-0-	525	1	5963	3	Y	73	74	1	1	8	17
						80	9									
*04	6900 #	6537	-0-	-363	-0-	507	1	5947	3	Y	75	73	1	2	8	17
						83	9									

KARON LULING UNIT WELL #: 39 RRCID -> 151942 COMPL. DATE 10/04/1994 TOTAL DEPTH 7140 PERF. 7129 - 7140

11	15975 R	15975	-0-	-0-	-0-	1206	1	14681	3	Y	80	88	1	2	8	44
						88	9									
12	16686 R	16686	-0-	-0-	-0-	1440	1	15156	3	Y	82	87	1	1	8	38
						90	9									
01	16778 R	16778	-0-	-0-	-0-	1401	1	15280	3	Y	88	89	1	1	8	36
						97	9									
02	15228 R	15228	-0-	-0-	-0-	1246	1	13894	3	Y	80	91	1			25
						88	9									
03	16889 R	16889	-0-	-0-	-0-	1359	1	15433	3	Y	88	92	1	1	8	20
						97	9									
*04	16354 R	16354	-0-	-0-	-0-	1278	1	14979	3	Y	88	86	1	2	8	20
						97	9									

KARON LULING UNIT WELL #: 40 RRCID -> 153674 COMPL. DATE 04/02/2004 TOTAL DEPTH 7810 PERF. 7135 - 7176

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARON (LULING) //CONT.// 48146 166 ASSOCIATED 49B CNTY: LIVE OAK
COLUMBUS ENERGY, LLC //CONT.// 169313
KARON LULING UNIT WELL #: 41 RRCID -> 156839 COMPL. DATE 12/20/1995 TOTAL DEPTH 7810 PERF. 7172 - 7177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KARON (MACKHANK) 48146 332 ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AL RRCID -> 119743 COMPL. DATE 09/08/1960 TOTAL DEPTH 7492 PERF. 7430 - 7438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

DILWORTH GAS UNIT WELL #: 4 RRCID -> 124043 COMPL. DATE 04/24/1987 TOTAL DEPTH 9359 PERF. 7453 - 7485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
MCMULLEN WELL #: 1 RRCID -> 272247 COMPL. DATE 09/26/2013 TOTAL DEPTH 11313 PERF. 8085 - 8091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KARON (SLICK) 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. 090732
DILWORTH UNIT-WN WELL #: 2AU RRCID -> 002317 COMPL. DATE 08/24/2015 TOTAL DEPTH 7492 PERF. 6992 - 7037

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

DILWORTH UNIT-WN WELL #: 3 RRCID -> 042748 COMPL. DATE 11/15/1966 TOTAL DEPTH 7174 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1020 N	-0-	-0-	-1020	-0-			Y	-0-			182
12	0 N	-0-	-0-	-0-	-0-			Y	6	150 1		38
01	0 N	-0-	-0-	-0-	-0-			Y	2			40
02	DLQ G-10	1148	-0-	1148	1148	1148 2		Y	-0-			40
03	2461 N	1313	-0-	-1148	-0-	1311 2	2 9	Y	2			42
*04	1255 N	1255	-0-	-0-	-0-	1251 2	4 9	Y	4			46

KARON (SLICK) //CONT.// 48146 664 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BREITBURN OPERATING L.P. //CONT.// 090732
DILWORTH GAS UNIT WELL #: 4 RRCID -> 175942 COMPL. DATE 07/28/2015 TOTAL DEPTH 9359 PERF. 7022 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	-0-	-0-	-90	-0-					N	-0-					18
12	0	N	-0-	-0-	-0-	-0-					N	-0-	15	1			3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					3
03	65	N	65	-0-	-0-	-0-	64	2	1	9	N	1					4
*04	57	N	57	-0-	-0-	-0-	57	2			N	-0-					4

COLUMBUS ENERGY, LLC 169313
ROKOHL SLICK SAND GAS UNIT WELL #: 1 RRCID -> 002313 COMPL. DATE 03/30/1953 TOTAL DEPTH 7820 PERF. 7017 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1278	N	1278	-0-	-0-	-0-	97	1	1178	3	N	3					48
							3	9									
12	1239	N	1239	-0-	-0-	-0-	107	1	1130	3	N	2					50
							2	9									
01	1250	N	1250	-0-	-0-	-0-	105	1	1142	3	N	3	1	8			52
							3	9									
02	1204	N	1101	-0-	-103	-0-	90	1	1005	3	N	5					57
							6	9									
03	1240	N	1219	-0-	-21	-0-	98	1	1113	3	N	7	1	8			63
							8	9									
04	1200	N	1123	-0-	-77	-0-	88	1	1035	3	N	-0-					63

KARON-SLICK UNIT WELL #: 1 RRCID -> 002316 COMPL. DATE 05/16/1956 TOTAL DEPTH 7230 PERF. 7062 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	821	N	821	-0-	-0-	-0-	62	1	759	3	N	-0-					19
12	818	N	818	-0-	-0-	-0-	71	1	747	3	N	-0-					19
01	815	N	815	-0-	-0-	-0-	68	1	747	3	N	-0-					19
02	756	N	729	-0-	-27	-0-	60	1	669	3	N	-0-					19
03	812	N	812	-0-	-0-	-0-	66	1	744	3	N	2					21
							2	9									
04	780	N	762	-0-	-18	-0-	60	1	702	3	N	-0-					21

KASPAR (LOWER WILCOX, 12400) 48197 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
REMORA OPERATING, LLC 701613
STEVENS WELL #: 1 RRCID -> 226917 COMPL. DATE 02/13/2007 TOTAL DEPTH 12500 PERF.12266 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	20	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KASPER, S. (KNAVE) 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP 628656
KUESTER WELL #: 1 RRCID -> 144275 COMPL. DATE 10/13/1992 TOTAL DEPTH 16228 PERF.13125 - 13142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		6351	-0-	6351	22320	230	1	6053	3	Y	62	174	1			240
							68	9									
12	DLQ G-10		7128	-0-	7128	29448	344	1	6725	3	Y	54					294
							59	9									
01	35430	X	5982	-0-	-29448	-0-	202	1	5721	3	Y	54					348
							59	9									
02	7302	X	7302	-0-	-0-	-0-	220	1	7013	3	Y	63	178	1			233
							69	9									
03	8066	X	8066	-0-	-0-	-0-	350	1	7628	3	Y	80					313
							88	9									
04	6150	X	NO RPT	-0-	-6150	-0-					Y	NO RPT					313

KASPER, S. (KNAVE) //CONT.// 48198 300 NON-ASSOCIATED CAPACITY CNTY: DE WITT
OVERTON PARK OIL & GAS LP //CONT.// 628656
KEUSTER WELL #: 2 RRCID -> 146695 COMPL. DATE 10/06/1992 TOTAL DEPTH 15500 PERF.13022 - 13538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KATIE WELDER (F-4) 48268 100 ASSOCIATED ONE WELL CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 1 RRCID -> 275703 COMPL. DATE 09/28/2014 TOTAL DEPTH 6076 PERF. 5572 - 5592

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21690	13584	-0-	-8106	112171	13562	2	22	9	N	20					265
12	22413	12474	-0-	-9939	102232	12457	2	17	9	N	15					280
01	22413	11937	-0-	-10476	91756	11927	2	10	9	N	9					289
02	20244	8151	-0-	-12093	79663	8142	2	9	9	N	8					297
*03	22413	10218	-0-	-12195	67468	10210	2	8	9	N	7					304
04	13590 #	NO RPT	-0-	-13590	53878					N	NO RPT					304

KATIE WELDER (G-13) 48268 175 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 10 RRCID -> 216683 COMPL. DATE 11/09/2005 TOTAL DEPTH 8207 PERF. 6294 - 6302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DELQ PR	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (K-3) 48268 250 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER "B" WELL #: 13-L RRCID -> 144064 COMPL. DATE 10/29/1992 TOTAL DEPTH 8450 PERF. 7620 - 7628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELDER "B" WELL #: 7L RRCID -> 147783 COMPL. DATE 11/19/1993 TOTAL DEPTH 8413 PERF. 7617 - 7623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATIE WELDER (M-5) 48268 353 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BAYLOR OPERATING, LLC 058832
WELDER B WELL #: 14 RRCID -> 140094 COMPL. DATE 10/01/1991 TOTAL DEPTH 8400 PERF. 8002 - 8104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/26/2018 - P/A 01/26/18

KAWITT (EDWARDS) 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
WAGNER GAS UNIT WELL #: 1H RRCID -> 072897 COMPL. DATE 10/09/2000 TOTAL DEPTH 14500 PERF.13840 - 14555

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	315 N	315	-0-	-0-	-0-	60	1	255	2	N	-0-					38
12	279 N	110	-0-	-169	-0-	20	1	90	2	N	-0-					38
01	395 N	395	-0-	-0-	-0-	100	1	295	2	N	-0-					38
02	308 N	279	-0-	-29	-0-	20	1	259	2	N	-0-					38
03	124 N	75	-0-	-49	-0-	20	1	55	2	N	-0-					38
04	330 N	265	-0-	-65	-0-	20	1	245	2	N	-0-					38

WAGNER GAS UNIT WELL #: 2 H RRCID -> 212224 COMPL. DATE 05/23/2005 TOTAL DEPTH 14079 PERF.13948 - 15660

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM GAS UNIT WELL #: 2H RRCID -> 247342 COMPL. DATE 12/22/2008 TOTAL DEPTH 13965 PERF.14285 - 16945

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OKIE OPERATING COMPANY, LTD. 621080
RHODES TRUST WELL #: 1 RRCID -> 168731 COMPL. DATE 03/19/1998 TOTAL DEPTH 13750 PERF.13421 - 13468

11	3900 X	3540	-0-	-360	-0-	142	1	3390	3	N	7					210
						8	9									
12	4030 X	3119	-0-	-911	-0-	150	1	2937	3	N	29	188	1			51
						32	9									
01	3844 X	1098	-0-	-2746	-0-	50	1	1045	3	N	3					54
						3	9									
02	3472 X	-0-	-0-	-3472	-0-					N	-0-	54	1			-0-
03	3844 X	2	-0-	-3842	-0-	2	2			N	-0-					-0-
04	3540 X	-0-	-0-	-3540	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
E. WASKOW UNIT WELL #: 1 RRCID -> 067138 COMPL. DATE 07/20/1999 TOTAL DEPTH 14815 PERF.13820 - 14815

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

G. J. TIPS GAS UNIT WELL #: 1 RRCID -> 079465 COMPL. DATE 06/22/1978 TOTAL DEPTH 14200 PERF.13495 - 13636

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

BLACKWELL WELL #: 1H RRCID -> 161807 COMPL. DATE 05/25/2004 TOTAL DEPTH 14000 PERF.13640 - 15561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

BEGO TRUST WELL #: 1H RRCID -> 162278 COMPL. DATE 05/06/1999 TOTAL DEPTH 17037 PERF.13633 - 15835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4730	X	4730	-0-	-0-	-0-	4730	2			N	-0-					10
12	5304	X	5304	-0-	-0-	-0-	5304	2			N	-0-					10
01	6114	X	6114	-0-	-0-	-0-	6108	2	6	9	N	5					15
02	5033	X	5033	-0-	-0-	-0-	5033	2			N	-0-					15
03	4495	X	4495	-0-	-0-	-0-	4495	2			N	-0-					15
04	1230	X	7210	-0-	5980	-0-	7210	2			N	-0-					15

BLACKWELL WELL #: 2 RRCID -> 169128 COMPL. DATE 02/12/2001 TOTAL DEPTH 13950 PERF.13645 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RHODES TRUST WELL #: 3H RRCID -> 209648 COMPL. DATE 09/29/2004 TOTAL DEPTH 13505 PERF.13480 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAUBE UNIT WELL #: 1H RRCID -> 219963 COMPL. DATE 04/03/2006 TOTAL DEPTH 13875 PERF.13985 - 17470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120

E.R.RHODES TRUST GAS UNIT 1 WELL #: 1 R RRCID -> 220782 COMPL. DATE N/A TOTAL DEPTH 13580 PERF.12740 - 16785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

E. R. BLACKWELL GAS UNIT 1 WELL #: 1 RRCID -> 236294 COMPL. DATE 03/07/2008 TOTAL DEPTH 13452 PERF.15774 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (EDWARDS) //CONT.// 48324 333 NON-ASSOCIATED CAPACITY CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS GAS UNIT 1 WELL #: 1 RRCID -> 244761 COMPL. DATE 03/01/2008 TOTAL DEPTH 13708 PERF.13680 - 16183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUPPERT GAS UNIT 1 WELL #: 1 RRCID -> 244788 COMPL. DATE 01/15/2008 TOTAL DEPTH 13809 PERF.13584 - 16440

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKWELL GAS UNIT 2 WELL #: 1 RRCID -> 250715 COMPL. DATE 10/29/2008 TOTAL DEPTH 13890 PERF.13863 - 16135

11	4980 X	3364	-0-	-1616	-0-	190	1	3162	3	N	11	10	0			1
						12	9									
12	5146 X	1854	-0-	-3292	-0-	90	1	1764	3	N	-0-	1	0			-0-
01	5146 X	1827	-0-	-3319	-0-	61	1	1766	3	N	-0-					-0-
02	4648 X	1350	-0-	-3298	-0-	34	1	1314	3	N	2	2	0			-0-
						2	9									
*03	5146 X	1461	-0-	-3685	-0-	42	1	1418	3	N	1	1	0			-0-
						1	9									
04	3360 X	1760	-0-	-1600	-0-	52	1	1672	3	N	33	29	0			4
						36	9									

EYHORN GAS UNIT 1 WELL #: 1 RRCID -> 257673 COMPL. DATE 08/22/2009 TOTAL DEPTH 13513 PERF.15730 - 16380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					2

KAWITT (SECOND ROEDER) 48324 525 NON-ASSOCIATED ONE WELL CNTY: DE WITT
STATOIL TEXAS ONSHORE PROP LLC 816437
WASKOW (WILCOX) GAS UNIT WELL #: 2 RRCID -> 210503 COMPL. DATE 03/19/2005 TOTAL DEPTH 9950 PERF. 9262 - 9270

11	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	59					N	NO RPT					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 1 RRCID -> 217626 COMPL. DATE 11/21/2005 TOTAL DEPTH 10014 PERF. 9204 - 9214

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAWITT (YEGUA) 48324 750 ASSOCIATED CAPACITY CNTY: KARNES
PATTERSON ENERGY CORPORATION 643402
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1 RRCID -> 246135 COMPL. DATE 01/04/2009 TOTAL DEPTH 4000 PERF. 3751 - 3757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ESCONDIDO CREEK WELL #: 2 RRCID -> 257117 COMPL. DATE 06/17/2010 TOTAL DEPTH 4100 PERF. 2625 - 2630

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DELQ PR	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

ESCONDIDO CREEK WELL #: 3 RRCID -> 264510 COMPL. DATE 06/20/2011 TOTAL DEPTH 4100 PERF. 2606 - 2666

11	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
12	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
01	14B2 EXT	-0-	-0-	-0-	30464				N	-0-			86
02	14B2 EXT	1385	-0-	1385	31849	1385	2		N	-0-			86
03	14B2 EXT	1943	-0-	1943	33792	1943	2		N	-0-			86
04	14B2 EXT	1928	-0-	1928	35720	1928	2		N	-0-			86

ESCONDIDO CREEK WELL #: 4 RRCID -> 281452 COMPL. DATE 04/09/2014 TOTAL DEPTH 3883 PERF. 2770 - 2772

*08	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	11811 X	-0-	-0-	-11811	-0-				N	-0-			-0-
*04	11430 X	-0-	-0-	-11430	-0-				N	-0-			-0-

ESCONDIDO CREEK WELL #: 5 RRCID -> 283970 COMPL. DATE 07/23/2017 TOTAL DEPTH 3038 PERF. 2604 - 2640

08	1935 X	-0-	-0-	-1935	-0-				N	-0-			-0-
09	19350 X	635	-0-	-18715	-0-	635	2		N	-0-			-0-
10	19995 X	6736	-0-	-13259	-0-	6736	2		N	-0-			-0-
11	19350 X	11424	-0-	-7926	-0-	11424	2		N	-0-			-0-
12	19995 X	11171	-0-	-8824	-0-	11171	2		N	-0-			-0-
01	19995 X	11342	-0-	-8653	-0-	11342	2		N	-0-			-0-
02	18060 X	5538	-0-	-12522	-0-	5538	2		N	-0-			-0-
03	19995 X	7771	-0-	-12224	-0-	7771	2		N	-0-			-0-
04	19350 X	7714	-0-	-11636	-0-	7714	2		N	-0-			-0-

KAY CREEK (1750) 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN /B/ WELL #: 4 RRCID -> 207757 COMPL. DATE 10/07/2004 TOTAL DEPTH 4424 PERF. 1746 - 1768

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

KAY CREEK (1750) //CONT.// 48352 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MCFADDIN 'A' WELL #: 17 RRCID -> 214445 COMPL. DATE 08/08/2005 TOTAL DEPTH 6797 PERF. 1702 - 1710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN "A" WELL #: 36 RRCID -> 218446 COMPL. DATE 11/27/2005 TOTAL DEPTH 5500 PERF. 1722 - 1729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	120	#	80	-0-	-40	-0-	80	2			N	-0-					-0-
12	124	#	76	-0-	-48	-0-	76	2			N	-0-					-0-
01	124	#	77	-0-	-47	-0-	77	2			N	-0-					-0-
02	84	N	62	-0-	-22	-0-	62	2			N	-0-					-0-
*03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

KAY CREEK (1950) 48352 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN 'A' WELL #: 1 RRCID -> 193221 COMPL. DATE 02/03/2003 TOTAL DEPTH 5300 PERF. 1932 - 1941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	166	-0-	-44	-0-	166	2			Y	-0-					-0-
12	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
02	168	N	144	-0-	-24	-0-	144	2			Y	-0-					-0-
*03	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
04	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MCFADDIN A- WELL #: 46 RRCID -> 212443 COMPL. DATE 05/27/2005 TOTAL DEPTH 5250 PERF. 1904 - 1918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2400) 48352 360 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: A 44 RRCID -> 269479 COMPL. DATE 03/12/2013 TOTAL DEPTH 4000 PERF. 2434 - 2441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

KAY CREEK (2800) 48352 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 45 U RRCID -> 199976 COMPL. DATE 10/18/2003 TOTAL DEPTH 4000 PERF. 2837 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (2950) 48352 465 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 36 F RRCID -> 132172 COMPL. DATE 01/23/1990 TOTAL DEPTH 5500 PERF. 2931 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCFADDIN, J. A. WELL #: 45 RRCID -> 266057 COMPL. DATE 11/11/2011 TOTAL DEPTH 4000 PERF. 2837 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAY CREEK (3500) 48352 532 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN, J.A. WELL #: RRCID -> 198521 COMPL. DATE 07/12/2003 TOTAL DEPTH 4000 PERF. 3448 - 3570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					20

WORKED OVER ANOTHER ZONE.. 03/12/2013

KEERAN 48452 001 ASSOCIATED 49B CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 14 RRCID -> 170693 COMPL. DATE 10/00/1999 TOTAL DEPTH 7100 PERF. 4880 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (3900) 48452 152 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 28 RRCID -> 134137 COMPL. DATE 03/01/1990 TOTAL DEPTH 4733 PERF. 3957 - 3969

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEERAN "A" WELL #: 37 RRCID -> 180667 COMPL. DATE 06/27/2000 TOTAL DEPTH 7300 PERF. 3971 - 3975

11	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1550					Y	-0-					-0-

KEERAN "A" WELL #: 32 RRCID -> 188983 COMPL. DATE 03/11/2002 TOTAL DEPTH 4800 PERF. 3895 - 3909

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

KEERAN (5200) 48452 247 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 7 RRCID -> 215730 COMPL. DATE 06/15/2005 TOTAL DEPTH 7150 PERF. 5285 - 5288

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/2018

KEERAN ESTATE WELL #: 12 RRCID -> 280180 COMPL. DATE 10/25/2014 TOTAL DEPTH 5406 PERF. 5240 - 5246

11	1360 N	1360	-0-	-0-	-0-	1027	1	333	9	N	303	328	1			102
12	1601 N	1601	-0-	-0-	-0-	1231	1	370	9	N	336	334	1			104
01	1522 N	1522	-0-	-0-	-0-	1195	1	327	9	N	297	292	1			109
02	1506 N	1506	-0-	-0-	-0-	1201	1	305	9	N	277	273	1			113
03	1659 N	1659	-0-	-0-	-0-	1319	1	340	9	N	309	337	1			85
*04	1628 N	1628	-0-	-0-	-0-	1283	1	345	9	N	314	295	1			104

KEERAN (5500) 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-T RRCID -> 142519 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 5558 - 5562

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (5500) //CONT.// 48452 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 9 RRCID -> 168115 COMPL. DATE 10/17/1997 TOTAL DEPTH 7110 PERF. 5483 - 5485

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEERAN (5830) 48452 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
NEW SOURCE OIL & GAS, LLC 608110
KEERAN RANCH WELL #: 2 U RRCID -> 167015 COMPL. DATE 01/07/2015 TOTAL DEPTH 6514 PERF. 5805 - 5808

11	7618	7514	-0-	-104	-0-	7514	2			Y	-0-					18
12	7436 R	7436	-0-	-0-	-0-	7436	2			Y	-0-					18
01	7657	4804	-0-	-2853	-0-	4804	2			Y	-0-					18
02	7560 #	1574	-0-	-5986	-0-	1574	2			Y	-0-					18
03	8370 #	4312	-0-	-4058	-0-	4312	2			Y	-0-					18
04	7500 #	-0-	-0-	-7500	-0-					Y	-0-					18

KEERAN (6040) 48452 513 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 17 RRCID -> 186402 COMPL. DATE 01/25/2001 TOTAL DEPTH 7110 PERF. 6086 - 6092

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KEERAN (6200) 48452 570 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 21 RRCID -> 204461 COMPL. DATE 02/15/2002 TOTAL DEPTH 6500 PERF. 6282 - 6286

11	118 N	118	-0-	-0-	-0-	18	1	100	9	Y	91	95	1			13
12	122 N	122	-0-	-0-	-0-	19	1	103	9	Y	94	91	1			16
01	119 N	119	-0-	-0-	-0-	18	1	101	9	Y	92	85	1			23
02	116 N	116	-0-	-0-	-0-	18	1	98	9	Y	89	89	1			23
03	99 N	99	-0-	-0-	-0-	15	1	84	9	Y	76	78	1			21
*04	96 N	96	-0-	-0-	-0-	15	1	81	9	Y	74	73	1			22

KEERAN (6400) 48452 646 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN, UNION WELL #: 10 RRCID -> 161803 COMPL. DATE 01/02/1997 TOTAL DEPTH 7110 PERF. 6453 - 6456

11	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11560					N	NO RPT					-0-

KEERAN RANCH WELL #: 20 RRCID -> 190719 COMPL. DATE 06/21/2001 TOTAL DEPTH 7110 PERF. 6440 - 6443

11	265 N	265	-0-	-0-	-0-	41	1	224	9	Y	204	205	1			28
12	186 N	109	-0-	-77	-0-	17	1	92	9	Y	84	97	1			15
01	217 N	50	-0-	-167	-0-	8	1	42	9	Y	38	43	1			10
02	224 N	212	-0-	-12	-0-	33	1	179	9	Y	163	132	1			41
03	124 N	115	-0-	-9	-0-	18	1	97	9	Y	88	105	1			24
*04	183 N	183	-0-	-0-	-0-	28	1	155	9	Y	141	123	1			42

KEERAN (6600) 48452 741 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
REMORA MANAGEMENT, LLC 701560
KEERAN RANCH WELL #: 16 RRCID -> 202073 COMPL. DATE 07/02/1999 TOTAL DEPTH 7110 PERF. 6308 - 6311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KEERAN, EAST (5470) 48453 160 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
HK RANCH WELL #: 2 RRCID -> 208191 COMPL. DATE 09/03/2015 TOTAL DEPTH 7700 PERF. 3706 - 5426

11	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 K	-0-	-0-	-0-	-0-			N	-0-			-0-

KEERAN, NORTH (4000 MIOCENE) 48454 284 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 33 RRCID -> 134146 COMPL. DATE 03/01/1990 TOTAL DEPTH 4811 PERF. 4020 - 4023

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

KEERAN, SOUTHEAST (3350) 48458 332 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
GBS OIL & GAS, LLC 298357
KEERAN RANCH WELL #: C 2 RRCID -> 206934 COMPL. DATE 10/08/2004 TOTAL DEPTH 6315 PERF. 3380 - 3386

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KELLERS BAY (8400) 48501 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY ST. GAS UNIT WELL #: 9 RRCID -> 002396 COMPL. DATE 12/09/1954 TOTAL DEPTH 8800 PERF. 8425 - 8439

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

KELLERS CREEK, S. (7312) 48521 720 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
COLE, EMMETT WELL #: 1 RRCID -> 127031 COMPL. DATE 02/17/1988 TOTAL DEPTH 8962 PERF. 7312 - 7322

11	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	682			N	NO RPT			-0-

KELLERS CREEK, S. (8850) 48521 905 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
PONTIAC OIL, INC. 670449
BARNETT, P. M. UNIT WELL #: 1 RRCID -> 134558 COMPL. DATE 04/14/1990 TOTAL DEPTH 9110 PERF. 8838 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEMPER, EAST (5650) 48699 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
EVEREST RESOURCE COMPANY 252057
MUELLER WELL #: RRCID -> 213269 COMPL. DATE 08/29/2004 TOTAL DEPTH 6020 PERF. 5418 - 5424

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					79

WORKED OVER ANOTHER ZONE.. 02/25/2006

KENEDY, CENTRAL (EDWARDS) 48846 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
CUMMINS & WALKER OIL CO., INC. 194215
COLLINS-MCDOWELL WELL #: 2 RRCID -> 192305 COMPL. DATE 10/25/2002 TOTAL DEPTH 12940 PERF.13000 - 13439

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, EDWIN M. OIL CO. 441320
SYRING, R. J. WELL #: 2 RRCID -> 134421 COMPL. DATE 02/07/1990 TOTAL DEPTH 13600 PERF.12885 - 12924

11	1470 X	1470	-0-	-0-	-0-	1470	3			N	-0-					74
12	1147 X	1090	-0-	-57	-0-	1090	3			N	-0-					74
01	1333 X	1311	-0-	-22	-0-	1311	3			N	-0-					74
02	1174 N	1174	-0-	-0-	-0-	1174	3			N	-0-					74
*03	1321 N	1321	-0-	-0-	-0-	1321	3			N	-0-					74
04	1260 N	1191	-0-	-69	-0-	1191	3			N	-0-					74

PIONEER NATURAL RES. USA, INC. 665748
HOMEYER WELL #: 1 RRCID -> 135068 COMPL. DATE 03/01/1990 TOTAL DEPTH 13600 PERF.12871 - 13514

11	7487 X	7487	-0-	-0-	-0-	530	1	6957	3	Y	-0-					57
12	620 X	18	-0-	-602	-0-	18	3			Y	-0-					57
01	4185 X	14	-0-	-4171	-0-	14	1			Y	-0-					57
02	7000 X	-0-	-0-	-7000	-0-					Y	-0-					57
03	7750 X	70	-0-	-7680	-0-	15	1	55	3	Y	-0-					57
04	7500 X	363	-0-	-7137	-0-	363	1			Y	-0-					57

KENEDY, SW. (EDWARDS) 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
DEWBRE PETROLEUM CORPORATION 216748

J. RUHMANN GAS UNIT 1-E WELL #: 1 RRCID -> 110780 COMPL. DATE 03/19/1984 TOTAL DEPTH 13609 PERF.13182 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77
12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

E. JOHNSON GAS UNIT 1-E WELL #: 1 RRCID -> 110781 COMPL. DATE 05/19/1999 TOTAL DEPTH 13518 PERF.13003 - 15481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5260	X	5260	-0-	-0-	-0-	966	1	4294	2	N	-0-					164
12	5053	X	4936	-0-	-117	-0-	903	1	4033	2	N	-0-					164
01	5053	X	3730	-0-	-1323	-0-	743	1	2987	2	N	-0-					164
02	6266	X	6266	-0-	-0-	-0-	1178	1	5088	2	N	-0-					164
03	5485	X	5485	-0-	-0-	-0-	979	1	4506	2	N	-0-					164
04	5602	X	5602	-0-	-0-	-0-	1025	1	4577	2	N	-0-					164

R. RUHMANN GAS UNIT 2-E WELL #: 1 RRCID -> 112637 COMPL. DATE 11/15/1998 TOTAL DEPTH 13600 PERF.13031 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4365	-0-	-435	-0-	801	1	3564	2	N	-0-	151	1			53
12	5118	X	5118	-0-	-0-	-0-	935	1	4176	2	N	6					59
							7	9									
01	4960	X	4822	-0-	-138	-0-	960	1	3861	2	N	1					60
							1	9									
02	4480	X	4094	-0-	-386	-0-	769	1	3321	2	N	4					64
							4	9									
03	5032	X	5032	-0-	-0-	-0-	898	1	4134	2	N	-0-					64
04	4800	X	4649	-0-	-151	-0-	851	1	3798	2	N	-0-					64

J. RUHMANN GAS UNIT 1-E WELL #: 2 RRCID -> 144512 COMPL. DATE 01/26/1993 TOTAL DEPTH 13600 PERF.13068 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4669	X	4669	-0-	-0-	-0-	857	1	3812	2	N	-0-					64
12	4354	X	4354	-0-	-0-	-0-	797	1	3557	2	N	-0-					64
01	4901	X	4901	-0-	-0-	-0-	976	1	3925	2	N	-0-					64
02	3526	X	3526	-0-	-0-	-0-	663	1	2863	2	N	-0-					64
03	3756	X	3756	-0-	-0-	-0-	670	1	3086	2	N	-0-					64
04	3622	X	3622	-0-	-0-	-0-	663	1	2959	2	N	-0-					64

R. RUHMANN GAS UNIT 2-E WELL #: 2 RRCID -> 213720 COMPL. DATE 09/25/2008 TOTAL DEPTH 13241 PERF.12988 - 14230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4043	X	4043	-0-	-0-	-0-	742	1	3301	2	N	-0-					19
12	4365	X	4365	-0-	-0-	-0-	799	1	3566	2	N	-0-					19
01	3100	X	2981	-0-	-119	-0-	594	1	2387	2	N	-0-					19
02	3780	X	3727	-0-	-53	-0-	701	1	3026	2	N	-0-					19
03	5423	X	5423	-0-	-0-	-0-	968	1	4455	2	N	-0-					19
04	5159	X	5159	-0-	-0-	-0-	944	1	4215	2	N	-0-					19

KENEDY, SW. (EDWARDS) //CONT.// 48850 200 NON-ASSOCIATED CAPACITY CNTY: KARNES
PIONEER NATURAL RES. USA, INC. 665748
ESTELLE ROLF GAS UNIT NO 2 WELL #: 3 RRCID -> 120698 COMPL. DATE 03/07/1986 TOTAL DEPTH 13600 PERF.13101 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4165	X	4165	-0-	-0-	-0-	628	1	3537	3	Y	-0-					59
12	4743	X	1294	-0-	-3449	-0-	144	1	1150	3	Y	-0-					59
01	5239	X	5239	-0-	-0-	-0-	430	1	4756	3	Y	48					107
							53	9									
02	4396	X	3822	-0-	-574	-0-	324	1	3497	3	Y	1	88	1			20
							1	9									
03	4780	X	4780	-0-	-0-	-0-	484	1	4296	3	Y	-0-					20
04	4710	X	4156	-0-	-554	-0-	479	1	3677	3	Y	-0-					20

ESTELLE ROLF GAS UNIT NO. 2 WELL #: 5 RRCID -> 131972 COMPL. DATE 08/20/1989 TOTAL DEPTH 13418 PERF.13084 - 13356

11	4169	X	4169	-0-	-0-	-0-	629	1	3540	3	Y	-0-					59
12	4619	X	1461	-0-	-3158	-0-	162	1	1299	3	Y	-0-					59
01	4619	X	4389	-0-	-230	-0-	359	1	3977	3	Y	48					107
							53	9									
02	5112	X	5112	-0-	-0-	-0-	433	1	4678	3	Y	1	88	1			20
							1	9									
03	4924	X	4924	-0-	-0-	-0-	499	1	4425	3	Y	-0-					20
04	4260	X	4129	-0-	-131	-0-	476	1	3653	3	Y	-0-					20

WAGNER OIL COMPANY 891175
GUTIERREZ, C. WELL #: 1 RRCID -> 122064 COMPL. DATE 07/23/1986 TOTAL DEPTH 13600 PERF.13127 - 13360

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

KENEDY, SW. (SLIGO) 48850 390 NON-ASSOCIATED ONE WELL CNTY: KARNES
BES, ENVIRONMENTAL SERVICES,INC. 040376
MCDOWELL SWD WELL #: 1D RRCID -> 212748 COMPL. DATE 01/17/2003 TOTAL DEPTH 16300 PERF. 2906 - 2946

11	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	0	K	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

CLAY EXPLORATION, INC. 158927
CASKIDS-TEXSTAR-MCDOWELL WELL #: 1 RRCID -> 152476 COMPL. DATE 12/02/1994 TOTAL DEPTH 15845 PERF.15755 - 15821

11	677	N	677	-0-	-0-	-0-	677	2	N	-0-		-0-
12	682	N	229	-0-	-453	-0-	229	2	N	-0-		-0-
01	1242	N	1242	-0-	-0-	-0-	1242	2	N	-0-		-0-
02	1342	N	1342	-0-	-0-	-0-	1342	2	N	-0-		-0-
03	1342	N	1342	-0-	-0-	-0-	1342	2	N	-0-		-0-
04	1200	N	NO RPT	-0-	-1200	-0-			N	NO RPT		-0-

KERR (LULING) 49057 240 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 101 RRCID -> 183627 COMPL. DATE 04/13/2001 TOTAL DEPTH 11000 PERF. 7396 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23454	X	6918	-0-	-16536	-0-	284	1	6613	2	Y	19	35	1			280
							21	9									
12	6512	X	6512	-0-	-0-	-0-	267	1	6224	2	Y	19					299
							21	9									
01	8370	X	6551	-0-	-1819	-0-	270	1	6281	2	Y	-0-	35	1			35
02	7560	X	5900	-0-	-1660	-0-	242	1	5658	2	Y	-0-					35
03	8370	X	6024	-0-	-2346	-0-	248	1	5775	2	Y	1					36
							1	9									
04	6930	X	NO RPT	-0-	-6930	-0-					Y	NO RPT					36

RAY, GEORGE A. WELL #: 104 RRCID -> 185398 COMPL. DATE 08/17/2001 TOTAL DEPTH 9000 PERF. 7316 - 7366

11	952	N	247	-0-	-705	-0-	9	1	217	2	Y	19	47	1			85
							21	9									
12	234	N	234	-0-	-0-	-0-	9	1	204	2	Y	19					19
							21	9									
*01	311	N	311	-0-	-0-	-0-	9	1	206	2	Y	87	53	1			53
							96	9									
*02	289	N	289	-0-	-0-	-0-	8	1	185	2	Y	87	87	1			53
							96	9									
*03	199	N	199	-0-	-0-	-0-	8	1	189	2	Y	2					55
							2	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					55

RAY, GEORGE A. WELL #: 99 F RRCID -> 219741 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7307 - 7313

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (MASSIVE) 49057 333 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-D RRCID -> 180248 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7516 - 7532

11	14B2 EXT		263	-0-	263	581	11	1	252	2	Y	-0-					-0-
12	14B2 EXT		247	-0-	247	828	10	1	237	2	Y	-0-					-0-
*01	1077	X	249	-0-	-828	-0-	10	1	239	2	Y	-0-					-0-
*02	224	X	224	-0-	-0-	-0-	9	1	215	2	Y	-0-					-0-
*03	229	N	229	-0-	-0-	-0-	9	1	220	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RAY, GEORGE A. WELL #: 99-F RRCID -> 181073 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 7805 - 7834

11	314	N	88	-0-	-226	-0-	2	1	65	2	Y	19	39	1			81
							21	9									
12	84	N	84	-0-	-0-	-0-	2	1	61	2	Y	19					100
							21	9									
01	93	N	64	-0-	-29	-0-	2	1	62	2	Y	-0-					-0-
*02	58	N	58	-0-	-0-	-0-	2	1	56	2	Y	-0-					-0-
*03	59	N	59	-0-	-0-	-0-	2	1	57	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KERR (REKLAW) 49057 550 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 79 RRCID -> 055776 COMPL. DATE 07/01/1973 TOTAL DEPTH 8202 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE A. WELL #: 89 RRCID -> 137563 COMPL. DATE 02/05/1991 TOTAL DEPTH 8011 PERF. 7014 - 7028

11	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2787			Y	NO RPT			-0-

RAY, GEORGE A WELL #: 103 D RRCID -> 207110 COMPL. DATE 07/04/2004 TOTAL DEPTH 8506 PERF. 7038 - 7046

11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7600) 49057 600 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 93 RRCID -> 153123 COMPL. DATE 09/21/2001 TOTAL DEPTH 12750 PERF. 4744 - 4760

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

KERR (7910) 49057 625 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 100-F RRCID -> 180476 COMPL. DATE 09/14/2000 TOTAL DEPTH 8413 PERF. 7933 - 7954

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 104 RRCID -> 221274 COMPL. DATE 06/27/2006 TOTAL DEPTH 9000 PERF. 8088 - 8096

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERR (8200) 49057 650 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 99-D RRCID -> 181054 COMPL. DATE 08/29/2000 TOTAL DEPTH 9000 PERF. 8228 - 8246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINKLER (5700) 49535 799 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WJC, INC. 888140
DEBORD GAS UNIT WELL #: 1 RRCID -> 256120 COMPL. DATE 12/26/2009 TOTAL DEPTH 5926 PERF. 5674 - 5683

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

KITTY BURNS (QUEEN CITY) 49776 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
LENNOX, EMMA B. -A- WELL #: 2 C RRCID -> 048483 COMPL. DATE 02/12/1970 TOTAL DEPTH 11744 PERF. N/A

11	900 S	141	-0-	-759	-0-	10	1	101	2	N	27					125
						30	9									
12	1191 S	1191	-0-	-0-	-0-	20	1	1171	2	N	-0-					125
01	988 S	988	-0-	-0-	-0-	20	1	950	2	N	16					141
						18	9									
02	942 S	942	-0-	-0-	-0-	20	1	897	2	N	23					164
						25	9									
03	1363 S	1363	-0-	-0-	-0-	20	1	1306	2	N	34					198
						37	9									
04	960 S	579	-0-	-381	-0-	10	1	551	2	N	16	175	1			39
						18	9									

KITTY BURNS (WILCOX UPPER) 49776 284 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 2 RRCID -> 207896 COMPL. DATE 05/25/2004 TOTAL DEPTH 11800 PERF.10324 - 10330

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KITTY BURNS (10,400) 49776 660 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
WEST, CLAY WELL #: 1 RRCID -> 232942 COMPL. DATE 01/02/2005 TOTAL DEPTH 11454 PERF.10518 - 10525

11	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	275241					N	-0-					-0-

KOENIG, NORTH (WILCOX MIGURA) 50042 050 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MASCOT OIL COMPANY 531355
D. LAMBERT WELL #: 1 RRCID -> 249472 COMPL. DATE 12/18/2008 TOTAL DEPTH 12915 PERF.11604 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	79					301
12	0	X	-0-	-0-	-0- B	-0-					N	71	182	1			190
01	0	X	-0-	-0-	-0- B	-0-					N	70					260
02	0	X	-0-	-0-	-0- B	-0-					N	35					295
03	0	X	-0-	-0-	-0- B	-0-					N	59					354
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	84	211	1			227

M.A. WESLEY WELL #: 1 RRCID -> 249474 COMPL. DATE 08/25/2008 TOTAL DEPTH 13000 PERF.11096 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0- B	-0-					N	-0-					43
12	0	X	-0-	-0-	-0- B	-0-					N	37					80
01	0	X	-0-	-0-	-0- B	-0-					N	-0-					80
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					80
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					80

KOENIG, NORTH (10,800) 50042 852 NON-ASSOCIATED EXEMPT CNTY: DE WITT
KLOTZMAN, M. S. EXPLORATION CO. 470566
KOENIG UNIT "B" WELL #: 1 RRCID -> 173789 COMPL. DATE 04/14/1999 TOTAL DEPTH 10804 PERF.10730 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	690	#	481	-0-	-209	-0-	25 39	1 9	417	2	N	35					93
12	601	R	601	-0-	-0-	-0-	30 66	1 9	505	2	N	60	127	1			26
01	589	#	443	-0-	-146	-0-	22 42	1 9	379	2	N	38					64
02	487	N	487	-0-	-0-	-0-	25 40	1 9	422	2	N	36					100
03	537	N	537	-0-	-0-	-0-	28 45	1 9	464	2	N	41	122	1			19
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					19

KOERTH (WILCOX 11150) 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
MUELLER WELL #: 1 RRCID -> 230779 COMPL. DATE 10/18/2007 TOTAL DEPTH 11300 PERF.10981 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					36

MUELLER WELL #: 2 RRCID -> 242786 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF.11060 - 11084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5338	X	5338	-0-	-0- B	-0-	540 58	1 9	4740	2	N	53	183	1			246
12	5363	X	4584	-0-	-779 B	-0-	486 62	1 9	4036	2	N	56	185	1			117
01	4991	X	2086	-0-	-2905 B	-0-	195 53	1 9	1838	2	N	48					165
02	5167	X	5167	-0-	-0- B	-0-	420 76	1 9	4671	2	N	69					234
03	5518	X	4501	-0-	-1017 B	-0-	345 55	1 9	4101	2	N	50	189	1			95
04	5340	X	3212	-0-	-2128 B	-0-	360 41	1 9	2811	2	N	37					132

KOERTH (WILCOX 11150) //CONT.// 50056 725 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
WOLF-COWLING "A" WELL #: 2 RRCID -> 246334 COMPL. DATE 05/28/2009 TOTAL DEPTH 11390 PERF.10998 - 11270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	92	-0-	-1258 B	-0-	60	1	26	2	N	5					125
							6	9									
12	992	X	8	-0-	-984 B	-0-	8	2			N	-0-					125
01	558	X	34	-0-	-524 B	-0-	34	2			N	-0-					125
02	111	N	111	-0-	-0- B	-0-	20	1	91	2	N	-0-					125
03	96	N	96	-0-	-0- B	-0-	30	1	66	2	N	-0-					125
*04	82	N	82	-0-	-0- B	-0-	82	2			N	-0-					125

KOONTZ (3200) 50207 416 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MCGOWAN WORKING PARTNERS, INC. 549836
KEERAN "A" WELL #: 38-C RRCID -> 142516 COMPL. DATE 08/06/1992 TOTAL DEPTH 7300 PERF. 3229 - 3233

11	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-

KOONTZ (4680) 50207 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN ESTATE WELL #: 7 RRCID -> 121871 COMPL. DATE 01/17/2014 TOTAL DEPTH 5715 PERF. 4360 - 4380

11	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-
12	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-
01	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-
02	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-
03	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-
04	0 K	-0-	-0-	-0-	-0-	N	-0-				-0-

KEERAN WELL #: 14 RRCID -> 269778 COMPL. DATE 04/04/2018 TOTAL DEPTH 7000 PERF. 4700 - 4866

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-
12	T. A.	-0-	-0-	-0-	-0-	N	-0-				-0-
01	14B DENY	-0-	-0-	-0-	-0-	N	-0-				-0-
02	14B DENY	-0-	-0-	-0-	-0-	N	-0-				-0-
03	14B DENY	-0-	-0-	-0-	-0-	N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-				-0-

KOONTZ (4700) 50207 468 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 4 RRCID -> 215229 COMPL. DATE 08/27/2015 TOTAL DEPTH 7150 PERF. 3676 - 4066

11	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
12	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
01	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
02	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
03	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-
04	0 K	NO RPT	-0-	-0-	-0-	Y	NO RPT				-0-

KOONTZ (4750) 50207 520 ASSOCIATED 49B CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 19 RRCID -> 275804 COMPL. DATE 09/12/2014 TOTAL DEPTH 5000 PERF. 4466 - 4470

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	8866	-0-	1786	1786	8866	2			N	-0-					-0-
12	7316	9432	-0-	2116	3902	9432	2			N	-0-					-0-
01	7316	9124	-0-	1808	5710	9124	2			N	-0-					-0-
02	6608	11613	-0-	5005	10715	11613	2			N	-0-					-0-
03	7316	6437	-0-	-879	9836	6437	2			N	-0-					-0-
*04	7080	6528	-0-	-552	9284	6528	2			N	-0-					-0-

KEERAN WELL #: 12 RRCID -> 280209 COMPL. DATE 04/11/2016 TOTAL DEPTH 5936 PERF. 4726 - 4733

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REPKA-KILGORE WELL #: 1 RRCID -> 280940 COMPL. DATE 03/21/2014 TOTAL DEPTH 7000 PERF. 4452 - 4740

11	2102 R	2102	-0-	-0-	-0-	530	1	1510	2	Y	56	50	1			56
						62	9									
12	2118 R	2118	-0-	-0-	-0-	541	1	1510	2	Y	61	66	1			51
						67	9									
01	2039 R	2039	-0-	-0-	-0-	464	1	1510	2	Y	59	67	1			43
						65	9									
02	2141 R	2141	-0-	-0-	-0-	561	1	1510	2	Y	64	66	1			41
						70	9									
03	2170 #	696	-0-	-1474	-0-	616	1	80	9	Y	73	66	1			48
04	DLQ G-10	752	-0-	752	752	590	1	162	9	Y	147	115	1			80

KOONTZ (5500) 50207 624 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
KEERAN WELL #: 5 RRCID -> 130287 COMPL. DATE N/A TOTAL DEPTH 5688 PERF. 4050 - 4064

11	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 K	-0-	-0-	-0-	-0-					N	-0-					-0-

KUESTER (WILCOX 8070) 50364 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FINLEY RESOURCES, INC. 268602
SPUR T GAS UNIT WELL #: 2 RRCID -> 253882 COMPL. DATE 08/27/2009 TOTAL DEPTH 8900 PERF. 8374 - 8377

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KULAWIK (1ST ROEDER) 50378 295 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
GOHLKE DEEP GAS UNIT WELL #: 1 RRCID -> 150336 COMPL. DATE 06/21/1994 TOTAL DEPTH 11200 PERF. 9810 - 9840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LA ROSA (4800) 50975 259 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
GARDNER, J. B. 294497
NIEMANN WELL #: 2 RRCID -> 061358 COMPL. DATE 01/08/1975 TOTAL DEPTH 4932 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (5300) 50975 444 ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 22 RRCID -> 052613 COMPL. DATE 05/25/1972 TOTAL DEPTH 6930 PERF. 5352 - 5356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	21724			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
BLUE WING ENERGY, INC. 076791
ROOKE WELL #: 7 RRCID -> 211808 COMPL. DATE 03/21/2002 TOTAL DEPTH 3710 PERF. 3556 - 3559

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

GLORI ENERGY PRODUCTION LLC 310674
SCHIRMER WELL #: 20 RRCID -> 240933 COMPL. DATE 12/15/2005 TOTAL DEPTH 4400 PERF. 1355 - 1364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
LA ROSA UNIT WELL #: 24 RRCID -> 083006 COMPL. DATE 05/13/1979 TOTAL DEPTH 6338 PERF. 6138 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA GAS UNIT WELL #: 28 RRCID -> 094307 COMPL. DATE 01/18/1995 TOTAL DEPTH 6950 PERF. 5594 - 5600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	1573				N	NO RPT			-0-

LAROSA UNIT WELL #: 30 RRCID -> 122254 COMPL. DATE 09/02/1986 TOTAL DEPTH 6404 PERF. 6233 - 6251

11	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	26				N	NO RPT			-0-

LA ROSA UNIT WELL #: 20 RRCID -> 125934 COMPL. DATE 10/08/1987 TOTAL DEPTH 6352 PERF. 5066 - 5082

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA GAS UNIT WELL #: 32 RRCID -> 133285 COMPL. DATE 12/03/1989 TOTAL DEPTH 6361 PERF. 3410 - 3424

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 16 RRCID -> 137173 COMPL. DATE 12/04/1990 TOTAL DEPTH 9017 PERF. 5052 - 5065

11	480 N	480	-0-	-0-	-0-	480	2		Y	-0-			-0-
12	403 N	371	-0-	-32	-0-	371	2		Y	-0-			-0-
01	434 N	410	-0-	-24	-0-	410	2		Y	-0-			-0-
02	DLQ G-10	348	-0-	348	348	348	2		Y	-0-			-0-
03	DLQ G-10	89	-0-	89	437	89	2		Y	-0-			-0-
04	DLQ G-10	292	-0-	292	729	292	2		Y	-0-			-0-

LAROSA UNIT WELL #: 22 RRCID -> 149017 COMPL. DATE 02/20/1994 TOTAL DEPTH 6930 PERF. 4740 - 4746

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 19 RRCID -> 149158 COMPL. DATE 02/26/1994 TOTAL DEPTH 6365 PERF. 4738 - 4743

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LAROSA UNIT WELL #: 37 RRCID -> 149211 COMPL. DATE 03/16/1994 TOTAL DEPTH 8400 PERF. 6068 - 6080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 36 RRCID -> 149212 COMPL. DATE 03/11/1994 TOTAL DEPTH 6375 PERF. 3303 - 3312

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAROSA UNIT WELL #: 38 RRCID -> 151047 COMPL. DATE 08/12/1994 TOTAL DEPTH 6007 PERF. 5597 - 5613

11	275 N	275	-0-	-0-	-0-	275	2		N	-0-			-0-
12	217 N	213	-0-	-4	-0-	213	2		N	-0-			-0-
01	248 N	232	-0-	-16	-0-	232	2		N	-0-			-0-
02	252 N	189	-0-	-63	-0-	189	2		N	-0-			-0-
03	217 N	51	-0-	-166	-0-	51	2		N	-0-			-0-
04	210 N	161	-0-	-49	-0-	161	2		N	-0-			-0-

LA ROSA UNIT WELL #: 12 RRCID -> 151068 COMPL. DATE 08/29/1994 TOTAL DEPTH 6900 PERF. 5555 - 5557

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 27 RRCID -> 151666 COMPL. DATE 09/22/1994 TOTAL DEPTH 6351 PERF. 3912 - 3914

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 26 RRCID -> 151667 COMPL. DATE 09/26/1994 TOTAL DEPTH 6930 PERF. 5340 - 5352

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 39 RRCID -> 151668 COMPL. DATE 09/28/1994 TOTAL DEPTH 5913 PERF. 5615 - 5621

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 41 RRCID -> 153463 COMPL. DATE 01/20/1995 TOTAL DEPTH 8400 PERF. 5603 - 5608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 43 RRCID -> 156848 COMPL. DATE 11/12/1995 TOTAL DEPTH 6850 PERF. 5556 - 5558

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 44 RRCID -> 159429 COMPL. DATE 06/05/1996 TOTAL DEPTH 6400 PERF. 5546 - 5349

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 45 RRCID -> 162114 COMPL. DATE 01/16/1997 TOTAL DEPTH 6770 PERF. 4862 - 4868

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: 1A RRCID -> 170056 COMPL. DATE 05/01/1998 TOTAL DEPTH 7012 PERF. 5428 - 5432

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 3 RRCID -> 170076 COMPL. DATE 07/20/1998 TOTAL DEPTH 5910 PERF. 5332 - 5334

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, B. D. WELL #: C 6 RRCID -> 177969 COMPL. DATE 04/20/2000 TOTAL DEPTH 5510 PERF. 3804 - 3806

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560

LA ROSA UNIT WELL #: 47 RRCID -> 179328 COMPL. DATE 07/07/2000 TOTAL DEPTH 6501 PERF. 6077 - 6082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 46 RRCID -> 187879 COMPL. DATE 01/03/2002 TOTAL DEPTH 6309 PERF. 5260 - 5266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 49 RRCID -> 188460 COMPL. DATE 01/04/2002 TOTAL DEPTH 6910 PERF. 6224 - 6234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	69 N	69	-0-	-0-	-0-	69	2		N	-0-			-0-
12	62 N	53	-0-	-9	-0-	53	2		N	-0-			-0-
01	62 N	55	-0-	-7	-0-	55	2		N	-0-			-0-
02	56 N	44	-0-	-12	-0-	44	2		N	-0-			-0-
03	62 N	13	-0-	-49	-0-	13	2		N	-0-			-0-
04	60 N	40	-0-	-20	-0-	40	2		N	-0-			-0-

ROOKE, B. D. WELL #: C 8 RRCID -> 190662 COMPL. DATE 06/11/2002 TOTAL DEPTH 6005 PERF. 3811 - 3815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 48 RRCID -> 192706 COMPL. DATE 01/02/2003 TOTAL DEPTH 6410 PERF. 5366 - 5368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 51 RRCID -> 195993 COMPL. DATE 06/12/2003 TOTAL DEPTH 6430 PERF. 5548 - 5552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA UNIT WELL #: 52 RRCID -> 198744 COMPL. DATE 09/03/2003 TOTAL DEPTH 7704 PERF. 4521 - 4525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA ROSA (6750, ABOVE, GAS) //CONT.// 50975 815 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC //CONT.// 701560
LA ROSA UNIT WELL #: 54 RRCID -> 224340 COMPL. DATE 11/08/2014 TOTAL DEPTH 8350 PERF. 6060 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30 X	30	-0-	-0-	-0-	30	2			N	-0-					-0-
12	31 N	22	-0-	-9	-0-	22	2			N	-0-					-0-
01	66 N	66	-0-	-0-	-0-	48	2	18	9	N	16	8	1			8
02	28 N	27	-0-	-1	-0-	6	2	21	9	N	19	11	1			16
03	31 N	3	-0-	-28	-0-	3	2			N	-0-	16	1			-0-
04	30 N	5	-0-	-25	-0-	5	2			N	-0-					-0-

LA ROSA UNIT WELL #: 56 RRCID -> 231112 COMPL. DATE 09/25/2007 TOTAL DEPTH 8511 PERF. 6131 - 6140

11	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	179					N	NO RPT					-0-

LA ROSA (6750, BELOW, GAS) 50975 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA MANAGEMENT, LLC 701560
ROOKE SOUTH WELL #: M 01 RRCID -> 266001 COMPL. DATE 08/04/2011 TOTAL DEPTH 8500 PERF. 8223 - 8238

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, NORTH (5700) 50977 666 ASSOCIATED EXEMPT CNTY: REFUGIO
PATRICO OIL CO. 643385
BOENIG WELL #: 1 RRCID -> 002465 COMPL. DATE 08/17/1951 TOTAL DEPTH N/A PERF. 3435 - 3440

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA ROSA, SOUTH (FRIO 8300 B) 50980 210 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
MCGOWAN WORKING PARTNERS, INC. 549836
WELDER C WELL #: 187 RRCID -> 209910 COMPL. DATE 11/21/2005 TOTAL DEPTH 8800 PERF. 6511 - 6514

11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

LA SALLE (5300) 51025 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 1 RRCID -> 278447 COMPL. DATE 02/05/2017 TOTAL DEPTH 7300 PERF. 5050 - 5270

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA SALLE (6110) 51025 710 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
SAPPINGTON FARMS WELL #: 1 RRCID -> 255242 COMPL. DATE 01/05/2010 TOTAL DEPTH 7400 PERF. 6171 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	#	-0-	-0-	-960	-0-					N	1					1
12	992	#	-0-	-0-	-992	-0-					N	1					2
01	465	#	-0-	-0-	-465	-0-					N	1					3
02	0	N	-0-	-0-	-0-	-0-					N	1					4
03	0	N	-0-	-0-	-0-	-0-					N	1					5
04	0	N	-0-	-0-	-0-	-0-					N	1					6

LA SALLE (6300) 51025 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 2 RRCID -> 226799 COMPL. DATE 01/26/2007 TOTAL DEPTH 7400 PERF. 6284 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	#	-0-	-0-	-2790	-0-					Y	3					51
12	2883	#	-0-	-0-	-2883	-0-					Y	2					53
01	1798	#	-0-	-0-	-1798	-0-					Y	2					55
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					57
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	2					59
04	DLQ G-10		39	-0-	39	39	37	2	2	9	Y	2					61

LA SALLE (6310) 51025 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 4 RRCID -> 244760 COMPL. DATE 11/16/2008 TOTAL DEPTH 7400 PERF. 6398 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	-0-	-0-	-1950	-0-					Y	1					1
12	2015	X	-0-	-0-	-2015	-0-					Y	1					2
01	1302	X	-0-	-0-	-1302	-0-					Y	1					3
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					4
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					5
04	DLQ G-10		21	-0-	21	21	20	2	1	9	Y	1					6

LA SALLE (6530) 51025 845 ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 6 RRCID -> 251098 COMPL. DATE 06/22/2009 TOTAL DEPTH 7600 PERF. 6590 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					1
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					2

LA SALLE (6550) 51025 850 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 3 RRCID -> 238234 COMPL. DATE 07/11/2008 TOTAL DEPTH 7400 PERF. 6582 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	N	-0-	-0-	-180	-0-					Y	1					1
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	31	N	-0-	-0-	-31	-0-					Y	-0-					1
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	1					2
04	DLQ G-10		11	-0-	11	11	10	2	1	9	Y	1					3

LA SALLE (6600) 51025 900 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT WELL #: 5 RRCID -> 249354 COMPL. DATE 02/23/2009 TOTAL DEPTH 7394 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	2					2
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					2

LA SALLE, N. (6300) 51027 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 8 RRCID -> 258714 COMPL. DATE 09/21/2010 TOTAL DEPTH 7400 PERF. 6545 - 6550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-					Y	3					3
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					4
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					5
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					6
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					7
04	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					8

LA SALLE, NE. (6500) 51028 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TX UNITED OPERATING, LLC 875158
BENNETT, ET AL WELL #: 7 RRCID -> 257329 COMPL. DATE 04/21/2010 TOTAL DEPTH 7400 PERF. 6302 - 6307

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90 N	-0-	-0-	-90	-0-					Y	-0-					-0-
12	124 N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	93 N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	-0-	-0-	-0-	-0-					Y	1					1
04	DLQ G-10	6	-0-	6	6	5	2	1	9	Y	1					2

LA WARD, NORTH 51109 001 ASSOCIATED 49B CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 25 RRCID -> 103664 COMPL. DATE 06/01/1990 TOTAL DEPTH 6800 PERF. 5144 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 35 RRCID -> 137861 COMPL. DATE 01/07/1991 TOTAL DEPTH 7542 PERF. 5158 - 5162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 5 RRCID -> 184658 COMPL. DATE 07/01/2015 TOTAL DEPTH 5220 PERF. 4525 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LA WARD, NORTH (4700) //CONT.// 51109 324 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
ROBBINS, F.S. (MFMU 1301) WELL #: 1 RRCID -> 205543 COMPL. DATE 03/06/2004 TOTAL DEPTH 5233 PERF. 4651 - 4656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LA WARD, NORTH (5500) 51109 414 NON-ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 30 RRCID -> 136662 COMPL. DATE 10/01/1990 TOTAL DEPTH 6650 PERF. 5504 - 5510

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GORDIN ESTATE WELL #: 33 RRCID -> 141104 COMPL. DATE 03/13/1992 TOTAL DEPTH 7150 PERF. 5521 - 5525

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GORDIN ESTATE WELL #: 3 RRCID -> 145982 COMPL. DATE 05/21/1993 TOTAL DEPTH 6008 PERF. 5510 - 5520

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	120	-0-	120	120	120	3			Y	-0-					-0-
02	14B	DENY	115	-0-	115	235	115	3			Y	-0-					-0-
03	0	X	NO RPT	-0-	-0-	235					Y	NO RPT					-0-
04	120	N	NO RPT	-0-	-120	115					Y	NO RPT					-0-

LA WARD, NORTH (5530) 51109 432 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ABACO OPERATING, LLC 000894
BURDITT, ALLEN L. WELL #: 7 RRCID -> 038095 COMPL. DATE 08/06/1994 TOTAL DEPTH 5960 PERF. 4544 - 4564

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

LA WARD, NORTH (5600) 51109 540 ASSOCIATED CAPACITY CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 38 RRCID -> 158715 COMPL. DATE 04/22/1996 TOTAL DEPTH 7400 PERF. 5654 - 5659

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LA WARD, NORTH (5800 -A-) 51109 666 ASSOCIATED ONE WELL CNTY: JACKSON
BXP OPERATING, LLC 042191
GRAVES, T.A. WELL #: 2 RRCID -> 198620 COMPL. DATE 05/23/2003 TOTAL DEPTH 8011 PERF. 5776 - 5785

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 254482 COMPL. DATE 02/20/2009 TOTAL DEPTH 7650 PERF. 5799 - 5802

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 W	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LA WARD, NORTH (5900) 51109 720 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA MANAGEMENT, LLC 701560
GORDIN ESTATE WELL #: 31 RRCID -> 211132 COMPL. DATE 12/12/2004 TOTAL DEPTH 7650 PERF. 5903 - 5906

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LA WARD, NE. (6800) 51110 888 ASSOCIATED ONE WELL CNTY: JACKSON
OBLAEN RESOURCES LLC 617546
STAFFORD WELL #: 3 RRCID -> 279439 COMPL. DATE 11/15/2014 TOTAL DEPTH 7010 PERF. 6554 - 6557

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			233
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			233

LABUS (EDWARDS, UPPER) 51138 666 ASSOCIATED 49B CNTY: KARNES
OKY INVESTMENTS, INC. 621092
MCMULLEN OIL & ROYALTY WELL #: 1 RRCID -> 126562 COMPL. DATE 12/31/1987 TOTAL DEPTH 11148 PERF.10630 - 10646

11	0 #	-0-	-0-	-0-	-0-				N	-0-			35
12	0 #	-0-	-0-	-0-	-0-				N	-0-			35
01	0 #	-0-	-0-	-0-	-0-				N	-0-			35
02	0 #	-0-	-0-	-0-	-0-				N	-0-			35
03	0 #	-0-	-0-	-0-	-0-				N	-0-			35
04	0 #	NO RPT	-0-	-0-	-0-				N	NO RPT			35

LAGARTO (PETTUS) 51278 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258696 COMPL. DATE 11/08/2010 TOTAL DEPTH 6383 PERF. 5516 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEALL WELL #: 1 RRCID -> 267173 COMPL. DATE 01/29/2013 TOTAL DEPTH 6588 PERF. 5567 - 5846

11	0	X	-0-	-0-	-0-	-0-					Y	43					97
12	0	X	-0-	-0-	-0-	-0-					Y	30	78	1			49
01	0	N	-0-	-0-	-0-	-0-					Y	9					58
02	0	N	-0-	-0-	-0-	-0-					Y	21	53	1			26
03	0	N	-0-	-0-	-0-	-0-					Y	66	57	1			35
04	0	N	-0-	-0-	-0-	-0-					Y	43					78

LAGARTO (2300) 51278 500 NON-ASSOCIATED SALVAGE CNTY: LIVE OAK
FORAN, LESTER, TRUSTEE 275590
BEALL ESTATE WELL #: 1 RRCID -> 002573 COMPL. DATE 06/07/1961 TOTAL DEPTH 2360 PERF. 2271 - 2285

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAGARTO CREEK (YEGUA) 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 1 RRCID -> 258153 COMPL. DATE 03/16/2010 TOTAL DEPTH 6383 PERF. 6236 - 6254

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEALL WELL #: 2 RRCID -> 272483 COMPL. DATE 08/16/2013 TOTAL DEPTH 6330 PERF. 6233 - 6255

11	2100	N	864	-0-	-1236	-0-	342	1	457	3	Y	59					105
							65	9									
12	2019	N	2019	-0-	-0-	-0-	348	1	1602	3	Y	63	103	1			65
							69	9									
01	2170	N	1915	-0-	-255	-0-	407	1	1452	3	Y	51					116
							56	9									
02	1988	X	1381	-0-	-607	-0-	398	1	933	3	Y	45	108	1			53
							50	9									
03	2201	X	1470	-0-	-731	-0-	394	1	990	3	Y	78	114	1			17
							86	9									
04	1950	X	1185	-0-	-765	-0-	417	1	707	3	Y	55					72
							61	9									

HINNANT HEIRS 'A' WELL #: 4 RRCID -> 272692 COMPL. DATE 03/12/2015 TOTAL DEPTH 6625 PERF. 6110 - 6199

11	6222	X	6222	-0-	-0-	-0-	382	1	5840	3	Y	-0-	12	1			2
12	10571	X	6607	-0-	-3964	-0-	391	1	6216	3	Y	-0-	2	1			-0-
01	10571	X	5922	-0-	-4649	-0-	780	1	5142	3	Y	-0-					-0-
02	6692	X	5772	-0-	-920	-0-	776	1	4996	3	Y	-0-					-0-
03	7409	X	5111	-0-	-2298	-0-	831	1	4280	3	Y	-0-					-0-
04	6390	X	4705	-0-	-1685	-0-	587	1	4118	3	Y	-0-					-0-

LAGARTO CREEK (YEGUA) //CONT.// 51280 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. //CONT.// 732075
MARY A. HINNANT HEIRS 'A' WELL #: 1 RRCID -> 279049 COMPL. DATE 02/03/2015 TOTAL DEPTH 6350 PERF. 5706 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26602 X	26602	-0-	-0-	-0-	665	1	25532	3	Y	368	282	1			156
						405	9									
12	25668 X	21546	-0-	-4122	-0-	662	1	20551	3	Y	303	288	1			171
						333	9									
01	23529 X	16616	-0-	-6913	-0-	811	1	15670	3	Y	123	269	1			25
						135	9									
02	24836 X	20240	-0-	-4596	-0-	820	1	19252	3	Y	153	152	1			26
						168	9									
03	27497 X	20245	-0-	-7252	-0-	821	1	19245	3	Y	163	133	1			56
						179	9									
04	26610 X	15665	-0-	-10945	-0-	840	1	14674	3	Y	137	122	1			71
						151	9									

LAKE PASTURE (C-406) 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D123 RRCID -> 156173 COMPL. DATE 11/15/1995 TOTAL DEPTH 4636 PERF. 4139 - 4151

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D140 RRCID -> 206493 COMPL. DATE 09/15/2005 TOTAL DEPTH 4650 PERF. 3900 - 3980

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 16 RRCID -> 221964 COMPL. DATE 10/24/2006 TOTAL DEPTH 5980 PERF. 4113 - 4140

11	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
03	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
04	PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 234919 COMPL. DATE 03/28/2008 TOTAL DEPTH 4644 PERF. 4116 - 4124

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MAUDE WILLIAMS ET AL "A" WELL #: D154 RRCID -> 237758 COMPL. DATE 05/12/2008 TOTAL DEPTH 4655 PERF. 4169 - 4178

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

LAKE PASTURE (C-406) //CONT.// 51512 038 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D135 RRCID -> 260558 COMPL. DATE 11/24/2010 TOTAL DEPTH 4628 PERF. 4136 - 4148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 282709 COMPL. DATE 05/31/2017 TOTAL DEPTH 4650 PERF. 4073 - 4080

11	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-219) 51512 040 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D162 RRCID -> 260576 COMPL. DATE 01/20/2011 TOTAL DEPTH 4655 PERF. 2210 - 2217

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-221) 51512 043 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 14 RRCID -> 086351 COMPL. DATE 01/08/1980 TOTAL DEPTH 6495 PERF. 2258 - 2268

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 54 D RRCID -> 090092 COMPL. DATE 08/20/1980 TOTAL DEPTH 5911 PERF. 2209 - 2228

11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-223) 51512 044 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 9 RRCID -> 262157 COMPL. DATE 07/13/2011 TOTAL DEPTH 6450 PERF. 2095 - 2102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-233) 51512 045 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 92 D RRCID -> 105213 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2342 - 2350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-235) 51512 046 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 54F RRCID -> 171638 COMPL. DATE 10/20/1998 TOTAL DEPTH 5911 PERF. 2359 - 2366

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D107 F RRCID -> 174397 COMPL. DATE 06/23/1999 TOTAL DEPTH 6100 PERF. 2373 - 2377

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-244) 51512 047 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D54 H RRCID -> 158418 COMPL. DATE 04/08/1961 TOTAL DEPTH 5911 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR -D- WELL #: D 37 RRCID -> 255431 COMPL. DATE 02/16/2010 TOTAL DEPTH 3908 PERF. 2417 - 2420

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (E-273) 51512 049 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D138 RRCID -> 162401 COMPL. DATE 02/17/1997 TOTAL DEPTH 4701 PERF. 2741 - 2748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-264) 51512 051 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 282376 COMPL. DATE 03/29/2017 TOTAL DEPTH 7801 PERF. 2662 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1640	N	1640	-0-	-0-	-0-	228	1	1242	2	N	-0-					-0-
							170	3									
12	797	N	797	-0-	-0-	-0-	144	1	588	2	N	-0-					-0-
							65	3									
01	1457	N	-0-	-0-	-1457	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D179 RRCID -> 283523 COMPL. DATE 09/13/2017 TOTAL DEPTH 4650 PERF. 2673 - 2678

*11	7320		1035	-0-	-6285	-0-	144	1	784	2	N	-0-					-0-
							107	3									
*12	7564		1629	-0-	-5935	-0-	295	1	1201	2	N	-0-					-0-
							133	3									
*01	7564		1647	-0-	-5917	-0-	342	1	1191	2	N	-0-					-0-
							114	3									
*02	6832		2145	-0-	-4687	-0-	476	1	1577	2	N	-0-					-0-
							92	3									
*03	7564		NO RPT	-0-	-7564	-0-					N	NO RPT					-0-
*04	7320		NO RPT	-0-	-7320	-0-					N	NO RPT					-0-

LAKE PASTURE (E-259) 51512 052 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 34 F RRCID -> 112901 COMPL. DATE 09/12/1984 TOTAL DEPTH 5400 PERF. 2582 - 2587

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D195 RRCID -> 261172 COMPL. DATE 01/18/2011 TOTAL DEPTH 4669 PERF. 2513 - 2523

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D128 RRCID -> 282206 COMPL. DATE 03/27/2017 TOTAL DEPTH 4644 PERF. 2582 - 2588

11	2040	#	1128	-0-	-912	-0-	157	1	855	2	N	-0-					-0-
							116	3									
12	1581	#	1080	-0-	-501	-0-	196	1	796	2	N	-0-					-0-
							88	3									
01	1085	#	1027	-0-	-58	-0-	213	1	743	2	N	-0-					-0-
							71	3									
02	1058	N	1058	-0-	-0-	-0-	235	1	778	2	N	-0-					-0-
							45	3									
*03	1215	N	1215	-0-	-0-	-0-	264	1	889	2	N	-0-					-0-
							62	3									
04	990	N	891	-0-	-99	-0-	238	1	612	2	N	-0-					-0-
							41	3									

LAKE PASTURE (E-279) 51512 054 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 45 RRCID -> 245523 COMPL. DATE 02/03/2009 TOTAL DEPTH 5830 PERF. 2778 - 2797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 261265 COMPL. DATE 06/17/2011 TOTAL DEPTH 4600 PERF. 2759 - 2763

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (E-282) 51512 055 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D103 F RRCID -> 086293 COMPL. DATE 11/29/1979 TOTAL DEPTH 5904 PERF. 2852 - 2859

11	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 41 RRCID -> 231400 COMPL. DATE 10/16/2007 TOTAL DEPTH 4646 PERF. 2865 - 2870

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

MAUDE WILLIAMS ET AL 'A' WELL #: D189 RRCID -> 278067 COMPL. DATE 05/01/2015 TOTAL DEPTH 4678 PERF. 2855 - 2858

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LAKE PASTURE (E-284) 51512 057 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 15 RRCID -> 216805 COMPL. DATE 10/25/2005 TOTAL DEPTH 5850 PERF. 2824 - 2832

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (E-288) 51512 060 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D106 F RRCID -> 083423 COMPL. DATE 06/29/1979 TOTAL DEPTH 5944 PERF. 2891 - 2897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 F RRCID -> 105214 COMPL. DATE 03/04/1983 TOTAL DEPTH 7800 PERF. 2875 - 2894

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (E-293) 51512 067 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 D RRCID -> 080485 COMPL. DATE 12/27/1978 TOTAL DEPTH 5898 PERF. 2934 - 2950

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL -A- WELL #: D 92 H RRCID -> 105215 COMPL. DATE 03/03/1983 TOTAL DEPTH 7800 PERF. 2928 - 2942

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FS-503) 51512 076 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 21 RRCID -> 002595 COMPL. DATE 09/16/2015 TOTAL DEPTH 5186 PERF. 3796 - 3833

11	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	INJECT	-0-	-0-	-0-	-0-			N	-0-			-0-

T-C OIL CO.-OCONNOR WELL #: 64 RRCID -> 126467 COMPL. DATE 12/01/1987 TOTAL DEPTH 6002 PERF. 5117 - 5120

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (FS-509) 51512 114 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: 10 RRCID -> 043430 COMPL. DATE 03/22/1972 TOTAL DEPTH 6122 PERF. 3765 - 3795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-523) 51512 228 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 34-D RRCID -> 178482 COMPL. DATE 04/24/2000 TOTAL DEPTH 5400 PERF. 5249 - 5256

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-U RRCID -> 138332 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5255 - 5258

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-534) 51512 285 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 83 RRCID -> 254530 COMPL. DATE 11/02/2009 TOTAL DEPTH 7570 PERF. 5350 - 5355

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-536) 51512 304 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 5 RRCID -> 254094 COMPL. DATE 09/17/2009 TOTAL DEPTH 5764 PERF. 5400 - 5406

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FS-538) 51512 342 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 87 RRCID -> 261124 COMPL. DATE 05/19/2011 TOTAL DEPTH 5860 PERF. 5405 - 5416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS-545) 51512 418 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 60 RRCID -> 123972 COMPL. DATE 02/08/2000 TOTAL DEPTH 5762 PERF. 3810 - 3854

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D107 D RRCID -> 152954 COMPL. DATE 01/17/1995 TOTAL DEPTH 6100 PERF. 5514 - 5524

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

T-C OIL COMPANY, LLC 833782
T-C OIL COMPANY-O'CONNOR WELL #: 4-L RRCID -> 138805 COMPL. DATE 06/05/1991 TOTAL DEPTH 5972 PERF. 5467 - 5471

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

T-C OIL CO.-O'CONNOR WELL #: 3 RRCID -> 194589 COMPL. DATE 03/07/2003 TOTAL DEPTH 5970 PERF. 5451 - 5454

11	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-				N	-0-			-0-

LAKE PASTURE (FS 559) 51512 525 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'A' WELL #: D 21 RRCID -> 281753 COMPL. DATE 07/27/2017 TOTAL DEPTH 6200 PERF. 5643 - 5682

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAKE PASTURE (FT-660) 51512 850 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
SHELTON WELL #: 7 RRCID -> 257928 COMPL. DATE 02/24/2011 TOTAL DEPTH 7324 PERF. 7005 - 7008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (FT-690) 51512 874 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 84 RRCID -> 239232 COMPL. DATE 06/19/2008 TOTAL DEPTH 8600 PERF. 7058 - 7061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 80 RRCID -> 127581 COMPL. DATE 05/05/1988 TOTAL DEPTH 5822 PERF. 4426 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 97 RRCID -> 129359 COMPL. DATE 10/17/1988 TOTAL DEPTH 4615 PERF. 4398 - 4419

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4103 X	4103	-0-	-0-	-0-	571 1 424 3	3108 2	N	-0-			-0-
12	4032 X	4032	-0-	-0-	-0-	731 1 329 3	2972 2	N	-0-			-0-
01	3968 X	3835	-0-	-133	-0-	796 1 265 3	2774 2	N	-0-			-0-
02	3648 X	3648	-0-	-0-	-0-	810 1 156 3	2682 2	N	-0-			-0-
*03	4571 X	4571	-0-	-0-	-0-	995 1 233 3	3343 2	N	-0-			-0-
*04	3974 X	3974	-0-	-0-	-0-	1062 1 183 3	2729 2	N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 61 RRCID -> 161853 COMPL. DATE 12/19/1996 TOTAL DEPTH 4652 PERF. 4396 - 4410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D136 RRCID -> 161854 COMPL. DATE 12/13/1996 TOTAL DEPTH 4665 PERF. 4382 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 75D RRCID -> 183230 COMPL. DATE 10/30/2000 TOTAL DEPTH 5800 PERF. 4344 - 4354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D103D RRCID -> 190737 COMPL. DATE 06/24/2002 TOTAL DEPTH 5904 PERF. 4370 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D106D RRCID -> 191219 COMPL. DATE 08/01/2002 TOTAL DEPTH 5944 PERF. 4367 - 4391

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D181 RRCID -> 206553 COMPL. DATE 09/24/2004 TOTAL DEPTH 4650 PERF. 4400 - 4426

11	4773 X	4773	-0-	-0-	-0-	664	1	3616	2	N	-0-			-0-
						493	3							
12	4805 X	4471	-0-	-334	-0-	810	1	3296	2	N	-0-			-0-
						365	3							
01	4805 X	4455	-0-	-350	-0-	924	1	3222	2	N	-0-			-0-
						309	3							
02	4340 X	3830	-0-	-510	-0-	850	1	2816	2	N	-0-			-0-
						164	3							
03	4805 X	4786	-0-	-19	-0-	1041	1	3500	2	N	-0-			-0-
						245	3							
04	4650 X	4352	-0-	-298	-0-	1163	1	2989	2	N	-0-			-0-
						200	3							

WILLIAMS, MAUDE ET AL "A" WELL #: D 64 RRCID -> 206559 COMPL. DATE 10/04/2004 TOTAL DEPTH 7801 PERF. 4352 - 4379

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D130 RRCID -> 212185 COMPL. DATE 05/24/2005 TOTAL DEPTH 4684 PERF. 4350 - 4365

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D122 RRCID -> 217537 COMPL. DATE 12/15/2005 TOTAL DEPTH 4650 PERF. 4368 - 4399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D166 RRCID -> 220062 COMPL. DATE 02/23/2006 TOTAL DEPTH 4680 PERF. 4408 - 4450

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDDE ET AL "A" WELL #: D 27 RRCID -> 221265 COMPL. DATE 07/21/2006 TOTAL DEPTH 7800 PERF. 4344 - 4374

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 72 RRCID -> 225051 COMPL. DATE 01/19/2007 TOTAL DEPTH 7764 PERF. 4358 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 89 RRCID -> 225068 COMPL. DATE 02/01/2007 TOTAL DEPTH 8180 PERF. 4346 - 4376

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 22 RRCID -> 225515 COMPL. DATE 02/08/2007 TOTAL DEPTH 6200 PERF. 4368 - 4397

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 59 RRCID -> 225901 COMPL. DATE 02/05/2007 TOTAL DEPTH 5925 PERF. 4404 - 4424

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

WILLIAMS, MAUDE ET AL "A" WELL #: D 40 RRCID -> 228245 COMPL. DATE 05/31/2007 TOTAL DEPTH 5800 PERF. 4368 - 4396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D189 RRCID -> 228530 COMPL. DATE 06/04/2007 TOTAL DEPTH 4678 PERF. 4425 - 4446

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D184 RRCID -> 228640 COMPL. DATE 06/18/2007 TOTAL DEPTH 4650 PERF. 4436 - 4458

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110D RRCID -> 236183 COMPL. DATE 10/11/2004 TOTAL DEPTH 5695 PERF. 4344 - 4377

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 57 RRCID -> 237232 COMPL. DATE 04/23/2008 TOTAL DEPTH 5600 PERF. 4386 - 4401

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D204 RRCID -> 239871 COMPL. DATE 08/22/2008 TOTAL DEPTH 4650 PERF. 4443 - 4448

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D197 RRCID -> 282317 COMPL. DATE 06/09/2011 TOTAL DEPTH 4650 PERF. 4442 - 4448

11	60	X	-0-	-0-	-60	-0-				N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D118 RRCID -> 282318 COMPL. DATE 05/12/2017 TOTAL DEPTH 4655 PERF. 4371 - 4378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	630	X	108	-0-	-522	-0-	15	1	82	2	N	-0-					-0-
							11	3									
12	434	X	115	-0-	-319	-0-	21	1	84	2	N	-0-					-0-
							10	3									
01	207	X	207	-0-	-0-	-0-	43	1	150	2	N	-0-					-0-
							14	3									
02	554	N	554	-0-	-0-	-0-	123	1	407	2	N	-0-					-0-
							24	3									
*03	1118	N	1118	-0-	-0-	-0-	243	1	817	2	N	-0-					-0-
							58	3									
*04	846	N	846	-0-	-0-	-0-	226	1	581	2	N	-0-					-0-
							39	3									

T-C OIL COMPANY, LLC 833782
WLP WELL #: 5 G RRCID -> 046979 COMPL. DATE 08/19/1969 TOTAL DEPTH 6050 PERF. 4494 - 4498

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

T-C OIL CO.-OCONNOR WELL #: 44 RRCID -> 061345 COMPL. DATE 09/07/2001 TOTAL DEPTH 4650 PERF. 4455 - 4490

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WLP WELL #: 4 RRCID -> 161248 COMPL. DATE 10/26/2001 TOTAL DEPTH 6050 PERF. 4480 - 4504

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WLP WELL #: G 9 RRCID -> 180383 COMPL. DATE 12/17/2000 TOTAL DEPTH 6100 PERF. 4508 - 4514

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 58 RRCID -> 187120 COMPL. DATE 12/13/2001 TOTAL DEPTH 4625 PERF. 4382 - 4410

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
WLP WELL #: G 3 RRCID -> 187888 COMPL. DATE 11/14/2001 TOTAL DEPTH 6050 PERF. 4482 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 13 RRCID -> 188455 COMPL. DATE 10/25/2007 TOTAL DEPTH 4650 PERF. 3705 - 3725

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL CO.-O'CONNER WELL #: 30 RRCID -> 189304 COMPL. DATE 03/04/2002 TOTAL DEPTH 4650 PERF. 4369 - 4393

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 32 RRCID -> 198753 COMPL. DATE 08/07/2003 TOTAL DEPTH 5900 PERF. 4403 - 4436

11	1760 N	1760	-0-	-0-	-0-	1760	3			N	-0-					-0-
12	1199 N	1199	-0-	-0-	-0-	1199	3			N	-0-					-0-
01	2033 N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
02	1751 N	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
03	1710 N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
04	1980 N	1626	-0-	-354	-0-	1626	3			N	-0-					-0-

DENNIS O'CONNOR ET AL -L- WELL #: L 57 RRCID -> 217977 COMPL. DATE 12/30/2005 TOTAL DEPTH 4650 PERF. 4392 - 4426

11	1830 X	-0-	-0-	-1830	-0-					N	-0-					-0-
12	31 X	-0-	-0-	-31	-0-					N	-0-					-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 15 RRCID -> 220087 COMPL. DATE 02/10/2006 TOTAL DEPTH 4650 PERF. 4400 - 4421

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 75 RRCID -> 221943 COMPL. DATE 10/18/2006 TOTAL DEPTH 4717 PERF. 4409 - 4436

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-434) //CONT.// 51512 902 ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
O'CONNOR, DENNIS ET AL -L- WELL #: L 56 RRCID -> 221948 COMPL. DATE 10/09/2006 TOTAL DEPTH 4416 PERF. 4392 - 4419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1811	N	1811	-0-	-0-	-0-	1811	3			N	-0-					-0-
12	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
01	1984	N	1814	-0-	-170	-0-	1814	3			N	-0-					-0-
02	2292	N	2292	-0-	-0-	-0-	2292	3			N	-0-					-0-
03	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-
04	1770	N	1568	-0-	-202	-0-	1568	3			N	-0-					-0-

T-C OIL CO.-O'CONNOR WELL #: 84 RRCID -> 222237 COMPL. DATE 10/20/2006 TOTAL DEPTH 4680 PERF. 4364 - 4367

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 25 RRCID -> 223481 COMPL. DATE 12/01/2006 TOTAL DEPTH 5900 PERF. 4374 - 4408

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 38 RRCID -> 225270 COMPL. DATE 01/22/2007 TOTAL DEPTH 5820 PERF. 4378 - 4412

11	5061	X	5061	-0-	-0-	-0-	5061	3			N	-0-					-0-
12	5389	X	5389	-0-	-0-	-0-	5389	3			N	-0-					-0-
01	4374	X	4374	-0-	-0-	-0-	4374	3			N	-0-					-0-
02	4055	X	4055	-0-	-0-	-0-	4055	3			N	-0-					-0-
03	5419	X	5419	-0-	-0-	-0-	5419	3			N	-0-					-0-
*04	4980	X	4980	-0-	-0-	-0-	4980	3			N	-0-					-0-

O'CONNOR, DENNIS ET AL -L- WELL #: L 59 RRCID -> 225472 COMPL. DATE 02/06/2007 TOTAL DEPTH 4610 PERF. 4392 - 4424

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

T-C OIL CO. -O'CONNOR WELL #: 65 RRCID -> 225512 COMPL. DATE 02/14/2007 TOTAL DEPTH 4600 PERF. 4375 - 4402

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (H-484) 51512 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D106 H RRCID -> 135657 COMPL. DATE 06/26/1990 TOTAL DEPTH 5944 PERF. 4860 - 4868

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D110H RRCID -> 145887 COMPL. DATE 06/01/1993 TOTAL DEPTH 5695 PERF. 4844 - 4850

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 4 RRCID -> 269184 COMPL. DATE 10/22/2012 TOTAL DEPTH 5766 PERF. 4931 - 4933

11	31470 X	27712	-0-	-3758	-0-	3856	1	20995	2	N	-0-			-0-
						2861	3							
12	37758 X	12050	-0-	-25708	-0-	2184	1	8882	2	N	-0-			-0-
						984	3							
01	37758 X	6610	-0-	-31148	-0-	1371	1	4781	2	N	-0-			-0-
						458	3							
02	34104 X	3236	-0-	-30868	-0-	718	1	2379	2	N	-0-			-0-
						139	3							
03	28644 X	-0-	-0-	-28644	-0-					N	-0-			-0-
04	27720 X	-0-	-0-	-27720	-0-					N	-0-			-0-

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ETAL "L" WELL #: 25 RRCID -> 134535 COMPL. DATE 05/04/1990 TOTAL DEPTH 5900 PERF. 4861 - 4867

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

LAKE PASTURE (H-495) 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 3G RRCID -> 258522 COMPL. DATE 10/05/2010 TOTAL DEPTH 6106 PERF. 4975 - 5007

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

LAKE PASTURE (H-495) //CONT.// 51512 922 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 87 RRCID -> 282921 COMPL. DATE 05/25/2017 TOTAL DEPTH 5860 PERF. 4954 - 4958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26640	X	-0-	-0-	-26640 B	-0-					N	-0-					-0-
12	27528	X	12889	-0-	-14639 B	-0-	2336	1	9501	2	N	-0-					-0-
							1052	3									
01	27528	X	13317	-0-	-14211 B	-0-	2763	1	9631	2	N	-0-					-0-
							923	3									
02	22176	X	9253	-0-	-12923 B	-0-	2054	1	6805	2	N	-0-					-0-
							394	3									
03	15066	X	8998	-0-	-6068 B	-0-	1957	1	6581	2	N	-0-					-0-
							460	3									
04	12900	X	7001	-0-	-5899 B	-0-	1871	1	4810	2	N	-0-					-0-
							320	3									

LAKE PASTURE (L-200) 51512 930 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107 H RRCID -> 116636 COMPL. DATE 03/27/1985 TOTAL DEPTH 6100 PERF. 1982 - 1998

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 12 RRCID -> 282956 COMPL. DATE 05/30/2017 TOTAL DEPTH 5760 PERF. 2023 - 2031

11	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-
12	10571	X	1097	-0-	-9474	-0-	199	1	809	2	N	-0-					-0-
							89	3									
01	10571	X	1180	-0-	-9391	-0-	245	1	854	2	N	-0-					-0-
							81	3									
02	1062	X	1062	-0-	-0-	-0-	236	1	781	2	N	-0-					-0-
							45	3									
03	1860	X	1620	-0-	-240	-0-	353	1	1184	2	N	-0-					-0-
							83	3									
*04	1478	X	1478	-0-	-0-	-0-	395	1	1015	2	N	-0-					-0-
							68	3									

T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "CEFI" WELL #: 4 RRCID -> 066429 COMPL. DATE 11/26/1975 TOTAL DEPTH 3510 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR -D- WELL #: D 26 RRCID -> 261101 COMPL. DATE 04/06/2011 TOTAL DEPTH 8139 PERF. 2052 - 2100

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (L-202) 51512 933 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
T-C OIL CO.-O'CONNOR WELL #: 63 RRCID -> 239367 COMPL. DATE 01/17/2014 TOTAL DEPTH 6000 PERF. 3804 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (L-206) 51512 936 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D154 RRCID -> 282390 COMPL. DATE 05/25/2017 TOTAL DEPTH 4655 PERF. 2092 - 2124

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 9 RRCID -> 282893 COMPL. DATE 05/16/2017 TOTAL DEPTH 5763 PERF. 2094 - 2106

11	24810		-0-	-0-	-24810	-0-					N	-0-					-0-
12	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
01	25637		-0-	-0-	-25637	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-295) 51512 939 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D108 F RRCID -> 064547 COMPL. DATE 04/03/1975 TOTAL DEPTH 5898 PERF. 2966 - 2976

11	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	2475					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -L- WELL #: L 33 RRCID -> 058160 COMPL. DATE 11/01/2001 TOTAL DEPTH 5899 PERF. 3978 - 3986

11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 54 J RRCID -> 080490 COMPL. DATE 01/18/1979 TOTAL DEPTH 5911 PERF. 3074 - 3083

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LAKE PASTURE (M-307) //CONT.// 51512 946 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MAUDE WILLIAMS ET AL "A" WELL #: D 46 RRCID -> 256712 COMPL. DATE 06/21/2010 TOTAL DEPTH 4650 PERF. 3130 - 3136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAKE PASTURE (M-318) 51512 947 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL 'A' WELL #: D 17 RRCID -> 171736 COMPL. DATE 08/07/1998 TOTAL DEPTH 6435 PERF. 3190 - 3195

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 2G RRCID -> 256104 COMPL. DATE 04/14/2010 TOTAL DEPTH 6100 PERF. 3180 - 3186

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-325) 51512 948 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 32F RRCID -> 160706 COMPL. DATE 10/03/1996 TOTAL DEPTH 5800 PERF. 3253 - 3257

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL -A- WELL #: D 75 H RRCID -> 002584 COMPL. DATE 09/05/1962 TOTAL DEPTH 5800 PERF. 3322 - 3330

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAKE PASTURE (M-330) //CONT.// 51512 950 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 10 RRCID -> 156796 COMPL. DATE 12/05/1995 TOTAL DEPTH 5880 PERF. 3304 - 3321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	X	1402	-0-	-218	-0-	195	1	1062	2	N	-0-					-0-
							145	3									
12	1171	N	1171	-0-	-0-	-0-	212	1	863	2	N	-0-					-0-
							96	3									
01	1271	N	1137	-0-	-134	-0-	236	1	822	2	N	-0-					-0-
							79	3									
02	1173	N	1173	-0-	-0-	-0-	261	1	862	2	N	-0-					-0-
							50	3									
*03	1771	N	1771	-0-	-0-	-0-	385	1	1295	2	N	-0-					-0-
							91	3									
*04	1330	N	1330	-0-	-0-	-0-	355	1	914	2	N	-0-					-0-
							61	3									

WILLIAMS, MAUDE ET AL 'A' WELL #: D 20 RRCID -> 176369 COMPL. DATE 08/27/2013 TOTAL DEPTH 6163 PERF. 3368 - 3473

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D117 RRCID -> 244759 COMPL. DATE 01/05/2009 TOTAL DEPTH 4661 PERF. 3306 - 3312

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE WILLIAMS ET AL "A" WELL #: D 6 RRCID -> 263355 COMPL. DATE 11/08/2011 TOTAL DEPTH 5780 PERF. 3309 - 3315

11	1770	X	1350	-0-	-420	-0-	188	1	1023	2	N	-0-					-0-
							139	3									
12	1761	X	1761	-0-	-0-	-0-	319	1	1298	2	N	-0-					-0-
							144	3									
01	1302	X	763	-0-	-539	-0-	158	1	552	2	N	-0-					-0-
							53	3									
02	1176	X	304	-0-	-872	-0-	68	1	223	2	N	-0-					-0-
							13	3									
03	1767	X	13	-0-	-1754	-0-	3	1	9	2	N	-0-					-0-
							1	3									
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					-0-

T-C OIL COMPANY, LLC 833782
T-C OIL CO.-OCONNOR WELL #: 60 RRCID -> 114875 COMPL. DATE 07/12/2014 TOTAL DEPTH 7963 PERF. 3466 - 3546

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAKE PASTURE (M-338) 51512 955 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D 1G RRCID -> 212510 COMPL. DATE 06/17/2005 TOTAL DEPTH 6100 PERF. 3374 - 3378

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS, MAUDE ET AL 'A' WELL #: D120 RRCID -> 268051 COMPL. DATE 06/21/2012 TOTAL DEPTH 4675 PERF. 3360 - 3374

11	0	X	-0-	-0-	-0- B	-0-					N	-0-				-0-
12	1121	X	1121	-0-	-0- B	-0-	203	1	826	2	N	-0-				-0-
							92	3								
01	1038	X	1038	-0-	-0- B	-0-	215	1	751	2	N	-0-				-0-
							72	3								
02	1026	N	1026	-0-	-0- B	-0-	228	1	754	2	N	-0-				-0-
							44	3								
*03	1154	N	1154	-0-	-0- B	-0-	251	1	844	2	N	-0-				-0-
							59	3								
04	120	N	-0-	-0-	-120 B	-0-					N	-0-				-0-

LAKE PASTURE (M-348) 51512 961 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL "A" WELL #: D146 RRCID -> 237875 COMPL. DATE 07/08/2008 TOTAL DEPTH 4650 PERF. 3492 - 3497

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

MAUDE WILLIAMS ET AL "A" WELL #: D111 RRCID -> 239814 COMPL. DATE 08/20/2008 TOTAL DEPTH 4632 PERF. 3500 - 3506

11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				-0-

LAKE PASTURE (M-358) 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D164 RRCID -> 226854 COMPL. DATE 04/02/2007 TOTAL DEPTH 4656 PERF. 3554 - 3562

11	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-8981						N	NO RPT				-0-

WILLIAMS, MAUDE ET AL "A" WELL #: D 81 RRCID -> 231414 COMPL. DATE 10/16/2007 TOTAL DEPTH 7924 PERF. 3548 - 3555

11	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-				-0-

LAKE PASTURE (M-358) //CONT.// 51512 968 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D107D RRCID -> 235864 COMPL. DATE 04/16/2008 TOTAL DEPTH 6100 PERF. 3608 - 3614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

LAKE PASTURE (VICKSBURG 8100) 51512 975 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILLIAMS, MAUDE ET AL "A" WELL #: D203 RRCID -> 214334 COMPL. DATE 07/29/2005 TOTAL DEPTH 8700 PERF. 8265 - 8281

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2831 X	2831	-0-	-0-	-0-	394	1	2145	2	N	-0-			-0-
						292	3							
12	3069 X	2938	-0-	-131	-0-	532	1	2166	2	N	-0-			-0-
						240	3							
01	3128 X	3128	-0-	-0-	-0-	649	1	2262	2	N	-0-			-0-
						217	3							
02	2772 X	2761	-0-	-11	-0-	613	1	2030	2	N	-0-			-0-
						118	3							
*03	3621 X	3621	-0-	-0-	-0-	788	1	2648	2	N	-0-			-0-
						185	3							
04	3030 X	2714	-0-	-316	-0-	725	1	1864	2	N	-0-			-0-
						125	3							

LAKE PLACEDO (5590) 51527 515 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ELLSWORTH, H. P. O&G PROPERTIES 249867
GOLDSTON, W. L. JR. ET AL WELL #: 1 RRCID -> 147546 COMPL. DATE 12/31/1992 TOTAL DEPTH 6012 PERF. 5592 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LARGO NAVIDAD (6560) 52060 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
KAUP UNIT WELL #: 1 RRCID -> 240638 COMPL. DATE 09/18/2008 TOTAL DEPTH 6992 PERF. 6692 - 6714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	34167 X	34167	-0-	-0- B	-0-	130	1	33907	2	N	118	191	1	114
						130	9							
12	27745 X	2031	-0-	-25714 B	-0-	8	1	2012	2	N	10			124
						11	9							
01	38409 X	38409	-0-	-0- B	-0-	149	1	38095	2	N	150			274
						165	9							
02	45052 X	38392	-0-	-6660 B	-0-	145	1	38092	2	N	141	193	1	222
						155	9							
03	49879 X	45623	-0-	-4256 B	-0-	175	1	45172	2	N	251	369	1	104
						276	9							
04	37170 X	44632	-0-	7462 B	-0-	171	1	44272	2	N	172			276
						189	9							

LAURA THOMSON,S.E. (CHAMBERLAIN) 52291 300 ASSOCIATED ONE WELL CNTY: REFUGIO
AURORA RESOURCES CORPORATION 036931
ARC THOMSON-BARROW WELL #: 5 RRCID -> 280559 COMPL. DATE 09/19/2015 TOTAL DEPTH 6000 PERF. 5690 - 5693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-34) 52355 333 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 6 RRCID -> 149951 COMPL. DATE 05/01/1994 TOTAL DEPTH 10579 PERF. 9702 - 9722

11	960	N	189	-0-	-771	-0-	160	3	29	9	N	26	26	0		-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-				-0-

STATE TRACT 26 WELL #: 6 RRCID -> 153920 COMPL. DATE 03/02/1995 TOTAL DEPTH 12551 PERF. 9628 - 9637

11	9510	X	-0-	-0-	-9510	-0-					N	-0-				-0-
12	9331	X	-0-	-0-	-9331	-0-					N	-0-				-0-
01	6665	X	-0-	-0-	-6665	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

LAVACA BAY (F-39) 52355 444 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 26 WELL #: 3 RRCID -> 106801 COMPL. DATE 07/29/1983 TOTAL DEPTH 11500 PERF.10598 - 10624

11	2100	X	1553	-0-	-547	-0-	1553	3			N	-0-				-0-
12	1674	X	1576	-0-	-98	-0-	1576	3			N	-0-				-0-
01	1674	X	391	-0-	-1283	-0-	391	3			N	-0-				-0-
02	1456	N	-0-	-0-	-1456	-0-					N	-0-				-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-				-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-				-0-

GALLINIPPER UNIT WELL #: 2801 RRCID -> 263990 COMPL. DATE 01/14/2011 TOTAL DEPTH 12000 PERF.10616 - 10644

11	1350	X	-0-	-0-	-1350	-0-					N	-0-				-0-
12	1395	X	-0-	-0-	-1395	-0-					N	-0-				-0-
01	1395	X	-0-	-0-	-1395	-0-					N	-0-				-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-				-0-

LAVACA BAY (F-40-B) 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 9 RRCID -> 113423 COMPL. DATE 09/14/1984 TOTAL DEPTH 13411 PERF.10564 - 10575

11	12870	X	11004	-0-	-1866	-0-	10716	3	288	9	N	262	262	0		-0-
12	13051	X	10603	-0-	-2448	-0-	10318	3	285	9	N	259	259	0		-0-
01	13485	X	10430	-0-	-3055	-0-	10210	3	220	9	N	200	200	0		-0-
02	12180	X	9195	-0-	-2985	-0-	8939	3	256	9	N	233	233	0		-0-
03	13485	X	10203	-0-	-3282	-0-	10002	3	201	9	N	183	183	0		-0-
04	11010	X	10009	-0-	-1001	-0-	9722	3	287	9	N	261	261	0		-0-

LAVACA BAY (F-40-B) //CONT.// 52355 555 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3605 RRCID -> 244384 COMPL. DATE 06/15/2007 TOTAL DEPTH 12894 PERF.11008 - 11015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-43) 52355 666 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 4 RRCID -> 140016 COMPL. DATE 09/25/1991 TOTAL DEPTH 12370 PERF.10520 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2257	N	2257	-0-	-0-	-0-	1822	3	435	9	N	395	395	0			-0-
12	2677	N	2677	-0-	-0-	-0-	2150	3	527	9	N	479	479	0			-0-
01	2515	N	2515	-0-	-0-	-0-	2112	3	403	9	N	366	366	0			-0-
02	2319	N	2319	-0-	-0-	-0-	1848	3	471	9	N	428	428	0			-0-
03	2992	N	2992	-0-	-0-	-0-	2540	3	452	9	N	411	411	0			-0-
*04	2601	N	2601	-0-	-0-	-0-	2061	3	540	9	N	491	491	0			-0-

GALLINIPPER UNIT WELL #: 3602 RRCID -> 250031 COMPL. DATE 10/10/2006 TOTAL DEPTH 11986 PERF.11608 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	-0-	-0-	-1020	-0-					N	-0-					-0-
12	1054	X	-0-	-0-	-1054	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA BAY (F-44) 52355 777 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
GALLINIPPER UNIT WELL #: 3603 RRCID -> 244784 COMPL. DATE 02/07/2007 TOTAL DEPTH 11783 PERF.11089 - 11217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	#	-0-	-0-	-5760	-0-					N	-0-					-0-
12	5952	#	-0-	-0-	-5952	-0-					N	-0-					-0-
01	3627	#	-0-	-0-	-3627	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-45) 52355 888 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
ALUMINUM COMPANY OF AMERICA FEE WELL #: 6 RRCID -> 045958 COMPL. DATE 04/02/1969 TOTAL DEPTH 11400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LAVACA BAY (F-46) 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 38 WELL #: 3 RRCID -> 138463 COMPL. DATE 05/01/1991 TOTAL DEPTH 13450 PERF.10976 - 11009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	-0-	-0-	-1440	B -0-					N	-0-					-0-
12	1395	X	-0-	-0-	-1395	B -0-					N	-0-					-0-
01	1395	X	-0-	-0-	-1395	B -0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	B -0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-

LAVACA BAY (F-46) //CONT.// 52355 890 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY //CONT.// 605990
GALLINIPPER UNIT WELL #: 3604 RRCID -> 247105 COMPL. DATE 05/03/2007 TOTAL DEPTH 13072 PERF.11698 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	X	-0-	-0-	-600 B	-0-					N	-0-					-0-
12	620	X	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	620	X	-0-	-0-	-620 B	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

QUAIL RIDGE/STATE UNIT WELL #: 3906 RRCID -> 275993 COMPL. DATE 11/07/2013 TOTAL DEPTH 12700 PERF.11090 - 11102

11	26218	X	26218	-0-	-0- B	-0-	316	1	24589	3	N	1194	1194	0			-0-
							1313	9									
12	21827	X	21827	-0-	-0- B	-0-	295	1	20488	3	N	949	949	0			-0-
							1044	9									
01	30628	X	21720	-0-	-8908 B	-0-	305	1	20576	3	N	763	763	0			-0-
							839	9									
02	27664	X	17779	-0-	-9885 B	-0-	295	1	16543	3	N	855	855	0			-0-
							941	9									
03	30628	X	17294	-0-	-13334 B	-0-	305	1	16400	3	N	535	535	0			-0-
							589	9									
04	26220	X	20410	-0-	-5810 B	-0-	316	1	19076	3	N	925	925	0			-0-
							1018	9									

LAVACA RIVER (YEGUA) 52365 560 NON-ASSOCIATED EXEMPT CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 2 RRCID -> 188178 COMPL. DATE 07/06/2012 TOTAL DEPTH 5850 PERF. 5298 - 5622

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAVACA RIVER (1700) 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
RODEN WELL #: 1 RRCID -> 232912 COMPL. DATE 11/12/2007 TOTAL DEPTH 1876 PERF. 1748 - 1758

11	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-47234					N	NO RPT					-0-

RODEN WELL #: 2 RRCID -> 235958 COMPL. DATE 03/22/2008 TOTAL DEPTH 1950 PERF. 1864 - 1874

11	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-41277					N	NO RPT					-0-

JAMES RODEN GAS UNIT WELL #: 1 RRCID -> 239422 COMPL. DATE 07/20/2008 TOTAL DEPTH 2004 PERF. 1774 - 1784

11	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0- B	-38596					N	NO RPT					-0-

LAVACA RIVER (1700) //CONT.// 52365 600 NON-ASSOCIATED EXEMPT CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC //CONT.// 489720
RODEN GAS UNIT WELL #: 3 RRCID -> 240424 COMPL. DATE 07/13/2008 TOTAL DEPTH 2006 PERF. 1734 - 1740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-30978			N	NO RPT			-0-

PREMIUM EXPLORATION COMPANY 676051
RODEN UNIT WELL #: 1 RRCID -> 163962 COMPL. DATE 01/21/1997 TOTAL DEPTH 4027 PERF. 1937 - 1982

11	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-44930			N	-0-			-0-

LAVACA RIVER (2100) 52365 650 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
KLIMITCHEK-HOBBS UNIT WELL #: 1 RRCID -> 216203 COMPL. DATE 06/29/2005 TOTAL DEPTH 2500 PERF. 2196 - 2204

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAVACA RIVER (3050) 52365 720 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ZACHRY EXPLORATION, LLC 950468
ROBINSON GATOR WELL #: 1 RRCID -> 283843 COMPL. DATE 12/17/2016 TOTAL DEPTH 5000 PERF. 2958 - 2959

11	4200	-0-	-0-	-4200	-0-			N	-0-			-0-
12	4340	-0-	-0-	-4340	-0-			N	-0-			-0-
01	4340	-0-	-0-	-4340	-0-			N	-0-			-0-
02	3920	-0-	-0-	-3920	-0-			N	-0-			-0-
03	4340	-0-	-0-	-4340	-0-			N	-0-			-0-
04	4200	-0-	-0-	-4200	-0-			N	-0-			-0-

LEROY (WILCOX 9500) 53320 700 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER, J. G. WELL #: 1 RRCID -> 166406 COMPL. DATE 11/04/1997 TOTAL DEPTH 10300 PERF. 9428 - 9550

11	2550 X	1479	-0-	-1071	-0-	1477	2	2	9	N	2			50
12	3193 X	2857	-0-	-336	-0-	2848	2	9	9	N	8			58
01	3193 X	2097	-0-	-1096	-0-	2091	2	6	9	N	5			63
02	2884 X	1086	-0-	-1798	-0-	1084	2	2	9	N	2			65
03	2852 X	1481	-0-	-1371	-0-	1471	2	10	9	N	9			74
04	2760 X	1752	-0-	-1008	-0-	1743	2	9	9	N	8			82

LIMES (WILCOX F-1) 53590 250 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 6 RRCID -> 208013 COMPL. DATE 01/06/2005 TOTAL DEPTH 10050 PERF. 9454 - 9500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SANDEL OPERATING COMPANY 747534
NELSON, C. S. TRUST ET AL WELL #: 7 RRCID -> 147165 COMPL. DATE 09/28/1993 TOTAL DEPTH 10230 PERF. 9508 - 9532

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					40

J.W. MCCLELLAND ET AL UNIT #1 WELL #: 2 RRCID -> 149008 COMPL. DATE 03/13/1994 TOTAL DEPTH 9680 PERF. 9345 - 9402

11	25 N	25	-0-	-0-	-0-	2	1	23	2	N	-0-					12
12	31 N	17	-0-	-14	-0-	2	1	15	2	N	-0-					12
01	19 N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					12
02	28 N	-0-	-0-	-28	-0-					N	-0-					12
03	31 N	-0-	-0-	-31	-0-					N	-0-					12
04	30 N	27	-0-	-3	-0-	3	1	24	2	N	-0-					12

LIMES (WILCOX F-2) 53590 251 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
BRYSCH WELL #: 1 RRCID -> 254913 COMPL. DATE 01/05/2010 TOTAL DEPTH 9800 PERF. 9168 - 9188

11	98108 X	98108	-0-	-0-	B	-0-	95403	2	2705	9	N	2459	2483	1		360
12	101216 X	101216	-0-	-0-	B	-0-	98591	2	2625	9	N	2386	2487	1		259
01	99438 X	99438	-0-	-0-	B	-0-	96906	2	2532	9	N	2302	2314	1		247
02	88729 X	88729	-0-	-0-	B	-0-	86767	2	1962	9	N	1784	1749	1		282
03	96594 X	96594	-0-	-0-	B	-0-	94655	2	1939	9	N	1763	1699	1		346
*04	95414 X	95414	-0-	-0-	B	-0-	93738	2	1676	9	N	1524	1685	1		185

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 9 RRCID -> 208131 COMPL. DATE 01/20/2005 TOTAL DEPTH 9730 PERF. 9608 - 9632

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-

SANDEL OPERATING COMPANY 747534
SCHREINER RANCH TRUST II WELL #: 9 RRCID -> 161355 COMPL. DATE 06/15/1996 TOTAL DEPTH 10402 PERF. 9590 - 9624

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				44

LIMES (WILCOX 7900) 53590 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 232116 COMPL. DATE 07/31/2007 TOTAL DEPTH 11035 PERF. 7580 - 7587

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					19

LIMES (WILCOX 9500) 53590 550 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 148924 COMPL. DATE N/A TOTAL DEPTH 9815 PERF. 7756 - 7762

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 4 RRCID -> 094293 COMPL. DATE 06/09/1981 TOTAL DEPTH 12000 PERF. 9674 - 9759

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIMES (WILCOX 9900) 53590 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MERIT ENERGY COMPANY 561136
NELSON, C. S. WELL #: 5 RRCID -> 094294 COMPL. DATE 06/13/1981 TOTAL DEPTH 11500 PERF. 9916 - 9944

11	9190 X	9190	-0-	-0-	-0-	8893	2	297	9	Y	270	246	1	2	8			227
12	9331 X	8656	-0-	-675	-0-	8384	2	272	9	Y	247	419	1					55
01	9269 X	7649	-0-	-1620	-0-	7327	2	322	9	Y	293	246	1					102
02	8568 X	6685	-0-	-1883	-0-	6390	2	295	9	Y	268	177	1					193
*03	9486 X	8273	-0-	-1213	-0-	8016	2	257	9	Y	234	238	1					189
04	9180 X	8615	-0-	-565	-0-	8410	2	205	9	Y	186	173	1					202

BENNETT, L.L. ET AL GAS UNIT WELL #: 1 RRCID -> 100334 COMPL. DATE 05/28/1982 TOTAL DEPTH 9921 PERF. 9712 - 9779

11	450 N	-0-	-0-	-450	-0-					N	2	70	1					-0-
12	0 N	-0-	-0-	-0-	-0-					N	10							10
01	0 N	-0-	-0-	-0-	-0-					N	-0-							10
02	0 N	-0-	-0-	-0-	-0-					N	-0-							10
03	0 N	-0-	-0-	-0-	-0-					N	-0-							10
04	0 N	-0-	-0-	-0-	-0-					N	-0-							10

LIMES, S. (WILCOX 10750) 53592 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HOUDMANN WELL #: 1 RRCID -> 115247 COMPL. DATE 02/08/1985 TOTAL DEPTH 10980 PERF.10800 - 10820

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	480 N	449	-0-	-31	-0-	10	1	429	2	N	9					198
						10	9									
12	593 N	593	-0-	-0-	-0-	20	1	573	2	N	-0-					198
01	651 N	455	-0-	-196	-0-	20	1	425	2	N	9					207
						10	9									
02	533 N	533	-0-	-0-	-0-	20	1	504	2	N	8					215
						9	9									
03	591 N	591	-0-	-0-	-0-	20	1	547	2	N	22	170	1			67
						24	9									
*04	577 N	577	-0-	-0-	-0-	20	1	528	2	N	26					93
						29	9									

LIONS (CORONA CONSOLIDATED) 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 1 RRCID -> 209155 COMPL. DATE 12/11/2004 TOTAL DEPTH 15107 PERF.13894 - 13920

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 212578 COMPL. DATE 05/01/2005 TOTAL DEPTH 16672 PERF.14148 - 15095

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215100 COMPL. DATE 09/12/2005 TOTAL DEPTH 16028 PERF.14963 - 15315

11	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

ELLROY KARNEI UNIT WELL #: 3 RRCID -> 215566 COMPL. DATE 09/21/2005 TOTAL DEPTH 16028 PERF.14421 - 15315

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAYFIELD WELL #: 1 RRCID -> 219309 COMPL. DATE 11/04/2005 TOTAL DEPTH 15701 PERF.14318 - 15542

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
BLUEFIN RESOURCES LLC //CONT.// 077031
ELLROY KARNEI UNIT WELL #: 4 RRCID -> 224969 COMPL. DATE 11/20/2005 TOTAL DEPTH 15729 PERF.13902 - 15192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLINT INTERESTS, LLC 273932
WRIGHT MATERIALS INC. WELL #: 1 RRCID -> 153964 COMPL. DATE 12/21/1994 TOTAL DEPTH 16550 PERF.15286 - 15352

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	1226	N	1226	-0-	-0-	-0-	134	1	1092	2	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	78	1	665	2	N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	51	1	417	2	N	-0-					-0-
03	465	N	298	-0-	-167	-0-	41	1	256	2	N	1	1	8			-0-
							1	9									
04	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 1 RRCID -> 208012 COMPL. DATE 01/14/2005 TOTAL DEPTH 13998 PERF.13831 - 13850

11	8310	X	8017	-0-	-293	-0-	889	1	7128	2	N	-0-					-0-
12	8449	X	8449	-0-	-0-	-0-	922	1	7527	2	N	-0-					-0-
01	8875	X	8875	-0-	-0-	-0-	927	1	7948	2	N	-0-					-0-
02	7617	X	7617	-0-	-0-	-0-	828	1	6789	2	N	-0-					-0-
03	8463	X	7865	-0-	-598	-0-	1095	1	6770	2	N	-0-					-0-
04	8550	X	NO RPT	-0-	-8550	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 1 RRCID -> 211534 COMPL. DATE 04/23/2005 TOTAL DEPTH 15817 PERF.14206 - 14250

11	190	N	190	-0-	-0-	-0-	21	1	169	2	N	-0-					-0-
12	218	N	218	-0-	-0-	-0-	24	1	194	2	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	23	1	196	2	N	-0-					-0-
02	168	N	167	-0-	-1	-0-	18	1	149	2	N	-0-					-0-
03	217	N	148	-0-	-69	-0-	21	1	127	2	N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 2 RRCID -> 212577 COMPL. DATE 12/06/2005 TOTAL DEPTH 16000 PERF.13830 - 14512

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 1 RRCID -> 219641 COMPL. DATE 01/10/2006 TOTAL DEPTH 15600 PERF.13875 - 14621

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
BUCKNER FOUNDATION WELL #: 1 RRCID -> 219921 COMPL. DATE 06/08/2005 TOTAL DEPTH 15700 PERF.14388 - 14630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC WELL #: 3 RRCID -> 220033 COMPL. DATE 12/25/2006 TOTAL DEPTH 14161 PERF.14170 - 14622

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 2 RRCID -> 221923 COMPL. DATE 07/01/2006 TOTAL DEPTH 15700 PERF.13944 - 14294

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 4 RRCID -> 231382 COMPL. DATE 02/03/2007 TOTAL DEPTH 15750 PERF.13828 - 14062

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEHNERT UNIT WELL #: 3 RRCID -> 231735 COMPL. DATE 03/03/2007 TOTAL DEPTH 15425 PERF.14088 - 15416

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 4 RRCID -> 232875 COMPL. DATE 04/23/2009 TOTAL DEPTH 15653 PERF.13826 - 14038

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 2 RRCID -> 233310 COMPL. DATE 05/02/2007 TOTAL DEPTH 15034 PERF.13963 - 14250

11	112 N	112	-0-	-0-	-0-	12	1	100	2	N	-0-					-0-
12	130 N	130	-0-	-0-	-0-	14	1	116	2	N	-0-					-0-
01	108 N	108	-0-	-0-	-0-	11	1	97	2	N	-0-					-0-
02	112 N	64	-0-	-48	-0-	7	1	57	2	N	-0-					-0-
03	125 N	125	-0-	-0-	-0-	17	1	108	2	N	-0-					-0-
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

LIONS (CORONA CONSOLIDATED) //CONT.// 53822 025 NON-ASSOCIATED CAPACITY CNTY: BEE
FLINT INTERESTS, LLC //CONT.// 273932
FRITZ WEISE GU "A" WELL #: 2 RRCID -> 233951 COMPL. DATE 09/28/2007 TOTAL DEPTH 15572 PERF.13976 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 3 RRCID -> 235582 COMPL. DATE 10/10/2007 TOTAL DEPTH 15795 PERF.14220 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5917	X	5917	-0-	-0-	-0-	656	1	5261	2	N	-0-					-0-
12	5960	X	5960	-0-	-0-	-0-	650	1	5310	2	N	-0-					-0-
01	5208	X	4837	-0-	-371	-0-	505	1	4332	2	N	-0-					-0-
02	5516	X	4499	-0-	-1017	-0-	489	1	4010	2	N	-0-					-0-
03	6107	X	-0-	-0-	-6107	-0-					N	-0-					-0-
04	5910	X	NO RPT	-0-	-5910	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 9 RRCID -> 236999 COMPL. DATE 03/22/2008 TOTAL DEPTH 15500 PERF.13865 - 15337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	8483	-0-	-967	-0-	940	1	7543	2	N	-0-					-0-
12	9765	X	9418	-0-	-347	-0-	1028	1	8390	2	N	-0-					-0-
01	9561	X	9561	-0-	-0-	-0-	999	1	8562	2	N	-0-					-0-
02	8625	X	8625	-0-	-0-	-0-	937	1	7688	2	N	-0-					-0-
03	9424	X	8737	-0-	-687	-0-	1216	1	7521	2	N	-0-					-0-
04	9240	X	NO RPT	-0-	-9240	-0-					N	NO RPT					-0-

WRIGHT MATERIALS INC. WELL #: 9 RRCID -> 237637 COMPL. DATE 05/02/2008 TOTAL DEPTH 15343 PERF.13920 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 7 RRCID -> 241841 COMPL. DATE 03/11/2008 TOTAL DEPTH 15267 PERF.14236 - 14266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ GU "A" WELL #: 10 RRCID -> 242925 COMPL. DATE 09/18/2008 TOTAL DEPTH 15760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEISE, FRITZ WELL #: 3 RRCID -> 243806 COMPL. DATE 06/08/2010 TOTAL DEPTH 15800 PERF.14024 - 14902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIONS (CORONA, LOWER) 53822 076 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BLUEFIN RESOURCES LLC 077031
KARNEI, ELLROY UNIT WELL #: 2 RRCID -> 209157 COMPL. DATE 02/18/2005 TOTAL DEPTH 16672 PERF.14988 - 15095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (2900) 54008 450 NON-ASSOCIATED ONE WELL CNTY: BEE
GULF SANDS OIL CO. 338530
WINSAUER, ALBERT WELL #: 1 RRCID -> 094553 COMPL. DATE 05/19/1981 TOTAL DEPTH 4809 PERF. 2944 - 2950

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE JOHN (3970) 54008 600 NON-ASSOCIATED EXEMPT CNTY: BEE
ADVANTAGE OIL & GAS, INC. 008511
EWALT, MARGIE WELL #: 1 RRCID -> 087136 COMPL. DATE 02/19/1980 TOTAL DEPTH 4258 PERF. 3966 - 3970

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LITTLE KENTUCKY (FRIO 5800) 54021 500 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PETRO-SMITH OPERATING LLC 660313
KRAMER #3 WELL #: 1 RRCID -> 054128 COMPL. DATE 12/02/1972 TOTAL DEPTH 6031 PERF. 5798 - 5800

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVE OAK LAKE (CONSOLIDATED) 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH WELL #: 19 RRCID -> 206514 COMPL. DATE 09/22/2004 TOTAL DEPTH 5258 PERF. 4704 - 4710

11	3046 X	3046	-0-	-0-	-0-	296	1	2750	2	N	-0-			-0-
12	3441 X	3441	-0-	-0-	-0-	458	1	2983	2	N	-0-			-0-
01	3337 X	3337	-0-	-0-	-0-	507	1	2830	2	N	-0-			-0-
02	2959 X	2959	-0-	-0-	-0-	424	1	2535	2	N	-0-			-0-
03	3735 X	3735	-0-	-0-	-0-	526	1	3209	2	N	-0-			-0-
*04	3670 X	3670	-0-	-0-	-0-	493	1	3177	2	N	-0-			-0-

RIVER RANCH WELL #: 16 RRCID -> 206515 COMPL. DATE 09/01/2004 TOTAL DEPTH 5300 PERF. 4680 - 4978

11	1239 N	1239	-0-	-0-	-0-	120	1	1119	2	N	-0-			70
12	1178 N	995	-0-	-183	-0-	132	1	863	2	N	-0-			70
01	489 N	489	-0-	-0-	-0-	74	1	415	2	N	-0-			70
02	1064 N	490	-0-	-574	-0-	70	1	420	2	N	-0-			70
03	992 N	433	-0-	-559	-0-	61	1	372	2	N	-0-			70
04	480 N	394	-0-	-86	-0-	53	1	341	2	N	-0-			70

LIVE OAK LAKE (CONSOLIDATED) //CONT.// 54144 025 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
RIVER RANCH WELL #: 20 RRCID -> 206518 COMPL. DATE 10/05/2004 TOTAL DEPTH 5250 PERF. 4704 - 4710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1102	N	958	-0-	-144	-0-	93	1	865	2	N	-0-					-0-
			PLUGGED AND ABANDONED_____ 11/30/2017 - PLUGGED 11/30/17														

RIVER RANCH WELL #: 23 RRCID -> 206520 COMPL. DATE 09/24/2004 TOTAL DEPTH 5215 PERF. 4680 - 4684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750	X	3202	-0-	-548	-0-	311	1	2891	2	N	-0-					-0-
12	3875	X	3361	-0-	-514	-0-	447	1	2914	2	N	-0-					-0-
01	3658	X	3062	-0-	-596	-0-	465	1	2597	2	N	-0-					-0-
02	3276	X	2573	-0-	-703	-0-	369	1	2204	2	N	-0-					-0-
03	3596	X	3103	-0-	-493	-0-	437	1	2666	2	N	-0-					-0-
*04	3408	X	3408	-0-	-0-	-0-	458	1	2950	2	N	-0-					-0-

RIVER RANCH WELL #: 38 RRCID -> 233412 COMPL. DATE 01/03/2008 TOTAL DEPTH 5200 PERF. 4982 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
			PLUGGED AND ABANDONED_____ 11/07/2017 - PLUGGED 11/07/17														

LOLITA (MEGATANE) 54457 405 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
JOHNSON, ELMER WELL #: 8 RRCID -> 060124 COMPL. DATE N/A TOTAL DEPTH 8595 PERF. 5450 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (MINER SAND) 54457 486 ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
L. RANCH CO. -A- WELL #: 43 F RRCID -> 063392 COMPL. DATE 06/19/1975 TOTAL DEPTH 6048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOLITA (MITCHELL ZONE) 54457 513 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
STACK, B. WELL #: 2 RRCID -> 041834 COMPL. DATE 05/09/1967 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

LOLITA (TONEY ZONE) 54457 621 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
WESSON & COX WELL #: 2 RRCID -> 121471 COMPL. DATE 05/17/1986 TOTAL DEPTH 5932 PERF. 5707 - 5738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA (5800) 54457 864 NON-ASSOCIATED EXEMPT CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
TEN CATE WELL #: 2 C RRCID -> 002650 COMPL. DATE 03/06/1962 TOTAL DEPTH 5954 PERF. 5824 - 5829

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LOLITA, DEEP (MCMAHAN ZONE) 54458 328 ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 12 RRCID -> 252944 COMPL. DATE 08/06/2009 TOTAL DEPTH 8452 PERF. 8160 - 8178

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			20

LOLITA, DEEP (SIMPSON 8500) 54458 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
ABBOTT, S. A. WELL #: 5 RRCID -> 121497 COMPL. DATE 04/25/1987 TOTAL DEPTH 8804 PERF. 8416 - 8424

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FOUR WAY RANCH WELL #: 22 RRCID -> 250487 COMPL. DATE 03/14/2009 TOTAL DEPTH 8645 PERF. 8464 - 8548

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LOLITA, DEEP (7000 ZONE) 54458 697 ASSOCIATED 49B CNTY: JACKSON
MCGOWAN WORKING PARTNERS, INC. 549836
FOUR WAY RANCH WELL #: 25 RRCID -> 254842 COMPL. DATE 11/13/2009 TOTAL DEPTH 8114 PERF. 7309 - 7313

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

LONG MOTT, EAST (7100) 54683 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
KEBO OIL & GAS, INC. 453170
HAHN WELL #: 3 RRCID -> 272632 COMPL. DATE 07/01/2013 TOTAL DEPTH 7100 PERF. 7000 - 7006

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, LOWER) 54686 333 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER, CLAUDIE WELL #: 3 RRCID -> 059694 COMPL. DATE 09/10/1974 TOTAL DEPTH 9608 PERF. 7550 - 7560

11	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1580				N	NO RPT			-0-

HYNES - SPILLER WELL #: 4 RRCID -> 161262 COMPL. DATE 05/05/1996 TOTAL DEPTH 7700 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONG MOTT, SOUTH (FRIO, UPPER) 54686 666 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
RAWHIDE OPERATING, INC. 694852
SPILLER GAS UNIT WELL #: 1R RRCID -> 166235 COMPL. DATE 09/18/1997 TOTAL DEPTH 7560 PERF. 7280 - 7286

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LONKEN (7030) 54829 750 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
D. ROSE ET AL UNIT WELL #: 1 RRCID -> 257479 COMPL. DATE 06/08/2010 TOTAL DEPTH 7400 PERF. 7072 - 7078

11	1320 X	52	-0-	-1268	-0-	52	2		N	-0-			97
12	899 X	55	-0-	-844	-0-	55	2		N	-0-			97
01	806 X	38	-0-	-768	-0-	38	2		N	-0-			97
02	56 N	43	-0-	-13	-0-	43	2		N	-0-			97
03	62 N	49	-0-	-13	-0-	49	2		N	-0-			97
04	30 N	41	-0-	11	-0-	41	2		N	-0-			97

LONNIE GLASSCOCK (2600) 54835 698 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FIRST ARANSAS RESERVES, INC. 268949
CLIBURN WELL #: 1 RRCID -> 163358 COMPL. DATE 10/22/1996 TOTAL DEPTH 3165 PERF. 2611 - 2617

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

LOST FORK (YEGUA 6500) 55031 250 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TAG OPERATING COMPANY, INC. 834352
AMOCO FEE WELL #: 2 RRCID -> 139127 COMPL. DATE 05/17/1991 TOTAL DEPTH 7400 PERF. 6501 - 6513

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LYNE MAXINE (WILCOX) 55997 498 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SANDEL OPERATING COMPANY 747534
DOUGHERTY 222 WELL #: 3 C RRCID -> 162482 COMPL. DATE 12/23/2001 TOTAL DEPTH 13400 PERF. 6990 - 8060

11	600 #	-0-	-0-	-600	-0-				N	-0-			144
12	589 #	-0-	-0-	-589	-0-				N	-0-			144
01	93 #	-0-	-0-	-93	-0-				N	-0-			144
02	0 N	-0-	-0-	-0-	-0-				N	-0-			144
03	0 N	-0-	-0-	-0-	-0-				N	-0-			144
04	0 N	-0-	-0-	-0-	-0-				N	-0-			144

LYONS (4TH ROEDER) 56021 900 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 4 RRCID -> 214868 COMPL. DATE 07/08/2005 TOTAL DEPTH 9350 PERF. 9098 - 9116

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MACARONI (FRIO) 56392 200 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
GERALD WELL #: 41 RRCID -> 150801 COMPL. DATE 07/25/1994 TOTAL DEPTH 4700 PERF. 3931 - 3933

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAETZE (2100) 56638 210 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 1 RRCID -> 221808 COMPL. DATE 08/25/2006 TOTAL DEPTH 2500 PERF. 2020 - 2024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (2600) 56638 304 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EAGLEFORD OPERATING, INC. 238468
BERGER WELL #: 1 RRCID -> 099940 COMPL. DATE 06/08/1982 TOTAL DEPTH N/A PERF. 2605 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3030) 56638 420 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
SALYER, MONTE C. 744530
SALYER "A" WELL #: 1 RRCID -> 103917 COMPL. DATE 12/02/1982 TOTAL DEPTH 3811 PERF. 3027 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3145) 56638 530 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
FRANKE, WAYNE WELL #: 1 RRCID -> 176240 COMPL. DATE 12/21/1999 TOTAL DEPTH 3905 PERF. 3127 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (3280) 56638 670 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 2 RRCID -> 230605 COMPL. DATE 08/25/2007 TOTAL DEPTH 6060 PERF. 3212 - 3215

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MAETZE (3300) 56638 684 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
UNOCO 878420
HOFF, LOUIS WELL #: 7 RRCID -> 002879 COMPL. DATE 01/05/1958 TOTAL DEPTH 3286 PERF. 3268 - 3272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE (5580 YEGUA) 56638 950 ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
GEO-GOLIAD WELL #: 04 RRCID -> 197343 COMPL. DATE 05/20/2003 TOTAL DEPTH 6000 PERF. 5854 - 5862

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAETZE, W. (FRIO 3200) 56646 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
FUNK WELL #: 3 RRCID -> 195678 COMPL. DATE 02/20/2003 TOTAL DEPTH 4020 PERF. 3206 - 3221

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MAGNOLIA BEACH (8700) 56710 900 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
ATLAS OPERATING LLC 036587
CURTIS FOESTER WELL #: 2 RRCID -> 250710 COMPL. DATE 07/09/2009 TOTAL DEPTH 9750 PERF. 9626 - 9657

11	0 N	-0-	-0-	-0-	-0-			N	-0-			39
12	0 N	-0-	-0-	-0-	-0-			N	-0-			39
01	0 N	-0-	-0-	-0-	-0-			N	-0-			39
02	0 N	-0-	-0-	-0-	-0-			N	-0-			39
03	0 N	-0-	-0-	-0-	-0-			N	-0-			39
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			39

MAG. BEACH-KELLERS BAY (FOESTER) 56725 125 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
KELLERS BAY STATE GAS UNIT WELL #: 19 F RRCID -> 047888 COMPL. DATE 12/12/1969 TOTAL DEPTH 9036 PERF. N/A

11	P&A COND	-0-	-0-	-0-	B	-6479		N	-0-			6
12	P&A COND	-0-	-0-	-0-	B	-6479		N	-0-			6
01	P&A COND	-0-	-0-	-0-	B	-6479		N	-0-			6
02	P&A COND	-0-	-0-	-0-	B	-6479		N	-0-			6
03	P&A COND	-0-	-0-	-0-	B	-6479		N	-0-			6
04	P&A COND	-0-	-0-	-0-	B	-0-		N	-0-			6

PLUGGED AND ABANDONED_____ 08/16/2016 - PLUGGED 08/16/16

MAG. BEACH-KELLERS BAY (MELB.) 56725 375 ASSOCIATED 49B CNTY: CALHOUN
CHESAPEAKE OPERATING, L.L.C. 147699
MAG. BEACH-KELLERS BAY ST. G. U. WELL #: K 13 RRCID -> 002948 COMPL. DATE 02/12/1961 TOTAL DEPTH 8900 PERF. 8446 - 8466

11	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 11/05/2017 - PLUGGED 11/05/17

MALCOMB (1270) 56918 600 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA WELL #: 1 RRCID -> 168121 COMPL. DATE 03/06/1998 TOTAL DEPTH 3821 PERF. 1268 - 1273

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (TALK D) 56979 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 109272 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10794 - 10830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALO DOMINGO (WILCOX 9950) 56979 500 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
SAMSEL (WILCOX 9950') GAS UNIT WELL #: 1 RRCID -> 262191 COMPL. DATE 04/13/2011 TOTAL DEPTH 11716 PERF. 9926 - 9931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	523 N	523	-0-	-0-	-0-	20	1	483	2	N	18					125
						20	9									
12	421 N	421	-0-	-0-	-0-	19	1	378	2	N	22					147
						24	9									
01	434 N	423	-0-	-11	-0-	19	1	351	2	N	48					195
						53	9									
02	476 N	422	-0-	-54	-0-	17	1	329	2	N	69	189	1			75
						76	9									
03	372 N	372	-0-	-0-	-0-	16	1	347	2	N	8					83
						9	9									
04	420 N	341	-0-	-79	-0-	15	1	316	2	N	9					92
						10	9									

MALO DOMINGO (WILCOX 10300) 56979 540 NON-ASSOCIATED ONE WELL CNTY: KARNES
ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 274135 COMPL. DATE 10/27/2016 TOTAL DEPTH 10500 PERF. 9686 - 10368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6570 #	2734	-0-	-3836	-0-	2732	2	2	9	N	2					99
12	5487 #	1414	-0-	-4073	-0-	1345	2	69	9	N	63					162
01	3472 #	1871	-0-	-1601	-0-	1801	2	70	9	N	64					226
02	2548 #	2369	-0-	-179	-0-	2273	2	96	9	N	87	184	1			129
03	3394 R	3394	-0-	-0-	-0-	3282	2	112	9	N	102					231
04	2730 #	3349	-0-	619	-0-	3334	2	15	9	N	14	176	1			69

MALO DOMINGO (WILCOX 10650) 56979 575 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
TALK GAS UNIT WELL #: 2 RRCID -> 280888 COMPL. DATE 12/18/2015 TOTAL DEPTH 11050 PERF.10528 - 10656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220 #	2731	-0-	-2489	-0-	126 143	1 9	2462	2	N	130					255
12	5022 #	3597	-0-	-1425	-0-	159 195	1 9	3243	2	N	177	189	1			243
01	3906 #	2350	-0-	-1556	-0-	116 125	1 9	2109	2	N	114	191	1			166
02	2797 R	2797	-0-	-0-	-0-	129 143	1 9	2525	2	N	130	189	1			107
03	3993 R	3993	-0-	-0-	-0-	164 217	1 9	3612	2	N	197	161	1			143
*04	3911 R	3911	-0-	-0-	-0-	167 188	1 9	3556	2	N	171	189	1			125

MALO DOMINGO (WILCOX 10800) 56979 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
WHITE MARLIN OPERATING CO, LLC 918475
GORDON TALK GAS UNIT WELL #: 1 RRCID -> 092924 COMPL. DATE 03/25/1981 TOTAL DEPTH 12025 PERF.10760 - 10770

11	9497 R	9497	-0-	-0-	-0-	454 163	1 9	8880	2	N	148	188	1			130
12	9654 R	9654	-0-	-0-	-0-	442 195	1 9	9017	2	N	177	189	1			118
01	8525 #	2372	-0-	-6153	-0-	116 147	1 9	2109	2	N	134					252
02	8876 #	8661	-0-	-215	-0-	414 147	1 9	8100	2	N	134	195	1			191
03	10475	10306	-0-	-169	-0-	440 160	1 9	9706	2	N	145	188	1			148
04	9510 #	9474	-0-	-36	-0-	418 155	1 9	8901	2	N	141	189	1			100

TALK GAS UNIT WELL #: 2 RRCID -> 280868 COMPL. DATE 04/03/2007 TOTAL DEPTH 11050 PERF.10680 - 10778

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MALONE (4500) 57005 850 NON-ASSOCIATED ONE WELL CNTY: BEE
COLEMANITE, INC. 167278
MALONE, GRACE FOX ET AL WELL #: 3 RRCID -> 128697 COMPL. DATE 08/23/1988 TOTAL DEPTH 4812 PERF. 4504 - 4547

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARCADO CREEK (4290 FRIO) 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M S EST WELL #: 14 RRCID -> 208147 COMPL. DATE 01/20/2005 TOTAL DEPTH 5500 PERF. 4264 - 4271

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

MARCADO CREEK (4290 FRIO) //CONT.// 57358 680 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. //CONT.// 194215
WELDER, MINNIE EST WELL #: 15 RRCID -> 221031 COMPL. DATE 06/15/2006 TOTAL DEPTH 5450 PERF. 4249 - 4264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK (4675) 57358 920 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST. WELL #: 9 RRCID -> 226305 COMPL. DATE 10/11/2006 TOTAL DEPTH 5500 PERF. 4587 - 4661

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MARCADO CREEK, E (2390) 57359 066 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 1 RRCID -> 102831 COMPL. DATE 09/01/1982 TOTAL DEPTH 4834 PERF. 2376 - 2378

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 04/03/2018 - P/A 04/03/18

MARCADO CREEK, E. (3240) 57359 300 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PONEXCO. INC. 670102
MEYER, RAYMOND WELL #: 2 RRCID -> 077189 COMPL. DATE 04/01/1978 TOTAL DEPTH 5008 PERF. 3248 - 3249

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

MARCADO CREEK, WEST (2900) 57365 666 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
CLIBURN-WELDER WELL #: 3 RRCID -> 223533 COMPL. DATE 08/19/2006 TOTAL DEPTH 5464 PERF. 2406 - 2409

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL (FRIO II B) 57719 124 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT WELL #: 7 RRCID -> 133414 COMPL. DATE 01/17/1990 TOTAL DEPTH 3150 PERF. 2854 - 2855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 1 RRCID -> 201295 COMPL. DATE 10/31/2003 TOTAL DEPTH 3175 PERF. 2508 - 2510

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DUDERSTADT WELL #: 2 A RRCID -> 213134 COMPL. DATE 09/20/2005 TOTAL DEPTH 3164 PERF. 2097 - 2100

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CORE E & P CORP. 178381
MORRISON WELL #: 6 RRCID -> 131840 COMPL. DATE 08/29/1989 TOTAL DEPTH 3261 PERF. 2678 - 2680

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REMORA OPERATING, LLC 701613
HAWKINS SHALLOW GAS UNIT WELL #: 2 RRCID -> 202724 COMPL. DATE 02/16/2004 TOTAL DEPTH 3180 PERF. 2646 - 2649

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO VII) 57719 186 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CORE E & P CORP. 178381
MORRISON WELL #: 4 RRCID -> 130897 COMPL. DATE 04/16/1989 TOTAL DEPTH 3275 PERF. 2984 - 2986

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARSHALL (FRIO 3000) 57719 310 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MODERN EXPLORATION, INC. 573226
STCH WELL #: 1 RRCID -> 205517 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 3022 - 3042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MARSHALL (MIDDLE WILCOX) 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CABEZA OIL AND GAS, LLC 121232
DUDERSTADT, DARWYN ET.AL. WELL #: 1 A RRCID -> 188647 COMPL. DATE 01/20/2002 TOTAL DEPTH 11750 PERF.10088 - 10098

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DARTEX ENERGY CORPORATION 201208
RAMSEY WELL #: 1 RRCID -> 191190 COMPL. DATE 04/06/2002 TOTAL DEPTH 10800 PERF. 9436 - 9448

11	1497 X	1497	-0-	-0-	-0-	1477	3	20	9	N	18			179
12	2387 X	261	-0-	-2126	-0-	258	3	3	9	N	3			182
01	2387 X	1046	-0-	-1341	-0-	1037	3	9	9	N	8			190
02	2156 X	1191	-0-	-965	-0-	1180	3	11	9	N	10			200
*03	2030 X	2030	-0-	-0-	-0-	2020	3	10	9	N	9			209
*04	1729 X	1729	-0-	-0-	-0-	1705	3	24	9	N	22			231

DOUBLE PLAY OIL & GAS, INC 224880
CUNNINGHAM WELL #: 1 RRCID -> 197435 COMPL. DATE 07/04/2003 TOTAL DEPTH 10985 PERF. 9955 - 9968

11	1095 X	205	-0-	-890	-0-	205	2			N	-0-			36
12	465 N	114	-0-	-351	-0-	97	2	17	9	N	15			51
01	217 N	160	-0-	-57	-0-	160	2			N	-0-			51
02	196 N	93	-0-	-103	-0-	93	2			N	-0-			51
03	124 N	73	-0-	-51	-0-	73	2			N	-0-			51
04	150 N	54	-0-	-96	-0-	54	2			N	-0-			51

ETOCO, L.P. 255133
HEARD WELL #: 1 RRCID -> 209545 COMPL. DATE 01/28/2005 TOTAL DEPTH 11304 PERF.10310 - 10957

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

HEARD UNIT WELL #: 2 RRCID -> 214303 COMPL. DATE 06/01/2005 TOTAL DEPTH 12037 PERF.10383 - 11848

11	5880 X	3463	-0-	-2417	-0-	3463	2			Y	-0-			145
12	6232 X	6232	-0-	-0-	-0-	6232	2			Y	-0-			145
01	5022 X	2553	-0-	-2469	-0-	2487	2	66	9	Y	60			205
02	4649 X	4649	-0-	-0-	-0-	4649	2			Y	-0-			205
*03	6890 X	6890	-0-	-0-	-0-	6515	2	375	9	Y	341	354	1	192
04	5910 X	NO RPT	-0-	-5910	-0-					Y	NO RPT			192

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ETOCO, L.P. //CONT.// 255133
WHIPP WELL #: 1 RRCID -> 216661 COMPL. DATE 09/10/2005 TOTAL DEPTH 12016 PERF.10250 - 10274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

HEARD UNIT WELL #: 3R RRCID -> 220593 COMPL. DATE 10/31/2006 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUMMER WELL #: 1 RRCID -> 221802 COMPL. DATE 11/15/2005 TOTAL DEPTH 11200 PERF.10416 - 11008

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

HILCORP ENERGY COMPANY 386310
HOFF WELL #: B 1 RRCID -> 220639 COMPL. DATE 07/10/2005 TOTAL DEPTH 12000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
BLANCO WELL #: 1 RRCID -> 218933 COMPL. DATE 08/02/2014 TOTAL DEPTH 14728 PERF.10496 - 10540

11	7077 X	7077	-0-	-0-	-0-	6891	2	186	9	N	169					199
12	6704 X	6704	-0-	-0-	-0-	6524	2	180	9	N	164	186	1			177
01	6786 X	6786	-0-	-0-	-0-	6609	2	177	9	N	161	184	1			154
02	5905 X	5905	-0-	-0-	-0-	5701	2	204	9	N	185	184	1			155
03	6574 X	6574	-0-	-0-	-0-	6411	2	163	9	N	148	183	1			120
04	6050 X	6050	-0-	-0-	-0-	5908	2	142	9	N	129	184	1			65

NOG PRODUCTION & OPERATING LLC 612414
BETHKE WELL #: 1 RRCID -> 249063 COMPL. DATE 10/31/2008 TOTAL DEPTH 11100 PERF.10494 - 10514

11	2370 X	558	-0-	-1812	-0-	511	1	47	3	N	-0-					42
12	806 X	-0-	-0-	-806	-0-					N	-0-					42
*01	1638 X	1638	-0-	-0-	-0-	1570	2	68	9	N	62					104
*02	844 X	844	-0-	-0-	-0-	791	2	53	9	N	48					152
*03	589 X	234	-0-	-355	-0-	190	2	44	9	N	40	183	1			9
04	570 X	NO RPT	-0-	-570	-0-					N	NO RPT					9

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC //CONT.// 612414
BETHKE WELL #: 2 RRCID -> 266666 COMPL. DATE 04/08/2010 TOTAL DEPTH 11200 PERF.10576 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	491	-0-	-829	-0-	449	1	42	3	N	-0-					35
12	1209	N	-0-	-0-	-1209	-0-					N	-0-					35
01	1333	N	331	-0-	-1002	-0-	330	2	1	9	N	1					36
02	448	N	241	-0-	-207	-0-	240	2	1	9	N	1					37
*03	57	N	57	-0-	-0-	-0-	55	2	2	9	N	2					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

PROLINE ENERGY RESOURCES INC 681327
WELDER RANCH A WELL #: 2 RRCID -> 222477 COMPL. DATE 10/09/2006 TOTAL DEPTH 13200 PERF.10306 - 10312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4848	X	4848	-0-	-0-	-0-	814	1	4034	2	N	-0-					-0-
12	3100	N	3964	-0-	864	864	814	1	3150	2	N	-0-					-0-
01	3814	X	2950	-0-	-864	-0-	814	1	2136	2	N	-0-					-0-
02	3957	X	3957	-0-	-0-	-0-	814	1	3143	2	N	-0-					-0-
03	2712	X	2712	-0-	-0-	-0-	814	1	1898	2	N	-0-					-0-
*04	2224	X	2224	-0-	-0-	-0-	814	1	1410	2	N	-0-					-0-

REMORA OPERATING, LLC 701613
ROBINSON-REAVES WELL #: 1 RRCID -> 185702 COMPL. DATE 06/16/2001 TOTAL DEPTH 12000 PERF. 9858 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2518	X	2518	-0-	-0-	-0-	494	1	1924	2	N	91	189	1			74
							100	9									
12	2925	X	2925	-0-	-0-	-0-	549	1	2309	2	N	61					135
							67	9									
01	2749	X	2749	-0-	-0-	-0-	518	1	2085	2	N	133	190	1			78
							146	9									
02	2436	N	2436	-0-	-0-	-0-	403	1	1939	2	N	85					163
							94	9									
03	2604	N	2372	-0-	-232	-0-	322	1	1966	2	N	76	179	1			60
							84	9									
04	2520	N	2065	-0-	-455	-0-	305	1	1661	2	N	90					150
							99	9									

HOFFMAN RANCH WELL #: 1 RRCID -> 187607 COMPL. DATE 10/19/2001 TOTAL DEPTH 11600 PERF. 9892 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1519	N	1519	-0-	-0-	-0-	1512	2	7	9	N	6					123
12	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	N	4					127
01	1603	N	1603	-0-	-0-	-0-	1469	2	134	9	N	122	180	1			69
02	1428	N	1354	-0-	-74	-0-	1346	2	8	9	N	7					76
03	1594	N	1594	-0-	-0-	-0-	1559	2	35	9	N	32					108
04	1560	N	1486	-0-	-74	-0-	1450	2	36	9	N	33					141

ROUDON WELL #: 1 RRCID -> 188866 COMPL. DATE 01/31/2002 TOTAL DEPTH 10500 PERF.10080 - 10104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	893	N	893	-0-	-0-	-0-	880	2	13	9	N	12					99
12	1629	N	1629	-0-	-0-	-0-	1618	2	11	9	N	10					109
01	1175	N	1175	-0-	-0-	-0-	382	1	729	2	N	58					167
							64	9									
02	1178	N	1178	-0-	-0-	-0-	183	1	959	2	N	33					200
							36	9									
03	1271	N	1218	-0-	-53	-0-	240	1	952	2	N	24	180	1			44
							26	9									
*04	1281	N	1281	-0-	-0-	-0-	242	1	1014	2	N	23					67
							25	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH WELL #: 1 RRCID -> 188952 COMPL. DATE 06/18/2008 TOTAL DEPTH 12700 PERF. 9910 - 10210

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1053 N	1053	-0-	-0-	-0-	212	1	829	2	N	11					195
						12	9									
12	1085 N	1069	-0-	-16	-0-	204	1	861	2	N	4					199
						4	9									
01	682 N	458	-0-	-224	-0-	86	1	347	2	N	23	176	1			46
						25	9									
02	980 N	539	-0-	-441	-0-	92	1	443	2	N	4					50
						4	9									
03	1054 N	1045	-0-	-9	-0-	147	1	896	2	N	2					52
						2	9									
*04	1000 N	1000	-0-	-0-	-0-	154	1	837	2	N	8					60
						9	9									

SEIFERT, EDWARD H. ET UX WELL #: 1 RRCID -> 193281 COMPL. DATE 11/07/2007 TOTAL DEPTH 14000 PERF. 9510 - 13186

11	1530 X	238	-0-	-1292	-0-	238	3			Y	-0-					-0-
12	1426 X	293	-0-	-1133	-0-	293	3			Y	-0-					-0-
01	1147 X	584	-0-	-563	-0-	522	3	62	9	Y	56					56
02	DLQ G-10	450	-0-	450	450	444	3	6	9	Y	5					61
03	DLQ G-10	1260	-0-	1260	1710	1234	3	26	9	Y	24	34	1			51
04	DLQ G-10	1030	-0-	1030	2740	9	1	982	3	Y	35	15	1			71
						39	9									

EDWARD H. SEIFERT, ET UX WELL #: 2 RRCID -> 194166 COMPL. DATE 01/07/2016 TOTAL DEPTH 12314 PERF.11233 - 11656

11	7740 X	20	-0-	-7720	-0-	19	3	1	9	Y	1					16
12	7998 X	13	-0-	-7985	-0-	13	3			Y	-0-					16
01	1860 X	101	-0-	-1759	-0-	98	3	3	9	Y	3	8	7			11
02	DLQ G-10	3697	-0-	3697	3697	3649	3	48	9	Y	44					55
03	DLQ G-10	10820	-0-	10820	14517	10536	3	284	9	Y	258	290	1			23
04	DLQ G-10	10212	-0-	10212	24729	87	1	9689	3	Y	396	149	1			270
						436	9									

HOFF, GEORGIA ET AL WELL #: 1 RRCID -> 195043 COMPL. DATE 03/12/2003 TOTAL DEPTH 11600 PERF.10351 - 10538

11	1311 N	1311	-0-	-0-	-0-	322	1	943	2	Y	42	139	1			11
						46	9									
12	1736 N	257	-0-	-1479	-0-	59	1	173	2	Y	23					34
						25	9									
01	1612 N	101	-0-	-1511	-0-	21	1	79	2	Y	1	33	7			2
						1	9									
02	12 N	12	-0-	-0-	-0-	2	1	10	2	Y	-0-					2
03	1354 N	1354	-0-	-0-	-0-	190	1	1100	2	Y	58	31	1			29
						64	9									
*04	1690 N	1690	-0-	-0-	-0-	224	1	1415	2	Y	46					75
						51	9									

RAMSEY WELL #: B 1 RRCID -> 195501 COMPL. DATE 02/02/2003 TOTAL DEPTH 12450 PERF. 9674 - 9696

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
WINDBERG, DALHART WELL #: 1 RRCID -> 198681 COMPL. DATE 08/12/2003 TOTAL DEPTH 13600 PERF.11765 - 11789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1895	N	1895	-0-	-0-	-0-	379	1	1490	3	Y	24	33	1			6
							26	9									
12	2281	N	2281	-0-	-0-	-0-	447	1	1811	3	Y	21					27
							23	9									
01	1984	N	1745	-0-	-239	-0-	391	1	1313	3	Y	37	32	1			32
							41	9									
02	2036	N	2036	-0-	-0-	-0-	455	1	1568	3	Y	12					44
							13	9									
03	2046	N	2041	-0-	-5	-0-	604	1	1408	3	Y	26					70
							29	9									
*04	2109	N	2109	-0-	-0-	-0-	735	1	1342	3	Y	29	33	1			66
							32	9									

WINDBERG, DALHART WELL #: 2 RRCID -> 199096 COMPL. DATE 09/04/2003 TOTAL DEPTH 12000 PERF.11238 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	235	N	235	-0-	-0-	-0-	48	1	184	3	Y	3	3	1			-0-
							3	9									
12	370	N	370	-0-	-0-	-0-	73	1	294	3	Y	3					3
							3	9									
01	339	N	339	-0-	-0-	-0-	76	1	253	3	Y	9	6	1			6
							10	9									
02	267	N	267	-0-	-0-	-0-	60	1	205	3	Y	2					8
							2	9									
03	311	N	311	-0-	-0-	-0-	92	1	213	3	Y	5					13
							6	9									
*04	260	N	260	-0-	-0-	-0-	89	1	164	3	Y	6	4	1			15
							7	9									

WINDBERG, DALHART WELL #: 3 RRCID -> 200642 COMPL. DATE 02/20/2004 TOTAL DEPTH 13064 PERF.11151 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	8635	-0-	-1595	-0-	1728	1	6783	3	N	113	153	1			41
							124	9									
12	11005	X	8680	-0-	-2325	-0-	1702	1	6889	3	N	81					122
							89	9									
01	11005	X	7699	-0-	-3306	-0-	1724	1	5782	3	N	175	148	1			149
							193	9									
02	9940	X	7641	-0-	-2299	-0-	1708	1	5883	3	N	45					194
							50	9									
03	9145	X	8054	-0-	-1091	-0-	2375	1	5541	3	N	125					319
							138	9									
*04	9251	X	9251	-0-	-0-	-0-	3195	1	5836	3	N	200	142	1			377
							220	9									

BAMMERT WELL #: 3 RRCID -> 200768 COMPL. DATE 11/25/2003 TOTAL DEPTH 11450 PERF.10506 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

GEORGIA HOFF, ET. AL. WELL #: 2 RRCID -> 200771 COMPL. DATE 09/13/2003 TOTAL DEPTH 11310 PERF.10552 - 11213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HAWKINS DEEP GAS UNIT WELL #: 1 RRCID -> 201842 COMPL. DATE 01/08/2004 TOTAL DEPTH 11334 PERF.11066 - 11164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARMICHAEL WELL #: 1 RRCID -> 201843 COMPL. DATE 12/25/2003 TOTAL DEPTH 11600 PERF.10242 - 10435

11	825 N	825	-0-	-0-	-0-	196	1	627	2	N	2					37
						2	9									
12	782 N	782	-0-	-0-	-0-	195	1	587	2	N	-0-					37
01	820 N	820	-0-	-0-	-0-	259	1	546	2	N	14					51
						15	9									
02	700 N	700	-0-	-0-	-0-	251	1	446	2	N	3					54
						3	9									
03	589 N	571	-0-	-18	-0-	159	1	411	2	N	1					55
						1	9									
04	570 N	502	-0-	-68	-0-	121	1	381	2	N	-0-					55

HAUSMANN, ET. AL. WELL #: 1 RRCID -> 203160 COMPL. DATE 12/22/2003 TOTAL DEPTH 12550 PERF.11010 - 11026

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	23	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAMMERT WELL #: 5 RRCID -> 206412 COMPL. DATE 11/11/2004 TOTAL DEPTH 12444 PERF.10436 - 11777

11	1230 X	977	-0-	-253	-0-	243	1	711	2	N	21	46	1			4
						23	9									
12	1631 X	1631	-0-	-0-	-0-	412	1	1206	2	N	12					16
						13	9									
01	1222 X	1222	-0-	-0-	-0-	255	1	957	2	N	9	4	7			21
						10	9									
02	924 N	802	-0-	-122	-0-	120	1	674	2	N	7					28
						8	9									
03	1457 N	814	-0-	-643	-0-	118	1	684	2	N	11	19	1			20
						12	9									
04	1170 N	581	-0-	-589	-0-	78	1	492	2	N	10					30
						11	9									

SEIFFERT WELL #: 3 RRCID -> 206438 COMPL. DATE 06/25/2004 TOTAL DEPTH 12250 PERF.11459 - 11684

11	922 N	922	-0-	-0-	-0-	871	3	51	9	N	46					71
12	837 N	704	-0-	-133	-0-	687	3	17	9	N	15					86
01	959 N	959	-0-	-0-	-0-	929	3	30	9	N	27	14	7			99
02	868 N	536	-0-	-332	-0-	529	3	7	9	N	6					105
03	1001 N	1001	-0-	-0-	-0-	972	3	29	9	N	26	27	1			104
04	930 N	869	-0-	-61	-0-	7	1	799	3	N	57	12	1			149
						63	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT WELL #: 4 RRCID -> 207638 COMPL. DATE 07/14/2004 TOTAL DEPTH 11600 PERF.10350 - 11754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	63	X	63	-0-	-0-	-0-	16	1	47	2	N	-0-					-0-
12	62	X	12	-0-	-50	-0-	3	1	9	2	N	-0-					-0-
01	31	X	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	56	N	2	-0-	-54	-0-	2	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	17	2	N	15					15
							17	9									
*04	29	N	29	-0-	-0-	-0-	4	1	23	2	N	2					17
							2	9									

CARMICHAEL WELL #: 2 RRCID -> 207929 COMPL. DATE 08/12/2004 TOTAL DEPTH 11961 PERF.10621 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	162	N	162	-0-	-0-	-0-	39	1	123	2	N	-0-					124
12	186	N	51	-0-	-135	-0-	13	1	38	2	N	-0-					124
01	168	N	168	-0-	-0-	-0-	53	1	113	2	N	2					126
							2	9									
02	140	N	-0-	-0-	-140	-0-					N	-0-					126
03	134	N	134	-0-	-0-	-0-	37	1	97	2	N	-0-					126
*04	163	N	163	-0-	-0-	-0-	39	1	124	2	N	-0-					126

CARMICHAEL WELL #: 3 RRCID -> 207936 COMPL. DATE 10/10/2004 TOTAL DEPTH 12500 PERF.10307 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	933	-0-	-387	-0-	217	1	694	2	N	20					46
							22	9									
12	1398	N	1398	-0-	-0-	-0-	346	1	1042	2	N	9					55
							10	9									
01	2015	N	1451	-0-	-564	-0-	458	1	968	2	N	23					78
							25	9									
02	1275	N	1275	-0-	-0-	-0-	446	1	795	2	N	31					109
							34	9									
03	2394	N	2394	-0-	-0-	-0-	654	1	1696	2	N	40					149
							44	9									
*04	2294	N	2294	-0-	-0-	-0-	546	1	1719	2	N	26					175
							29	9									

SEE WELL #: 1 RRCID -> 208005 COMPL. DATE 12/17/2004 TOTAL DEPTH 13300 PERF.11044 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	891	N	891	-0-	-0-	-0-	891	3			N	-0-					98
12	1954	N	1954	-0-	-0-	-0-	1954	3			N	-0-					98
01	1434	N	1434	-0-	-0-	-0-	1432	3	2	9	N	2	1	7			99
02	840	N	558	-0-	-282	-0-	549	3	9	9	N	8					107
03	930	N	298	-0-	-632	-0-	291	3	7	9	N	6	8	1			105
04	900	N	51	-0-	-849	-0-	50	3	1	9	N	1	1	1			105

EICHMAN GAS UNIT WELL #: 1 RRCID -> 211723 COMPL. DATE 04/13/2005 TOTAL DEPTH 11970 PERF.10385 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1082	N	1082	-0-	-0-	-0-	245	1	784	2	N	48					153
							53	9									
12	882	N	882	-0-	-0-	-0-	215	1	648	2	N	17					170
							19	9									
01	1195	N	1195	-0-	-0-	-0-	360	1	759	2	N	69	188	1			51
							76	9									
02	1023	N	1023	-0-	-0-	-0-	363	1	645	2	N	14					65
							15	9									
03	1104	N	1104	-0-	-0-	-0-	293	1	759	2	N	47					112
							52	9									
*04	1122	N	1122	-0-	-0-	-0-	255	1	802	2	N	59					171
							65	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
DANFORTH-DYE WELL #: 3 RRCID -> 212169 COMPL. DATE 01/27/2005 TOTAL DEPTH 11600 PERF.11156 - 11209

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					75
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EICHMANN-LANGE GAS UNIT WELL #: 2 RRCID -> 212776 COMPL. DATE 10/22/2005 TOTAL DEPTH 12290 PERF.10113 - 11020

11	751 N	751	-0-	-0-	-0-	175	1	558	2	N	16					158
						18	9									
12	682 N	466	-0-	-216	-0-	116	1	349	2	N	1					159
						1	9									
01	868 N	768	-0-	-100	-0-	238	1	502	2	N	25					184
						28	9									
02	700 N	677	-0-	-23	-0-	240	1	427	2	N	9					193
						10	9									
03	697 N	697	-0-	-0-	-0-	192	1	496	2	N	8					201
						9	9									
04	750 N	683	-0-	-67	-0-	163	1	512	2	N	7					208
						8	9									

CARMICHAEL WELL #: 4 RRCID -> 214433 COMPL. DATE 04/22/2005 TOTAL DEPTH 12000 PERF.10245 - 10899

11	450 N	426	-0-	-24	-0-	101	1	323	2	N	2					187
						2	9									
12	474 N	474	-0-	-0-	-0-	118	1	355	2	N	1					188
						1	9									
01	589 N	541	-0-	-48	-0-	172	1	363	2	N	5	1	7			192
						6	9									
02	491 N	491	-0-	-0-	-0-	173	1	308	2	N	9					201
						10	9									
03	488 N	488	-0-	-0-	-0-	133	1	343	2	N	11	170	1			42
						12	9									
*04	595 N	595	-0-	-0-	-0-	143	1	450	2	N	2					44
						2	9									

DANFORTH-DYE WELL #: 4 RRCID -> 215296 COMPL. DATE 05/13/2005 TOTAL DEPTH 12424 PERF. 9832 - 11411

11	131 N	131	-0-	-0-	-0-	27	1	104	2	N	-0-					47
12	93 N	59	-0-	-34	-0-	11	1	48	2	N	-0-					47
01	125 N	125	-0-	-0-	-0-	23	1	91	2	N	10					57
						11	9									
02	112 N	106	-0-	-6	-0-	18	1	88	2	N	-0-					57
03	91 N	91	-0-	-0-	-0-	13	1	78	2	N	-0-					57
*04	161 N	161	-0-	-0-	-0-	25	1	136	2	N	-0-					57

BAMMERT WELL #: 6 RRCID -> 215482 COMPL. DATE 06/25/2005 TOTAL DEPTH 12038 PERF.10414 - 11266

11	1059 N	1059	-0-	-0-	-0-	258	1	755	2	N	42					62
						46	9									
12	1103 N	1103	-0-	-0-	-0-	274	1	801	2	N	25					87
						28	9									
01	1342 N	1342	-0-	-0-	-0-	254	1	953	2	N	123					210
						135	9									
02	980 N	903	-0-	-77	-0-	128	1	716	2	N	54	184	1			80
						59	9									
03	1116 N	1097	-0-	-19	-0-	148	1	861	2	N	80	24	1			136
						88	9									
04	1290 N	894	-0-	-396	-0-	120	1	759	2	N	14					150
						15	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
CARMICHAEL WELL #: 5 RRCID -> 215767 COMPL. DATE 07/09/2005 TOTAL DEPTH 12020 PERF.10197 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	497	X	497	-0-	-0-	-0-	118	1	378	2	N	1					143
							1	9									
12	1240	X	428	-0-	-812	-0-	105	1	317	2	N	5					148
							6	9									
01	1240	X	358	-0-	-882	-0-	109	1	229	2	N	18					166
							20	9									
02	476	N	305	-0-	-171	-0-	109	1	195	2	N	1					167
							1	9									
03	434	N	284	-0-	-150	-0-	79	1	203	2	N	2					169
							2	9									
04	360	N	256	-0-	-104	-0-	61	1	192	2	N	3					172
							3	9									

BAMMERT -B- WELL #: 1 RRCID -> 215772 COMPL. DATE 06/22/2005 TOTAL DEPTH 12033 PERF.10746 - 11340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	121	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOFF WELL #: B 2 RRCID -> 216246 COMPL. DATE 09/10/2005 TOTAL DEPTH 12010 PERF.11271 - 11311

11	2175	X	2175	-0-	-0-	-0-	548	1	1604	2	N	21					110
							23	9									
12	2821	X	2254	-0-	-567	-0-	567	1	1661	2	N	24					134
							26	9									
01	2821	X	2599	-0-	-222	-0-	515	1	1932	2	N	138	185	1			87
							152	9									
02	2548	X	1845	-0-	-703	-0-	272	1	1520	2	N	48					135
							53	9									
03	3014	X	3014	-0-	-0-	-0-	428	1	2484	2	N	93	69	1			159
							102	9									
04	2520	X	2502	-0-	-18	-0-	331	1	2094	2	N	70					229
							77	9									

ROBINSON-REAVES WELL #: 2 RRCID -> 216437 COMPL. DATE 09/24/2004 TOTAL DEPTH 13000 PERF.10374 - 12065

11	750	N	566	-0-	-184	-0-	114	1	446	2	N	5					137
							6	9									
12	868	N	509	-0-	-359	-0-	98	1	411	2	N	-0-					137
01	727	N	727	-0-	-0-	-0-	142	1	572	2	N	12					149
							13	9									
02	607	N	607	-0-	-0-	-0-	104	1	501	2	N	2					151
							2	9									
03	563	N	563	-0-	-0-	-0-	79	1	482	2	N	2					153
							2	9									
04	690	N	585	-0-	-105	-0-	87	1	476	2	N	20					173
							22	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 4 RRCID -> 216446 COMPL. DATE 05/28/2005 TOTAL DEPTH 11600 PERF. 9830 - 11321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420 X	3340	-0-	-80	-0-	676	1	2636	2	N	25					125
						28	9									
12	4090 X	4090	-0-	-0-	-0-	782	1	3290	2	N	16					141
						18	9									
01	3528 X	3528	-0-	-0-	-0-	691	1	2784	2	N	48					189
						53	9									
02	3164 X	3144	-0-	-20	-0-	540	1	2593	2	N	10					199
						11	9									
03	3534 X	3295	-0-	-239	-0-	457	1	2788	2	N	45	172	1			72
						50	9									
04	3420 X	3152	-0-	-268	-0-	485	1	2642	2	N	23					95
						25	9									

BETHKE WELL #: 1 RRCID -> 216449 COMPL. DATE 06/15/2005 TOTAL DEPTH 14263 PERF.11502 - 11561

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					200
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	200	7			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARMICHAEL WELL #: 6 RRCID -> 216717 COMPL. DATE 10/04/2005 TOTAL DEPTH 12043 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAWKINS DEEP GU WELL #: 2 RRCID -> 218321 COMPL. DATE 08/19/2005 TOTAL DEPTH 12651 PERF.10152 - 12631

11	720 N	565	-0-	-155	-0-	464	1	101	2	N	-0-					18
12	868 N	748	-0-	-120	-0-	641	1	107	2	N	-0-					18
01	1271 N	186	-0-	-1085	-0-	39	1	136	2	N	10					28
						11	9									
02	532 N	520	-0-	-12	-0-	226	1	294	2	N	-0-					28
03	746 N	746	-0-	-0-	-0-	323	1	423	2	N	-0-					28
*04	324 N	324	-0-	-0-	-0-	105	1	219	2	N	-0-					28

EICHMAN - LANGE GAS UNIT WELL #: 3 RRCID -> 219387 COMPL. DATE 11/11/2005 TOTAL DEPTH 12100 PERF.10941 - 11002

11	3390 X	3265	-0-	-125	-0-	767	1	2451	2	N	43					208
						47	9									
12	4185 X	3185	-0-	-1000	-0-	791	1	2382	2	N	11					219
						12	9									
01	4185 X	2288	-0-	-1897	-0-	727	1	1536	2	N	23	185	1			57
						25	9									
02	3780 X	3254	-0-	-526	-0-	1156	1	2058	2	N	36					93
						40	9									
03	3484 X	3484	-0-	-0-	-0-	942	1	2441	2	N	92					185
						101	9									
*04	3344 X	3344	-0-	-0-	-0-	799	1	2517	2	N	25					210
						28	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BAMMERT A WELL #: 1 RRCID -> 220205 COMPL. DATE 01/28/2006 TOTAL DEPTH 14872 PERF.10808 - 14182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	998	N	998	-0-	-0-	-0-	238	1	758	2	N	2					115
							2	9									
12	930	N	903	-0-	-27	-0-	225	1	678	2	N	-0-					115
01	1054	N	994	-0-	-60	-0-	318	1	673	2	N	3	66	7			52
							3	9									
02	924	N	825	-0-	-99	-0-	296	1	526	2	N	3					55
							3	9									
03	899	N	869	-0-	-30	-0-	241	1	626	2	N	2					57
							2	9									
04	960	N	820	-0-	-140	-0-	198	1	622	2	N	-0-					57

ROUDON A WELL #: 1 RRCID -> 220796 COMPL. DATE 02/08/2006 TOTAL DEPTH 11200 PERF. 9661 - 9964

11	1410	X	1108	-0-	-302	-0-	1096	2	12	9	N	11					58
12	1674	X	817	-0-	-857	-0-	811	2	6	9	N	5					63
01	1674	X	1517	-0-	-157	-0-	514	1	979	2	N	22					85
							24	9									
02	1494	N	1494	-0-	-0-	-0-	235	1	1229	2	N	27					112
							30	9									
03	1868	N	1868	-0-	-0-	-0-	370	1	1463	2	N	32					144
							35	9									
*04	2089	N	2089	-0-	-0-	-0-	402	1	1678	2	N	8					152
							9	9									

HOFF WELL #: 7 RRCID -> 220803 COMPL. DATE 01/07/2006 TOTAL DEPTH 12047 PERF.10588 - 11792

11	1402	N	1402	-0-	-0-	-0-	355	1	1039	2	N	7					67
							8	9									
12	1539	N	1539	-0-	-0-	-0-	391	1	1146	2	N	2					69
							2	9									
01	1737	N	1737	-0-	-0-	-0-	355	1	1329	2	N	48					117
							53	9									
02	1316	N	1273	-0-	-43	-0-	191	1	1065	2	N	15					132
							17	9									
03	1550	N	1405	-0-	-145	-0-	198	1	1145	2	N	56	32	1			156
							62	9									
04	1650	N	1362	-0-	-288	-0-	180	1	1135	2	N	43					199
							47	9									

ODAM WELL #: 1 RRCID -> 221544 COMPL. DATE 08/25/2016 TOTAL DEPTH 12880 PERF. 9147 - 9173

11	30	N	-0-	-0-	-30	-0-					N	-0-					49
12	0	N	-0-	-0-	-0-	-0-					N	-0-					49
01	0	N	-0-	-0-	-0-	-0-					N	-0-	49	7			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HALL WELL #: 1 RRCID -> 222962 COMPL. DATE 10/20/2006 TOTAL DEPTH 13756 PERF.12026 - 12072

11	2280	X	2102	-0-	-178	-0-	538	1	1513	3	N	46					226
							51	9									
12	2356	X	2238	-0-	-118	-0-	556	1	1679	3	N	3	159	1			70
							3	9									
01	2356	X	1769	-0-	-587	-0-	17	1	1675	3	N	70					140
							77	9									
02	1960	N	1685	-0-	-275	-0-	48	1	1593	3	N	40					180
							44	9									
03	2232	N	1843	-0-	-389	-0-	172	1	1632	3	N	35					215
							39	9									
04	1710	N	1664	-0-	-46	-0-	113	1	1510	3	N	37					252
							41	9									

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
HOFF-CALHOUN WELL #: 1 RRCID -> 223530 COMPL. DATE 09/01/2006 TOTAL DEPTH 11750 PERF.11326 - 11436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	71	-0-	-139	-0-	16	1	49	2	N	5					39
							6	9									
12	124	X	103	-0-	-21	-0-	26	1	77	2	N	-0-					39
01	186	X	90	-0-	-96	-0-	16	1	61	2	N	12					51
							13	9									
02	62	N	62	-0-	-0-	-0-	9	1	49	2	N	4					55
							4	9									
03	93	N	93	-0-	-0-	-0-	11	1	67	2	N	14	2	1			67
							15	9									
04	90	N	81	-0-	-9	-0-	9	1	60	2	N	11					78
							12	9									

FULLER WELL #: 1 RRCID -> 223745 COMPL. DATE 05/27/2006 TOTAL DEPTH 16142 PERF. 9260 - 9288

11	5580	X	5109	-0-	-471	-0-	5067	2	42	9	N	38	173	1			19
12	5859	X	4078	-0-	-1781	-0-	4053	2	25	9	N	23					42
01	5859	X	4361	-0-	-1498	-0-	4271	2	90	9	N	82					124
02	5292	X	4848	-0-	-444	-0-	587	1	4226	2	N	32					156
							35	9									
03	5425	X	4837	-0-	-588	-0-	4790	2	47	9	N	43					199
04	5100	X	4220	-0-	-880	-0-	564	1	3623	2	N	30	177	1			52
							33	9									

ROBINSON-REAVES WELL #: 3 RRCID -> 225528 COMPL. DATE 03/11/2005 TOTAL DEPTH 12496 PERF.10406 - 12434

11	2531	N	2531	-0-	-0-	-0-	513	1	1998	2	N	18					45
							20	9									
12	2759	N	2759	-0-	-0-	-0-	527	1	2219	2	N	12					57
							13	9									
01	2761	N	2761	-0-	-0-	-0-	541	1	2181	2	N	35					92
							39	9									
02	2434	N	2434	-0-	-0-	-0-	415	1	1994	2	N	23					115
							25	9									
03	2592	N	2592	-0-	-0-	-0-	361	1	2201	2	N	27					142
							30	9									
*04	2594	N	2594	-0-	-0-	-0-	400	1	2174	2	N	18					160
							20	9									

SEE WELL #: 2 RRCID -> 226755 COMPL. DATE 05/24/2007 TOTAL DEPTH N/A PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-	1	7			52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	39	N	39	-0-	-0-	-0-	38	3	1	9	N	1	1	1			52
04	30	N	-0-	-0-	-30	-0-					N	-0-					52

HAWKINS A WELL #: 1 RRCID -> 226762 COMPL. DATE 12/17/2005 TOTAL DEPTH 12598 PERF.11038 - 11936

11	274	N	274	-0-	-0-	-0-	225	1	49	2	N	-0-					17
12	620	N	92	-0-	-528	-0-	79	1	13	2	N	-0-					17
01	341	N	63	-0-	-278	-0-	12	1	40	2	N	10					27
							11	9									
02	252	N	81	-0-	-171	-0-	35	1	46	2	N	-0-					27
03	93	N	47	-0-	-46	-0-	20	1	27	2	N	-0-					27
04	60	N	36	-0-	-24	-0-	12	1	24	2	N	-0-					27

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
ROBINSON-REAVES WELL #: 5 RRCID -> 227715 COMPL. DATE 03/17/2007 TOTAL DEPTH 11732 PERF.10378 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	X	650	-0-	-10	-0-	126	1	490	2	N	31					103
							34	9									
12	527	X	334	-0-	-193	-0-	63	1	265	2	N	5					108
							6	9									
01	627	X	627	-0-	-0-	-0-	120	1	481	2	N	24					132
							26	9									
02	616	N	319	-0-	-297	-0-	53	1	257	2	N	8					140
							9	9									
03	607	N	607	-0-	-0-	-0-	80	1	486	2	N	37					177
							41	9									
*04	633	N	633	-0-	-0-	-0-	91	1	494	2	N	44	175	1			46
							48	9									

FIFER GAS UNIT WELL #: 4 RRCID -> 228146 COMPL. DATE 08/28/2008 TOTAL DEPTH 10650 PERF.10414 - 10434

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLEINSER WELL #: 1 RRCID -> 229151 COMPL. DATE 06/30/2007 TOTAL DEPTH 12579 PERF. 9790 - 10418

11	602	N	602	-0-	-0-	-0-	119	1	483	3	N	-0-					22
12	992	N	757	-0-	-235	-0-	161	1	595	3	N	1					23
							1	9									
01	868	N	503	-0-	-365	-0-	38	1	424	3	N	37					60
							41	9									
02	560	N	476	-0-	-84	-0-	452	3	24	9	N	22					82
03	744	N	682	-0-	-62	-0-	663	3	19	9	N	17					99
04	480	N	327	-0-	-153	-0-	310	3	17	9	N	15					114

HAWKINS DEEP GU WELL #: 3 RRCID -> 231503 COMPL. DATE 08/04/2007 TOTAL DEPTH 11322 PERF.10520 - 11150

11	1652	X	1652	-0-	-0-	-0-	1356	1	296	2	N	-0-					158
12	1695	X	1695	-0-	-0-	-0-	1453	1	242	2	N	-0-					158
01	1395	X	289	-0-	-1106	-0-	62	1	217	2	N	9					167
							10	9									
02	1540	N	1166	-0-	-374	-0-	480	1	627	2	N	54	188	1			33
							59	9									
03	1705	N	752	-0-	-953	-0-	325	1	425	2	N	2					35
							2	9									
*04	431	N	431	-0-	-0-	-0-	139	1	290	2	N	2					37
							2	9									

LOVE GAS UNIT WELL #: 1 RRCID -> 232816 COMPL. DATE 04/21/2007 TOTAL DEPTH 13003 PERF.11822 - 12253

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	16	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARSHALL (MIDDLE WILCOX) //CONT.// 57719 374 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
REMORA OPERATING, LLC //CONT.// 701613
BETHKE ROUDON GAS UNIT WELL #: 1 RRCID -> 247279 COMPL. DATE 11/09/2008 TOTAL DEPTH 11996 PERF.10804 - 11004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1364 N	1364	-0-	-0-	-0-	515	1	824	2	N	23					43
						25	9									
12	1519 N	1340	-0-	-179	-0-	526	1	791	2	N	21					64
						23	9									
01	1395 N	612	-0-	-783	-0-	195	1	370	2	N	43					107
						47	9									
02	1260 N	678	-0-	-582	-0-	647	2	31	9	N	28					135
03	1333 N	960	-0-	-373	-0-	932	2	28	9	N	25					160
*04	790 N	790	-0-	-0-	-0-	790	2			N	-0-					160

RINCON PETROLEUM CORPORATION 712336
DE LA GARZA GAS UNIT WELL #: 1 L RRCID -> 226885 COMPL. DATE 01/04/2007 TOTAL DEPTH 11585 PERF. 8008 - 8047

11	2040 X	1937	-0-	-103	-0-	1898	2	39	9	N	35					125
12	2108 X	1937	-0-	-171	-0-	1907	2	30	9	N	27					152
01	1998 X	1998	-0-	-0-	-0-	1970	2	28	9	N	25					177
02	1820 N	1610	-0-	-210	-0-	1598	2	12	9	N	11					188
*03	1650 N	1650	-0-	-0-	-0-	1626	2	24	9	N	22	180	1			30
*04	1829 N	1829	-0-	-0-	-0-	1669	2	160	9	N	145	165	1			10

MARSHALL, EAST (WILCOX 9410) 57721 525 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 1 RRCID -> 106939 COMPL. DATE 11/27/1996 TOTAL DEPTH 10879 PERF.10672 - 10698

11 PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
12 PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
01 PRTL PLG	-0-	-0-	-0-	-0-	N	-0-		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, EAST (YEGUA 5300) 57721 590 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: A 2 RRCID -> 134979 COMPL. DATE 03/06/1990 TOTAL DEPTH 9500 PERF. 5309 - 5325

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, EAST (YEGUA 5523) 57721 600 ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
CARMICHAEL WELL #: 2 RRCID -> 126215 COMPL. DATE 11/03/1987 TOTAL DEPTH 9500 PERF. 5530 - 5534

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MARSHALL, S. (COOK MTN, II) 57728 222 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
DIRNETT, INC. 220847
STEWART WELL #: 1 RRCID -> 220036 COMPL. DATE 12/02/2005 TOTAL DEPTH 5700 PERF. 5350 - 5354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MARSHALL, S.W. (MIOCENE 2350) 57732 720 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
REMORA OPERATING, LLC 701613
HAWKINS SHALLOW G. U. WELL #: 1 RRCID -> 200546 COMPL. DATE 02/16/2004 TOTAL DEPTH 5710 PERF. 2317 - 2325

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MARY ELLEN OCONNOR (D-1) 57911 052 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 32 RRCID -> 079074 COMPL. DATE 07/25/1978 TOTAL DEPTH 5821 PERF. 4107 - 4110

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-25) 57911 234 ASSOCIATED ONE WELL CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 28 U RRCID -> 049774 COMPL. DATE 11/24/1968 TOTAL DEPTH 5950 PERF. 5818 - 5824

11	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

MARY ELLEN OCONNOR (FQ-40 SAND) 57911 338 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 11 RRCID -> 145243 COMPL. DATE 02/16/1993 TOTAL DEPTH 6200 PERF. 5875 - 5883

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS "B" WELL #: 35 RRCID -> 228252 COMPL. DATE 03/15/2007 TOTAL DEPTH 6150 PERF. 5870 - 5878

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (FS-1) 57911 416 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, M. E. WELL #: 21 RRCID -> 045119 COMPL. DATE 11/11/1968 TOTAL DEPTH N/A PERF. 4910 - 4930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
OCONNOR, L. W. WELL #: 4 RRCID -> 002990 COMPL. DATE 01/29/1954 TOTAL DEPTH 6005 PERF. 4925 - 4935

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, LAWRENCE W. WELL #: 5 RRCID -> 263094 COMPL. DATE 05/03/2011 TOTAL DEPTH 5365 PERF. 4931 - 4948

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-5) 57911 530 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 13 RRCID -> 179411 COMPL. DATE 06/13/2000 TOTAL DEPTH 6200 PERF. 5520 - 5554

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (FT-18 SAND) 57911 572 ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
THOMAS O'CONNOR "B" WELL #: 32 RRCID -> 257764 COMPL. DATE 07/14/2010 TOTAL DEPTH 6000 PERF. 5632 - 5645

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: B 8 RRCID -> 158450 COMPL. DATE 02/10/1996 TOTAL DEPTH 6057 PERF. 5562 - 5570

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARY ELLEN OCONNOR (H- 50) 57911 650 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'B' WELL #: 17 RRCID -> 166958 COMPL. DATE 11/11/1997 TOTAL DEPTH 6200 PERF. 4497 - 4502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2169	N	2169	-0-	-0-	-0-	2169	1			N	-0-					-0-
12	1722	N	1722	-0-	-0-	-0-	1722	1			N	-0-					-0-
01	983	N	983	-0-	-0-	-0-	983	1			N	-0-					-0-
02	82	N	82	-0-	-0-	-0-	82	1			N	-0-					-0-
03	1736	N	2	-0-	-1734	-0-	2	1			N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-

O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, L. W. WELL #: 2 RRCID -> 156615 COMPL. DATE 11/22/1995 TOTAL DEPTH 5957 PERF. 4532 - 4536

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (H-117) 57911 754 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "B" WELL #: 16 RRCID -> 146764 COMPL. DATE 08/30/1993 TOTAL DEPTH 6200 PERF. 4919 - 4925

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "B" WELL #: 24 RRCID -> 147288 COMPL. DATE 09/10/1993 TOTAL DEPTH 6200 PERF. 4907 - 4913

11	600	N	279	-0-	-321	-0-	279	1			N	-0-					-0-
12	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	1			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	1			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

O'CONNOR, THOMAS 'B' WELL #: 44D RRCID -> 175309 COMPL. DATE 10/06/1999 TOTAL DEPTH 6005 PERF. 4938 - 4944

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (3100) 57911 910 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
EL OSO CATTLE COMPANY WELL #: 24 RRCID -> 154721 COMPL. DATE 06/10/1995 TOTAL DEPTH 4250 PERF. 3152 - 3160

11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY ELLEN OCONNOR (4175) 57911 974 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
O'CONNOR ENERGY MANAGEMENT, LLC 617018
O'CONNOR, MARY ELLEN WELL #: E 4 RRCID -> 186393 COMPL. DATE 05/02/2001 TOTAL DEPTH 6506 PERF. 4144 - 4153

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARY ELLEN OCONNOR (5000) 57911 982 ASSOCIATED 49B CNTY: REFUGIO
DOLPHIN PETROLEUM, LP 222226
OCONNOR, MARY ELLEN WELL #: 53 RRCID -> 130673 COMPL. DATE 10/06/1988 TOTAL DEPTH 6000 PERF. 4962 - 4972

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MASSINGILL, S. (4590 SD.) 58133 200 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 3 RRCID -> 032945 COMPL. DATE 03/28/1964 TOTAL DEPTH 6090 PERF. 4556 - 4560

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, JAMES AGNES WELL #: 2 RRCID -> 128350 COMPL. DATE 05/25/2000 TOTAL DEPTH 5909 PERF. 2410 - 2510

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4600 FB B) 58133 400 NON-ASSOCIATED EXEMPT CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 4 RRCID -> 033039 COMPL. DATE 04/26/1964 TOTAL DEPTH N/A PERF. 4602 - 4610

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MASSINGILL, S. (4625 SD.) 58133 600 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, JAMES AGNES WELL #: 22 RRCID -> 129347 COMPL. DATE 11/18/1988 TOTAL DEPTH 5910 PERF. 4656 - 4662

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MATAGORDA BAY (BOL MEX) 58192 010 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
SONTERRA OPERATING, INC. 802302
STATE TRACT 150 WELL #: 2 RRCID -> 216125 COMPL. DATE 03/06/2007 TOTAL DEPTH 10593 PERF. 9340 - 9352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 150-1 WELL #: 1ST RRCID -> 252274 COMPL. DATE 03/14/2009 TOTAL DEPTH 11525 PERF. 9710 - 9722

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2100) 58192 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 105 WELL #: 11 RRCID -> 150659 COMPL. DATE 07/25/1994 TOTAL DEPTH 5913 PERF. 2106 - 2109

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BAY (2600) 58192 781 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
HIGH ISLAND GAS LLC 385533
STATE TRACT 106, S/2 WELL #: 1 RRCID -> 184227 COMPL. DATE 10/11/1999 TOTAL DEPTH 5366 PERF. 2637 - 2641

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (4300) 58207 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 629-L SW/4 WELL #: 1UT RRCID -> 092197 COMPL. DATE 01/31/1981 TOTAL DEPTH 7386 PERF. 4304 - 4331

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE TRACT 629-L SW/4 WELL #: 4 RRCID -> 106159 COMPL. DATE 11/14/1982 TOTAL DEPTH 5487 PERF. 4873 - 4921

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATAGORDA BLOCK 629 (PLAYA B) 58207 550 ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
STATE TRACT 659-L NW/4 WELL #: 3 L RRCID -> 157076 COMPL. DATE 12/17/1982 TOTAL DEPTH 5565 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATTHEW GEORGE (FRIO 1980) 58313 400 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
SLIMHOLE ENGINEERING CO., INC. 788557
LA QUE SE FUE WELL #: 1 RRCID -> 148202 COMPL. DATE 11/06/1993 TOTAL DEPTH 5150 PERF. 1956 - 1966

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MAUDE B. TRAYLOR (F-41-61, DEEP) 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: 8 RRCID -> 233750 COMPL. DATE 01/25/2008 TOTAL DEPTH 12050 PERF.10866 - 11276

11	2372 X	2372	-0-	-0-	-0-	1105	1	1202	2	N	59	41	1			23
						65	9									
12	2314 X	2314	-0-	-0-	-0-	1034	1	1208	2	N	65	42	1			46
						72	9									
01	2356 X	2243	-0-	-113	-0-	940	1	1211	2	N	84	84	1			46
						92	9									
02	2212 X	1877	-0-	-335	-0-	802	1	1013	2	N	56	81	1			21
						62	9									
03	2449 X	2375	-0-	-74	-0-	1056	1	1249	2	N	64	82	1			3
						70	9									
*04	2471 X	2471	-0-	-0-	-0-	1170	1	1209	2	N	84	82	1			5
						92	9									

TRAYLOR, MAUDE B. "B" WELL #: 7 RRCID -> 234224 COMPL. DATE 12/17/2007 TOTAL DEPTH 12100 PERF.10601 - 10990

11	0 N	-0-	-0-	-0-	-0-					N	30	20	1			57
12	14B2 EXT	-0-	-0-	-0-	-0-					N	33	21	1			69
01	14B2 EXT	-0-	-0-	-0-	-0-					N	47	42	1			74
02	14B2 EXT	-0-	-0-	-0-	-0-					N	28	41	1			61
03	14B2 EXT	-0-	-0-	-0-	-0-					N	32	60	1			33
04	14B2 EXT	-0-	-0-	-0-	-0-					N	42	41	1			34

MAUDE B. TRAYLOR "B" WELL #: 9 RRCID -> 237664 COMPL. DATE 05/20/2008 TOTAL DEPTH 12050 PERF.10900 - 11696

11	11490 X	8890	-0-	-2600	-0-	4193	1	4563	2	N	122	104	1			18
						134	9									
12	11873 X	9896	-0-	-1977	-0-	4496	1	5254	2	N	133	91	1			60
						146	9									
01	10957 X	10957	-0-	-0-	-0-	4701	1	6058	2	N	180	179	1			61
						198	9									
02	9791 X	9791	-0-	-0-	-0-	4269	1	5391	2	N	119	174	1			6
						131	9									
03	10168 X	10089	-0-	-79	-0-	4554	1	5385	2	N	136	142	1			-0-
						150	9									
04	10590 X	8806	-0-	-1784	-0-	4232	1	4375	2	N	181	175	1			6
						199	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE B. "B" WELL #: 10 RRCID -> 248628 COMPL. DATE 02/12/2009 TOTAL DEPTH 12500 PERF.11446 - 12054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	305	N	305	-0-	-0-	-0-	138	1	150	2	N	15	10	1			42
							17	9									
12	307	N	307	-0-	-0-	-0-	133	1	156	2	N	16	11	1			47
							18	9									
01	310	N	301	-0-	-9	-0-	121	1	156	2	N	22	21	1			48
							24	9									
02	280	N	269	-0-	-11	-0-	112	1	142	2	N	14	20	1			42
							15	9									
03	310	N	306	-0-	-4	-0-	132	1	156	2	N	16	39	1			19
							18	9									
*04	320	N	320	-0-	-0-	-0-	146	1	151	2	N	21	20	1			20
							23	9									

MAUDE B. TRAYLOR WELL #: 2 RRCID -> 259742 COMPL. DATE 03/13/2010 TOTAL DEPTH 15226 PERF.10326 - 10538

11	646	N	646	-0-	-0-	-0-	604	2	42	9	N	38	164	1			28
12	692	N	692	-0-	-0-	-0-	663	2	29	9	N	26					54
01	651	N	643	-0-	-8	-0-	617	2	26	9	N	24					78
02	616	N	326	-0-	-290	-0-	301	2	25	9	N	23					101
03	682	N	574	-0-	-108	-0-	545	2	29	9	N	26					127
04	630	N	543	-0-	-87	-0-	515	2	28	9	N	25					152

REMORA OPERATING, LLC 701613
TRAYLOR, MAUDE B. MRS. WELL #: 7 RRCID -> 119772 COMPL. DATE 02/15/1999 TOTAL DEPTH 12500 PERF.10210 - 10847

11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COX BAY STATE TRACT NO. 59 WELL #: 1 RRCID -> 128647 COMPL. DATE 12/04/1995 TOTAL DEPTH 11940 PERF.11250 - 11400

11	127	N	127	-0-	-0-	-0-	27	1	100	2	Y	-0-					34
12	130	N	130	-0-	-0-	-0-	17	1	113	2	Y	-0-					34
01	147	N	147	-0-	-0-	-0-	32	1	73	2	Y	38					72
							42	9									
02	112	N	109	-0-	-3	-0-	35	1	74	2	Y	-0-					72
03	133	N	133	-0-	-0-	-0-	50	1	83	2	Y	-0-					72
04	150	N	127	-0-	-23	-0-	46	1	81	2	Y	-0-					72

TRAYLOR, MAUDE A WELL #: 1 RRCID -> 225770 COMPL. DATE 06/02/2008 TOTAL DEPTH 11499 PERF. 9866 - 10764

11	4620	X	2777	-0-	-1843	-0-	562	1	2116	2	N	90					308
							99	9									
12	4464	X	3396	-0-	-1068	-0-	440	1	2876	2	N	73	183	1			198
							80	9									
01	5052	X	5052	-0-	-0-	-0-	1487	1	3440	2	N	114	177	1	84	7	51
							125	9									
02	4426	X	4426	-0-	-0-	-0-	1382	1	2928	2	N	105					156
							116	9									
03	4717	X	4717	-0-	-0-	-0-	1744	1	2867	2	N	96	181	1			71
							106	9									
04	4860	X	4001	-0-	-859	-0-	1410	1	2495	2	N	87					158
							96	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
REMORA OPERATING, LLC //CONT.// 701613
TRAYLOR, MAUDE A WELL #: 2 RRCID -> 226803 COMPL. DATE 02/12/2007 TOTAL DEPTH 12079 PERF.10304 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE TRACT 59 WELL #: 2 RRCID -> 229647 COMPL. DATE 02/24/2007 TOTAL DEPTH 11301 PERF.10469 - 10476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE TRAYLOR A WELL #: 5 RRCID -> 233423 COMPL. DATE 05/05/2009 TOTAL DEPTH 12000 PERF. 9556 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	360	N	48	-0-	-312	-0-	10	1	36	2	N	2					238
							2	9									
12	33	N	33	-0-	-0-	-0-	3	1	18	2	N	11	178	1			71
							12	9									
01	59	N	59	-0-	-0-	-0-	9	1	22	2	N	25	24	7			72
							28	9									
02	64	N	64	-0-	-0-	-0-	14	1	30	2	N	18					90
							20	9									
03	133	N	133	-0-	-0-	-0-	43	1	71	2	N	17					107
							19	9									
*04	164	N	164	-0-	-0-	-0-	51	1	91	2	N	20					127
							22	9									

TRAYLOR, MAUDE A WELL #: 3ST RRCID -> 239220 COMPL. DATE 10/27/2007 TOTAL DEPTH 13797 PERF.12182 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	124	N	124	-0-	-0-	-0-	23	1	87	2	N	13					156
							14	9									
12	279	N	44	-0-	-235	-0-	6	1	38	2	N	-0-					156
01	1365	N	1365	-0-	-0-	-0-	410	1	949	2	N	5	21	7			140
							6	9									
02	1703	N	1703	-0-	-0-	-0-	546	1	1155	2	N	2					142
							2	9									
03	1798	N	1798	-0-	-0-	-0-	679	1	1117	2	N	2					144
							2	9									
*04	1734	N	1734	-0-	-0-	-0-	625	1	1107	2	N	2					146
							2	9									

MAUDE TRAYLOR A WELL #: 6 RRCID -> 245519 COMPL. DATE 04/01/2009 TOTAL DEPTH 11130 PERF. 9874 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4500	X	4004	-0-	-496	-0-	818	1	3081	2	N	95	184	1			265
							105	9									
12	4464	X	3452	-0-	-1012	-0-	446	1	2916	2	N	82	181	1			166
							90	9									
01	4595	X	4595	-0-	-0-	-0-	1347	1	3119	2	N	117	185	1	49	7	49
							129	9									
02	4375	X	4375	-0-	-0-	-0-	1363	1	2887	2	N	114					163
							125	9									
03	4766	X	4766	-0-	-0-	-0-	1755	1	2883	2	N	116	181	1			98
							128	9									
*04	4509	X	4509	-0-	-0-	-0-	1581	1	2797	2	N	119					217
							131	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 147633 COMPL. DATE 02/21/1995 TOTAL DEPTH 12050 PERF.10494 - 10631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					2
12	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
*01	0	A	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORKED OVER ANOTHER ZONE.. 02/13/2017

TRAYLOR, MAUDE B. WELL #: 27-L RRCID -> 148603 COMPL. DATE 08/09/1994 TOTAL DEPTH 12000 PERF.10026 - 10594

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 36 RRCID -> 166338 COMPL. DATE 10/29/2004 TOTAL DEPTH 12900 PERF.10694 - 10748

11	930	N	842	-0-	-88	-0-	93 95	1 9	654	2	Y	86					214
12	905	N	905	-0-	-0-	-0-	116 80	1 9	709	2	Y	73	155	1			132
01	899	N	773	-0-	-126	-0-	92 99	1 9	582	2	Y	90					222
02	784	N	710	-0-	-74	-0-	73 85	1 9	552	2	Y	77	163	1			136
*03	917	N	917	-0-	-0-	-0-	88 90	1 9	739	2	Y	82					218
*04	883	N	883	-0-	-0-	-0-	83 116	1 9	684	2	Y	105	158	1			165

TRAYLOR, MAUDE B. WELL #: 42 RRCID -> 232884 COMPL. DATE 11/17/2007 TOTAL DEPTH 12050 PERF. 9992 - 10790

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR WELL #: 44 RRCID -> 251312 COMPL. DATE 05/09/2008 TOTAL DEPTH 14725 PERF.14016 - 14216

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475

TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 106827 COMPL. DATE 04/24/1983 TOTAL DEPTH 15302 PERF.10242 - 10274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	706	N	706	-0-	-0-	-0-	10	1	653	2	N	39					94
							43	9									
12	839	N	839	-0-	-0-	-0-	19	1	783	2	N	34	56	1			72
							37	9									
01	810	N	810	-0-	-0-	-0-	41	1	690	2	N	72					144
							79	9									
02	672	N	590	-0-	-82	-0-	23	1	527	2	N	36	100	1			80
							40	9									
03	779	N	779	-0-	-0-	-0-	20	1	711	2	N	44					124
							48	9									
*04	831	N	831	-0-	-0-	-0-	46	1	740	2	N	41	66	1			99
							45	9									

TRAYLOR, M.B. EST. WELL #: 2 RRCID -> 127387 COMPL. DATE 03/25/1988 TOTAL DEPTH 11536 PERF.10430 - 10468

11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TRAYLOR, M.B. ESTATE WELL #: 1 RRCID -> 154264 COMPL. DATE 05/04/1995 TOTAL DEPTH 12300 PERF.10400 - 10427

11	1648	N	1648	-0-	-0-	-0-	23	1	1539	2	N	78	86	1			64
							86	9									
12	1038	N	1038	-0-	-0-	-0-	24	1	974	2	N	36					100
							40	9									
01	1426	N	689	-0-	-737	-0-	37	1	624	2	N	25					125
							28	9									
02	1288	N	467	-0-	-821	-0-	19	1	418	2	N	27					152
							30	9									
03	1936	N	1936	-0-	-0-	-0-	52	1	1815	2	N	63	129	1			86
							69	9									
*04	1817	N	1817	-0-	-0-	-0-	100	1	1607	2	N	100	113	1			73
							110	9									

TRAYLOR, MAUDE B WELL #: 3 RRCID -> 230380 COMPL. DATE 09/12/2017 TOTAL DEPTH 12145 PERF. 9700 - 10608

11	2644	N	2552	-0-	-92	-0-	36	1	2433	2	N	75	82	1			109
							83	9									
12	1827	N	1827	-0-	-0-	-0-	42	1	1730	2	N	50	109	1			50
							55	9									
01	2728	X	817	-0-	-1911	-0-	45	1	761	2	N	10					60
							11	9									
02	2464	X	188	-0-	-2276	-0-	8	1	180	2	N	-0-					60
03	2728	X	180	-0-	-2548	-0-	4	1	124	2	N	47					107
							52	9									
04	2550	X	125	-0-	-2425	-0-	7	1	106	2	N	11	81	1			37
							12	9									

MAUDE B. TRAYLOR (F-41-61, DEEP)//CONT.// 58429 183 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC //CONT.// 918475
TRAYLOR, M. B., EST. WELL #: 3 RRCID -> 233313 COMPL. DATE 05/11/2017 TOTAL DEPTH 12000 PERF.10322 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1831	-0-	-599	-0-	25	1	1660	2	N	133	166	1			57
							146	9									
12	2511	X	1369	-0-	-1142	-0-	30	1	1238	2	N	92	57	1			92
							101	9									
01	2511	X	427	-0-	-2084	-0-	23	1	393	2	N	10					102
							11	9									
02	1932	X	203	-0-	-1729	-0-	7	1	162	2	N	31					133
							34	9									
03	1891	X	201	-0-	-1690	-0-	4	1	141	2	N	51	99	1			85
							56	9									
04	1830	X	203	-0-	-1627	-0-	9	1	150	2	N	40	76	1			49
							44	9									

TRAYLOR, MAUDE B WELL #: 4 RRCID -> 248874 COMPL. DATE 05/20/2017 TOTAL DEPTH 12600 PERF. 9832 - 10096

11	3747	X	3747	-0-	-0-	-0-	52	1	3518	2	N	161	199	1			65
							177	9									
12	4081	X	4081	-0-	-0-	-0-	92	1	3800	2	N	172	114	1			123
							189	9									
01	4389	X	4389	-0-	-0-	-0-	236	1	3993	2	N	145	186	1			82
							160	9									
02	3941	X	3941	-0-	-0-	-0-	163	1	3623	2	N	141	84	1			139
							155	9									
03	4181	X	4181	-0-	-0-	-0-	112	1	3875	2	N	176	145	1			170
							194	9									
*04	3572	X	3572	-0-	-0-	-0-	200	1	3200	2	N	156	220	1			106
							172	9									

MAUDE B. TRAYLOR (OATS) 58429 415 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 45 RRCID -> 256605 COMPL. DATE 11/22/2008 TOTAL DEPTH 12001 PERF. 7716 - 8332

11	9210	#	8624	-0-	-586	-0-	913	1	7678	2	N	30					202
							33	9									
12	8609	R	8609	-0-	-0-	-0-	963	1	7605	2	N	37	87	1			152
							41	9									
01	7688	#	6759	-0-	-929	-0-	779	1	5945	2	N	32					184
							35	9									
02	8036	#	6597	-0-	-1439	-0-	704	1	5868	2	N	23					207
							25	9									
03	8897	#	7862	-0-	-1035	-0-	814	1	7028	2	N	18					225
							20	9									
04	8610	#	6601	-0-	-2009	-0-	760	1	5824	2	N	15					240
							17	9									

MAUDE B. TRAYLOR (7200) 58429 498 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 6 RRCID -> 046118 COMPL. DATE 02/12/2004 TOTAL DEPTH 8397 PERF. 7183 - 7191

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR (7500) 58429 581 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 9 RRCID -> 203117 COMPL. DATE 04/18/2004 TOTAL DEPTH 8400 PERF. 7490 - 7508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (7700) 58429 747 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
RINCON PETROLEUM CORPORATION 712336
STATE TRACT 77 WELL #: 1 RRCID -> 255118 COMPL. DATE 10/10/2009 TOTAL DEPTH 8604 PERF. 8335 - 8340

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30 RRCID -> 181999 COMPL. DATE 01/26/2001 TOTAL DEPTH 8850 PERF. 7974 - 8000

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 29 RRCID -> 198232 COMPL. DATE N/A TOTAL DEPTH 8880 PERF. 7696 - 7714

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

TRAYLOR, MAUDE B. WELL #: 39 RRCID -> 211823 COMPL. DATE 03/18/2005 TOTAL DEPTH 16986 PERF. 7710 - 7782

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAUDE B. TRAYLOR (8150 SAND) 58429 749 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WHITE MARLIN OPERATING CO, LLC 918475
TRAYLOR, M.B., EST. WELL #: 2 RRCID -> 237206 COMPL. DATE 10/31/2007 TOTAL DEPTH 11536 PERF. 8050 - 8060

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			7

MAUDE B. TRAYLOR (8300 SAND) 58429 830 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 26 RRCID -> 283378 COMPL. DATE 02/13/2017 TOTAL DEPTH 12050 PERF. 8318 - 8327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	-0-	-0-	-0-	2782					Y	-0-	7	1			6
06	0	-0-	-0-	-0-	2782					Y	-0-					6
07	1683	-0-	-0-	-1683	1099					Y	-0-	3	1			3
08	5797	-0-	-0-	-5797	-0-					Y	-0-					3
09	5610	-0-	-0-	-5610	-0-					Y	-0-					3
10	5797	-0-	-0-	-5797	-0-					Y	-0-	2	1			1
11	5610	-0-	-0-	-5610	-0-					Y	-0-					1
12	5797	-0-	-0-	-5797	-0-					Y	-0-	1	1			-0-
01	5797	-0-	-0-	-5797	-0-					Y	-0-					-0-
*02	5236	-0-	-0-	-5236	-0-					Y	-0-					-0-
*03	5797	-0-	-0-	-5797	-0-					Y	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAUDE B. TRAYLOR, CENTRAL (40) 58430 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, M.B. "B" WELL #: 5 RRCID -> 158527 COMPL. DATE 07/09/1996 TOTAL DEPTH 12108 PERF.10499 - 10511

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (28) 58432 220 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 7 RRCID -> 061402 COMPL. DATE 11/29/1988 TOTAL DEPTH N/A PERF. 5205 - 5220

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TRAYLOR, W. L. "D" WELL #: 8 RRCID -> 231336 COMPL. DATE 07/11/2007 TOTAL DEPTH 9500 PERF. 8235 - 8244

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAUDE B. TRAYLOR, NORTH (30) 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE WELL #: 8 L RRCID -> 072084 COMPL. DATE 04/30/1977 TOTAL DEPTH 8720 PERF. N/A

11	INJECT	-0-	-0-	-0-	3398					N	49	73	1			-0-
12	INJECT	-0-	-0-	-0-	3398					N	95					95
01	INJECT	-0-	-0-	-0-	3398					N	90	185	1			-0-
02	INJECT	-0-	-0-	-0-	3398					N	103	92	1			11
03	INJECT	-0-	-0-	-0-	3398					N	80	91	1			-0-
04	INJECT	-0-	-0-	-0-	3398					N	97	95	1			2

MAUDE B. TRAYLOR, NORTH (30) //CONT.// 58432 301 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC //CONT.// 288391
TRAYLOR, MAUDE WELL #: 14 RRCID -> 210541 COMPL. DATE 02/02/2005 TOTAL DEPTH 8902 PERF. 8562 - 8683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (40) 58432 473 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 10 RRCID -> 133415 COMPL. DATE 03/03/1992 TOTAL DEPTH 10000 PERF. 8724 - 8740

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1215 N	1215	-0-	-0-	-0-	564	1	614	2	Y	34	63	1			11
						37	9									
12	1239 N	1239	-0-	-0-	-0-	537	1	628	2	Y	67					78
						74	9									
01	1178 N	1069	-0-	-109	-0-	438	1	565	2	Y	60	130	1			8
						66	9									
02	1148 N	1023	-0-	-125	-0-	417	1	526	2	Y	73	65	1			16
						80	9									
03	1240 N	1061	-0-	-179	-0-	458	1	541	2	Y	56	66	1			6
						62	9									
04	1020 N	993	-0-	-27	-0-	452	1	467	2	Y	67	66	1			7
						74	9									

MAUDE B. TRAYLOR, NORTH (43) 58432 559 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 1 RRCID -> 129631 COMPL. DATE 12/01/1988 TOTAL DEPTH 11322 PERF. 9044 - 9063

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TRAYLOR, MAUDE B. WELL #: 12 RRCID -> 200557 COMPL. DATE 03/09/2004 TOTAL DEPTH 12000 PERF. 8960 - 8976

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (44) 58432 602 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. "B" WELL #: B 6 RRCID -> 168333 COMPL. DATE 03/18/1998 TOTAL DEPTH 14995 PERF.11695 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (78-A) 58432 800 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. 'B' WELL #: 1 RRCID -> 159322 COMPL. DATE 06/05/1996 TOTAL DEPTH 14579 PERF.10064 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	30	20	1			32
12	0	N	-0-	-0-	-0-	-0-					Y	33	21	1			44
01	0	N	-0-	-0-	-0-	-0-					Y	43	42	1			45
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	28	41	1			32
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	32	41	1			23
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	42	41	1			24

MAUDE B. TRAYLOR, NORTH (80) 58432 817 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 13 RRCID -> 151098 COMPL. DATE 08/22/1994 TOTAL DEPTH 11000 PERF. 9653 - 9692

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAUDE B. TRAYLOR, NORTH (85) 58432 946 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FROSTWOOD ENERGY, LLC 288391
TRAYLOR, MAUDE B. WELL #: 3 RRCID -> 157815 COMPL. DATE 02/14/1996 TOTAL DEPTH 11335 PERF. 9975 - 10032

11	120	N	-0-	-0-	-120	-0-					Y	11	22	1			2
12	0	N	-0-	-0-	-0-	-0-					Y	23					25
01	0	N	-0-	-0-	-0-	-0-					Y	21	44	1			2
02	0	N	-0-	-0-	-0-	-0-					Y	25	22	1			5
03	0	N	-0-	-0-	-0-	-0-					Y	19	23	1			1
04	0	N	-0-	-0-	-0-	-0-					Y	23	23	1			1

MAUDE B. TRAYLOR, S. (BECK, LO.) 58435 142 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 30C RRCID -> 162579 COMPL. DATE 11/06/1996 TOTAL DEPTH 8850 PERF. 7760 - 7790

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO 58449 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
MAURBRO FIELD/MARG/UNIT #1 WELL #: 1007 RRCID -> 158909 COMPL. DATE 05/17/1996 TOTAL DEPTH 5264 PERF. 5200 - 5205

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAURBRO FIELD/MARG/UNIT NO.1 WELL #: 1406 RRCID -> 159444 COMPL. DATE 11/04/2015 TOTAL DEPTH 6500 PERF. 5168 - 5210

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAURBRO (CMV SAND) 58449 075 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 280647 COMPL. DATE 05/19/2015 TOTAL DEPTH 6456 PERF. 5788 - 5795

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4980	2166	-0-	-2814	-0-	2166	1		N	-0-			-0-
12	5146	161	-0-	-4985	-0-	161	1		N	-0-			-0-
01	3875 #	511	-0-	-3364	-0-	511	1		N	-0-			-0-
02	2884 #	48	-0-	-2836	-0-	48	1		N	-0-			-0-
03	3193 #	35	-0-	-3158	-0-	35	1		N	-0-			-0-
04	2160 #	181	-0-	-1979	-0-	181	1		N	-0-			-0-

MAURBRO (DINGER SAND) 58449 080 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
MIKE STAUSS WELL #: 26 RRCID -> 261788 COMPL. DATE 03/22/2011 TOTAL DEPTH 6456 PERF. 6322 - 6328

11	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MAURBRO (MARGINULINA 5100) 58449 380 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SUE-ANN OPERATING, L.C. 828352
BONNOT, LOUISE WELL #: 1 RRCID -> 138303 COMPL. DATE 04/15/1991 TOTAL DEPTH 6016 PERF. 5182 - 5190

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-				N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/12/2018 - P/A 04/12/18

MAURBRO (PRITCHETT) 58449 532 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
STRAUSS WELL #: 24 RRCID -> 256612 COMPL. DATE 06/22/2009 TOTAL DEPTH 8256 PERF. 4570 - 4590

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURBRO (5530) 58449 800 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
ALBERTA GAYLE WELL #: 11 RRCID -> 229707 COMPL. DATE 02/17/2007 TOTAL DEPTH 5675 PERF. 5565 - 5568

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAURITZ (5700) 58469 450 ASSOCIATED ONE WELL CNTY: JACKSON
FREDCO 284921
MAURITZ, H. & TRUST WELL #: 1 RRCID -> 074620 COMPL. DATE 11/11/1977 TOTAL DEPTH 7013 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAURITZ, WEST (6550) 58476 852 NON-ASSOCIATED 49B CNTY: JACKSON
DALLAS PETROLEUM GROUP, LLC 197688
PATMAN WELL #: 1 RRCID -> 249326 COMPL. DATE 04/20/2009 TOTAL DEPTH 6860 PERF. 6501 - 6510

11	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 A	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11376 09/08/2016

MAXINE, EAST (MACKHANK) 58526 284 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-C RRCID -> 097328 COMPL. DATE 10/23/2000 TOTAL DEPTH 8300 PERF. 7214 - 7224

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

MAXINE, EAST (MASSIVE) 58526 568 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 180278 COMPL. DATE 07/27/2000 TOTAL DEPTH 8300 PERF. 7214 - 7467

11	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAXINE, EAST (MASSIVE, LO.) 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BRITANCO, L.L.C. 093620
EAST MAXINE UNIT 1 WELL #: 1 RRCID -> 070760 COMPL. DATE 06/01/2007 TOTAL DEPTH 8864 PERF. 8166 - 8420

11	360 N	117	-0-	-243	-0-	117	2		Y	-0-			84
12	93 N	92	-0-	-1	-0-	92	2		Y	-0-			84
01	124 N	119	-0-	-5	-0-	119	2		Y	-0-			84
02	186 N	186	-0-	-0-	-0-	186	2		Y	-0-			84
03	198 N	198	-0-	-0-	-0-	198	2		Y	-0-			84
*04	166 N	166	-0-	-0-	-0-	166	2		Y	-0-			84

LINDHOLM WELL #: 1 RRCID -> 071091 COMPL. DATE 06/01/2007 TOTAL DEPTH 9323 PERF. 7978 - 8181

11	30 N	15	-0-	-15	-0-	15	2		Y	-0-			48
12	35 N	35	-0-	-0-	-0-	35	2		Y	-0-			48
01	31 N	21	-0-	-10	-0-	21	2		Y	-0-			48
02	37 N	37	-0-	-0-	-0-	37	2		Y	-0-			48
03	31 N	24	-0-	-7	-0-	24	2		Y	-0-			48
04	30 N	21	-0-	-9	-0-	21	2		Y	-0-			48

MAXINE, EAST (MASSIVE, LO.) //CONT.// 58526 620 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 5-T RRCID -> 173834 COMPL. DATE 03/15/1999 TOTAL DEPTH 8300 PERF. 7214 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAXINE, EAST (MATULA) 58526 650 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 L RRCID -> 117969 COMPL. DATE 06/06/1985 TOTAL DEPTH 10325 PERF.10164 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1998	X	1998	-0-	-0-	-0-	376	1	1616	2	N	5					102
							6	9									
12	2387	X	1603	-0-	-784	-0-	372	1	1221	2	N	9					111
							10	9									
01	2387	X	1189	-0-	-1198	-0-	344	1	845	2	N	-0-					111
02	1876	N	1787	-0-	-89	-0-	349	1	1435	2	N	3					114
							3	9									
03	2191	N	2191	-0-	-0-	-0-	407	1	1780	2	N	4					118
							4	9									
04	2430	N	2430	-0-	-0-	-0-	359	1	2065	2	N	5	1	8			122
							6	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 235608 COMPL. DATE 01/04/2008 TOTAL DEPTH 10325 PERF.10084 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4740	X	955	-0-	-3785	-0-	948	2	7	9	N	6					22
12	5177	X	1011	-0-	-4166	-0-	1011	2			N	-0-					22
01	2914	X	378	-0-	-2536	-0-	371	2	7	9	N	6					28
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					28
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MAXINE, EAST (9100) 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3 U RRCID -> 115714 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 8766 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 10 RRCID -> 149025 COMPL. DATE 03/04/1994 TOTAL DEPTH 10550 PERF. 9184 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	317	-0-	-4483	-0-	9	1	298	2	Y	9					116
							10	9									
12	4960	X	624	-0-	-4336	-0-	18	1	595	2	Y	10	20	1			106
							11	9									
01	4960	X	445	-0-	-4515	-0-	13	1	431	2	Y	1					107
							1	9									
02	4480	X	469	-0-	-4011	-0-	14	1	454	2	Y	1					108
							1	9									
03	4960	X	422	-0-	-4538	-0-	13	1	407	2	Y	2	46	1			64
							2	9									
04	600	X	NO RPT	-0-	-600	-0-					Y	NO RPT					64

MAXINE, EAST (9100) //CONT.// 58526 800 ASSOCIATED CAPACITY CNTY: LIVE OAK
GOUGER OIL COMPANY, LLC //CONT.// 318985
SULLIVAN UNIT WELL #: 8 RRCID -> 221029 COMPL. DATE 05/17/2006 TOTAL DEPTH 9782 PERF. 9039 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010	N	1422	-0-	-588	-0-	40	1	1292	2	Y	82	141	1			102
							90	9									
12	2325	N	1527	-0-	-798	-0-	42	1	1372	2	Y	103	114	1			91
							113	9									
01	1916	N	1916	-0-	-0-	-0-	54	1	1742	2	Y	109	15	1			185
							120	9									
02	1902	N	1902	-0-	-0-	-0-	54	1	1734	2	Y	104	197	1			92
							114	9									
03	1690	N	1690	-0-	-0-	-0-	47	1	1529	2	Y	104	19	1			177
							114	9									
04	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					177

SULLIVAN UNIT WELL #: 12 RRCID -> 250834 COMPL. DATE 01/28/2009 TOTAL DEPTH 10304 PERF. 9009 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	660	N	546	-0-	-114	-0-	14	1	449	2	Y	75	75	1			-0-
							83	9									
12	744	N	520	-0-	-224	-0-	14	1	451	2	Y	50	50	1			-0-
							55	9									
01	576	N	576	-0-	-0-	-0-	16	1	505	2	Y	50	50	1			-0-
							55	9									
02	517	N	517	-0-	-0-	-0-	14	1	448	2	Y	50	50	1			-0-
							55	9									
03	388	N	388	-0-	-0-	-0-	10	1	323	2	Y	50	50	1			-0-
							55	9									
04	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

MAXINE, EAST (8700) 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONER, VERNON E., INC. 263701
GODFREY, PAWLIK GAS UNIT WELL #: 2 U RRCID -> 119467 COMPL. DATE 11/08/1985 TOTAL DEPTH 10325 PERF. 8724 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAWLIK-GODFREY GU WELL #: 1 RRCID -> 151516 COMPL. DATE 08/29/1994 TOTAL DEPTH 10950 PERF. 8720 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	510	X	392	-0-	-118	-0-	74	1	318	2	N	-0-					28
12	651	X	398	-0-	-253	-0-	93	1	305	2	N	-0-					28
01	651	X	418	-0-	-233	-0-	121	1	297	2	N	-0-					28
02	392	N	362	-0-	-30	-0-	71	1	291	2	N	-0-					28
03	403	N	311	-0-	-92	-0-	58	1	253	2	N	-0-					28
04	513	N	513	-0-	-0-	-0-	76	1	436	2	N	1	1	8			28
							1	9									

G FORCE ENERGY, LLC 292169
HERRING RANCH 67-1 WELL #: 1 RRCID -> 102317 COMPL. DATE 08/04/1982 TOTAL DEPTH 9830 PERF. 8704 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	386	-0-	-1174	-0-	386	2			N	-0-					37
12	1860	X	514	-0-	-1346	-0-	514	2			N	-0-					37
01	992	X	741	-0-	-251	-0-	739	2	2	9	N	2					39
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

MAXINE, EAST (8700) //CONT.// 58526 854 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC //CONT.// 292169
MATULA, ROBERT WELL #: 2 RRCID -> 137952 COMPL. DATE 03/09/1991 TOTAL DEPTH 10480 PERF. 8670 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	188	-0-	-262	-0-	188	2			N	-0-					27
12	589	X	549	-0-	-40	-0-	542	2	7	9	N	6					33
01	571	X	571	-0-	-0-	-0-	563	2	8	9	N	7					40
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HERRING RANCH 67 WELL #: 2 RRCID -> 156866 COMPL. DATE 01/13/1996 TOTAL DEPTH 10325 PERF. 8656 - 8678

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOUGER OIL COMPANY, LLC 318985
SULLIVAN UNIT WELL #: 13T RRCID -> 138099 COMPL. DATE 02/28/1991 TOTAL DEPTH 9300 PERF. 8698 - 8710

11	1270	X	1270	-0-	-0-	-0-	38	1	1222	2	Y	9					116
							10	9									
12	1775	X	1775	-0-	-0-	-0-	53	1	1711	2	Y	10	20	1			106
							11	9									
01	3458	X	3458	-0-	-0-	-0-	104	1	3353	2	Y	1					107
							1	9									
02	3690	X	3690	-0-	-0-	-0-	110	1	3579	2	Y	1					108
							1	9									
03	2242	X	2242	-0-	-0-	-0-	67	1	2173	2	Y	2	110	1			-0-
							2	9									
04	1200	X	NO RPT	-0-	-1200	-0-					Y	NO RPT					-0-

SULLIVAN, JAMES D. WELL #: 9 RRCID -> 146943 COMPL. DATE 08/03/1993 TOTAL DEPTH 10450 PERF. 8712 - 8724

11	5438	X	5438	-0-	-0-	-0-	161	1	5194	2	Y	75	75	1			-0-
							83	9									
12	4942	X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
							83	9									
01	6866	X	6866	-0-	-0-	-0-	204	1	6579	2	Y	75	75	1			-0-
							83	9									
02	4942	X	4942	-0-	-0-	-0-	146	1	4713	2	Y	75	75	1			-0-
							83	9									
03	5611	X	5088	-0-	-523	-0-	150	1	4855	2	Y	75	75	1			-0-
							83	9									
04	6630	X	NO RPT	-0-	-6630	-0-					Y	NO RPT					-0-

SULLIVAN UNIT WELL #: 11 RRCID -> 149739 COMPL. DATE 05/02/1994 TOTAL DEPTH 10485 PERF. 8770 - 8782

11	1808	N	1808	-0-	-0-	-0-	52	1	1673	2	Y	75	75	1			-0-
							83	9									
12	1680	N	1680	-0-	-0-	-0-	48	1	1549	2	Y	75	75	1			-0-
							83	9									
01	2128	N	2128	-0-	-0-	-0-	62	1	2011	2	Y	50	50	1			-0-
							55	9									
02	2230	N	2230	-0-	-0-	-0-	65	1	2110	2	Y	50	50	1			-0-
							55	9									
03	1744	N	1744	-0-	-0-	-0-	51	1	1638	2	Y	50	50	1			-0-
							55	9									
04	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					-0-

MAXINE, EAST (8400) 58526 857 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BAY ROCK OPERATING COMPANY 057860
HOUDMANN-BUXKAMPER GAS UNIT WELL #: 2 RRCID -> 183193 COMPL. DATE 04/08/2001 TOTAL DEPTH 8500 PERF. 8250 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2100 X	1022	-0-	-1078	-0-	61	1	932	2	N	26	187	1			59
						29	9									
12	2170 X	1782	-0-	-388	-0-	88	1	1643	2	N	46					105
						51	9									
01	2170 X	1782	-0-	-388	-0-	21	1	1702	2	N	54					159
						59	9									
02	1960 X	1717	-0-	-243	-0-	89	1	1596	2	N	29					188
						32	9									
03	2170 X	1693	-0-	-477	-0-	94	1	1569	2	N	27					215
						30	9									
04	1710 X	1656	-0-	-54	-0-	77	1	1540	2	N	35					250
						39	9									

HOUDMANN-BUXKAMPER GAS UNIT WELL #: 3 RRCID -> 225521 COMPL. DATE 03/26/2007 TOTAL DEPTH N/A PERF. N/A

11	4770 X	1175	-0-	-3595	-0-	72	1	1100	2	N	3					92
						3	9									
12	4929 X	2048	-0-	-2881	-0-	98	1	1939	2	N	10					102
						11	9									
01	4929 X	4077	-0-	-852	-0-	175	1	3885	2	N	15					117
						17	9									
02	4452 X	3915	-0-	-537	-0-	254	1	3641	2	N	18					135
						20	9									
03	4929 X	4128	-0-	-801	-0-	225	1	3873	2	N	27					162
						30	9									
04	3972 X	3972	-0-	-0-	-0-	152	1	3800	2	N	18					180
						20	9									

COLUMBUS ENERGY, LLC 169313
DUTY, H.O. GAS UNIT WELL #: 2 RRCID -> 129327 COMPL. DATE 03/13/1999 TOTAL DEPTH 9000 PERF. 6689 - 6704

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDEL OPERATING COMPANY 747534
ERICSON CLARK WELL #: 1Y RRCID -> 223255 COMPL. DATE 02/28/2010 TOTAL DEPTH 8503 PERF. 8290 - 8350

11	0 X	-0-	-0-	-0-	-0-					N	-0-					107
12	220 X	220	-0-	-0-	-0-	191	2	29	9	N	26					133
01	7237 X	7237	-0-	-0-	-0-	7120	2	117	9	N	106	179	1			60
02	14B2 EXT	6925	-0-	6925	6925	6786	2	139	9	N	126					186
03	14B2 EXT	5647	-0-	5647	12572	5519	2	128	9	N	116	179	1			123
04	14B2 EXT	5383	-0-	5383	-0-	5247	2	136	9	N	124					247

MAXINE, EAST (9500) 58526 870 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 3-L RRCID -> 159161 COMPL. DATE 09/22/1994 TOTAL DEPTH 10000 PERF. 9500 - 9543

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 #	1006	-0-	-224	-0-	87	1	867	3	Y	47	1	8			132
						52	9									
12	837 #	709	-0-	-128	-0-	61	1	640	3	Y	7	89	1			50
						8	9									
01	1278 R	1278	-0-	-0-	-0-	87	1	1173	3	Y	16					66
						18	9									
02	812 N	592	-0-	-220	-0-	60	1	522	3	Y	9	47	1			28
						10	9									
03	713 N	536	-0-	-177	-0-	50	1	476	3	Y	9					37
						10	9									
*04	870 N	869	-0-	-1	-0-	83	1	767	3	Y	17	32	1	1	8	21
						19	9									

MAXINE, EAST (9700) 58526 880 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
G FORCE ENERGY, LLC 292169
HERRING RANCH 67 WELL #: 2 RRCID -> 178915 COMPL. DATE 06/12/2000 TOTAL DEPTH 10325 PERF. 9632 - 9644

11 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
12 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
01 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
02 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
03 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-
04 PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT				-0-

MAXINE, EAST (9800) 58526 890 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEBO OIL & GAS, INC. 453170
RICHTER WELL #: 1 RRCID -> 257225 COMPL. DATE 06/10/2010 TOTAL DEPTH 11500 PERF. 9024 - 9033

11	1181 R	1181	-0-	-0-	-0-	300	1	873	2	N	7					227
						8	9									
12	2407 R	2407	-0-	-0-	-0-	310	1	2097	2	N	-0-					227
01	1880 R	1880	-0-	-0-	-0-	310	1	1562	2	N	7					234
						8	9									
02	1095 N	1095	-0-	-0-	-0-	230	1	865	2	N	-0-					234
03	1519 N	1131	-0-	-388	-0-	190	1	922	2	N	17	181	1			70
						19	9									
04	1470 N	730	-0-	-740	-0-	180	1	528	2	N	20					90
						22	9									

MAXINE, E. (10,000) 58526 920 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
DUTY GAS UNIT WELL #: 4 RRCID -> 175658 COMPL. DATE 08/21/1999 TOTAL DEPTH 11200 PERF.10016 - 10040

11	4434	4272	-0-	-162	-0-	387	1	3853	3	Y	29	1	8			123
						32	9									
12	4247	3598	-0-	-649	-0-	311	1	3237	3	Y	45	82	1			86
						50	9									
01	6049	5148	-0-	-901	-0-	348	1	4720	3	Y	73					159
						80	9									
02	3556	3276	-0-	-280	-0-	331	1	2892	3	Y	48	113	1			94
						53	9									
03	4103	4020	-0-	-83	-0-	373	1	3575	3	Y	65					159
						72	9									
*04	4314	4062	-0-	-252	-0-	391	1	3612	3	Y	54	139	1			74
						59	9									

MAXINE, NE (8000) 58528 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
LINDHOLM, CHARLES WELL #: 1 RRCID -> 052283 COMPL. DATE 11/10/1971 TOTAL DEPTH 8048 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			240
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			240
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			240
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			240

MAYO 58693 001 ASSOCIATED 49B CNTY: JACKSON
KD ENERGY, LLC 452996
ROBERTSON-ROSS UNIT #1 WELL #: 1 RRCID -> 099941 COMPL. DATE 05/25/1982 TOTAL DEPTH 6700 PERF. 5054 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (3575) 58693 170 NON-ASSOCIATED CAPACITY CNTY: JACKSON
KD ENERGY, LLC 452996
HANNA, ROSS WELL #: 5 RRCID -> 134994 COMPL. DATE 06/06/1990 TOTAL DEPTH 5155 PERF. 3550 - 3570

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROCA PRODUCTION, INC. 722193
SEA BISCUIT WELL #: 1 RRCID -> 259149 COMPL. DATE 08/10/2010 TOTAL DEPTH 3680 PERF. 3580 - 3584

11	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (3600) 58693 204 NON-ASSOCIATED EXEMPT CNTY: JACKSON
EAST TEXAS PRODUCTION MGT. INC 238981
MEYER, H. WELL #: 1 RRCID -> 150732 COMPL. DATE 04/08/1994 TOTAL DEPTH 7576 PERF. 3868 - 3872

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			40

MAYO (5300 FRIO) 58693 544 NON-ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
TUNISON, F. V. NCT-1 WELL #: 17 RRCID -> 030585 COMPL. DATE 09/27/1982 TOTAL DEPTH 7612 PERF. 5290 - 5293

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF, GENE -C- WELL #: 4 RRCID -> 063894 COMPL. DATE 12/30/2011 TOTAL DEPTH 6744 PERF. 5397 - 5401

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (5460) 58693 680 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 1R RRCID -> 150131 COMPL. DATE 03/07/1994 TOTAL DEPTH 6744 PERF. 5437 - 5441

11	19 N	19	-0-	-0-	-0-	19	1		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	28 N	-0-	-0-	-28	-0-				N	-0-			-0-
03	10 N	10	-0-	-0-	-0-	10	1		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (5655) 58693 770 NON-ASSOCIATED ONE WELL CNTY: JACKSON
JONES & ALLEN 440766
GLASER WELL #: 1 RRCID -> 120181 COMPL. DATE 01/18/1992 TOTAL DEPTH 7317 PERF. 3490 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PITCHFORK OIL & GAS, INC. 665867
RATLIFF WELL #: 2 RRCID -> 158292 COMPL. DATE 01/12/1996 TOTAL DEPTH 10300 PERF. 5570 - 5574

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYO (5930) 58693 850 ASSOCIATED ONE WELL CNTY: JACKSON
PROLINE ENERGY RESOURCES INC 681327
WOODS WELL #: 1 RRCID -> 162504 COMPL. DATE 02/12/1997 TOTAL DEPTH 7200 PERF. 5897 - 5899

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ATASCA RESOURCES, INC. 035643
BOWMAN WELL #: 1 RRCID -> 199915 COMPL. DATE 02/06/2003 TOTAL DEPTH 16446 PERF.14386 - 14896

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FLINT INTERESTS, LLC 273932
SCOTT WELL #: 1 RRCID -> 192557 COMPL. DATE 09/29/2002 TOTAL DEPTH 16122 PERF.14775 - 15494

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCOTT WELL #: 3 RRCID -> 207420 COMPL. DATE 11/14/2003 TOTAL DEPTH 11600 PERF.14980 - 15294

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OMEGA ENERGY, LLC 622657
CORGEY WELL #: 1 RRCID -> 207247 COMPL. DATE 10/10/2005 TOTAL DEPTH 16000 PERF.14674 - 15824

11	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 X	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 2 RRCID -> 191553 COMPL. DATE 04/26/2002 TOTAL DEPTH 15600 PERF.15358 - 15370

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			49

HARING WELL #: 1 RRCID -> 192592 COMPL. DATE 10/29/2002 TOTAL DEPTH 16000 PERF.15602 - 15781

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCASKILL (LOWER WILCOX) //CONT.// 58932 085 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TIDEWATER MINERALS CORPORATION //CONT.// 859552
HILBRICH WELL #: 3 RRCID -> 192597 COMPL. DATE 07/08/2004 TOTAL DEPTH 16000 PERF.13658 - 15831

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					40

HILBRICH WELL #: 4 RRCID -> 194654 COMPL. DATE 03/22/2003 TOTAL DEPTH 16827 PERF.14740 - 15697

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					598

MCCASKILL (REKLAW 2ND) 58932 106 NON-ASSOCIATED CAPACITY CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLERS WELL #: 3 U RRCID -> 075358 COMPL. DATE 01/17/1978 TOTAL DEPTH 9711 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					196

MCCASKILL (WILCOX L-3) 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
FLINT INTERESTS, LLC 273932
SCOTT WELL #: 3 RRCID -> 283155 COMPL. DATE 07/19/2016 TOTAL DEPTH 11600 PERF. 9510 - 9556

11	4320	4232	-0-	-88	65172	75	1	4076	2	N	74	47	1	17	8	39
						81	9									
12	4464	3263	-0-	-1201	63971	75	1	3151	2	N	34	48	1	9	8	16
						37	9									
01	65383	2938	-0-	-62445	1526	75	1	2733	2	N	118	55	1	44	8	35
						130	9									
02	4032	3423	-0-	-609	917	75	1	2989	2	N	326	46	1	287	8	28
						359	9									
03	4464	3667	-0-	-797	120	75	1	3563	2	N	26	36	1	6	8	12
						29	9									
04	4230 #	NO RPT	-0-	-4230	-0-					N	NO RPT					12

SCOTT WELL #: 2 RRCID -> 283159 COMPL. DATE 08/28/2016 TOTAL DEPTH 17507 PERF. 9272 - 9517

11	13260	7526	-0-	-5734	114767	75	1	7032	2	N	381	311	1			259
						419	9									
12	13702	6720	-0-	-6982	107785	75	1	6460	2	N	168	319	1			108
						185	9									
01	109753	7835	-0-	-101918	5867	75	1	7092	2	N	607	442	1			273
						668	9									
02	12376	5755	-0-	-6621	-0-	75	1	5437	2	N	221	305	1			189
						243	9									
03	8354 R	8354	-0-	-0-	-0-	75	1	7929	2	N	318	326	1			181
						350	9									
04	7590 #	NO RPT	-0-	-7590	-0-					N	NO RPT					181

MCCASKILL (WILCOX L-3) //CONT.// 58932 133 NON-ASSOCIATED ONE WELL CNTY: KARNES
TIDEWATER MINERALS CORPORATION 859552
HILBRICH WELL #: 1 RRCID -> 181499 COMPL. DATE 10/28/2000 TOTAL DEPTH 15234 PERF. 9346 - 9420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
12	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
01	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
02	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
03	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284
04	T. A.	NO RPT	-0-	-0-	14227			N	NO RPT			284

MCCASKILL (WILCOX SLICK 7400) 58932 904 NON-ASSOCIATED ONE WELL CNTY: KARNES
MARWELL PETROLEUM LTD PARTNRSHIP 531085
HILBRICH-SELLER WELL #: 3 L RRCID -> 092726 COMPL. DATE 01/15/1981 TOTAL DEPTH 9711 PERF. 7490 - 7496

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (GRETA STRINGER) 59371 017 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 19 RRCID -> 080714 COMPL. DATE 01/29/1979 TOTAL DEPTH 4403 PERF. 4323 - 4343

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1800) 59371 119 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 29 RRCID -> 163820 COMPL. DATE 05/12/1997 TOTAL DEPTH 4200 PERF. 1722 - 1734

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN "A" WELL #: 18 RRCID -> 163822 COMPL. DATE 11/04/2011 TOTAL DEPTH 5500 PERF. 1498 - 1502

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCFADDIN (1875) 59371 136 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY WELL #: 7 U RRCID -> 052505 COMPL. DATE 04/05/1972 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (1900) 59371 153 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 123 RRCID -> 043528 COMPL. DATE 02/05/1968 TOTAL DEPTH 6504 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 512 RRCID -> 046870 COMPL. DATE 08/13/1969 TOTAL DEPTH 4415 PERF. 1892 - 1902

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2000) 59371 170 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
CLAY PASTURE -A- WELL #: 5 RRCID -> 236296 COMPL. DATE 05/14/2008 TOTAL DEPTH 3581 PERF. 2074 - 2084

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAY PASTURE -A- WELL #: 2 RRCID -> 241918 COMPL. DATE 10/08/2008 TOTAL DEPTH 4005 PERF. 2092 - 2108

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (2200) 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN, J. A. WELL #: 134 RRCID -> 002719 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. 2198 - 2208

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 131 RRCID -> 031592 COMPL. DATE 12/24/1982 TOTAL DEPTH 4405 PERF. 3675 - 3775

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2200) //CONT.// 59371 204 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 122 RRCID -> 155290 COMPL. DATE 08/17/1995 TOTAL DEPTH 4409 PERF. 2189 - 2204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MC FADDIN WELL #: 514 RRCID -> 212480 COMPL. DATE 08/29/2005 TOTAL DEPTH 6450 PERF. 2185 - 2220

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2450) 59371 255 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 254382 COMPL. DATE 10/31/2009 TOTAL DEPTH 5408 PERF. 2458 - 2462

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARBERRY WELL #: 20 RRCID -> 272723 COMPL. DATE 02/28/2014 TOTAL DEPTH 4650 PERF. 2462 - 2465

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 59 RRCID -> 145850 COMPL. DATE N/A TOTAL DEPTH 4420 PERF. 2560 - 2566

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 138 RRCID -> 149529 COMPL. DATE 01/05/1994 TOTAL DEPTH 5333 PERF. 2578 - 2585

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (2500) //CONT.// 59371 272 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: C 2 RRCID -> 244451 COMPL. DATE 10/07/2008 TOTAL DEPTH 5248 PERF. 2564 - 2567

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN WELL #: 974 RRCID -> 269673 COMPL. DATE 02/21/2013 TOTAL DEPTH 4504 PERF. 2561 - 2572

11	141 N	141	-0-	-0-	-0-	43	1	33	2	N	-0-			-0-
						65	5							
12	178 N	178	-0-	-0-	-0-	57	1	34	2	N	-0-			-0-
						87	5							
01	162 N	162	-0-	-0-	-0-	51	1	41	2	N	-0-			-0-
						70	5							
02	140 N	132	-0-	-8	-0-	35	1	39	2	N	-0-			-0-
						58	5							
03	186 N	162	-0-	-24	-0-	31	1	48	2	N	-0-			-0-
						83	5							
*04	152 N	152	-0-	-0-	-0-	30	1	50	2	N	-0-			-0-
						72	5							

T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 57 RRCID -> 100918 COMPL. DATE 07/22/1982 TOTAL DEPTH 5900 PERF. 2545 - 2551

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

URBAN OIL & GAS GROUP, LLC 879035
MCFADDIN "A" WELL #: 43 RRCID -> 254988 COMPL. DATE 12/23/2009 TOTAL DEPTH 3900 PERF. 2590 - 2593

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2600) 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 5 RRCID -> 245475 COMPL. DATE 11/17/2008 TOTAL DEPTH 5408 PERF. 2597 - 2602

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (2600) //CONT.// 59371 289 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 157 RRCID -> 280303 COMPL. DATE 05/14/2014 TOTAL DEPTH 5879 PERF. 2624 - 2630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210 #	158	-0-	-52	-0-	49	1	35	2	N	-0-					-0-
						74	5									
12	217 #	111	-0-	-106	-0-	35	1	21	2	N	-0-					-0-
						55	5									
01	186 #	104	-0-	-82	-0-	33	1	27	2	N	-0-					-0-
						44	5									
02	140 N	89	-0-	-51	-0-	23	1	28	2	N	-0-					-0-
						38	5									
03	124 N	96	-0-	-28	-0-	18	1	28	2	N	-0-					-0-
						50	5									
*04	91 N	91	-0-	-0-	-0-	18	1	30	2	N	-0-					-0-
						43	5									

MCFADDIN (2750) 59371 323 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 258978 COMPL. DATE 08/15/2010 TOTAL DEPTH 5650 PERF. 2720 - 2726

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN (2800) 59371 340 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 511 RRCID -> 142500 COMPL. DATE 06/20/1992 TOTAL DEPTH 4419 PERF. 2843 - 2853

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN (2900) 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MARBERRY "B" WELL #: 4 RRCID -> 141534 COMPL. DATE N/A TOTAL DEPTH 5862 PERF. 1790 - 2536

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN WELL #: 129 RRCID -> 153690 COMPL. DATE 01/25/1995 TOTAL DEPTH 4409 PERF. 2888 - 2893

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MCFADDIN (2900) //CONT.// 59371 357 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MCFADDIN WELL #: 146 RRCID -> 168089 COMPL. DATE 11/07/1997 TOTAL DEPTH 7499 PERF. 2901 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN WELL #: 153 RRCID -> 174700 COMPL. DATE 07/23/1998 TOTAL DEPTH 4547 PERF. 2888 - 2896

11	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	47924					N	NO RPT			-0-

MCFADDIN (3000) 59371 374 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 244740 COMPL. DATE 05/01/2008 TOTAL DEPTH 5210 PERF. 3000 - 3006

11	330 N	194	-0-	-136	-0-	60	1	45	2	N	-0-			-0-
						89	5							
12	372 N	258	-0-	-114	-0-	82	1	48	2	N	-0-			-0-
						128	5							
01	335 N	335	-0-	-0-	-0-	106	1	89	2	N	-0-			-0-
						140	5							
02	257 N	257	-0-	-0-	-0-	67	1	80	2	N	-0-			-0-
						110	5							
03	355 N	355	-0-	-0-	-0-	67	1	109	2	N	-0-			-0-
						179	5							
04	330 N	287	-0-	-43	-0-	57	1	94	2	N	-0-			-0-
						136	5							

MCFADDIN (3100) 59371 442 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 506 RRCID -> 161748 COMPL. DATE 05/25/1996 TOTAL DEPTH 4407 PERF. 3137 - 3140

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (3200) 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 5 RRCID -> 205465 COMPL. DATE 09/15/2004 TOTAL DEPTH 5210 PERF. 3180 - 3184

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (3200) //CONT.// 59371 476 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
FAGAN WELL #: 4 RRCID -> 234401 COMPL. DATE 05/01/2006 TOTAL DEPTH 5654 PERF. 3190 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 32 RRCID -> 251945 COMPL. DATE 06/16/2009 TOTAL DEPTH 4129 PERF. 4010 - 4040

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGAN WELL #: 33 RRCID -> 256502 COMPL. DATE 03/05/2009 TOTAL DEPTH 4110 PERF. N/A

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 185 RRCID -> 280304 COMPL. DATE 05/21/2014 TOTAL DEPTH 7500 PERF. 3149 - 3158

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCFADDIN (3300) 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 515 RRCID -> 151041 COMPL. DATE 09/12/1993 TOTAL DEPTH 5353 PERF. 3382 - 3406

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN WELL #: 145 RRCID -> 192353 COMPL. DATE 05/25/2001 TOTAL DEPTH 5700 PERF. 3316 - 3320

11	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	58484					N	NO RPT					-0-

MCFADDIN (3300) //CONT.// 59371 493 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MARBERRY B WELL #: 5 RRCID -> 283400 COMPL. DATE 12/17/2016 TOTAL DEPTH 5408 PERF. 3990 - 4050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3400) 59371 510 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 158 RRCID -> 116177 COMPL. DATE 04/23/1985 TOTAL DEPTH 5811 PERF. 3378 - 3388

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 4 RRCID -> 190671 COMPL. DATE 05/15/2002 TOTAL DEPTH 5150 PERF. 3406 - 3410

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (3430) 59371 515 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 6 RRCID -> 201224 COMPL. DATE 11/14/2003 TOTAL DEPTH 5210 PERF. 3468 - 3477

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3500) 59371 527 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 126 RRCID -> 153689 COMPL. DATE 03/15/1995 TOTAL DEPTH 4406 PERF. 3484 - 3488

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 1 RRCID -> 078390 COMPL. DATE 08/29/1978 TOTAL DEPTH 5850 PERF. 3557 - 3565

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3600) //CONT.// 59371 544 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391

MCFADDIN WELL #: 117 RRCID -> 144051 COMPL. DATE 05/19/1989 TOTAL DEPTH 4459 PERF. 3680 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 121 RRCID -> 154506 COMPL. DATE 03/20/1995 TOTAL DEPTH 4403 PERF. 3587 - 3593

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 179 RRCID -> 220556 COMPL. DATE 01/01/2006 TOTAL DEPTH 3850 PERF. 3594 - 3598

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN WELL #: 182 RRCID -> 247617 COMPL. DATE 01/17/2009 TOTAL DEPTH 3812 PERF. 3591 - 3596

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 199D RRCID -> 282838 COMPL. DATE 10/23/2017 TOTAL DEPTH 4600 PERF. 3690 - 3990

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: K 68 RRCID -> 282907 COMPL. DATE 07/26/2017 TOTAL DEPTH 4499 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 971 RRCID -> 283628 COMPL. DATE 07/24/2017 TOTAL DEPTH 4505 PERF. 3630 - 3750

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (3900) 59371 587 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
T-C OIL COMPANY, LLC 833782
O'CONNOR "H" WELL #: H 28 RRCID -> 149137 COMPL. DATE 03/30/1994 TOTAL DEPTH 4100 PERF. 3968 - 3972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0- B	-7204			N	-0-			-0-

MCFADDIN (4050) 59371 595 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 145 RRCID -> 125001 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4046 - 4112

11	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	13905			N	NO RPT			-0-

MCFADDIN WELL #: 55 RRCID -> 153659 COMPL. DATE 03/02/1995 TOTAL DEPTH N/A PERF. 4094 - 4127

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5000) 59371 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 140 RRCID -> 002773 COMPL. DATE 06/08/1971 TOTAL DEPTH 5788 PERF. 4550 - 4650

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN WELL #: 180 RRCID -> 251427 COMPL. DATE 04/23/2009 TOTAL DEPTH 6000 PERF. 4945 - 4957

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5050) 59371 663 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 20 RRCID -> 272718 COMPL. DATE 01/09/2014 TOTAL DEPTH 5906 PERF. 5025 - 5027

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5150) 59371 680 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274293 COMPL. DATE 05/29/2014 TOTAL DEPTH 5902 PERF. 5149 - 5151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5250) 59371 718 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
OCONNOR WELL #: 61 RRCID -> 119997 COMPL. DATE 01/21/1986 TOTAL DEPTH 6086 PERF. 5251 - 5259

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5300) 59371 731 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN C WELL #: 13 RRCID -> 274194 COMPL. DATE 03/05/2014 TOTAL DEPTH 5902 PERF. 5291 - 5298

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

MCFADDIN (5400 UPPER) 59371 782 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
FAGAN WELL #: 18 RRCID -> 252334 COMPL. DATE 06/15/2009 TOTAL DEPTH 5650 PERF. 5145 - 5150

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

FAGAN "A" WELL #: A 4 RRCID -> 253009 COMPL. DATE 02/23/2009 TOTAL DEPTH 5493 PERF. 5447 - 5452

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 1062 RRCID -> 207118 COMPL. DATE 04/01/2004 TOTAL DEPTH 5850 PERF. 5505 - 5508

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN (5500) //CONT.// 59371 816 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC //CONT.// 288391
MC FADDIN WELL #: 1069 RRCID -> 207458 COMPL. DATE 03/29/2004 TOTAL DEPTH 6515 PERF. 5532 - 5537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN (5600 NORTH) 59371 885 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 164 RRCID -> 145885 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5581 - 5587

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MCFADDIN (5700) 59371 918 ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 159 RRCID -> 146767 COMPL. DATE 06/03/1993 TOTAL DEPTH 5900 PERF. 5686 - 5697

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROLINE ENERGY RESOURCES INC 681327
WELDER, ROB DUNE ENERGY WELL #: 1 RRCID -> 207651 COMPL. DATE 07/08/2004 TOTAL DEPTH 9121 PERF. 5650 - 5658

11	2670 X	1118	-0-	-1552	-0-	110	1	1008	2	N	-0-			27
12	897 N	897	-0-	-0-	-0-	110	1	787	2	N	-0-			27
01	1023 N	644	-0-	-379	-0-	110	1	534	2	N	-0-			27
02	1036 N	896	-0-	-140	-0-	110	1	786	2	N	-0-			27
03	899 N	584	-0-	-315	-0-	110	1	474	2	N	-0-			27
04	630 N	462	-0-	-168	-0-	110	1	352	2	N	-0-			27

MCFADDIN (5720) 59371 933 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
MCFADDIN WELL #: 187 RRCID -> 269595 COMPL. DATE 04/17/2013 TOTAL DEPTH 6500 PERF. 5752 - 5754

11	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-			-0-

MCFADDIN, EAST (3700) 59372 047 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 19 RRCID -> 203415 COMPL. DATE 12/18/2003 TOTAL DEPTH 6025 PERF. 3686 - 3690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5250) 59372 200 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 49 RRCID -> 074621 COMPL. DATE 12/26/1977 TOTAL DEPTH 8000 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 16 RRCID -> 150399 COMPL. DATE 07/11/1994 TOTAL DEPTH 6415 PERF. 5232 - 5237

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 13 RRCID -> 171524 COMPL. DATE 12/15/1998 TOTAL DEPTH 6417 PERF. 5222 - 5226

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MCFADDIN, EAST (5300) 59372 282 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 27 RRCID -> 094475 COMPL. DATE 06/24/1981 TOTAL DEPTH 6050 PERF. 5282 - 5286

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCFADDIN, EAST (5610) 59372 450 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, W. WELL #: 3 RRCID -> 183828 COMPL. DATE 06/01/2001 TOTAL DEPTH 7500 PERF. 5612 - 5615

11	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	1702				N	NO RPT			-0-

MCFADDIN, EAST (5725) 59372 564 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A.M. WELL #: A 9 RRCID -> 113189 COMPL. DATE 02/18/2011 TOTAL DEPTH 6402 PERF. 5005 - 5045

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, A. M. WELL #: A 18U RRCID -> 171525 COMPL. DATE 12/16/1998 TOTAL DEPTH 6020 PERF. 5686 - 5692

11	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	104301			N	NO RPT			-0-

MCFADDIN, NORTH (3750) 59373 220 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 67 RRCID -> 173466 COMPL. DATE 03/15/1999 TOTAL DEPTH 5210 PERF. 3774 - 3777

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4200) 59373 240 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 58 RRCID -> 141507 COMPL. DATE 04/30/1992 TOTAL DEPTH 6511 PERF. 4198 - 4203

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4500) 59373 270 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCANN SWD WELL #: T 1 RRCID -> 275833 COMPL. DATE 04/01/2014 TOTAL DEPTH 5227 PERF. 4332 - 4445

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 24 E RRCID -> 085113 COMPL. DATE 11/06/1979 TOTAL DEPTH 6850 PERF. 4822 - 4828

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (4800 GAS) //CONT.// 59373 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 7 RRCID -> 142292 COMPL. DATE 08/05/1992 TOTAL DEPTH 6307 PERF. 4896 - 4906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	17128			N	NO RPT			-0-

MCFADDIN, NORTH (4900) 59373 285 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 1C RRCID -> 259549 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5101 - 5138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5000) 59373 290 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
STACY, A. D. INC. 810935
KOLIBA WELL #: 1 RRCID -> 140432 COMPL. DATE 10/21/1991 TOTAL DEPTH 6896 PERF. 4997 - 5000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	4818			N	NO RPT			-0-

MCFADDIN, NORTH (5040) 59373 302 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 66 RRCID -> 162223 COMPL. DATE 02/16/1996 TOTAL DEPTH 6811 PERF. 4946 - 4950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN -A- WELL #: A 73 RRCID -> 250603 COMPL. DATE 04/15/2008 TOTAL DEPTH 6300 PERF. 5288 - 5291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, J. A. -A- WELL #: 59 RRCID -> 174677 COMPL. DATE 04/30/1998 TOTAL DEPTH 6508 PERF. 5078 - 5082

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5100) //CONT.// 59373 310 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC //CONT.// 019752
MCFADDIN -A- WELL #: 74 RRCID -> 261290 COMPL. DATE 12/08/2010 TOTAL DEPTH 5350 PERF. 5074 - 5080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5100 -B-) 59373 320 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: R 3 RRCID -> 265468 COMPL. DATE 05/19/2009 TOTAL DEPTH 6392 PERF. 1396 - 1397

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5200) 59373 330 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
WOMACK, J. Y. WELL #: 1 RRCID -> 190352 COMPL. DATE 04/10/2002 TOTAL DEPTH 7500 PERF. 5186 - 5190

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: R 2 RRCID -> 261911 COMPL. DATE 06/16/2008 TOTAL DEPTH 6375 PERF. 4631 - 4632

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5300 -A-) 59373 380 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 78 RRCID -> 267054 COMPL. DATE 04/28/2011 TOTAL DEPTH 6800 PERF. 5321 - 5328

11	532 N	532	-0-	-0-	-0-	532	2			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	2177 N	2177	-0-	-0-	-0-	2177	2			N	-0-			-0-
02	194 N	194	-0-	-0-	-0-	194	2			N	-0-			-0-
*03	749 N	749	-0-	-0-	-0-	440	1	309	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NORTH (5350) 59373 450 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 65 RRCID -> 160255 COMPL. DATE 07/04/1996 TOTAL DEPTH 6810 PERF. 5318 - 5321

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 5 RRCID -> 232306 COMPL. DATE 04/27/2006 TOTAL DEPTH 6387 PERF. 5212 - 5446

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAN WELL #: R 1 T RRCID -> 259551 COMPL. DATE 03/12/2008 TOTAL DEPTH 6300 PERF. 5432 - 5436

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5400) 59373 470 ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 64 RRCID -> 151960 COMPL. DATE 09/15/1994 TOTAL DEPTH 6300 PERF. 4770 - 4800

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOP OP, L.L.C. 862562
MCCAN WELL #: T 8 RRCID -> 246666 COMPL. DATE 01/10/2007 TOTAL DEPTH 6338 PERF. 4870 - 5752

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCFADDIN, NORTH (5600) 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN A WELL #: A 71 RRCID -> 251460 COMPL. DATE 07/24/2008 TOTAL DEPTH 5950 PERF. 5664 - 5670

11	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
12	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
01	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
02	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
03	0 W	-0-	-0-	-0-	1258			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	1258			N	NO RPT			-0-

MCFADDIN, NORTH (5600) //CONT.// 59373 600 ASSOCIATED CAPACITY CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 2 RRCID -> 253259 COMPL. DATE 12/20/2005 TOTAL DEPTH 5968 PERF. 4944 - 5602

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5665) 59373 632 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN, A. M. WELL #: A 47 RRCID -> 111418 COMPL. DATE 06/09/1984 TOTAL DEPTH 7510 PERF. 5656 - 5664

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (5680) 59373 650 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 6 RRCID -> 253269 COMPL. DATE 10/10/2006 TOTAL DEPTH 6390 PERF. 4827 - 5735

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6000) 59373 800 ASSOCIATED ONE WELL CNTY: VICTORIA
AGOIL, INC. 008725
BAUER WELL #: 1 RRCID -> 089414 COMPL. DATE 07/03/1980 TOTAL DEPTH 6316 PERF. 6253 - 6256

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6100) 59373 860 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: A 72 RRCID -> 250049 COMPL. DATE 06/24/2008 TOTAL DEPTH 6300 PERF. 6136 - 6143

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MCFADDIN, NORTH (6170) 59373 900 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN-A WELL #: A 79 RRCID -> 283880 COMPL. DATE 07/08/2016 TOTAL DEPTH 6825 PERF. 6138 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NORTH (6350) 59373 940 ASSOCIATED ONE WELL CNTY: VICTORIA
TOP OP, L.L.C. 862562
MCCAN WELL #: T 3 RRCID -> 231310 COMPL. DATE 02/20/2006 TOTAL DEPTH 6388 PERF. 5101 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2000) 59375 200 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 44 RRCID -> 099021 COMPL. DATE 01/07/1982 TOTAL DEPTH 6410 PERF. 2052 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, NW. (2090) 59375 370 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 C RRCID -> 057966 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN -A- WELL #: 31 RRCID -> 058234 COMPL. DATE 02/25/1974 TOTAL DEPTH 6410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFADDIN, N. W. (4800) 59375 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 61 RRCID -> 145091 COMPL. DATE 03/16/1993 TOTAL DEPTH 5260 PERF. 4898 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	1448					N	NO RPT					-0-

MCFADDIN, NW. (4950) 59375 542 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 69 RRCID -> 190412 COMPL. DATE 02/08/2002 TOTAL DEPTH 6300 PERF. 4831 - 4835

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	749 R	749	-0-	-0-	-0-	749	2			N	-0-			-0-
12	561 R	561	-0-	-0-	-0-	561	2			N	-0-			-0-
01	521 R	521	-0-	-0-	-0-	521	2			N	-0-			-0-
02	503 N	503	-0-	-0-	-0-	503	2			N	-0-			-0-
*03	73 N	73	-0-	-0-	-0-	43	1	30	2	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCFADDIN, NW. (6050) 59375 571 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
AMERICO ENERGY RESOURCES, LLC 019752
MCFADDIN -A- WELL #: 12 T RRCID -> 057967 COMPL. DATE 02/13/1974 TOTAL DEPTH 6120 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCGOWN (PETTUS UPPER) 59507 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL UNIT WELL #: 1 RRCID -> 238793 COMPL. DATE 01/28/2008 TOTAL DEPTH 6200 PERF. 4951 - 4980

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			116

MCKEE (PETTUS) 59570 500 ASSOCIATED CAPACITY CNTY: GOLIAD
BELLOWS OPERATING CO., L. C. 063857
RAMSEY, GRACE WELL #: 2A RRCID -> 143368 COMPL. DATE N/A TOTAL DEPTH 5300 PERF. 3292 - 4392

11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MCKINNEY (WILCOX) 59658 900 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PHILLIP A. MCKINNEY GAS UNIT WELL #: 1 RRCID -> 253815 COMPL. DATE 07/07/2009 TOTAL DEPTH 15400 PERF.12316 - 12422

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

MCNEILL (YEGUA 5300) 59934 350 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
HATCHER HEIRS GAS UNIT WELL #: 1 RRCID -> 265034 COMPL. DATE 01/19/2012 TOTAL DEPTH 5850 PERF. 5431 - 5436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4380	-0-	-0-	-4380	-0-			N	-0-			49
12	4526	-0-	-0-	-4526	-0-			N	-0-			49
01	1333 #	-0-	-0-	-1333	-0-			N	-0-			49
02	476 #	-0-	-0-	-476	-0-			N	-0-			49
03	0 #	-0-	-0-	-0-	-0-			N	-0-			49
*04	26 R	26	-0-	-0-	-0-	11 2	15 9	N	14			63

MCNEILL (YEGUA 5800) 59934 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WALLIS ENERGY, INC. 893997
MCNEILL, ANNA MAY WELL #: 1 RRCID -> 116318 COMPL. DATE 05/13/1985 TOTAL DEPTH 5952 PERF. 5651 - 5653

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

MEDIO CREEK (3000) 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 245434 COMPL. DATE 06/23/2009 TOTAL DEPTH 4502 PERF. 3020 - 3024

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-

MALONE -A- WELL #: 1 RRCID -> 245435 COMPL. DATE 01/21/2009 TOTAL DEPTH 4501 PERF. 3008 - 3014

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-		-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT		-0-

MALONE -B- WELL #: RRCID -> 245928 COMPL. DATE 08/27/2013 TOTAL DEPTH 4333 PERF. 2988 - 2996

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-		113
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-		113
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-		113
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-		113
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-		113
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT		113

WORKED OVER ANOTHER ZONE.. 01/22/2014

EDWARDS WELL #: RRCID -> 256080 COMPL. DATE 04/08/2010 TOTAL DEPTH 3312 PERF. 3019 - 3025

11	P&A COND	-0-	-0-	-0-	-0-			N	-0-		24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-		24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-		24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-		24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-		24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-		-0-

PLUGGED AND ABANDONED_____ 11/20/2014

MEDIO CREEK (3000) //CONT.// 60198 150 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 260688 COMPL. DATE 03/01/2011 TOTAL DEPTH 4890 PERF. 3142 - 3146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13399 X	13399	-0-	-0-	-0-	92	1	13307	2	N	-0-					93
12	11343 X	11343	-0-	-0-	-0-	83	1	11259	2	N	1					94
						1	9									
01	11207 X	11207	-0-	-0-	-0-	82	1	11123	2	N	2					96
						2	9									
02	11645 X	11645	-0-	-0-	-0-	80	1	11564	2	N	1					97
						1	9									
03	13529 X	13529	-0-	-0-	-0-	93	1	13436	2	N	-0-					97
*04	11298 X	11298	-0-	-0-	-0-	83	1	11215	2	N	-0-					-0-

MEDIO CREEK (3350) 60198 250 NON-ASSOCIATED EXEMPT CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: 1 RRCID -> 269205 COMPL. DATE 01/18/2013 TOTAL DEPTH 4410 PERF. 3231 - 3235

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					6
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PLUGGED AND ABANDONED_____ 05/12/2015 - PLUGGED 05/12/15

MEDIO CREEK (3800) 60198 300 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 245437 COMPL. DATE 01/21/2009 TOTAL DEPTH 4890 PERF. 3798 - 3814

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEDIO CREEK (3900) 60198 375 NON-ASSOCIATED ONE WELL CNTY: BEE
T-C OIL COMPANY, LLC 833782
O'BRIEN -C- UNIT WELL #: RRCID -> 259773 COMPL. DATE 08/25/2010 TOTAL DEPTH 4410 PERF. 4012 - 4016

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PLUGGED AND ABANDONED_____ 05/12/2015

MEDIO CREEK (4100) 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
MALONE -C- WELL #: 1 RRCID -> 245438 COMPL. DATE 01/18/2009 TOTAL DEPTH 5184 PERF. 4166 - 4178

11	9252 X	9252	-0-	-0-	-0-	421	1	8831	2	N	-0-					188
12	9637 X	9637	-0-	-0-	-0-	440	1	9197	2	N	-0-					188
01	9331 X	8698	-0-	-633	-0-	433	1	8265	2	N	-0-					188
02	8456 X	8224	-0-	-232	-0-	390	1	7834	2	N	-0-					188
03	9912 X	9912	-0-	-0-	-0-	437	1	9475	2	N	-0-					188
*04	9473 X	9473	-0-	-0-	-0-	427	1	9046	2	N	-0-					-0-

MEDIO CREEK (4100) //CONT.// 60198 400 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC //CONT.// 833782
MALONE -D- WELL #: 1 RRCID -> 253345 COMPL. DATE 09/29/2009 TOTAL DEPTH 4488 PERF. 4137 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9262	X	9262	-0-	-0-	-0-	659	1	8600	2	N	3					102
							3	9									
12	8892	X	8892	-0-	-0-	-0-	680	1	8201	2	N	10					112
							11	9									
01	9256	X	9256	-0-	-0-	-0-	683	1	8561	2	N	11					123
							12	9									
02	8916	X	8916	-0-	-0-	-0-	617	1	8297	2	N	2					125
							2	9									
03	9759	X	9759	-0-	-0-	-0-	683	1	9074	2	N	2					127
							2	9									
*04	9406	X	9406	-0-	-0-	-0-	665	1	8741	2	N	-0-					-0-

O'BRIEN - MORRIS UNIT WELL #: 1 RRCID -> 254723 COMPL. DATE 05/27/2010 TOTAL DEPTH 4890 PERF. 4142 - 4152

11	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					74
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					74

MALONE -A- WELL #: 1 RRCID -> 262028 COMPL. DATE 08/15/2011 TOTAL DEPTH 4501 PERF. 4192 - 4199

11	8850	X	6309	-0-	-2541	-0-	595	1	5714	2	N	-0-					52
12	9021	X	7946	-0-	-1075	-0-	732	1	7214	2	N	-0-					52
01	8446	X	8446	-0-	-0-	-0-	748	1	7698	2	N	-0-					52
02	7536	X	7536	-0-	-0-	-0-	664	1	6872	2	N	-0-					52
03	8215	X	7417	-0-	-798	-0-	708	1	6707	2	N	2					54
							2	9									
04	8160	X	6468	-0-	-1692	-0-	665	1	5803	2	N	-0-					-0-

MEDIO CREEK (4300) 60198 500 NON-ASSOCIATED CAPACITY CNTY: BEE
SANTA ROSA OPERATING, LLC 748104
HEARD WELL #: 1 RRCID -> 234182 COMPL. DATE 05/04/2007 TOTAL DEPTH 4411 PERF. 4184 - 4190

11	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: 1 RRCID -> 255115 COMPL. DATE 01/21/2010 TOTAL DEPTH 4502 PERF. 4235 - 4251

11	11490	X	7673	-0-	-3817	B	-0-	723	1	6947	2	N	3				182
								3	9								
12	9455	X	6933	-0-	-2522	B	-0-	638	1	6295	2	N	-0-				182
01	9455	X	7080	-0-	-2375	B	-0-	627	1	6453	2	N	-0-				182
02	8540	X	6597	-0-	-1943	B	-0-	573	1	5928	2	N	87				269
								96	9								
03	8246	X	6821	-0-	-1425	B	-0-	652	1	6169	2	N	-0-				269
04	7680	X	6319	-0-	-1361	B	-0-	650	1	5669	2	N	-0-				-0-

MEDIO CREEK, EAST (2900) 60200 500 NON-ASSOCIATED CAPACITY CNTY: BEE
T-C OIL COMPANY, LLC 833782
EDWARDS WELL #: RRCID -> 255742 COMPL. DATE 10/03/2011 TOTAL DEPTH 3308 PERF. 2785 - 2788

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/06/2013

MELROSE (SLICK-WILCOX) 60378 568 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
ELS, HENRY WELL #: 1 RRCID -> 038984 COMPL. DATE 03/16/1966 TOTAL DEPTH 8015 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110 N	110	-0-	-0-	-0-	110	2			N	-0-					123
12	101 N	101	-0-	-0-	-0-	101	2			N	-0-					123
01	101 N	101	-0-	-0-	-0-	101	2			N	-0-					123
02	112 N	75	-0-	-37	-0-	75	2			N	-0-					123
*03	71 N	71	-0-	-0-	-0-	71	2			N	-0-					123
04	90 N	NO RPT	-0-	-90	-0-					N	NO RPT					123

MELROSE (9500) 60378 900 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 200770 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. 9588 - 9650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	678 N	678	-0-	-0-	-0-	676	2	2	9	N	2	142	1			5
12	533 N	533	-0-	-0-	-0-	531	2	2	9	N	2					7
01	293 N	293	-0-	-0-	-0-	291	1	2	9	N	2					9
02	339 N	339	-0-	-0-	-0-	338	2	1	9	N	1					10
*03	356 N	356	-0-	-0-	-0-	355	2	1	9	N	1					11
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

MELROSE, E. (PETTUS) 60379 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 111980 COMPL. DATE 05/09/1984 TOTAL DEPTH 5312 PERF. 4520 - 4524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MESCALERO (WILCOX J SAND) 60750 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
POWELL, GENTRY WELL #: 1 RRCID -> 234181 COMPL. DATE 05/12/2007 TOTAL DEPTH 10684 PERF. 9380 - 9501

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					22

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MEYERSVILLE (MASSIVE I)                    60934 248   NON-ASSOCIATED          CAPACITY                          CNTY: DE WITT
  MARWELL PETROLEUM LTD PARTNRSHIP         531085
    MORITZ, WILLIE H. GAS UNIT        WELL #:    1    RRCID -> 003171  COMPL. DATE 06/21/1955  TOTAL DEPTH  9415 PERF. 8590 -  8600
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS * *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11     3647 X     3647     -0-        -0-          -0-          30  1     3559  2    N        53                              167
                                                                 58  9
 12     4086 X     4086     -0-        -0-          -0-          30  1     3980  2    N        69      178  1                   58
                                                                 76  9
 01     3218 X     3218     -0-        -0-          -0-          30  1     3164  2    N        22                               80
                                                                 24  9
 02     3600 X     3600     -0-        -0-          -0-          30  1     3483  2    N        79                              159
                                                                 87  9
 03     3453 X     3453     -0-        -0-          -0-          30  1     3378  2    N        41      180  1                   20
                                                                 45  9
*04     3121 X     3121     -0-        -0-          -0-          30  1     3019  2    N        65                               85
                                                                 72  9

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MEYERSVILLE (MASSIVE III)                  60934 434   NON-ASSOCIATED          ONE WELL                          CNTY: DE WITT
  HURD ENTERPRISES, LTD.                   419886
    DREIER                            WELL #:    4    RRCID -> 280139  COMPL. DATE 11/15/2013  TOTAL DEPTH 11294 PERF. 8386 -  8634
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 11      448 #      -0-      -0-        -448         -0-                                       N        15      105  1                  -0-
                 PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

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MEYERSVILLE,E.(MASSIVE WLCX.1ST)           60935 608   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  ABACO OPERATING, LLC                     000894
    CHALOUPKA                         WELL #:    1    RRCID -> 267874  COMPL. DATE 04/12/2012  TOTAL DEPTH  9000 PERF. 8532 -  8828
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 11        0 A   NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
                 PLUGGED AND ABANDONED_____ 11/14/2017 - PLUGGED 11/14/17

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MEYERSVILLE, E. (3000)                     60935 836   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  ROBERTSON RESOURCES, INC.                718770
    WALLACE                           WELL #:    1    RRCID -> 137536  COMPL. DATE 12/29/1990  TOTAL DEPTH  3510 PERF. 2980 -  2983
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 11 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 12 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 01 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 03 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 04 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-

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    THIEME                            WELL #:    1    RRCID -> 175416  COMPL. DATE 11/03/1999  TOTAL DEPTH  3150 PERF. 3050 -  3053
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 11 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 12 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 01 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 03 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 04 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-

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MEYERSVILLE, E. (3100)                     60935 844   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  ROBERTSON RESOURCES, INC.                718770
    THIEME                            WELL #:    3    RRCID -> 184333  COMPL. DATE 05/18/2001  TOTAL DEPTH  3200 PERF. 3066 -  3068
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 11 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 12 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 01 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 02 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 03 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
 04 14B2 EXT     NO RPT      -0-        -0-          -0-                                       N    NO RPT                          -0-
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MEYERSVILLE, E. (3220) 60935 860 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ROBERTSON RESOURCES, INC. 718770
PHILLIPS WELL #: 1 RRCID -> 145255 COMPL. DATE 03/30/1993 TOTAL DEPTH 3510 PERF. 3202 - 3216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEYERSVILLE, EAST (8225) 60935 912 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
RUSCHHAUPT, W. H. JR. -A- WELL #: 1 RRCID -> 047992 COMPL. DATE 03/11/1970 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			92

MEYERSVILLE, NORTH (MASSIVE I) 60936 500 ASSOCIATED ONE WELL CNTY: GOLIAD
B.P. PRODUCTIONS INC. 040797
JABLONSKI WELL #: 1 RRCID -> 210238 COMPL. DATE N/A TOTAL DEPTH 7965 PERF. 7810 - 7815

11	224	N	224	-0-	-0-	-0-	224	2	N	-0-		1
12	111	N	111	-0-	-0-	-0-	111	2	N	-0-		1
01	310	N	39	-0-	-271	-0-	39	2	N	-0-		1
02	196	N	-0-	-0-	-196	-0-			N	-0-		1
03	124	N	96	-0-	-28	-0-	96	2	N	-0-		1
04	30	N	264	-0-	234	-0-	264	2	N	-0-		1

MEYERSVILLE, NORTH (WILCOX J) 60936 712 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
CRAIN GAS UNIT NO. 2 WELL #: 2 RRCID -> 175313 COMPL. DATE 09/22/1999 TOTAL DEPTH 9412 PERF. 9213 - 9221

11	150	N	74	-0-	-76	-0-	74	2	N	-0-		57
12	155	N	70	-0-	-85	-0-	70	2	N	-0-		57
01	107	N	107	-0-	-0-	-0-	107	2	N	-0-		57
02	118	N	118	-0-	-0-	-0-	118	2	N	-0-		57
03	97	N	97	-0-	-0-	-0-	97	2	N	-0-		57
*04	118	N	118	-0-	-0-	-0-	118	2	N	-0-		57

MIKESKA (MASSIVE WILCOX) 61311 240 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
BAKER, E. WELL #: 2 RRCID -> 175922 COMPL. DATE 05/09/2012 TOTAL DEPTH 14000 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BONILLA WELL #: 1 RRCID -> 177149 COMPL. DATE 12/20/2000 TOTAL DEPTH 13700 PERF.12784 - 13494

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			22

MIKESKA (PETTUS) 61311 250 ASSOCIATED ONE WELL CNTY: LIVE OAK
CORENERGY OPERATING GROUP, LLC 178417
HAILEY WELL #: 1 RRCID -> 173074 COMPL. DATE 11/20/1998 TOTAL DEPTH 5012 PERF. 4507 - 4537

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	59915			N	NO RPT			-0-

HAILEY WELL #: 2 RRCID -> 174436 COMPL. DATE 05/20/1999 TOTAL DEPTH 5310 PERF. 4482 - 4488

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MIKESKA (WILCOX) 61311 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYKO OIL COMPANY 732198
PAGAN, JOHN S. WELL #: 1 RRCID -> 146363 COMPL. DATE 07/21/1993 TOTAL DEPTH 10746 PERF. 9734 - 9740

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			27

MIKESKA (YEGUA 4990) 61311 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT-STATE G.U. WELL #: 4 RRCID -> 136001 COMPL. DATE 01/07/2009 TOTAL DEPTH 11300 PERF. 3840 - 3950

11	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MIKESKA (2ND TOM LYNE) 61311 675 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
E. BAKER GAS UNIT WELL #: 3 RRCID -> 175924 COMPL. DATE 11/10/1999 TOTAL DEPTH 12670 PERF.11928 - 11960

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

E. BAKER GAS UNIT WELL #: 4 RRCID -> 226073 COMPL. DATE 10/26/2006 TOTAL DEPTH 12600 PERF.12022 - 12040

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			98
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-	96	7	2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2

MIKESKA (10280) 61311 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE WELL #: 1 RRCID -> 111599 COMPL. DATE 05/11/1984 TOTAL DEPTH 11298 PERF.10284 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1463	R	113	-0-	-1350	-0-	12	1	101	2	Y	-0-			137
12	12	R	12	-0-	-0-	-0-	1	1	11	2	Y	-0-			137
01	155	#	33	-0-	-122	-0-	3	1	30	2	Y	-0-			137
02	166	N	166	-0-	-0-	-0-	17	1	149	2	Y	-0-			137
03	528	N	528	-0-	-0-	-0-	55	1	473	2	Y	-0-			137
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT			137

MIKESKA (10500) 61311 900 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
VT VISTATEX ENERGY LLC 887723
BENNETT STATE GAS UNIT WELL #: 2 RRCID -> 112998 COMPL. DATE 08/29/1984 TOTAL DEPTH 11330 PERF.10575 - 10585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	296	N	23	-0-	-273	-0-	2	1	21	2	Y	-0-			46
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			46
01	31	N	7	-0-	-24	-0-	1	1	6	2	Y	-0-			46
02	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-			46
03	107	N	107	-0-	-0-	-0-	11	1	96	2	Y	-0-			46
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT			46

BENNETT STATE GAS UNIT WELL #: 3 RRCID -> 116557 COMPL. DATE 05/19/1985 TOTAL DEPTH 11330 PERF.10476 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BENNETT STATE WELL #: 5 RRCID -> 126558 COMPL. DATE 02/03/1988 TOTAL DEPTH 10800 PERF.10539 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	370	N	29	-0-	-341	-0-	3	1	26	2	Y	-0-			28
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-			28
01	31	N	8	-0-	-23	-0-	1	1	7	2	Y	-0-			28
02	42	N	42	-0-	-0-	-0-	4	1	38	2	Y	-0-			28
03	133	N	133	-0-	-0-	-0-	14	1	119	2	Y	-0-			28
04	8	N	NO RPT	-0-	-8	-0-					Y	NO RPT			28

MIKESKA, NW. (7800) 61314 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
PROLINE ENERGY RESOURCES INC 681327
PAGAN WELL #: 1 RRCID -> 238783 COMPL. DATE 03/28/2008 TOTAL DEPTH 12648 PERF. 7536 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			18
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			18

MILBY CREEK (12,900) 61357 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
JANK WELL #: 1 RRCID -> 187502 COMPL. DATE 09/07/2000 TOTAL DEPTH 13130 PERF.12406 - 12425

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	693 N	693	-0-	-0-	-0-	56	1	620	2	N	15					94
						17	9									
12	806 N	564	-0-	-242	-0-	84	1	480	2	N	-0-					94
01	651 N	632	-0-	-19	-0-	54	1	565	2	N	12					106
						13	9									
02	644 N	494	-0-	-150	-0-	44	1	450	2	N	-0-					106
03	621 N	621	-0-	-0-	-0-	54	1	561	2	N	5					111
						6	9									
04	600 N	471	-0-	-129	-0-	42	1	429	2	N	-0-					111

MILLER (5700) 61450 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VT VISTATEX ENERGY LLC 887723
PETERS "A" WELL #: 3 RRCID -> 107491 COMPL. DATE 08/15/1983 TOTAL DEPTH 6162 PERF. 5604 - 5607

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MINERAL (MACKHANK, LO.) 61820 100 NON-ASSOCIATED CAPACITY CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
BAST, C. H. - MINERAL UNIT WELL #: 1 RRCID -> 070765 COMPL. DATE 03/29/1977 TOTAL DEPTH 7966 PERF. 7859 - 7864

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			59

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

MINERAL (MASSIVE) 61820 200 NON-ASSOCIATED ONE WELL CNTY: BEE
RINCON PETROLEUM CORPORATION 712336
PAGE/MINERAL UNIT WELL #: 5 RRCID -> 126926 COMPL. DATE 03/17/1992 TOTAL DEPTH 8350 PERF. 7787 - 7853

11	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65
12	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65
01	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65
02	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65
03	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65
04	P&A COND	-0-	-0-	-0-	-0-	N	-0-			65

PLUGGED AND ABANDONED_____ 03/22/2017 - P/A 03/22/17

MINERAL, N. (800) 61822 400 NON-ASSOCIATED EXEMPT CNTY: BEE
EXPANDING EXPLORATION INC. 257000
BRASHEAR ET AL WELL #: 3 RRCID -> 084040 COMPL. DATE 05/29/1979 TOTAL DEPTH 828 PERF. 822 - 828

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MINERAL, NORTH (9750) 61822 777 NON-ASSOCIATED CAPACITY CNTY: BEE
WOFFORD, C. J. 935452
SOUTH TEXAS CHILDRENS HOME WELL #: RRCID -> 101273 COMPL. DATE 05/19/1982 TOTAL DEPTH 9864 PERF. 9704 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 09/19/2008

BRASHEAR ET AL UNIT WELL #: 1 RRCID -> 124093 COMPL. DATE 04/24/1987 TOTAL DEPTH 9981 PERF. 9730 - 9760

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

SPARKMAN, PORTER WELL #: 1WI RRCID -> 129066 COMPL. DATE 08/29/1988 TOTAL DEPTH 2717 PERF. 2480 - 2645

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (FRIO) 61828 332 NON-ASSOCIATED ONE WELL CNTY: BEE
CORDELE DEVELOPMENT CORPORATION 178030
DUBOSE, GRADY & THAMES, LUCILLE WELL #: 2 RRCID -> 160700 COMPL. DATE 11/11/1995 TOTAL DEPTH 3500 PERF. 985 - 994

11	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1698					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	1698					N	NO RPT					-0-

TRANS WEST OIL & GAS, INC. 864864
ARNOLD, KARL G. WELL #: 1 RRCID -> 071174 COMPL. DATE 08/14/1975 TOTAL DEPTH 7615 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINERAL, WEST (7900) 61828 850 NON-ASSOCIATED ONE WELL CNTY: BEE
CONTINENTAL OPERATING CO. 173749
LANGTRY-SHIRLEY TRUST WELL #: 1 RRCID -> 256871 COMPL. DATE 04/02/2010 TOTAL DEPTH 4155 PERF. 3840 - 3844

*11	0	N	-0-	-0-	-0-	-0-				N	443	521	1	16	8	234
*12	0	N	-0-	-0-	-0-	-0-				N	501	354	1	18	8	363
*01	0	N	-0-	-0-	-0-	-0-				N	466	513	1	26	8	290
*02	0	N	-0-	-0-	-0-	-0-				N	305	363	1	10	8	-0-
*03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

MINERAL, WEST (11000) 61828 925 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE WELL #: 1 RRCID -> 228510 COMPL. DATE 05/27/2007 TOTAL DEPTH 11208 PERF.10692 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1950	X	1461	-0-	-489 B	-62716	1416	2	45	9	N	41					172
12	1581	X	1077	-0-	-504 B	-62716	1077	2			N	-0-					172
01	1674	X	1479	-0-	-195 B	-62716	1457	2	22	9	N	20	173	1			19
02	1372	N	1792	-0-	420 B	-62296	1792	2			N	-0-					19
03	1085	N	1865	-0-	780 B	-61516	1833	2	32	9	N	29					48
04	1440	N	1784	-0-	344 B	-61172	1749	2	35	9	N	32					80

MINOAK (SLICK 7300) 61963 666 NON-ASSOCIATED CAPACITY CNTY: BEE
ROCK RESOURCES, INC. 722939
WOLTERS, R. E. WELL #: 1 RRCID -> 064534 COMPL. DATE 11/30/1975 TOTAL DEPTH 7558 PERF. N/A

11	7230	X	6622	-0-	-608	-0-	55	1	6363	2	N	185	183	1			70
							204	9									
12	7439	X	7439	-0-	-0-	-0-	58	1	7028	2	N	321	369	1			22
							353	9									
01	6913	X	5752	-0-	-1161	-0-	47	1	5483	2	N	202	188	1			36
							222	9									
02	6244	X	6146	-0-	-98	-0-	48	1	5891	2	N	188	183	1			41
							207	9									
03	7440	X	4278	-0-	-3162	-0-	47	1	4044	2	N	170	179	1			32
							187	9									
04	7200	X	6343	-0-	-857	-0-	61	1	6083	2	N	181	169	1			44
							199	9									

MISSION RIVER (4200) 62136 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 234536 COMPL. DATE 07/15/2006 TOTAL DEPTH 6515 PERF. 4139 - 4192

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MISSION RIVER (5800) 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 11 RRCID -> 059027 COMPL. DATE 12/15/1973 TOTAL DEPTH 6150 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

SCANIO/SHELTON WELL #: 1 RRCID -> 208522 COMPL. DATE 07/20/2004 TOTAL DEPTH 7000 PERF. 5621 - 5634

11	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-				Y	-0-					-0-

MISSION RIVER (5800) //CONT.// 62136 264 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 5 RRCID -> 226852 COMPL. DATE 12/02/2006 TOTAL DEPTH 6515 PERF. 5845 - 5849

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

MISSION RIVER (6000) 62136 330 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, J. ISABELLA WELL #: B 3 RRCID -> 190357 COMPL. DATE 06/30/1997 TOTAL DEPTH 6020 PERF. 5424 - 5737

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 13 RRCID -> 272900 COMPL. DATE 01/07/2009 TOTAL DEPTH 8710 PERF. 5932 - 5935

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

MISSION RIVER (6100) 62136 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 3 RRCID -> 252998 COMPL. DATE 05/01/2009 TOTAL DEPTH 7000 PERF. 6196 - 6200

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SHELTON, J. ISABELLA -D- WELL #: B 2 RRCID -> 187985 COMPL. DATE 06/12/2001 TOTAL DEPTH 6888 PERF. 6194 - 6198

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6200) 62136 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 2 RRCID -> 207036 COMPL. DATE 06/20/2004 TOTAL DEPTH 6800 PERF. 6260 - 6264

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (6300) 62136 726 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
MITCHELL, JOHN N. WELL #: 2 L RRCID -> 031072 COMPL. DATE 02/13/1963 TOTAL DEPTH 8227 PERF. 6397 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 3 RRCID -> 205432 COMPL. DATE 07/31/2004 TOTAL DEPTH 6800 PERF. 6277 - 6282

11	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	630				Y	NO RPT			-0-

MISSION RIVER (6400) 62136 750 ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO SHELTON WELL #: 5 RRCID -> 222184 COMPL. DATE 02/24/2006 TOTAL DEPTH 7200 PERF. 6336 - 6348

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 4 RRCID -> 207859 COMPL. DATE 07/16/2004 TOTAL DEPTH 6515 PERF. 6294 - 6296

11	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MISSION RIVER (7200) 62136 780 NON-ASSOCIATED 49B CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 10 RRCID -> 243787 COMPL. DATE 06/12/2008 TOTAL DEPTH 8700 PERF. 7239 - 7241

11	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
01	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
02	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
03	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			14

WORKED OVER ANOTHER ZONE.. 12/01/2014

MISSION RIVER (8200) 62136 792 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. 385551
SCANIO/ SHELTON WELL #: 7 RRCID -> 254386 COMPL. DATE 07/14/2007 TOTAL DEPTH 8544 PERF. 8205 - 8248

11	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	17198				Y	NO RPT			-0-

MISSION RIVER (8300 VKSBG) 62136 858 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO / SHELTON WELL #: 6 RRCID -> 223050 COMPL. DATE 03/10/2006 TOTAL DEPTH 10300 PERF. 8330 - 8339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SCANIO/SHELTON WELL #: 12 RRCID -> 241967 COMPL. DATE 08/18/2008 TOTAL DEPTH 8700 PERF. 8406 - 8477

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			85

MANTLE OIL & GAS, LLC 524903
SCANIO/SHELTON WELL #: 15 RRCID -> 280581 COMPL. DATE 08/01/2009 TOTAL DEPTH 8710 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION RIVER (8400) 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO/SHELTON WELL #: 11 RRCID -> 250577 COMPL. DATE 08/18/2008 TOTAL DEPTH 8500 PERF. 8444 - 8457

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HIGH PLANS GAS SYSTEMS, INC. 385551
SCANIO/SHELTON WELL #: 7 RRCID -> 221611 COMPL. DATE 08/23/2006 TOTAL DEPTH 8544 PERF. 8414 - 8420

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SCANIO/SHELTON WELL #: 8 RRCID -> 234544 COMPL. DATE 01/29/2008 TOTAL DEPTH 8615 PERF. 8385 - 8490

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION RIVER (8400) //CONT.// 62136 924 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HIGH PLAINS GAS SYSTEMS, INC. //CONT.// 385551
SCANIO-HAWN WELL #: 1 RRCID -> 235535 COMPL. DATE 03/01/2007 TOTAL DEPTH 8670 PERF. 8469 - 8472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY (WILCOX 9000) 62150 025 ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 12 RRCID -> 216505 COMPL. DATE 06/28/2014 TOTAL DEPTH 10855 PERF. 8742 - 8756

11	90	N	84	-0-	-6	-0-	8	1	76	2	N	-0-				147
12	93	N	89	-0-	-4	-0-	9	1	77	2	N	3				150
							3	9								
01	66	N	66	-0-	-0-	-0-	8	1	58	2	N	-0-				150
02	84	N	71	-0-	-13	-0-	9	1	62	2	N	-0-				150
03	93	N	90	-0-	-3	-0-	11	1	79	2	N	-0-				150
*04	73	N	73	-0-	-0-	-0-	9	1	63	2	N	1	1	1		150
							1	9								

MISSION VALLEY (8300) 62150 380 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M.E. WELL #: 11 RRCID -> 218789 COMPL. DATE 07/15/2014 TOTAL DEPTH 11005 PERF. 8742 - 9801

11	368	N	368	-0-	-0-	-0-	35	1	333	2	N	-0-				162
12	403	N	386	-0-	-17	-0-	41	1	343	2	N	2				164
							2	9								
01	434	N	312	-0-	-122	-0-	39	1	273	2	N	-0-				164
02	336	N	246	-0-	-90	-0-	31	1	215	2	N	-0-				164
03	422	N	422	-0-	-0-	-0-	51	1	371	2	N	-0-				164
*04	378	N	378	-0-	-0-	-0-	45	1	331	2	N	2	2	1		164
							2	9								

MISSION VALLEY (10,220) 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
MODERN EXPLORATION, INC. 573226
MISSION VALLEY WELL #: 1 RRCID -> 261990 COMPL. DATE 09/21/2010 TOTAL DEPTH 10940 PERF.10200 - 10226

11	3630	X	2458	-0-	-1172	-0-	2400	2	58	9	N	53				178
12	4242	X	4242	-0-	-0-	-0-	4184	2	58	9	N	53	185	1		46
01	7710	X	7710	-0-	-0-	-0-	7480	2	230	9	N	209	179	1		76
02	3573	X	3573	-0-	-0-	-0-	3503	2	70	9	N	64				140
03	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT				140
04	6090	X	NO RPT	-0-	-6090	-0-					N	NO RPT				140

UNION GAS OPERATING COMPANY 876500
WATTS-GISLER WELL #: 1 RRCID -> 177966 COMPL. DATE 03/16/2000 TOTAL DEPTH 11500 PERF. 9798 - 9874

11	12427	X	12427	-0-	-0-	-0-	760	1	11485	3	Y	165	147	1		140
							182	9								
12	13144	X	10321	-0-	-2823	-0-	682	1	9482	3	Y	143	148	1		135
							157	9								
01	12648	X	5163	-0-	-7485	-0-	361	1	4741	3	Y	55	111	1		79
							61	9								
02	11592	X	8342	-0-	-3250	-0-	516	1	7599	3	Y	206	258	1		27
							227	9								
03	12834	X	5881	-0-	-6953	-0-	393	1	5394	3	Y	85				112
							94	9								
04	12420	X	NO RPT	-0-	-12420	-0-					Y	NO RPT				112

MISSION VALLEY (10,220) //CONT.// 62150 600 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 2 RRCID -> 179397 COMPL. DATE 08/03/2000 TOTAL DEPTH 10377 PERF. 9760 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16282	X	16282	-0-	-0-	-0-	986	1	14982	3	Y	285	311	1			40
							314	9									
12	17856	X	15612	-0-	-2244	-0-	1019	1	14255	3	Y	307	309	1			38
							338	9									
01	17019	X	15099	-0-	-1920	-0-	1035	1	13671	3	Y	357	300	1			95
							393	9									
02	15288	X	14656	-0-	-632	-0-	905	1	13417	3	Y	304	307	1			92
							334	9									
03	16926	X	16001	-0-	-925	-0-	1061	1	14629	3	Y	283	301	1			74
							311	9									
04	16290	X	NO RPT	-0-	-16290	-0-					Y	NO RPT					74

OHRT-HEINOLD WELL #: 1 RRCID -> 180862 COMPL. DATE 09/20/2000 TOTAL DEPTH 10700 PERF.10070 - 10149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12150	X	11332	-0-	-818	-0-	735	1	10484	3	N	103					180
							113	9									
12	13361	X	11442	-0-	-1919	-0-	802	1	10524	3	N	105	190	1			95
							116	9									
01	13361	X	11605	-0-	-1756	-0-	857	1	10619	3	N	117	180	1			32
							129	9									
02	12068	X	10259	-0-	-1809	-0-	681	1	9466	3	N	102					134
							112	9									
03	12710	X	12195	-0-	-515	-0-	866	1	11204	3	N	114	179	1			69
							125	9									
04	11340	X	NO RPT	-0-	-11340	-0-					N	NO RPT					69

OHRT-ALBRECHT WELL #: 1 RRCID -> 181425 COMPL. DATE 07/22/2000 TOTAL DEPTH 10900 PERF.10102 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	6400	-0-	-920	-0-	418	1	5958	3	N	22					139
							24	9									
12	9579	X	7057	-0-	-2522	-0-	496	1	6511	3	N	45					184
							50	9									
01	9579	X	9399	-0-	-180	-0-	698	1	8661	3	N	36	180	1			40
							40	9									
02	8848	X	8848	-0-	-0-	-0-	590	1	8212	3	N	42					82
							46	9									
03	9579	X	8934	-0-	-645	-0-	638	1	8260	3	N	33					115
							36	9									
04	9090	X	NO RPT	-0-	-9090	-0-					N	NO RPT					115

MISSION VALLEY, NORTH(FRIO 2800) 62152 142 NON-ASSOCIATED ONE WELL CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 1C RRCID -> 087841 COMPL. DATE 02/29/1984 TOTAL DEPTH 3047 PERF. 2753 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, N (FRIO 3000) 62152 220 NON-ASSOCIATED CAPACITY CNTY: DE WITT
BOBCAT OPERATING 077686
BITTERLY WELL #: 2 RRCID -> 116611 COMPL. DATE 05/10/1985 TOTAL DEPTH 3380 PERF. 3168 - 3171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAMETA OIL COMPANY 637449
BITTERLY WELL #: 1 T RRCID -> 112990 COMPL. DATE 02/24/1984 TOTAL DEPTH 3047 PERF. 3002 - 3010

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MISSION VALLEY, W. (MASS WILCOX) 62157 166 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 7 RRCID -> 178472 COMPL. DATE 04/24/2000 TOTAL DEPTH 11800 PERF. 9082 - 9087

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MISSION VALLEY, WEST (MASSIVE-1) 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
MARWELL PETROLEUM LTD PARTNRSHIP 531085
JACOBS, MATILDA WELL #: 1 B RRCID -> 003431 COMPL. DATE 03/31/1950 TOTAL DEPTH 9504 PERF. 8905 - 8955

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANTAGE OPERATING, LLC 882608
MILLER ALBRECHT UNIT WELL #: 1 A RRCID -> 003428 COMPL. DATE 08/22/2006 TOTAL DEPTH 10972 PERF.10094 - 10138

11	2723 N	1673	-0-	-1050	-0-	337	1	1325	3	Y	10					46
						11	9									
12	2403 N	2403	-0-	-0-	-0-	331	1	1987	3	Y	77					123
						85	9									
01	2152 N	2152	-0-	-0-	-0-	376	1	1733	3	Y	39					162
						43	9									
02	DLQ G-10	1900	-0-	1900	1900	362	1	1481	3	Y	52	184	1			30
						57	9									
03	DLQ G-10	1712	-0-	1712	3612	340	1	1349	3	Y	21					51
						23	9									
04	DLQ G-10	1516	-0-	1516	5128	290	1	1198	3	Y	25					76
						28	9									

MISSION VALLEY, WEST (MASSIVE-1)//CONT.// 62157 332 ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 194567 COMPL. DATE 09/25/2000 TOTAL DEPTH 11500 PERF.10142 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4366	X	4366	-0-	-0-	-0-	410	1	3930	2	Y	24					161
							26	9									
12	2053	X	2053	-0-	-0-	-0-	219	1	1833	2	Y	1					162
							1	9									
01	1829	X	1776	-0-	-53	-0-	220	1	1539	2	Y	15					177
							17	9									
02	3220	X	1382	-0-	-1838	-0-	168	1	1170	2	Y	40					217
							44	9									
03	3565	X	1855	-0-	-1710	-0-	212	1	1546	2	Y	88	179	1			126
							97	9									
04	3450	X	1608	-0-	-1842	-0-	178	1	1300	2	Y	118	16	1			228
							130	9									

MISSION VALLEY, W (WILCOX 10200) 62157 499 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC 916954
JACOB WELL #: 1 RRCID -> 178817 COMPL. DATE 06/01/2000 TOTAL DEPTH 11606 PERF.10082 - 10132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6670	X	6670	-0-	-0-	-0-	628	1	6017	2	N	23					135
							25	9									
12	5673	X	5345	-0-	-328	-0-	570	1	4762	2	N	12					147
							13	9									
01	5859	X	5442	-0-	-417	-0-	680	1	4756	2	N	5					152
							6	9									
02	5880	X	4854	-0-	-1026	-0-	603	1	4203	2	N	44					196
							48	9									
03	6510	X	5516	-0-	-994	-0-	661	1	4824	2	N	28					224
							31	9									
04	6300	X	5629	-0-	-671	-0-	673	1	4901	2	N	50	204	1			70
							55	9									

JACOB WELL #: 2 RRCID -> 184289 COMPL. DATE 04/09/2001 TOTAL DEPTH 10800 PERF.10220 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1858	X	1858	-0-	-0-	-0-	175	1	1681	2	N	2					206
							2	9									
12	1792	X	1792	-0-	-0-	-0-	191	1	1595	2	N	5					211
							6	9									
01	1643	X	1446	-0-	-197	-0-	181	1	1262	2	N	3					214
							3	9									
02	1736	N	1409	-0-	-327	-0-	175	1	1221	2	N	12	186	1			40
							13	9									
03	1798	N	1700	-0-	-98	-0-	205	1	1495	2	N	-0-					40
*04	1641	N	1641	-0-	-0-	-0-	197	1	1432	2	N	11	9	1			42
							12	9									

MISSION VALLEY, W. (1350 STRAY) 62157 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
COOLEY, M. E. WELL #: 9 RRCID -> 088600 COMPL. DATE 12/11/1979 TOTAL DEPTH 2018 PERF. 1329 - 1334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

MISSION VALLEY, W. (WILCOX G) 62157 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
FRIEDRICHS WELL #: 1 RRCID -> 277447 COMPL. DATE 11/13/2014 TOTAL DEPTH 10827 PERF.10427 - 10737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	41520	X	21011	-0-	-20509	-0-	20716	2	295	9	N	268	180	1			215
12	33728	X	25325	-0-	-8403	-0-	24936	2	389	9	N	354	360	1			209
01	31124	X	23384	-0-	-7740	-0-	23036	2	348	9	N	316	184	1			341
02	28112	X	20159	-0-	-7953	-0-	19863	2	296	9	N	269	357	1			253
03	25327	X	22813	-0-	-2514	-0-	22482	2	331	9	N	301	358	1			196
04	24875	X	24875	-0-	-0-	-0-	24521	2	354	9	N	322	356	1			162

WHITE OAK OPERATING COMPANY LLC 916954
COLETO POINT WELL #: 1 RRCID -> 176813 COMPL. DATE 03/10/2000 TOTAL DEPTH 15500 PERF.13196 - 13212

11	5280	X	5063	-0-	-217	-0-	636	1	4427	2	N	-0-					183
12	5146	X	4538	-0-	-608	-0-	650	1	3888	2	N	-0-					183
01	5301	X	4840	-0-	-461	-0-	696	1	4144	2	N	-0-					183
02	4788	X	4692	-0-	-96	-0-	625	1	4067	2	N	-0-					183
03	5301	X	4912	-0-	-389	-0-	692	1	4220	2	N	-0-					183
04	5070	X	4639	-0-	-431	-0-	680	1	3959	2	N	-0-					183

COLETO POINT WELL #: 2 RRCID -> 207640 COMPL. DATE 06/26/2004 TOTAL DEPTH 13500 PERF.12676 - 12680

11	14B2	EXT	777	-0-	777	777	59	1	718	2	N	-0-					37
12	14B2	EXT	963	-0-	963	1740	82	1	881	2	N	-0-					37
01	14B2	EXT	557	-0-	557	2297	48	1	505	2	N	4					41
							4	9									
02	2876	X	579	-0-	-2297	-0-	46	1	527	2	N	5					46
							6	9									
03	961	N	610	-0-	-351	-0-	52	1	558	2	N	-0-					46
04	540	N	456	-0-	-84	-0-	40	1	416	2	N	-0-					46

MISSION VALLEY, W.(WILCOX 10600) 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 4 RRCID -> 182781 COMPL. DATE 01/19/2001 TOTAL DEPTH 11600 PERF.10267 - 10550

11	1620	X	1044	-0-	-576	-0-	1036	2	8	9	N	7					207
12	1333	X	779	-0-	-554	-0-	779	2			N	-0-					207
01	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					207
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					207
03	920	N	920	-0-	-0-	-0-	920	2			N	-0-					207
04	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					207

COOLEY, M. E. WELL #: 10 RRCID -> 202636 COMPL. DATE 04/06/2004 TOTAL DEPTH 10715 PERF.10542 - 10550

11	3840	X	905	-0-	-2935	-0-	891	2	14	9	N	13					459
12	651	X	523	-0-	-128	-0-	521	2	2	9	N	2					461
01	899	X	523	-0-	-376	-0-	523	2			N	-0-					461
02	896	X	430	-0-	-466	-0-	430	2			N	-0-					461
03	992	X	395	-0-	-597	-0-	395	2			N	-0-					461
04	900	X	NO RPT	-0-	-900	-0-					N	NO RPT					461

UNION GAS OPERATING COMPANY 876500
JACOB WELL #: 1 RRCID -> 172699 COMPL. DATE 01/09/1999 TOTAL DEPTH 11606 PERF.10535 - 10546

11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
UNION GAS OPERATING COMPANY //CONT.// 876500
DREYER, WILLIAM WELL #: 3 RRCID -> 179765 COMPL. DATE 08/31/2000 TOTAL DEPTH 10400 PERF.10230 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8451	X	8451	-0-	-0-	-0-	530 135	1 9	7786	3	Y	123	134	1			79
12	8680	X	7651	-0-	-1029	-0-	517 138	1 9	6996	3	Y	125	126	1			78
01	9641	X	7472	-0-	-2169	-0-	531 162	1 9	6779	3	Y	147	124	1			101
02	8316	X	8110	-0-	-206	-0-	519 154	1 9	7437	3	Y	140	141	1			100
03	9207	X	8930	-0-	-277	-0-	613 145	1 9	8172	3	Y	132	140	1			92
04	8460	X	NO RPT	-0-	-8460	-0-					Y	NO RPT					92

WATTS-GISLER WELL #: 3 RRCID -> 203502 COMPL. DATE 04/21/2004 TOTAL DEPTH 11320 PERF.10520 - 10530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WATTS-GISLER WELL #: 2 RRCID -> 203504 COMPL. DATE 05/14/2004 TOTAL DEPTH 11350 PERF.10222 - 10238

11	2935	X	2935	-0-	-0-	-0-	201 48	1 9	2686	3	Y	44	37	1			35
12	3534	X	2845	-0-	-689	-0-	209 53	1 9	2583	3	Y	48	43	1			40
01	3534	X	3097	-0-	-437	-0-	238 88	1 9	2771	3	Y	80	70	1			50
02	3192	X	3178	-0-	-14	-0-	221 74	1 9	2883	3	Y	67	106	1			11
03	3038	X	2295	-0-	-743	-0-	171 40	1 9	2084	3	Y	36					47
04	3000	X	NO RPT	-0-	-3000	-0-					Y	NO RPT					47

DREYER, WILLIAM WELL #: 4 RRCID -> 206419 COMPL. DATE 08/31/2004 TOTAL DEPTH 10550 PERF.10172 - 10188

11	7554	X	7554	-0-	-0-	-0-	480 113	1 9	6961	3	Y	103	112	1			35
12	7657	X	7638	-0-	-19	-0-	523 129	1 9	6986	3	Y	117	118	1			34
01	7657	X	7332	-0-	-325	-0-	528 150	1 9	6654	3	Y	136	114	1			56
02	7056	X	6244	-0-	-812	-0-	405 111	1 9	5728	3	Y	101	102	1			55
03	7812	X	7260	-0-	-552	-0-	505 110	1 9	6645	3	Y	100	106	1			49
04	7560	X	NO RPT	-0-	-7560	-0-					Y	NO RPT					49

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VANTAGE OPERATING, LLC 882608
ALBRECHT WELL #: 4 RRCID -> 179346 COMPL. DATE 04/22/2009 TOTAL DEPTH 11670 PERF.10282 - 10563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2010 X	1649	-0-	-361	-0-	334	1	1313	3	N	2					24
						2	9									
12	2077 X	1619	-0-	-458	-0-	231	1	1388	3	N	-0-					24
01	2139 X	1621	-0-	-518	-0-	288	1	1327	3	N	5					29
						6	9									
02	1540 N	1469	-0-	-71	-0-	288	1	1178	3	N	3					32
						3	9									
03	1612 N	1204	-0-	-408	-0-	242	1	960	3	N	2					34
						2	9									
04	1560 N	1128	-0-	-432	-0-	219	1	906	3	N	3					37
						3	9									

ALBRECHT WELL #: 5 RRCID -> 228590 COMPL. DATE 07/16/2007 TOTAL DEPTH 11255 PERF.10688 - 10871

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

HOFF WELL #: 1 RRCID -> 228641 COMPL. DATE 07/19/2007 TOTAL DEPTH 11450 PERF.11070 - 11090

11	4830 X	3135	-0-	-1695	-0-	623	1	2449	3	N	57					182
						63	9									
12	4898 X	2431	-0-	-2467	-0-	336	1	2017	3	N	71					253
						78	9									
01	4898 X	4129	-0-	-769	-0-	725	1	3340	3	N	58	184	1			127
						64	9									
02	3808 X	3115	-0-	-693	-0-	602	1	2463	3	N	45					172
						50	9									
03	5412 X	5412	-0-	-0-	-0-	1075	1	4265	3	N	65	180	1			57
						72	9									
04	5481 X	5481	-0-	-0-	-0-	1052	1	4351	3	N	71					128
						78	9									

SISSON GAS UNIT WELL #: 1 RRCID -> 229832 COMPL. DATE 06/15/2007 TOTAL DEPTH 11087 PERF.10572 - 10719

11	4710 X	4450	-0-	-260	-0-	889	1	3494	3	N	61	180	1			88
						67	9									
12	4867 X	3770	-0-	-1097	-0-	525	1	3155	3	N	82					170
						90	9									
01	5890 X	4172	-0-	-1718	-0-	732	1	3374	3	N	60					230
						66	9									
02	4396 X	4067	-0-	-329	-0-	786	1	3214	3	N	61	178	1			113
						67	9									
03	4867 X	2760	-0-	-2107	-0-	544	1	2159	3	N	52					165
						57	9									
04	4440 X	3220	-0-	-1220	-0-	614	1	2540	3	N	60					225
						66	9									

WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 1 RRCID -> 171763 COMPL. DATE 11/21/1998 TOTAL DEPTH 11500 PERF.10540 - 10555

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY M. E. WELL #: 3 RRCID -> 174766 COMPL. DATE 07/17/1999 TOTAL DEPTH 13650 PERF.10504 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
12	93	N	90	-0-	-3	-0-	10	1	80	2	Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	11	1	77	2	Y	-0-					-0-
02	140	N	94	-0-	-46	-0-	12	1	82	2	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	10	1	76	2	Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	9	1	66	2	Y	1	1	1			-0-
							1	9									

COOLEY, M. E. WELL #: 5 RRCID -> 177148 COMPL. DATE 09/19/1999 TOTAL DEPTH 10800 PERF.10462 - 10534

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COOLEY, M.E. WELL #: 6 RRCID -> 180502 COMPL. DATE 01/05/2000 TOTAL DEPTH 11500 PERF.10434 - 10452

11	4380	X	4344	-0-	-36	-0-	409	1	3923	2	Y	11					120
							12	9									
12	4960	X	4675	-0-	-285	-0-	500	1	4175	2	Y	-0-					120
01	4960	X	4537	-0-	-423	-0-	568	1	3969	2	Y	-0-					120
02	4200	X	3418	-0-	-782	-0-	424	1	2954	2	Y	36					156
							40	9									
03	4650	X	4160	-0-	-490	-0-	501	1	3652	2	Y	6					162
							7	9									
04	4500	X	3529	-0-	-971	-0-	420	1	3057	2	Y	47	32	1			177
							52	9									

JACOB WELL #: 3 RRCID -> 187798 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10496 - 10507

11	1860	X	1784	-0-	-76	-0-	168	1	1606	2	N	9					183
							10	9									
12	2022	X	2022	-0-	-0-	-0-	216	1	1803	2	N	3					186
							3	9									
01	1674	X	1285	-0-	-389	-0-	160	1	1121	2	N	4					190
							4	9									
02	1991	N	1991	-0-	-0-	-0-	249	1	1740	2	N	2					192
							2	9									
03	2015	N	1275	-0-	-740	-0-	153	1	1118	2	N	4					196
							4	9									
04	1230	N	1182	-0-	-48	-0-	140	1	1023	2	N	17	12	1			201
							19	9									

COOLEY, M. E. WELL #: 13 RRCID -> 198951 COMPL. DATE 06/24/2003 TOTAL DEPTH 10998 PERF.10530 - 10550

11	1230	X	692	-0-	-538	-0-	65	1	627	2	N	-0-					163
12	1271	X	1056	-0-	-215	-0-	113	1	943	2	N	-0-					163
01	1271	X	510	-0-	-761	-0-	64	1	446	2	N	-0-					163
02	644	N	434	-0-	-210	-0-	54	1	380	2	N	-0-					163
03	1054	N	459	-0-	-595	-0-	55	1	404	2	N	-0-					163
04	480	N	478	-0-	-2	-0-	57	1	414	2	N	6	6	1			163
							7	9									

MISSION VALLEY, W.(WILCOX 10600)//CONT.// 62157 830 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954

COOLEY, M. E. WELL #: 14 RRCID -> 198956 COMPL. DATE 08/20/2003 TOTAL DEPTH 11000 PERF.10522 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	698	X	698	-0-	-0-	-0-	65	1	624	2	N	8					88
							9	9									
12	648	X	648	-0-	-0-	-0-	68	1	565	2	N	14					102
							15	9									
01	620	X	560	-0-	-60	-0-	70	1	488	2	N	2					104
							2	9									
02	644	N	528	-0-	-116	-0-	65	1	453	2	N	9					113
							10	9									
03	669	N	669	-0-	-0-	-0-	80	1	585	2	N	4					117
							4	9									
*04	610	N	610	-0-	-0-	-0-	72	1	528	2	N	9	4	1			122
							10	9									

JANK WELL #: 1 RRCID -> 200735 COMPL. DATE 10/02/2004 TOTAL DEPTH 13000 PERF.10770 - 10860

11	270	X	255	-0-	-15	-0-	255	2			N	-0-					102
12	307	X	307	-0-	-0-	-0-	303	2	4	9	N	4					106
01	279	X	111	-0-	-168	-0-	111	2			N	-0-					106
02	252	N	55	-0-	-197	-0-	55	2			N	-0-					106
03	310	N	171	-0-	-139	-0-	171	2			N	-0-					106
04	120	N	-0-	-0-	-120	-0-					N	33	139	1			-0-

COOLEY, M. E. WELL #: 15 RRCID -> 203616 COMPL. DATE 04/21/2004 TOTAL DEPTH 11000 PERF.10504 - 10514

11	347	X	347	-0-	-0-	-0-	33	1	314	2	N	-0-					95
12	256	X	256	-0-	-0-	-0-	27	1	229	2	N	-0-					95
01	279	X	210	-0-	-69	-0-	26	1	184	2	N	-0-					95
02	336	N	226	-0-	-110	-0-	28	1	198	2	N	-0-					95
03	248	N	225	-0-	-23	-0-	27	1	198	2	N	-0-					95
04	210	N	201	-0-	-9	-0-	24	1	175	2	N	2	2	1			95
							2	9									

JANK WELL #: 3 RRCID -> 226227 COMPL. DATE 05/07/2005 TOTAL DEPTH 11200 PERF.10818 - 10926

11	450	X	251	-0-	-199	-0-	251	2			N	-0-					252
12	465	X	170	-0-	-295	-0-	161	2	9	9	N	8					260
01	186	X	39	-0-	-147	-0-	39	2			N	-0-					260
02	224	N	164	-0-	-60	-0-	164	2			N	-0-					260
03	155	N	76	-0-	-79	-0-	76	2			N	-0-					260
04	30	N	-0-	-0-	-30	-0-					N	62	322	1			-0-

COLETO POINT WELL #: 3 RRCID -> 274860 COMPL. DATE 06/21/2014 TOTAL DEPTH 11600 PERF.10337 - 10345

11	14B2 EXT		71	-0-	71	71	5	1	66	2	N	-0-					50
12	14B2 EXT		-0-	-0-	-0-	71					N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	71					N	-0-					50
02	71	X	-0-	-0-	-71	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50

MISSION VALLEY, W (WILCOX 10800) 62157 832 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WHITE OAK OPERATING COMPANY LLC 916954
COOLEY, M. E. WELL #: 2 RRCID -> 239250 COMPL. DATE 06/13/2008 TOTAL DEPTH 11020 PERF.10735 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					Y	-0-					13
12	868	N	-0-	-0-	-868	-0-					Y	-0-					13
01	558	N	-0-	-0-	-558	-0-					Y	-0-					13
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					13
03	886	N	886	-0-	-0-	-0-	107	1	779	2	Y	-0-					13
*04	1582	N	1582	-0-	-0-	-0-	189	1	1381	2	Y	11	11	1			13
							12	9									

MISSION VALLEY,W(WCX 10600 SEG2) 62157 833 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ENDEAVOR NATURAL GAS, LP 251729
ARCO COOLEY WELL #: 3 RRCID -> 115707 COMPL. DATE 03/08/1985 TOTAL DEPTH 13500 PERF.10528 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	#	335	-0-	-235	-0-	335	2			N	-0-					152
12	248	#	-0-	-0-	-248	-0-					N	-0-					152
01	217	#	-0-	-0-	-217	-0-					N	-0-					152
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152
03	0	N	-0-	-0-	-0-	-0-					N	-0-					152
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

MOLINA (YEGUA) 62383 495 NON-ASSOCIATED ONE WELL CNTY: BEE
CORENERGY OPERATING GROUP, LLC 178417
FERRELL, D. L. WELL #: 2 RRCID -> 181497 COMPL. DATE 01/25/2000 TOTAL DEPTH 5488 PERF. 5181 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
12	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
01	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
02	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
03	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50
04	DLQ G-10		NO RPT	-0-	-0-	-0-					N	NO RPT					50

MONSON (QUEEN CITY) 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC 916954
GAUNTT, RUBY WELL #: 1 C RRCID -> 050809 COMPL. DATE 03/16/1971 TOTAL DEPTH 7893 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEWIS WELL #: 2 RRCID -> 206853 COMPL. DATE 05/20/2004 TOTAL DEPTH 6611 PERF. 5271 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAUNTT, RUBY WELL #: 3 RRCID -> 212777 COMPL. DATE 02/27/1970 TOTAL DEPTH 6369 PERF. 3630 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONSON (QUEEN CITY) //CONT.// 62508 400 NON-ASSOCIATED CAPACITY CNTY: KARNES
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MONSON WELL #: 4 RRCID -> 220900 COMPL. DATE 06/09/2006 TOTAL DEPTH 6650 PERF. 5290 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONSON WELL #: 2 RRCID -> 222479 COMPL. DATE 07/06/2006 TOTAL DEPTH 6600 PERF. 5255 - 5280

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONT (WILCOX 10640) 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
ANDERSON A WELL #: 2R RRCID -> 282194 COMPL. DATE 02/18/2017 TOTAL DEPTH 10973 PERF.10247 - 10301

11	99930	X	67905	-0-	-32025	-0-	65834	2	247	3	N	1658	1665	2			276
							1824	9									
12	93558	X	67793	-0-	-25765	-0-	65474	2	629	3	N	1536	1638	2			174
							1690	9									
01	78275	X	67951	-0-	-10324	-0-	66273	2	382	3	N	1178	1100	2			252
							1296	9									
02	70700	X	56990	-0-	-13710	-0-	55679	2	53	3	N	1144	1112	2			284
							1258	9									
03	72137	X	58841	-0-	-13296	-0-	57458	2	20	3	N	1239	1301	1			222
							1363	9									
*04	67920	X	51951	-0-	-15969	-0-	50676	2	68	3	N	1097	1088	1			231
							1207	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GERDES WELL #: 1 RRCID -> 207663 COMPL. DATE 08/11/2004 TOTAL DEPTH 11200 PERF. 9680 - 9704

11	534	X	534	-0-	-0-	-0-	105	1	429	9	N	390	343	1			182
12	496	X	491	-0-	-5	-0-	98	1	393	9	N	357	363	1			176
01	496	X	-0-	-0-	-496	-0-					N	251	134	1			293
02	504	N	144	-0-	-360	-0-	42	1	102	9	N	93	342	1			44
03	585	N	585	-0-	-0-	-0-	102	1	483	9	N	439	349	1			134
*04	451	N	451	-0-	-0-	-0-	91	1	360	9	N	327	372	1			89

NEW-HENDERSON UNIT WELL #: 1 RRCID -> 216104 COMPL. DATE 10/13/2005 TOTAL DEPTH 11975 PERF.10734 - 10834

11	2070	X	1771	-0-	-299	-0-	420	1	1320	2	N	28					176
							31	9									
12	2139	X	1371	-0-	-768	-0-	294	1	1054	2	N	21					197
							23	9									
01	2046	X	1726	-0-	-320	-0-	434	1	1257	2	N	32					229
							35	9									
02	1652	N	1534	-0-	-118	-0-	392	1	1120	2	N	20	194	1			55
							22	9									
03	1812	N	1812	-0-	-0-	-0-	434	1	1378	2	N	-0-					55
*04	1789	N	1789	-0-	-0-	-0-	420	1	1365	2	N	4					59
							4	9									

MONT (WILCOX 10640) //CONT.// 62518 650 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
SCHINDLER, GILBERT WELL #: 2 RRCID -> 267345 COMPL. DATE 08/10/2012 TOTAL DEPTH 11295 PERF.10246 - 11112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			28

MONT (WILCOX 10,900) 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
A.G. HENKES GAS UNIT WELL #: 2 RRCID -> 281628 COMPL. DATE 01/22/2016 TOTAL DEPTH 11000 PERF.10475 - 10520

11	141540 X	140582	-0-	-958	-0-	57	1	134099	2	N	5344	5475	2			278
						548	3	5878	9							
12	146258 X	136001	-0-	-10257	-0-	104	1	128318	2	N	5616	5505	2			389
						1401	3	6178	9							
01	146258 X	135569	-0-	-10689	-0-	127	1	128084	2	N	5870	5903	2			356
						901	3	6457	9							
02	134011 X	134011	-0-	-0-	-0-	88	1	127492	2	N	5636	5517	2			475
						231	3	6200	9							
03	148092 X	148092	-0-	-0-	-0-	117	1	141326	2	N	5862	6012	1			325
						201	3	6448	9							
*04	140580 X	139727	-0-	-853	-0-	138	1	133205	2	N	5509	5498	1			336
						324	3	6060	9							

A.G. HENKES GAS UNIT WELL #: 3 RRCID -> 282919 COMPL. DATE 06/05/2017 TOTAL DEPTH 11300 PERF.10596 - 10618

11	76680 X	57087	-0-	-19593	-0-	54798	2	226	3	N	1875	1844	2			253
						2063	9									
12	79236 X	2635	-0-	-76601	-0-	2	2	562	3	N	1883	1864	2			272
						2071	9									
01	79236 X	61233	-0-	-18003	-0-	59000	2	353	3	N	1709	1669	2			312
						1880	9									
02	84467 X	84467	-0-	-0-	-0-	81776	2	81	3	N	2373	2245	2			440
						2610	9									
03	91805 X	91805	-0-	-0-	-0-	89017	2	31	3	N	2506	2594	1			352
						2757	9									
*04	86369 X	86369	-0-	-0-	-0-	83689	2	115	3	N	2332	2403	1			281
						2565	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
GARNER WELL #: 1 RRCID -> 254215 COMPL. DATE 09/21/2009 TOTAL DEPTH 11315 PERF.10454 - 10923

11	70614 X	70614	-0-	-0-	-0-	300	1	67621	2	N	2448	2991	1			294
						2693	9									
12	78262 X	78262	-0-	-0-	-0-	310	1	75000	2	N	2684	2664	1			314
						2952	9									
01	38713 X	38713	-0-	-0-	-0-	310	1	37007	2	N	1269	1321	1			262
						1396	9									
02	59671 X	59671	-0-	-0-	-0-	280	1	57143	2	N	2044	1906	1			400
						2248	9									
03	66394 X	66394	-0-	-0-	-0-	310	1	63534	2	N	2318	2085	1			633
						2550	9									
*04	55718 X	55718	-0-	-0-	-0-	300	1	53267	2	N	1955	2051	1			537
						2151	9									

MONT (WILCOX 10,900) //CONT.// 62518 800 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC//CONT.// 870354
BUJNOCH-HENDERSON WELL #: 1 RRCID -> 267873 COMPL. DATE 05/21/2012 TOTAL DEPTH 11333 PERF.10909 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	10436	-0-	-4	-0-	10213	2	223	9	N	203	379	1			190
12	11220	X	11220	-0-	-0-	-0-	10937	2	283	9	N	257	186	1			261
01	11005	X	8426	-0-	-2579	-0-	8265	2	161	9	N	146	192	1			215
02	9940	X	8535	-0-	-1405	-0-	8311	2	224	9	N	204	192	1			227
03	11222	X	9588	-0-	-1634	-0-	9354	2	234	9	N	213	189	1			251
04	10860	X	9364	-0-	-1496	-0-	9164	2	200	9	N	182	195	1			238

KALLUS WELL #: 1 RRCID -> 275698 COMPL. DATE 05/11/2014 TOTAL DEPTH 11600 PERF.10284 - 10366

11	510	N	419	-0-	-91	-0-	150	1	256	2	N	12					189
							13	9									
12	620	N	324	-0-	-296	-0-	110	1	206	2	N	7					196
							8	9									
01	527	N	75	-0-	-452	-0-	40	1	33	2	N	2					198
							2	9									
02	393	N	393	-0-	-0-	-0-	160	1	218	2	N	14	184	1			28
							15	9									
03	634	N	634	-0-	-0-	-0-	230	1	392	2	N	11					39
							12	9									
*04	424	N	424	-0-	-0-	-0-	190	1	227	2	N	6					45
							7	9									

ZIEGLER A WELL #: 1 RRCID -> 275720 COMPL. DATE 05/03/2014 TOTAL DEPTH 11565 PERF.10300 - 10336

11	9450	X	9110	-0-	-340	-0-	8905	2	205	9	N	186	176	1			190
12	9765	X	8011	-0-	-1754	-0-	7839	2	172	9	N	156					346
01	9765	X	5082	-0-	-4683	-0-	5040	2	42	9	N	38	191	1			193
02	8512	X	7324	-0-	-1188	-0-	7153	2	171	9	N	155					348
03	9424	X	8144	-0-	-1280	-0-	7958	2	186	9	N	169	189	1			328
04	9120	X	7735	-0-	-1385	-0-	7564	2	171	9	N	155	372	1			111

WADI PETROLEUM, INC. 889600
REHM WELL #: 1 RRCID -> 276787 COMPL. DATE 05/02/2015 TOTAL DEPTH 11601 PERF.11272 - 11351

11	16140	X	14247	-0-	-1893	-0-	988	1	13087	2	N	156	181	1			272
							172	9									
12	16678	X	14360	-0-	-2318	-0-	820	1	13481	2	N	54					326
							59	9									
01	16120	X	12871	-0-	-3249	-0-	695	1	12096	2	N	73	187	1			212
							80	9									
02	14560	X	11516	-0-	-3044	-0-	564	1	10897	2	N	50					262
							55	9									
03	15717	X	12257	-0-	-3460	-0-	774	1	11286	2	N	179	179	1			262
							197	9									
04	14250	X	11697	-0-	-2553	-0-	610	1	11009	2	N	71	186	1			147
							78	9									

MONTEOLA (EDWARDS) 62589 300 NON-ASSOCIATED ONE WELL CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC 816437
BOONE SWD WELL #: 1 RRCID -> 067270 COMPL. DATE 03/05/2014 TOTAL DEPTH 14000 PERF. 3360 - 3380

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH 62673 001 ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 066521 COMPL. DATE 01/26/1976 TOTAL DEPTH 8335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	1			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOODY RANCH (7300) 62673 400 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PITCHFORK OIL & GAS, INC. 665867
MOODY RANCH WELL #: 1 RRCID -> 242152 COMPL. DATE 01/16/2009 TOTAL DEPTH 7516 PERF. 5412 - 5432

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOONEY, E.(YEGUA 5450) 62700 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MARWELL PETROLEUM LTD PARTNRSHIP 531085
FOSTER, WM. C. WELL #: 3 RRCID -> 085771 COMPL. DATE 11/16/1979 TOTAL DEPTH 5659 PERF. 5442 - 5452

11	2460	N	1946	-0-	-514	-0-	30	1	1916	2	N	-0-					-0-
12	2759	N	2557	-0-	-202	-0-	40	1	2517	2	N	-0-					-0-
01	2494	N	2494	-0-	-0-	-0-	30	1	2464	2	N	-0-					-0-
02	2313	N	2313	-0-	-0-	-0-	30	1	2283	2	N	-0-					-0-
03	2542	N	2048	-0-	-494	-0-	30	1	2018	2	N	-0-					-0-
04	2912	N	2912	-0-	-0-	-0-	40	1	2872	2	N	-0-					-0-

MOOSE OIL & GAS (FRIO 2775) 62788 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
DENNEY WELL #: 1 RRCID -> 163090 COMPL. DATE 12/22/1996 TOTAL DEPTH 3860 PERF. 2774 - 2778

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (FRIO E) 62795 150 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ASSOCIATED MINERALS INTEREST 035520
HOLLINGSWORTH, L. R. -B- WELL #: 5 RRCID -> 121874 COMPL. DATE 07/21/1986 TOTAL DEPTH 4505 PERF. 3592 - 3600

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (1500) 62795 675 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALS PRODUCTION CO. 015610
ROBINSON, VELMA WELL #: 4 RRCID -> 078066 COMPL. DATE 08/05/1978 TOTAL DEPTH 4862 PERF. 1493 - 1506

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (1750) 62795 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLANTIC & GULF-WESTERN PET CORP 036548
ROBINSON, VELMA WELL #: 2 RRCID -> 081065 COMPL. DATE 01/29/1987 TOTAL DEPTH 4909 PERF. 1327 - 1335

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2280) 62795 760 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CALLAWAY WELL #: 2 RRCID -> 225631 COMPL. DATE 12/06/2006 TOTAL DEPTH 3000 PERF. 2413 - 2415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2540) 62795 780 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TIDEWATER MINERALS CORPORATION 859552
CAMPBELL WELL #: 2 RRCID -> 238942 COMPL. DATE 03/23/2007 TOTAL DEPTH 4000 PERF. 2510 - 2526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (2710) 62795 810 NON-ASSOCIATED ONE WELL CNTY: JACKSON
CHAPARRAL ENERGY, L.L.C. 144535
CALLAWAY #2 WELL #: 1 RRCID -> 179374 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2548 - 2552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORALES (3260) 62795 860 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BNP PETROLEUM CORPORATION 077570
SLAZENGER FRIO WELL #: RRCID -> 250785 COMPL. DATE 10/01/2008 TOTAL DEPTH 4509 PERF. 3000 - 3330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					1

PLUGGED AND ABANDONED_____ 05/01/2014

MORALES (4360) 62795 935 NON-ASSOCIATED ONE WELL CNTY: JACKSON
GEONATURAL RESOURCES, INC. 300805
GEO-GOLDENROD WELL #: 05 RRCID -> 202574 COMPL. DATE 12/01/2003 TOTAL DEPTH 4500 PERF. 4398 - 4405

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORALES (4410) 62795 943 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ZACHRY EXPLORATION, LLC 950468
HOLLINGSWORTH UNIT WELL #: 1 RRCID -> 282164 COMPL. DATE 03/30/2017 TOTAL DEPTH 4700 PERF. 4352 - 4359

11	8640 #	8348	-0-	-292	-0-	8348	2			N	-0-					-0-
12	8587 #	8286	-0-	-301	-0-	8286	2			N	-0-					-0-
01	9070 R	9070	-0-	-0-	-0-	9070	2			N	-0-					-0-
02	7857 R	7857	-0-	-0-	-0-	7857	2			N	-0-					-0-
03	8639 R	8639	-0-	-0-	-0-	8639	2			N	-0-					-0-
04	8640	7875	-0-	-765	-0-	7875	2			N	-0-					-0-

MORALES, E. (WILCOX) 62796 450 NON-ASSOCIATED CAPACITY CNTY: JACKSON
CRIMSON EXPLORATION OPER., INC. 190005
JACKSON-WILLIAMS WELL #: 2 RRCID -> 163085 COMPL. DATE 12/22/2003 TOTAL DEPTH 13878 PERF.10750 - 13612

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-WILLIAMS WELL #: 3 RRCID -> 234221 COMPL. DATE 02/02/2008 TOTAL DEPTH 13856 PERF.13195 - 13548

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORALES, NORTH (WILCOX) 62797 558 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ATLAS OPERATING LLC 036587
MOORE-STAFFORD WELL #: 1 RRCID -> 254487 COMPL. DATE 11/07/2006 TOTAL DEPTH 12101 PERF.11324 - 11330

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3300 X	3120	-0-	-180	-0-	453	1	2482	2	N	168	183	1			206
						185	9									
12	3410 X	2529	-0-	-881	-0-	326	1	1997	2	N	187					393
						206	9									
01	3224 X	1902	-0-	-1322	-0-	254	1	1568	2	N	73	191	1			275
						80	9									
02	2912 X	2028	-0-	-884	-0-	283	1	1745	2	N	-0-					275
03	3535 X	3535	-0-	-0-	-0-	470	1	2980	2	N	77					352
						85	9									
04	3120 X	NO RPT	-0-	-3120	-0-					N	NO RPT					352

MORALES, NORTH (1250) 62797 700 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BRINKERHOFF OIL COMPANY 093408
BORCHERS, O. R. -A- WELL #: 2 RRCID -> 096493 COMPL. DATE 09/21/1981 TOTAL DEPTH 3650 PERF. 1284 - 1294

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MORALES, NORTH (1910) 62797 785 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BORCHERS "B" WELL #: 3 RRCID -> 227768 COMPL. DATE 03/29/2007 TOTAL DEPTH 3200 PERF. 1994 - 1999

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MORALES, N. (9250) 62797 975 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK OPERATING LIMITED 003596
E. YATES GAS UNIT WELL #: 1 RRCID -> 162985 COMPL. DATE 10/20/1996 TOTAL DEPTH 12750 PERF. 9204 - 9218

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

MAGNUM PRODUCING, LP 521516
WILLIAMS WELL #: 1 RRCID -> 224928 COMPL. DATE 12/15/2006 TOTAL DEPTH 10850 PERF. 9124 - 9134

11	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
12	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0 N	-0-	-0-	-0-	-0-	N	-0-	-0-

MORAY (EDWARDS) 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748

BURNS GAS UNIT NO 1 WELL #: 2 RRCID -> 235538 COMPL. DATE 06/04/2008 TOTAL DEPTH 14490 PERF.14780 - 17303

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11375 X	11375	-0-	-0-	-0-	605	1	10770	3	N	-0-					-0-
12	3541 X	3541	-0-	-0-	-0-	193	1	3348	3	N	-0-					-0-
01	6117 X	6117	-0-	-0-	-0-	291	1	5826	3	N	-0-					-0-
02	5067 X	5067	-0-	-0-	-0-	282	1	4785	3	N	-0-					-0-
03	15077 X	15077	-0-	-0-	-0-	805	1	14272	3	N	-0-					-0-
04	540 X	14174	-0-	13634	-0-	825	1	13349	3	N	-0-					-0-

STILES GAS UNIT WELL #: 1 RRCID -> 236034 COMPL. DATE 06/03/2008 TOTAL DEPTH 14476 PERF.14433 - 16960

11	13581 X	13581	-0-	-0-	-0-	718	1	12788	3	N	68					164
						75	9									
12	13671 X	4085	-0-	-9586	-0-	222	1	3855	3	N	7					171
						8	9									
01	15202 X	15202	-0-	-0-	-0-	719	1	14406	3	N	70					241
						77	9									
02	14698 X	14698	-0-	-0-	-0-	813	1	13799	3	N	78	193	1			126
						86	9									
03	14198 X	14198	-0-	-0-	-0-	755	1	13377	3	N	60					186
						66	9									
04	14700 X	13474	-0-	-1226	-0-	781	1	12643	3	N	45	176	1			55
						50	9									

BURNS GAS UNIT NO 1 WELL #: 1 RRCID -> 236152 COMPL. DATE 03/06/2008 TOTAL DEPTH 14653 PERF.14112 - 16729

11	21510 X	21083	-0-	-427	-0-	1121	1	19962	3	N	-0-					-0-
12	23777 X	7320	-0-	-16457	-0-	398	1	6922	3	N	-0-					-0-
01	23777 X	21032	-0-	-2745	-0-	1000	1	20032	3	N	-0-					-0-
02	22348 X	22348	-0-	-0-	-0-	1243	1	21105	3	N	-0-					-0-
03	22268 X	22268	-0-	-0-	-0-	1189	1	21079	3	N	-0-					-0-
04	21090 X	20387	-0-	-703	-0-	1186	1	19201	3	N	-0-					-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 1 RRCID -> 236866 COMPL. DATE 04/19/2008 TOTAL DEPTH 14765 PERF.14808 - 16338

11	98 N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
12	105 N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	247 N	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
02	263 N	263	-0-	-0-	-0-	15	1	248	3	N	-0-					-0-
03	2041 N	2041	-0-	-0-	-0-	109	1	1932	3	N	-0-					-0-
04	90 N	3322	-0-	3232	-0-	193	1	3129	3	N	-0-					-0-

BURNS GAS UNIT NO 1 WELL #: 3 RRCID -> 237044 COMPL. DATE 09/16/2008 TOTAL DEPTH 15350 PERF.14450 - 16200

11	5430 X	5368	-0-	-62	-0-	285	1	5083	3	N	-0-					-0-
12	5828 X	1761	-0-	-4067	-0-	96	1	1665	3	N	-0-					-0-
01	5828 X	5341	-0-	-487	-0-	254	1	5087	3	N	-0-					-0-
02	5264 X	5081	-0-	-183	-0-	283	1	4798	3	N	-0-					-0-
03	5706 X	5706	-0-	-0-	-0-	305	1	5401	3	N	-0-					-0-
04	5370 X	5545	-0-	175	-0-	323	1	5222	3	N	-0-					-0-

STILES GAS UNIT "A" WELL #: 1 RRCID -> 237662 COMPL. DATE 06/02/2008 TOTAL DEPTH 14492 PERF.14425 - 17246

11	37770 X	26242	-0-	-11528	-0-	1396	1	24846	3	N	-0-					-0-
12	39029 X	7454	-0-	-31575	-0-	406	1	7048	3	N	-0-					-0-
01	39029 X	28708	-0-	-10321	-0-	1365	1	27343	3	N	-0-					-0-
02	34664 X	25614	-0-	-9050	-0-	1425	1	24189	3	N	-0-					-0-
03	34111 X	34111	-0-	-0-	-0-	1822	1	32289	3	N	-0-					-0-
04	27780 X	32659	-0-	4879	-0-	1900	1	30759	3	N	-0-					-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MYRA SUE KELLEY GAS UNIT 3 WELL #: 3 RRCID -> 239213 COMPL. DATE 09/05/2008 TOTAL DEPTH 14521 PERF.14600 - 15909

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4650 X	3561	-0-	-1089	-0-	189	1	3372	3	N	-0-			-0-
12	4805 X	1253	-0-	-3552	-0-	68	1	1185	3	N	-0-			-0-
01	3751 X	3575	-0-	-176	-0-	170	1	3405	3	N	-0-			-0-
02	3504 X	3504	-0-	-0-	-0-	195	1	3309	3	N	-0-			-0-
03	3689 X	3588	-0-	-101	-0-	192	1	3396	3	N	-0-			-0-
04	3570 X	2132	-0-	-1438	-0-	124	1	2008	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT WELL #: 1 RRCID -> 239425 COMPL. DATE 08/13/2008 TOTAL DEPTH 14427 PERF.14450 - 16490

11	10140 X	1594	-0-	-8546	-0-	85	1	1509	3	N	-0-			-0-
12	10478 X	222	-0-	-10256	-0-	12	1	210	3	N	-0-			-0-
01	10478 X	1165	-0-	-9313	-0-	55	1	1110	3	N	-0-			-0-
02	7030 X	7030	-0-	-0-	-0-	391	1	6639	3	N	-0-			-0-
03	11417 X	11417	-0-	-0-	-0-	610	1	10807	3	N	-0-			-0-
04	1590 X	6445	-0-	4855	-0-	375	1	6070	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 2 RRCID -> 243873 COMPL. DATE 10/01/2008 TOTAL DEPTH 14789 PERF.14540 - 16855

11	4421 X	4421	-0-	-0-	-0-	235	1	4186	3	N	-0-			-0-
12	3317 X	1123	-0-	-2194	-0-	61	1	1062	3	N	-0-			-0-
01	3317 X	310	-0-	-3007	-0-	15	1	295	3	N	-0-			-0-
02	4116 X	503	-0-	-3613	-0-	28	1	475	3	N	-0-			-0-
03	4557 X	505	-0-	-4052	-0-	27	1	478	3	N	-0-			-0-
04	4410 X	150	-0-	-4260	-0-	9	1	141	3	N	-0-			-0-

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 3 RRCID -> 245440 COMPL. DATE 11/27/2008 TOTAL DEPTH 14475 PERF.14555 - 16853

11	10530 X	8513	-0-	-2017	-0-	453	1	8060	3	N	-0-			-0-
12	10819 X	2847	-0-	-7972	-0-	155	1	2692	3	N	-0-			-0-
01	11017 X	11017	-0-	-0-	-0-	524	1	10493	3	N	-0-			-0-
02	9772 X	9099	-0-	-673	-0-	506	1	8593	3	N	-0-			-0-
03	9379 X	9379	-0-	-0-	-0-	501	1	8878	3	N	-0-			-0-
04	10530 X	9002	-0-	-1528	-0-	524	1	8478	3	N	-0-			-0-

STILES GAS UNIT "A" NO 1 WELL #: 2 RRCID -> 245441 COMPL. DATE 11/06/2008 TOTAL DEPTH 14514 PERF.14483 - 16275

11	18150 X	13337	-0-	-4813	-0-	709	1	12628	3	N	-0-			21
12	17949 X	5037	-0-	-12912	-0-	272	1	4723	3	N	38			59
						42	9							
01	17608 X	14804	-0-	-2804	-0-	704	1	14094	3	N	5			64
						6	9							
02	17469 X	17469	-0-	-0-	-0-	971	1	16479	3	N	17			81
						19	9							
03	15035 X	14644	-0-	-391	-0-	782	1	13862	3	N	-0-			81
04	14340 X	10261	-0-	-4079	-0-	597	1	9664	3	N	-0-			81

FRED BUCHEL GAS UNIT NO 1 WELL #: 3 RRCID -> 246339 COMPL. DATE 12/01/2008 TOTAL DEPTH 14462 PERF.14655 - 15659

11	1980 X	903	-0-	-1077	-0-	48	1	855	3	Y	-0-			130
12	2046 X	478	-0-	-1568	-0-	26	1	452	3	Y	-0-			130
01	1922 X	1151	-0-	-771	-0-	55	1	1092	3	Y	4			134
						4	9							
02	1736 X	1341	-0-	-395	-0-	75	1	1266	3	Y	-0-			134
03	1922 X	1402	-0-	-520	-0-	75	1	1327	3	Y	-0-			134
04	1110 X	1088	-0-	-22	-0-	63	1	1025	3	Y	-0-			134

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

STILES GAS UNIT NO 1 WELL #: 3 RRCID -> 252026 COMPL. DATE 09/10/2008 TOTAL DEPTH 14473 PERF.14600 - 16315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5610	X	4976	-0-	-634	-0-	265	1	4711	3	Y	-0-			24
12	5797	X	1655	-0-	-4142	-0-	88	1	1534	3	Y	30			54
							33	9							
01	5611	X	4722	-0-	-889	-0-	224	1	4494	3	Y	4			58
							4	9							
02	6310	X	6310	-0-	-0-	-0-	350	1	5940	3	Y	18			76
							20	9							
03	5971	X	5971	-0-	-0-	-0-	319	1	5652	3	Y	-0-			76
04	4980	X	5665	-0-	685	-0-	329	1	5319	3	Y	15			91
							17	9							

CLAUDE BLACKWELL GAS UNIT NO 1 WELL #: 2 RRCID -> 253398 COMPL. DATE 10/28/2008 TOTAL DEPTH 14552 PERF.14443 - 17368

11	371	X	371	-0-	-0-	-0-	20	1	351	3	N	-0-			-0-
12	310	X	-0-	-0-	-310	-0-					N	-0-			-0-
01	341	X	234	-0-	-107	-0-	11	1	223	3	N	-0-			-0-
02	336	X	297	-0-	-39	-0-	17	1	280	3	N	-0-			-0-
03	11235	X	11235	-0-	-0-	-0-	600	1	10635	3	N	-0-			-0-
04	360	X	1062	-0-	702	-0-	62	1	1000	3	N	-0-			-0-

MYRA SUE KELLEY GAS UNIT NO 3 WELL #: 4 RRCID -> 255162 COMPL. DATE 06/22/2010 TOTAL DEPTH 17500 PERF.15205 - 17096

11	11520	X	10657	-0-	-863	-0-	567	1	10090	3	N	-0-			-0-
12	12245	X	3739	-0-	-8506	-0-	203	1	3536	3	N	-0-			-0-
01	12634	X	12634	-0-	-0-	-0-	601	1	12033	3	N	-0-			-0-
02	11520	X	11520	-0-	-0-	-0-	641	1	10879	3	N	-0-			-0-
03	11780	X	11780	-0-	-0-	-0-	629	1	11151	3	N	-0-			-0-
04	11850	X	11056	-0-	-794	-0-	643	1	10413	3	N	-0-			-0-

THIEME GAS UNIT 1 WELL #: 1H RRCID -> 262900 COMPL. DATE 10/23/2010 TOTAL DEPTH 15082 PERF.14676 - 17580

11	6030	X	4542	-0-	-1488	-0-	242	1	4300	3	N	-0-			-0-
12	6727	X	1853	-0-	-4874	-0-	101	1	1752	3	N	-0-			-0-
01	6909	X	6909	-0-	-0-	-0-	329	1	6580	3	N	-0-			-0-
02	7010	X	7010	-0-	-0-	-0-	390	1	6620	3	N	-0-			-0-
03	6946	X	6946	-0-	-0-	-0-	371	1	6575	3	N	-0-			-0-
04	6690	X	6345	-0-	-345	-0-	369	1	5976	3	N	-0-			-0-

CUSACK GAS UNIT 1 WELL #: 1 RRCID -> 263820 COMPL. DATE 01/27/2011 TOTAL DEPTH 14440 PERF.14675 - 18445

11	5130	X	4847	-0-	-283	-0-	4847	3			N	-0-			-0-
12	6293	X	2014	-0-	-4279	-0-	2014	3			N	-0-			-0-
01	6827	X	6827	-0-	-0-	-0-	6827	3			N	-0-			-0-
02	5762	X	5762	-0-	-0-	-0-	5762	3			N	-0-			-0-
03	5924	X	5924	-0-	-0-	-0-	5924	3			N	-0-			-0-
04	6090	X	5263	-0-	-827	-0-	5263	3			N	-0-			-0-

HAMILTON GAS UNIT NO 1 WELL #: 1 RRCID -> 264151 COMPL. DATE 05/04/2011 TOTAL DEPTH 14378 PERF.15047 - 16326

11	1780	X	1780	-0-	-0-	-0-	95	1	1685	3	N	-0-			-0-
12	1953	X	522	-0-	-1431	-0-	28	1	494	3	N	-0-			-0-
01	1953	X	1809	-0-	-144	-0-	86	1	1723	3	N	-0-			-0-
02	1835	X	1835	-0-	-0-	-0-	102	1	1733	3	N	-0-			-0-
03	1842	X	1842	-0-	-0-	-0-	98	1	1744	3	N	-0-			-0-
04	1770	X	1640	-0-	-130	-0-	95	1	1545	3	N	-0-			-0-

MORAY (EDWARDS) //CONT.// 62827 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PYOTE WELL SERVICE, LLC 684431
CUERO SWD WELL #: 1 RRCID -> 265940 COMPL. DATE 06/26/2012 TOTAL DEPTH 8216 PERF. 6886 - 7366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRIS DYE (2370) 62987 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PLAZA OIL & GAS, INC. 667995
HUDDLESTON, H. UNIT WELL #: 1 RRCID -> 123480 COMPL. DATE 01/09/1987 TOTAL DEPTH 3940 PERF. 2377 - 2381

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOSQUITO POINT, N. (FRIO F) 63130 100 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
LAMAR OIL & GAS, INC. 483925
STATE TRACT 100 WELL #: 1 RRCID -> 266396 COMPL. DATE 06/25/2011 TOTAL DEPTH 9263 PERF. 8524 - 8538

11	240 N	-0-	-0-	-240	-0-				Y	-0-			9
12	0 N	-0-	-0-	-0-	-0-				Y	-0-			9
01	0 N	-0-	-0-	-0-	-0-				Y	-0-			9
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			9
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			9
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			9

MOSQUITO POINT, NE. (FRIO G-2) 63131 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
HENDRIK'S HOLDING USA LTD. 378253
WELDER-CLIBURN WELL #: 3C RRCID -> 061276 COMPL. DATE 02/14/1975 TOTAL DEPTH 8351 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOULTON (JACKSON) 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. 804350
MOLNOSKEY, VICTOR WELL #: 1 RRCID -> 072663 COMPL. DATE 04/09/1977 TOTAL DEPTH 1411 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEIMER, LOIS WELL #: 1 RRCID -> 075224 COMPL. DATE 09/13/1977 TOTAL DEPTH 1608 PERF. 1218 - 1226

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOULTON (JACKSON) //CONT.// 63279 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SOUTHERN OIL & GAS CO, LTD. //CONT.// 804350
SUSTR, JIM J. UNIT WELL #: 1 RRCID -> 075225 COMPL. DATE 09/13/1977 TOTAL DEPTH 1602 PERF. 1196 - 1202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOUNT LUCAS (COOK MTN. 5700) 63354 027 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 3 RRCID -> 260575 COMPL. DATE 12/10/2010 TOTAL DEPTH 6140 PERF. 5932 - 5950

11	6750 X	6179	-0-	-571	-0-	810	1	5282	3	Y	79	182	1			94
						87	9									
12	6975 X	6291	-0-	-684	-0-	818	1	5409	3	Y	58					152
						64	9									
01	7003 X	7003	-0-	-0-	-0-	810	1	6127	3	Y	60	179	1			33
						66	9									
02	6271 X	6271	-0-	-0-	-0-	756	1	5467	3	Y	44					77
						48	9									
03	6721 X	6721	-0-	-0-	-0-	820	1	5855	3	Y	42					119
						46	9									
*04	6331 X	6331	-0-	-0-	-0-	812	1	5457	3	Y	56					175
						62	9									

CARTWRIGHT RANCH WELL #: 9 RRCID -> 274358 COMPL. DATE 05/13/2014 TOTAL DEPTH 6134 PERF. 5729 - 5734

11	5160 X	4467	-0-	-693	-0-	963	1	3473	3	N	28					146
						31	9									
12	5270 X	4570	-0-	-700	-0-	1017	1	3510	3	N	39	90	1			95
						43	9									
01	5177 X	3703	-0-	-1474	-0-	895	1	2772	3	N	33					128
						36	9									
02	4592 X	4167	-0-	-425	-0-	893	1	3244	3	N	27					155
						30	9									
03	4991 X	4798	-0-	-193	-0-	1012	1	3774	3	N	11					166
						12	9									
*04	4650 X	4650	-0-	-0-	-0-	971	1	3670	3	N	8	114	1			60
						9	9									

CARTWRIGHT RANCH WELL #: 10 RRCID -> 276735 COMPL. DATE 10/19/2014 TOTAL DEPTH 6394 PERF. 6083 - 6226

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNT LUCAS (1200) 63354 490 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
HOLMAN CARTWRIGHT WELL #: 105 RRCID -> 272365 COMPL. DATE 11/19/2013 TOTAL DEPTH 4760 PERF. 1241 - 1243

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/09/2017 - P/A 11/09/17

MOUNT LUCAS (2100) 63354 594 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT, HOLMAN WELL #: 4 RRCID -> 003215 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2124 - 2145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTWRIGHT RANCH WELL #: 2 RRCID -> 258657 COMPL. DATE 11/05/2010 TOTAL DEPTH 4900 PERF. 2102 - 2128

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

MOUNT LUCAS (5200) 63354 918 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 6 RRCID -> 269254 COMPL. DATE 01/02/2013 TOTAL DEPTH 6100 PERF. 5389 - 5391

11	0	#	-0-	-0-	-0-	-0-					N	438	344	1			188
12	0	#	-0-	-0-	-0-	-0-					N	431	347	1			272
01	0	#	-0-	-0-	-0-	-0-					N	475	547	1			200
02	0	#	-0-	-0-	-0-	-0-					N	417	535	1			82
03	0	#	-0-	-0-	-0-	-0-					N	511	531	1			62
04	0	#	-0-	-0-	-0-	-0-					N	612	423	1			251

MOUNT LUCAS (5500) 63354 945 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ROYAL PRODUCTION COMPANY, INC. 732075
CARTWRIGHT RANCH WELL #: 4 RRCID -> 264537 COMPL. DATE 09/01/2011 TOTAL DEPTH 6210 PERF. 5454 - 5648

11	7831	5414	-0-	-2417	-0-	810	1	4603	3	N	1						90
						1	9										
12	6864	5199	-0-	-1665	-0-	818	1	4335	3	N	42		100	1			32
						46	9										
01	4450	3992	-0-	-458	-0-	810	1	3175	3	N	6						38
						7	9										
02	4492	3842	-0-	-650	-0-	756	1	3086	3	N	-0-						38
03	4062	3798	-0-	-264	-0-	820	1	2978	3	N	-0-						38
*04	4064	3742	-0-	-322	-0-	812	1	2930	3	N	-0-						38

MOUNT LUCAS, N.W. (HOCKLEY-A-) 63385 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DENNIS, L.W. & ASSOCIATES, INC. 215625
WEATHERSBY WELL #: 1 RRCID -> 107086 COMPL. DATE 07/07/1983 TOTAL DEPTH 6055 PERF. 4256 - 4260

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT						22

PLUGGED AND ABANDONED_____ 12/28/2016 - P/A 12/28/2016

MOUNTAIN VIEW (SAND 4) 63466 735 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 2 RRCID -> 109083 COMPL. DATE 01/07/1984 TOTAL DEPTH 11320 PERF.10106 - 10126

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MOUNTAIN VIEW (WILCOX 9350) 63466 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
HURD ENTERPRISES, LTD. 419886
RISER WELL #: 4 RRCID -> 274178 COMPL. DATE 02/01/2014 TOTAL DEPTH 9984 PERF. 9274 - 9282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12532	X	12532	-0-	-0-	-0-	12250	2	282	9	N	256	357	1			95
12	12803	X	12584	-0-	-219	-0-	12234	2	350	9	N	318	361	1			52
01	12803	X	12451	-0-	-352	-0-	12133	2	318	9	N	289	183	1			158
02	11704	X	10664	-0-	-1040	-0-	10374	2	290	9	N	264	185	1			237
03	12958	X	12051	-0-	-907	-0-	11726	2	325	9	N	295	353	1			179
04	12540	X	12204	-0-	-336	-0-	11991	2	213	9	N	194	182	1			191

WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 1 RRCID -> 102242 COMPL. DATE N/A TOTAL DEPTH 12516 PERF. 9361 - 9513

11	510	X	372	-0-	-138	-0-	65	1	307	2	Y	-0-					27
12	803	X	803	-0-	-0-	-0-	154	1	649	2	Y	-0-					27
01	527	X	472	-0-	-55	-0-	79	1	393	2	Y	-0-					27
02	336	N	319	-0-	-17	-0-	51	1	268	2	Y	-0-					27
03	806	N	476	-0-	-330	-0-	79	1	397	2	Y	-0-					27
04	450	N	305	-0-	-145	-0-	59	1	246	2	Y	-0-					27

ARCO SANGER ESTATE WELL #: 2 RRCID -> 111042 COMPL. DATE 05/16/2000 TOTAL DEPTH 11500 PERF. 9331 - 9348

11	150	N	150	-0-	-0-	-0-	26	1	120	2	Y	4	4	1			4
							4	9									
12	183	N	183	-0-	-0-	-0-	34	1	143	2	Y	5	6	1			3
							6	9									
01	157	N	157	-0-	-0-	-0-	26	1	127	2	Y	4					7
							4	9									
02	140	N	6	-0-	-134	-0-	1	1	5	2	Y	-0-					7
03	186	N	10	-0-	-176	-0-	2	1	8	2	Y	-0-	4	1			3
04	150	N	10	-0-	-140	-0-	2	1	7	2	Y	1					4
							1	9									

MOUNTAIN VIEW (WILCOX 9500) 63466 790 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
RISER, E. L. WELL #: 3 RRCID -> 180191 COMPL. DATE 06/25/2000 TOTAL DEPTH 11000 PERF. 9840 - 9854

11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

MOUNTAIN VIEW (WILCOX 10400) 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ARCO SANGER ESTATE WELL #: 3 RRCID -> 113560 COMPL. DATE 09/24/1984 TOTAL DEPTH 11500 PERF.10388 - 10412

11	3090	X	2089	-0-	-1001	-0-	357	1	1679	2	Y	48	149	1			140
							53	9									
12	3906	X	2602	-0-	-1304	-0-	483	1	2030	2	Y	81	147	1			74
							89	9									
01	3906	X	2694	-0-	-1212	-0-	440	1	2187	2	Y	61					135
							67	9									
02	3528	X	3450	-0-	-78	-0-	532	1	2826	2	Y	84					219
							92	9									
*03	3450	X	3450	-0-	-0-	-0-	559	1	2799	2	Y	84	157	1			146
							92	9									
*04	3076	X	3076	-0-	-0-	-0-	579	1	2414	2	Y	75					221
							83	9									

MOUNTAIN VIEW (WILCOX 10400) //CONT.// 63466 850 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
SANGER ESTATE WELL #: 7 RRCID -> 159451 COMPL. DATE 07/08/1996 TOTAL DEPTH 12105 PERF.10358 - 10373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780	N	186	-0-	-594	-0-	32	1	150	2	Y	4	33	1			31
							4	9									
12	775	N	301	-0-	-474	-0-	56	1	234	2	Y	10	27	1			14
							11	9									
01	899	N	860	-0-	-39	-0-	140	1	699	2	Y	19					33
							21	9									
02	706	N	706	-0-	-0-	-0-	109	1	578	2	Y	17					50
							19	9									
*03	666	N	666	-0-	-0-	-0-	108	1	540	2	Y	16	34	1			32
							18	9									
04	840	N	448	-0-	-392	-0-	84	1	352	2	Y	11					43
							12	9									

MOUNTAIN VIEW, N. (8100) 63468 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIELD PETROLEUM CORP. 266906
DOUGHERTY-STRIEBECK WELL #: 1 RRCID -> 235847 COMPL. DATE 03/06/2008 TOTAL DEPTH 9495 PERF. 8314 - 8324

11	120	#	-0-	-0-	-120	-0-	N	-0-	102
12	124	#	-0-	-0-	-124	-0-	N	-0-	102
01	0	#	-0-	-0-	-0-	-0-	N	-0-	102
02	0	N	-0-	-0-	-0-	-0-	N	-0-	102
03	0	N	-0-	-0-	-0-	-0-	N	-0-	102
04	0	N	-0-	-0-	-0-	-0-	N	-0-	102

MUDHILL (HOCKLEY) 63596 333 ASSOCIATED 49B CNTY: BEE
NOG PRODUCTION & OPERATING LLC 612414
MITCHELL WELL #: 2 RRCID -> 252149 COMPL. DATE 02/10/2009 TOTAL DEPTH 3616 PERF. 3431 - 3504

11	996	R	996	-0-	-0-	-0-	994	2	2	9	N	2			139
12	1395	#	1188	-0-	-207	-0-	1186	2	2	9	N	2			141
01	1364	#	1201	-0-	-163	-0-	1199	2	2	9	N	2			143
02	1232	#	1066	-0-	-166	-0-	1064	2	2	9	N	2			145
03	1302	#	916	-0-	-386	-0-	914	2	2	9	N	2			147
04	1140	#	NO RPT	-0-	-1140	-0-					N	NO RPT			147

MURPHY SISTERS (FRIO 3600) 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
GARRISON LTD. 295861
O'BRIEN WELL #: 1 RRCID -> 233330 COMPL. DATE 12/20/2007 TOTAL DEPTH 4000 PERF. 3594 - 3602

11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WELDER EXPLORATION & PROD., INC. 907297
O'BRIEN RANCH WELL #: 1B RRCID -> 225504 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4072 - 40821

11	1620	X	255	-0-	-1365	-0-	206	1	49	2	N	-0-			-0-
12	1674	X	97	-0-	-1577	-0-	97	2			N	-0-			-0-
01	1922	X	97	-0-	-1825	-0-	97	2			N	-0-			-0-
02	668	N	668	-0-	-0-	-0-	668	2			N	-0-			-0-
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-			-0-
*04	465	X	465	-0-	-0-	-0-	465	2			N	-0-			-0-

MURPHY SISTERS (FRIO 3600) //CONT.// 63947 200 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
O'BRIEN RANCH WELL #: 1A RRCID -> 225506 COMPL. DATE 10/01/2006 TOTAL DEPTH 4850 PERF. 4114 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1620	N	302	-0-	-1318	-0-	244	1	58	2	N	-0-					-0-
12	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
01	2294	N	97	-0-	-2197	-0-	97	2			N	-0-					-0-
02	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
04	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

MURRY'S MAGIC (YEGUA) 64009 495 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
MARY ALICE JONES WELL #: 1 RRCID -> 256072 COMPL. DATE 02/02/2013 TOTAL DEPTH 5855 PERF. 5520 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	599	N	599	-0-	-0-	-0-	599	2			N	-0-					105
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					105
01	689	N	689	-0-	-0-	-0-	689	2			N	-0-					105
02	410	N	410	-0-	-0-	-0-	400	2	10	9	N	9					114
03	722	N	722	-0-	-0-	-0-	722	2			N	-0-					114
*04	1404	N	1404	-0-	-0-	-0-	1373	2	31	9	N	28					142

MUSTANG CREEK, EAST (6150) 64087 888 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
HLAVINKA "A" WELL #: 1 RRCID -> 162992 COMPL. DATE 01/20/1997 TOTAL DEPTH 6150 PERF. 5968 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/07/2017 - P/A 11/07/17

BURES WELL #: 1 RRCID -> 164049 COMPL. DATE 07/25/1997 TOTAL DEPTH 6580 PERF. 4374 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUY BUENO (WILCOX J) 64137 475 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 172874 COMPL. DATE 01/11/1999 TOTAL DEPTH 11480 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MUY BUENO (9800) 64137 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
COHN WELL #: 1 RRCID -> 230357 COMPL. DATE 06/21/2004 TOTAL DEPTH 11314 PERF.10134 - 10154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	930	N	636	-0-	-294	-0-	578	2	58	9	N	53	24	8			67
*06	867	N	867	-0-	-0-	-0-	835	2	32	9	N	29					96
*07	713	N	279	-0-	-434	-0-	237	2	42	9	N	38	6	8			128
*08	401	N	401	-0-	-0-	-0-	371	2	30	9	N	27					155
*09	492	N	492	-0-	-0-	-0-	477	2	15	9	N	14					169
*10	367	N	367	-0-	-0-	-0-	325	2	42	9	N	38	170	1	2	8	35
*11	390	N	197	-0-	-193	-0-	164	2	33	9	N	30					65
*12	496	N	149	-0-	-347	-0-	110	2	39	9	N	35					100
*01	268	N	268	-0-	-0-	-0-	202	2	66	9	N	60	12	8			148
*02	196	N	69	-0-	-127	-0-	56	2	13	9	N	12					160
*03	286	N	286	-0-	-0-	-0-	258	2	28	9	N	25	25	8			160
*04	320	N	320	-0-	-0-	-0-	301	2	19	9	N	17	2	8			175

MAGNUM PRODUCING, LP 521516
PETTUS, W. W. HEIRS WELL #: 1 RRCID -> 180461 COMPL. DATE 07/27/2000 TOTAL DEPTH 11480 PERF. 9177 - 9894

11	2466	N	2466	-0-	-0-	-0-	2411	2	55	9	Y	50					155
12	2491	N	2491	-0-	-0-	-0-	2481	2	10	9	Y	9					164
01	2759	N	2311	-0-	-448	-0-	2247	2	64	9	Y	58					222
02	2296	N	2215	-0-	-81	-0-	2151	2	64	9	Y	58	185	1			95
03	2559	N	2559	-0-	-0-	-0-	2483	2	76	9	Y	69					164
04	2250	N	2404	-0-	154	-0-	2346	2	58	9	Y	53					217

DIMON SWD WELL #: 1A RRCID -> 192708 COMPL. DATE 01/11/2003 TOTAL DEPTH 3510 PERF. 3232 - 3421

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETTUS HEIRS WELL #: 5 RRCID -> 198005 COMPL. DATE 06/01/2003 TOTAL DEPTH 10000 PERF. 9214 - 9222

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MUY BUENO (10904) 64137 750 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LIGHTNING OIL COMPANY 500600
ROB & VAN RAMSEY UNIT WELL #: 1 RRCID -> 255445 COMPL. DATE 01/13/2010 TOTAL DEPTH 11200 PERF.10590 - 11006

*07	11966		11548	-0-	-418	-0-	11265	2	283	9	N	257	371	1	11	8	96
*08	11966		8710	-0-	-3256	-0-	8509	2	201	9	N	183	186	1	4	8	89
*09	11580		9098	-0-	-2482	-0-	8762	2	336	9	N	305	185	1			209
*10	11842	#	11790	-0-	-52	-0-	11476	2	314	9	N	285	371	1	6	8	117
*11	11324	R	11324	-0-	-0-	-0-	11030	2	294	9	N	267	194	1			190
*12	11588	R	11588	-0-	-0-	-0-	11326	2	262	9	N	238	188	1	5	8	235
*01	11776	R	11776	-0-	-0-	-0-	11435	2	341	9	N	310	376	1	27	8	142
*02	10640	#	10514	-0-	-126	-0-	10145	2	369	9	N	335	188	1	80	8	209
*03	11780	#	11392	-0-	-388	-0-	11081	2	311	9	N	283	369	1	25	8	98
04	11370	#	9476	-0-	-1894	-0-	9213	2	263	9	N	239	187	1	9	8	141

NEIGHBORHOOD (LOWER WILCOX) 64860 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS WELL #: 1 RRCID -> 234586 COMPL. DATE 04/06/2008 TOTAL DEPTH 15520 PERF.14358 - 14851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360 X	429	-0-	69 B	-58446	429	2		Y	-0-			-0-
12	372 X	333	-0-	-39 B	-58446	333	2		Y	-0-			-0-
*01	465 X	34	-0-	-431 B	-58446	34	2		Y	-0-			-0-
02	420 X	449	-0-	29 B	-58417	449	2		Y	-0-			-0-
03	465 X	314	-0-	-151 B	-58417	314	2		Y	-0-			-0-
04	420 X	458	-0-	38 B	-0-	458	2		Y	-0-			-0-

RODGERS GAS UNIT NO.1 WELL #: 2 RRCID -> 234756 COMPL. DATE 12/09/2007 TOTAL DEPTH 15200 PERF.13686 - 14875

11	14B2 EXT	-0-	-0-	-0- B	-153				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-153				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-153				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-153				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-153				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				Y	-0-			-0-

BARNES WELL #: 1 RRCID -> 242929 COMPL. DATE 10/08/2008 TOTAL DEPTH 15822 PERF.14266 - 15110

11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			15
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-	15	7	-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			-0-

RODGERS GU 1 WELL #: 3 RRCID -> 252110 COMPL. DATE 04/25/2008 TOTAL DEPTH 15892 PERF.14492 - 14893

11	T. A.	-0-	-0-	-0- B	-17222				Y	-0-			-0-
12	T. A.	-0-	-0-	-0- B	-17222				Y	-0-			-0-
01	T. A.	-0-	-0-	-0- B	-17222				Y	-0-			-0-
02	T. A.	-0-	-0-	-0- B	-17222				Y	-0-			-0-
03	T. A.	-0-	-0-	-0- B	-17222				Y	-0-			-0-
04	T. A.	-0-	-0-	-0- B	-0-				Y	-0-			-0-

YOUNG, JOHN H., INC. 948460
RUEBUSH WELL #: 1 RRCID -> 240422 COMPL. DATE 04/22/2013 TOTAL DEPTH 16200 PERF.14628 - 14634

11	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49
12	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49
01	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49
02	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49
03	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49
04	P&A COND	-0-	-0-	-0- B	-0-				N	-0-			49

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

NOMECO (4250 FRIO) 65792 300 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, MINNIE S. EST WELL #: 6 RRCID -> 174973 COMPL. DATE 11/07/2012 TOTAL DEPTH 5510 PERF. 4394 - 4398

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

NOMECO (4360 FRIO) 65792 390 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 5 RRCID -> 173804 COMPL. DATE 04/27/1999 TOTAL DEPTH 5510 PERF. 4592 - 4596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NOODLERONI (FRIO) 65857 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
FRANEK WELL #: 1 RRCID -> 151108 COMPL. DATE 08/09/1994 TOTAL DEPTH 5012 PERF. 4383 - 4386

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NORBEE (GEOLOGIC) 65916 183 NON-ASSOCIATED EXEMPT CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN UNIT WELL #: 10 RRCID -> 269243 COMPL. DATE 08/10/2012 TOTAL DEPTH 4200 PERF. 2750 - 2760

11	234 N	234	-0-	-0-	-0-	15	1	219	3	N	-0-	-0-
12	310 N	219	-0-	-91	-0-	17	1	202	3	N	-0-	-0-
01	244 N	244	-0-	-0-	-0-	22	1	222	3	N	-0-	-0-
02	224 N	200	-0-	-24	-0-	20	1	180	3	N	-0-	-0-
03	255 N	255	-0-	-0-	-0-	30	1	225	3	N	-0-	-0-
04	240 N	221	-0-	-19	-0-	32	1	189	3	N	-0-	-0-

WHIDDON WELL #: 3 RRCID -> 283263 COMPL. DATE 06/13/2014 TOTAL DEPTH 4843 PERF. N/A

11	9960	2015	-0-	-7945	-0-	2015	3			N	-0-	-0-
12	10292	659	-0-	-9633	-0-	659	3			N	-0-	-0-
01	10292	498	-0-	-9794	-0-	498	3			N	-0-	-0-
02	9296	479	-0-	-8817	-0-	479	3			N	-0-	-0-
03	10292	559	-0-	-9733	-0-	559	3			N	-0-	-0-
04	2010 #	1064	-0-	-946	-0-	1064	3			N	-0-	-0-

NORBEE (HOCKLEY 3700) 65916 332 ASSOCIATED CAPACITY CNTY: BEE
ENCO EXPLORATION COMPANY 251883
TRIAL WELL #: 2 RRCID -> 257813 COMPL. DATE 08/24/2010 TOTAL DEPTH 5212 PERF. 3637 - 3641

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
01	31 N	-0-	-0-	-31	B	-0-				N	-0-	-0-
02	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
03	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
04	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-

MRS UNIT WELL #: 1 RRCID -> 272536 COMPL. DATE 01/28/2014 TOTAL DEPTH 3985 PERF. 3860 - 3867

11	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
12	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
01	0 N	-0-	-0-	-0-	B	-0-				N	-0-	-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-	-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-	-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-	-0-

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NORBEE (LULING, 1ST)                          65916 498   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  WAGNER OIL COMPANY                          891175
    BROWN GAS UNIT #1                 WELL #:    1 U  RRCID -> 035446  COMPL. DATE 12/02/1964  TOTAL DEPTH 12510 PERF. 9503 - 10227
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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NORBEE (MACKHANK)                             65916 664   NON-ASSOCIATED          EXEMPT                            CNTY: BEE
  HYDROCARBON HORIZONS, INC.                  421163
    BROWN GAS UNIT #1                 WELL #:    1 L  RRCID -> 035447  COMPL. DATE 12/02/1964  TOTAL DEPTH 12510 PERF.10213 - 10229
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 11 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 PRTL PLG     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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NORBEE (SLICK)                                65916 710   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  WAGNER OIL COMPANY                          891175
    BROWN GAS UNIT                    WELL #:    1    RRCID -> 146734  COMPL. DATE 08/18/1993  TOTAL DEPTH 12510 PERF. 9238 -  9346
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 02 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 03 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-
 04 14B2 EXT        -0-      -0-        -0-           -0-                                Y       -0-                                -0-

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NORBEE (3400)                                 65916 900   ASSOCIATED              PRORATED                          CNTY: BEE
  ENCO EXPLORATION COMPANY                    251883
    SEALE                             WELL #:    5    RRCID -> 262184  COMPL. DATE 08/25/2011  TOTAL DEPTH  3962 PERF. 3371 -  3377
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 11        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-

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    BROWN H                           WELL #:    1A   RRCID -> 269248  COMPL. DATE 01/03/2013  TOTAL DEPTH  4412 PERF. 3234 -  3237
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 11       60 N        33     -0-         -27 B        -0-          33  3                 N       -0-                                -0-
 12       62 N      -0-      -0-         -62 B        -0-                                N       -0-                                -0-
 01        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 02       28 N      -0-      -0-         -28 B        -0-                                N       -0-                                -0-
  03/01 BALANCING DATE STATUS ->   -0-
 03        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 04        3 N         3     -0-        -0-  B        -0-           3  3                 N       -0-                                -0-

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    QUAIL RIDGE                       WELL #:    1    RRCID -> 280341  COMPL. DATE 04/12/2016  TOTAL DEPTH  3786 PERF. 3253 -  3260
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 11     2844        -0-      -0-       -2844 B        5095                               N       -0-                                 66
 12     2265        -0-      -0-       -2265 B        2830                               N       -0-                                 66
 01     2830 N      -0-      -0-       -2830 B        -0-                                N       -0-                                 66
 02        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                 66
  03/01 BALANCING DATE STATUS ->   -0-
 03        0 N      -0-      -0-        -0-  B        -0-                                N       -0-                                 66
 04        0 N      -0-      -0-        -0-  B        -0-                                N       -0-       66  1                    -0-
```

NORBEE S. (YEGUA 4800) 65920 700 ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 1 RRCID -> 281616 COMPL. DATE 01/05/2010 TOTAL DEPTH 4785 PERF. 4697 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52	R	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
12	43	R	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
01	38	R	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	29	R	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	37	R	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-

NORBEE, S.E. (4230) 65921 300 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN H WELL #: 1 RRCID -> 281449 COMPL. DATE 07/27/2012 TOTAL DEPTH 4496 PERF. 4219 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	N	840	-0-	-480 B	-0-	840	3			N	-0-					-0-
12	1705	N	924	-0-	-781 B	-0-	924	3			N	-0-					-0-
01	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
02	784	N	688	-0-	-96 B	-0-	688	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	930	N	665	-0-	-265 B	-0-	665	3			N	-0-					-0-
04	810	N	501	-0-	-309 B	-0-	501	3			N	-0-					-0-

NORBEE, S.E. (HOCKLEY) 65921 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN WELL #: 12 RRCID -> 267866 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3718 - 3727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	77	-0-	-73 B	-0-	5	1	72	3	N	-0-					-0-
12	186	N	55	-0-	-131 B	-0-	4	1	51	3	N	-0-					-0-
01	124	N	46	-0-	-78 B	-0-	4	1	42	3	N	-0-					-0-
02	84	N	37	-0-	-47 B	-0-	4	1	33	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	48	-0-	-14 B	-0-	6	1	42	3	N	-0-					-0-
04	36	N	36	-0-	-0- B	-0-	5	1	31	3	N	-0-					-0-

NORBEE, W. (HOCKLEY, 3700) 65923 500 ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
BROWN C WELL #: 14 RRCID -> 280544 COMPL. DATE 08/26/2015 TOTAL DEPTH 4260 PERF. 3877 - 3896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20	N	20	-0-	-0- B	-0-	20	3			N	-0-					-0-
12	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
01	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
02	28	N	-0-	-0-	-28 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

NORDHEIM (PETTUS) 65937 100 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
VOELKEL WELL #: 2 RRCID -> 246694 COMPL. DATE 09/09/2008 TOTAL DEPTH 4217 PERF. 4025 - 4066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NORDHEIM (WILCOX 9900) 65937 770 NON-ASSOCIATED CAPACITY CNTY: DE WITT
COWRIE ENERGY LLC 183056
WASKOW, HENRY WELL #: A 1 RRCID -> 089213 COMPL. DATE 07/01/1980 TOTAL DEPTH 11000 PERF. 9884 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1260	X	1056	-0-	-204	-0-	1017	2	39	9	N	35					61
12	1302	X	572	-0-	-730	-0-	560	2	12	9	N	11					72
01	837	X	569	-0-	-268	-0-	557	2	12	9	N	11					83
02	1013	N	1013	-0-	-0-	-0-	957	2	56	9	N	51					134
03	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					134
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

NORDHEIM, SW. (11,400) 65943 330 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
WHITFIELD WELL #: 2 RRCID -> 252967 COMPL. DATE 08/25/2009 TOTAL DEPTH 12172 PERF.11102 - 11112

11	4350	X	-0-	-0-	-4350	-0-					N	-0-					86
12	4309	X	-0-	-0-	-4309	-0-					N	-0-					86
01	3348	X	-0-	-0-	-3348	-0-					N	2					88
02	1540	X	-0-	-0-	-1540	-0-					N	-0-					88
03	0	X	-0-	-0-	-0-	-0-					N	-0-					88
*04	1023	X	1023	-0-	-0-	-0-	1023	2			N	-0-					88

BAY ROCK OPERATING COMPANY 057860
HARRISON ET AL GAS UNIT WELL #: 1 RRCID -> 188223 COMPL. DATE 06/19/2001 TOTAL DEPTH 14500 PERF.13233 - 13433

11	484	X	484	-0-	-0-	-0-	484	2			N	-0-					-0-
12	434	X	434	-0-	-0-	-0-	434	2			N	-0-					-0-
01	528	X	528	-0-	-0-	-0-	528	2			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
04	510	N	423	-0-	-87	-0-	423	2			N	-0-					-0-

NORDHEIM, SW. (11,600) 65943 355 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) GAS UNIT WELL #: 3 RRCID -> 209487 COMPL. DATE 10/25/2004 TOTAL DEPTH 13750 PERF.11508 - 11522

11	1607	N	1367	-0-	-240	-0-	1367	2			Y	-0-					175
12	1612	N	1226	-0-	-386	-0-	1226	2			Y	-0-					175
01	1333	N	1170	-0-	-163	-0-	1168	2	2	9	Y	2					177
02	1151	N	1151	-0-	-0-	-0-	1110	2	41	9	Y	37					214
03	1275	N	1275	-0-	-0-	-0-	1275	2			Y	-0-					214
04	1260	N	1125	-0-	-135	-0-	1125	2			Y	-0-					214

NORDHEIM, SW. (12,000) 65943 440 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS WELL #: 4-U RRCID -> 141728 COMPL. DATE 03/20/1992 TOTAL DEPTH 13523 PERF.12066 - 12114

11	21	N	21	-0-	-0-	-0-	21	2			Y	-0-					-0-
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	T. A.		20	-0-	20	20	20	2			Y	-0-					-0-
03	T. A.		7	-0-	7	27	7	2			Y	-0-					-0-
*04	33	X	6	-0-	-27	-0-	6	2			Y	-0-					-0-

NORDHEIM, SW. (12,600) 65943 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 7 RRCID -> 196959 COMPL. DATE 05/08/2003 TOTAL DEPTH 12550 PERF.12036 - 12082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6156	X	6156	-0-	-0-	-0-	6131	2	25	9	N	23					137
12	6293	X	6167	-0-	-126	-0-	6139	2	28	9	N	25					162
01	6417	X	6136	-0-	-281	-0-	6097	2	39	9	N	35					197
02	5796	X	5440	-0-	-356	-0-	5432	2	8	9	N	7					204
03	6417	X	5919	-0-	-498	-0-	5866	2	53	9	N	48					252
04	6150	X	5336	-0-	-814	-0-	5314	2	22	9	N	20	1	8			271

REMMERS (DEEP) WELL #: 6 RRCID -> 197946 COMPL. DATE 09/11/2006 TOTAL DEPTH 14545 PERF.12126 - 12158

11	142	N	142	-0-	-0-	-0-	142	2			N	-0-					40
12	138	N	138	-0-	-0-	-0-	138	2			N	-0-					40
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40
02	115	N	115	-0-	-0-	-0-	107	2	8	9	N	7					47
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					47
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					47

REMMERS (DEEP) WELL #: 8 RRCID -> 205831 COMPL. DATE 02/28/2004 TOTAL DEPTH 13705 PERF.13198 - 13496

11	15240	X	13314	-0-	-1926	-0-	13308	2	6	9	N	5					179
12	14743	X	14743	-0-	-0-	-0-	14729	2	14	9	N	13					192
01	14663	X	13214	-0-	-1449	-0-	13201	2	13	9	N	12					204
02	13244	X	11146	-0-	-2098	-0-	11146	2			N	-0-					204
03	14756	X	11924	-0-	-2832	-0-	11891	2	33	9	N	30	169	1			65
04	14520	X	10363	-0-	-4157	-0-	10356	2	7	9	N	6	1	8			70

REMMERS (DEEP) WELL #: 8 RRCID -> 274887 COMPL. DATE 10/24/2013 TOTAL DEPTH 13705 PERF.12662 - 12714

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDHEIM, SW. (12,750) 65943 515 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ARCADIA OPERATING, LLC 028734
REMMERS (DEEP) WELL #: 4-L RRCID -> 141726 COMPL. DATE 03/14/1992 TOTAL DEPTH 13523 PERF.12752 - 12782

11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DELQ PR		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NORMANNA (CONSOLIDATED) 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
GULFSTAR PROPERTIES, INC. 338735
SPINDLETOP GAS UNIT WELL #: 1 RRCID -> 207222 COMPL. DATE 02/27/2004 TOTAL DEPTH 9833 PERF. 8898 - 8904

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					102

NORMANNA (CONSOLIDATED) //CONT.// 66013 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HYDROCARBON OPERATING, INC. 421166
RABE GAS UNIT WELL #: 1 RRCID -> 167216 COMPL. DATE 12/16/1997 TOTAL DEPTH 9650 PERF. 9162 - 9220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3268 X	3268	-0-	-0-	-0-	300	1	2945	2	N	21					289
						23	9									
12	2790 X	1921	-0-	-869	-0-	300	1	1589	2	N	29					318
						32	9									
01	3409 X	3409	-0-	-0-	-0-	310	1	3070	2	N	26					344
						29	9									
02	2984 X	2984	-0-	-0-	-0-	310	1	2635	2	N	35	172	1			207
						39	9									
03	3183 X	3183	-0-	-0-	-0-	310	1	2836	2	N	34					241
						37	9									
*04	2985 X	2985	-0-	-0-	-0-	300	1	2685	2	N	-0-					241

SPINDLETOP OIL & GAS COMPANY 809930
SPINDLETOP WELL #: 2 RRCID -> 220065 COMPL. DATE 04/05/2007 TOTAL DEPTH 9950 PERF. 8053 - 8056

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

NORMANNA (HOCKLEY 3525) 66013 100 ASSOCIATED 49B CNTY: BEE
MOHICAN OPERATING, L.L.C. 573707
MORRIS WELL #: 1 RRCID -> 247498 COMPL. DATE 04/18/2008 TOTAL DEPTH 3818 PERF. 3407 - 3415

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			9

NORMANNA, E. (FRIO) 66014 200 NON-ASSOCIATED EXEMPT CNTY: BEE
ALAMO OPERATING COMPANY, L. C. 010074
DUTY WELL #: 2 RRCID -> 163343 COMPL. DATE 05/06/1997 TOTAL DEPTH 5300 PERF. 2614 - 2619

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

DUTY WELL #: 1 RRCID -> 187895 COMPL. DATE 04/17/2006 TOTAL DEPTH 5297 PERF. 2461 - 2467

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

NORMANNA, S. (2050) 66017 500 NON-ASSOCIATED ONE WELL CNTY: BEE
DISCOVERY PETROLEUM, L.L.C. 220861
MALONE, SID WELL #: 2 RRCID -> 089641 COMPL. DATE 04/24/1980 TOTAL DEPTH 2315 PERF. 2040 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT RANCH WELL #: 1A RRCID -> 110596 COMPL. DATE 04/24/1984 TOTAL DEPTH 3998 PERF. 2010 - 2018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGUFFIN, JOE S. INC. 549895
SCOTT WELL #: 3 RRCID -> 074975 COMPL. DATE 12/27/1977 TOTAL DEPTH 2412 PERF. 2055 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (YEGUA 5700) 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CML EXPLORATION, LLC 120648
CARPENTER WELL #: 1 RRCID -> 234357 COMPL. DATE 12/20/2007 TOTAL DEPTH 6125 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	#	1768	-0-	-92	-0-	1768	2			N	-0-					104
12	2325	#	1892	-0-	-433 B	-433	1852	2	40	9	N	36					140
01	2325	#	1303	-0-	-1022 B	-1455	1280	2	23	9	N	21	118	1			43
02	1652	N	-0-	-0-	-1652 B	-1455					N	-0-					43
03	1891	N	-0-	-0-	-1891 B	-1455					N	-0-					43
04	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					43

EVEREST RESOURCE COMPANY 252057
WOODRUFF WELL #: 1 RRCID -> 262893 COMPL. DATE 09/29/2010 TOTAL DEPTH 6105 PERF. 5857 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					70
12	0	#	-0-	-0-	-0- B	-0-					N	-0-					70
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					70
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					70

NURSERY (YEGUA 5700) //CONT.// 66310 200 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
INLAND OCEAN, INC. 424607
SILLS WELL #: 2 RRCID -> 282422 COMPL. DATE 02/02/2017 TOTAL DEPTH 5950 PERF. 5182 - 5192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	4505	-0-	-2995	13018	200	1 9	4304	2	N	1					114
12	7750	4572	-0-	-3178 B	9840	200	1 9	4371	2	N	1					115
01	7750	2046	-0-	-5704 B	4136	200	1 9	1845	2	N	1					116
02	5374 R	1238	-0-	-4136 B	-0-	200	1 9	1037	2	N	1					117
03	4650 #	109	-0-	-4541 B	-4541	92	1 9	10	2	N	6					123
04	4500 #	8	-0-	-4492 B	-9033	7	2	1	9	N	1					124

RODEO RESOURCES, L.L.C. 723590
WOODRUFF WELL #: 3 RRCID -> 169356 COMPL. DATE 05/22/1998 TOTAL DEPTH 6097 PERF. 5899 - 5909

11	2160 #	-0-	-0-	-2160	-0-					N	-0-					121
12	2232 #	-0-	-0-	-2232 B	-2232					N	-0-					121
01	279 #	-0-	-0-	-279 B	-2511					N	-0-					121
02	0 N	-0-	-0-	-0- B	-2511					N	-0-					121
03	0 N	-0-	-0-	-0- B	-2511					N	-0-					121
04	0 N	-0-	-0-	-0- B	-2511					N	-0-					121

NURSERY (2800) 66310 530 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
WEST WELL #: 1 RRCID -> 088602 COMPL. DATE 03/31/1980 TOTAL DEPTH 4050 PERF. 2804 - 2808

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3100) 66310 550 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
VILLAFRANCA WELL #: 1 F RRCID -> 222069 COMPL. DATE 08/02/2006 TOTAL DEPTH 4500 PERF. 3096 - 3102

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/18

NURSERY (3400) 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. 295861
KOHUTEK WELL #: 1 RRCID -> 244927 COMPL. DATE 01/01/2009 TOTAL DEPTH 3700 PERF. 3298 - 3351

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NURSERY (3400) //CONT.// 66310 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GARRISON LTD. //CONT.// 295861
KOHUTEK "B" WELL #: 2 RRCID -> 257204 COMPL. DATE 06/22/2010 TOTAL DEPTH 3808 PERF. 3382 - 3388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY (3440) 66310 725 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FFA PETROLEUM SERVICES, INC. 257172
VILLAFRANCA WELL #: 1 D RRCID -> 222071 COMPL. DATE 10/24/2006 TOTAL DEPTH 4500 PERF. 3462 - 3464

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/13/2018 - P/A 02/13/18

NURSERY (3500) 66310 735 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
APEX ENERGY, INC. 027424
M.D.J. WELL #: 1 RRCID -> 245941 COMPL. DATE 11/25/2008 TOTAL DEPTH 3900 PERF. 3547 - 3548

11	14B DENY	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

PROPERTY DEVELOPMENT GROUP, INC. 681459
LEE WELL #: 1 RRCID -> 255819 COMPL. DATE 11/12/2009 TOTAL DEPTH 3861 PERF. 3466 - 3468

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-		N	NO RPT			-0-

NURSERY, S. (1000) 66314 060 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CAMOIL, INC. 127449
WEST, JOHN WELL #: 1 RRCID -> 064284 COMPL. DATE 03/04/1975 TOTAL DEPTH 4144 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3560) 66314 788 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
COX & COX PRODUCTION CO. 183232
FISHBECK GAS UNIT WELL #: 1 RRCID -> 140761 COMPL. DATE 01/19/1992 TOTAL DEPTH 3610 PERF. 3504 - 3506

11	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1910			N	NO RPT			-0-
*03	1910	NO RPT	-0-	-1910	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (3625) 66314 810 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HACK'S OIL & GAS COMPANY 342312
MCCORMICK-LOVE UNIT #1 WELL #: 1 RRCID -> 123334 COMPL. DATE 01/17/1987 TOTAL DEPTH 9600 PERF. 3641 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	55			N	NO RPT			-0-
*03	55	NO RPT	-0-	-55	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
HAYNES G.U. WELL #: 1 RRCID -> 140762 COMPL. DATE 12/11/1991 TOTAL DEPTH 4000 PERF. 3599 - 3601

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NURSERY, S. (4130) 66314 963 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CML EXPLORATION, LLC 120648
GB WELL #: 1 RRCID -> 254524 COMPL. DATE 11/12/2009 TOTAL DEPTH 4410 PERF. 4032 - 4042

11	6 #	-0-	-0-	-6	-0-			N	-0-			98
12	2 #	-0-	-0-	-2	-0-			N	-0-			98
01	2 #	-0-	-0-	-2	-0-			N	-0-			98
02	0 N	-0-	-0-	-0-	-0-			N	-0-			98
03	0 N	-0-	-0-	-0-	-0-			N	-0-			98
04	0 N	-0-	-0-	-0-	-0-			N	-0-			98

NURSERY, SE. (900) 66315 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FINLEY RESOURCES, INC. 268602
WELDER HEIRS "E" WELL #: 2 RRCID -> 164642 COMPL. DATE 07/24/1997 TOTAL DEPTH 3300 PERF. 888 - 892

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

NURSERY, SE. (1100) 66315 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WARRIOR OIL & GAS CORPORATION 899032
JANSSEN, N. F. WELL #: 1 A RRCID -> 104735 COMPL. DATE 02/24/1983 TOTAL DEPTH 1749 PERF. 1041 - 1044

11	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	9			N	NO RPT			-0-

NURSERY, SW. (3230) 66317 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
MCNEILL CATTLE CO. WELL #: 1 RRCID -> 255057 COMPL. DATE 07/08/2009 TOTAL DEPTH 3910 PERF. 3307 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (MID WILCOX 9200) 66519 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
FAULCONÈR, VERNON E., INC. 263701
BARTLETT WELL #: 1 RRCID -> 159357 COMPL. DATE 01/22/1996 TOTAL DEPTH 10112 PERF. 9242 - 9260

11	6390 X	38	-0-	-6352	-0-	11	1	24	2	N	3	3	8			175
						3	9									
12	6603 X	3356	-0-	-3247	-0-	789	1	2567	2	N	-0-					175
01	6200 X	4773	-0-	-1427	-0-	866	1	3906	2	N	1	1	8			175
						1	9									
02	5600 X	4119	-0-	-1481	-0-	776	1	3343	2	N	-0-					175
03	6200 X	5157	-0-	-1043	-0-	931	1	4207	2	N	17					192
						19	9									
04	4671 X	4671	-0-	-0-	-0-	841	1	3815	2	N	14	2	8			204
						15	9									

BARTLETT WELL #: 2 RRCID -> 166666 COMPL. DATE 10/31/1997 TOTAL DEPTH 10100 PERF. 9372 - 9416

11	870 X	827	-0-	-43	-0-	263	1	562	2	N	2					30
						2	9									
12	899 X	659	-0-	-240	-0-	155	1	504	2	N	-0-					30
01	744 X	716	-0-	-28	-0-	130	1	586	2	N	-0-					30
02	784 N	627	-0-	-157	-0-	118	1	509	2	N	-0-					30
03	651 N	598	-0-	-53	-0-	108	1	490	2	N	-0-					30
04	690 N	657	-0-	-33	-0-	119	1	538	2	N	-0-					30

HOWARD, V. B. WELL #: 1 RRCID -> 169750 COMPL. DATE 04/07/1998 TOTAL DEPTH 10135 PERF. 9532 - 9564

11	2116 X	2116	-0-	-0-	-0-	674	1	1440	2	N	2	2	8			50
						2	9									
12	1860 X	1209	-0-	-651	-0-	284	1	925	2	N	-0-					50
01	1421 X	1421	-0-	-0-	-0-	258	1	1163	2	N	-0-					50
02	1988 N	1325	-0-	-663	-0-	248	1	1068	2	N	8	3	8			55
						9	9									
03	1465 N	1465	-0-	-0-	-0-	264	1	1195	2	N	5	1	8			59
						6	9									
04	1710 N	1710	-0-	-0-	-0-	309	1	1400	2	N	1	1	8			59
						1	9									

HINES WELL #: 1 RRCID -> 173017 COMPL. DATE 12/04/1998 TOTAL DEPTH 10300 PERF. 9334 - 9370

11	1730 X	1730	-0-	-0-	-0-	552	1	1178	2	N	-0-					120
12	1643 X	1158	-0-	-485	-0-	272	1	886	2	N	-0-					120
01	1643 X	1356	-0-	-287	-0-	246	1	1109	2	N	1	1	8			120
						1	9									
02	1680 N	1140	-0-	-540	-0-	208	1	900	2	N	29					149
						32	9									
03	1379 N	1379	-0-	-0-	-0-	247	1	1115	2	N	15					164
						17	9									
04	1320 N	1279	-0-	-41	-0-	231	1	1048	2	N	-0-					164

OAKVILLE (QUEEN CITY 5350) 66519 375 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
KEY ENERGY SERVICES, LLC 458534
QVS WELL #: 1D RRCID -> 198249 COMPL. DATE 04/30/2003 TOTAL DEPTH 4218 PERF. 3150 - 4200

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE (WILCOX CONS.) 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
INLAND OCEAN, INC. 424607
WEST WELL #: 3 RRCID -> 216235 COMPL. DATE 08/05/2005 TOTAL DEPTH 11035 PERF. 9543 - 9570

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEBO OIL & GAS, INC. 453170
SJI WELL #: 1 RRCID -> 261786 COMPL. DATE 05/16/2011 TOTAL DEPTH 10200 PERF. 8714 - 8736

11	6570 X	6181	-0-	-389	-0-	600	1	5418	2	N	148	197	1			245
						163	9									
12	6851 X	5330	-0-	-1521	-0-	520	1	4643	2	N	152	185	1			212
						167	9									
01	6548 X	6548	-0-	-0-	-0-	620	1	5699	2	N	208	180	1			240
						229	9									
02	5768 X	5060	-0-	-708	-0-	500	1	4428	2	N	120	190	1			170
						132	9									
03	16274 X	16274	-0-	-0-	-0-	600	1	15247	2	N	388	396	1			162
						427	9									
*04	17519 X	17519	-0-	-0-	-0-	600	1	16457	2	N	420	372	1			210
						462	9									

PROLINE ENERGY RESOURCES INC 681327
BIRD WELL #: 1 RRCID -> 235003 COMPL. DATE 03/05/2008 TOTAL DEPTH 10390 PERF. 9200 - 9310

11	120 X	-0-	-0-	-120	-0-					N	-0-					82
12	31 X	-0-	-0-	-31	-0-					N	-0-					82
01	2772 X	2772	-0-	-0-	-0-	171	1	2411	2	N	173	191	1			64
						190	9									
02	2715 N	2715	-0-	-0-	-0-	322	1	2263	2	N	118					182
						130	9									
*03	1611 N	1611	-0-	-0-	-0-	1611	2			N	-0-					182
04	1710 N	NO RPT	-0-	-1710	-0-					N	NO RPT					182

SANDEL OPERATING COMPANY 747534
CROCKER, P. P. G.U. #1 WELL #: 1 RRCID -> 100766 COMPL. DATE 06/15/1982 TOTAL DEPTH 9825 PERF. 9576 - 9594

11	2178 X	2178	-0-	-0-	-0-	197	1	1872	2	N	99	161	1			244
						109	9									
12	4030 X	4030	-0-	-0-	-0-	404	1	3620	2	N	5	172	1			77
						6	9									
01	2639 X	2639	-0-	-0-	-0-	250	1	2315	2	N	67					144
						74	9									
02	3053 X	3053	-0-	-0-	-0-	284	1	2678	2	N	83					227
						91	9									
03	4302 X	4302	-0-	-0-	-0-	413	1	3822	2	N	61					288
						67	9									
04	2100 X	3488	-0-	1388	-0-	345	1	3057	2	N	78	143	1			223
						86	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SANDEL OPERATING COMPANY //CONT.// 747534
CROCKER, P. P. G.U. #1 WELL #: 2 RRCID -> 102246 COMPL. DATE 09/25/1982 TOTAL DEPTH 10000 PERF. 9564 - 9598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

SCHREINER RANCH TRUST II WELL #: 5 RRCID -> 141656 COMPL. DATE N/A TOTAL DEPTH 10150 PERF. 9774 - 9999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	716	-0-	-94	-0-	655	2	61	9	N	55	179	1			91
12	713	X	625	-0-	-88	-0-	562	2	63	9	N	57					148
01	830	X	830	-0-	-0-	-0-	754	2	76	9	N	69	180	1			37
02	672	N	475	-0-	-197	-0-	443	2	32	9	N	29					66
03	766	N	766	-0-	-0-	-0-	674	2	92	9	N	84					150
04	810	N	696	-0-	-114	-0-	639	2	57	9	N	52					202

SCHREINER RANCH TRUST II WELL #: 3 RRCID -> 144503 COMPL. DATE 12/31/1992 TOTAL DEPTH 11094 PERF. 9834 - 9895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	X	1290	-0-	-150	-0-	1290	2			N	-0-					101
12	1558	X	1558	-0-	-0-	-0-	1519	2	39	9	N	35					136
01	1609	X	1609	-0-	-0-	-0-	1511	2	98	9	N	89	181	1			44
02	1376	N	1376	-0-	-0-	-0-	1315	2	61	9	N	55					99
03	1558	N	1558	-0-	-0-	-0-	1501	2	57	9	N	52					151
04	1470	N	1380	-0-	-90	-0-	1339	2	41	9	N	37					188

SCHREINER RANCH TRUST II WELL #: 2 RRCID -> 144885 COMPL. DATE N/A TOTAL DEPTH 11514 PERF. 9670 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11565	X	11565	-0-	-0-	-0-	11194	2	371	9	N	337	183	1			423
12	11380	X	11380	-0-	-0-	-0-	11380	2			N	-0-	175	1			248
01	12223	X	12223	-0-	-0-	-0-	12032	2	191	9	N	174	178	1			244
02	10278	X	10278	-0-	-0-	-0-	10127	2	151	9	N	137					381
03	11975	X	11975	-0-	-0-	-0-	11806	2	169	9	N	154	359	1			176
04	2250	X	11990	-0-	9740	-0-	11812	2	178	9	N	162					338

SCHREINER RANCH TRUST II WELL #: 6 RRCID -> 234406 COMPL. DATE 03/28/2008 TOTAL DEPTH 10419 PERF. 9694 - 9726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	2076	-0-	-534	-0-	2033	2	43	9	N	39	185	1			44
12	2697	X	2035	-0-	-662	-0-	1915	2	120	9	N	109					153
01	2294	X	1683	-0-	-611	-0-	1604	2	79	9	N	72					225
02	1932	N	1425	-0-	-507	-0-	1350	2	75	9	N	68	179	1			114
03	2046	N	1933	-0-	-113	-0-	1877	2	56	9	N	51					165
04	1620	N	1803	-0-	183	-0-	1727	2	76	9	N	69					234

J. W. MCCLELLAND G. U. #2 WELL #: 1 RRCID -> 267641 COMPL. DATE 01/19/2012 TOTAL DEPTH 9815 PERF. 8741 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3660	X	3517	-0-	-143	-0-	331	1	3153	2	N	30					136
							33	9									
12	3782	X	1287	-0-	-2495	-0-	125	1	1119	2	N	39					175
							43	9									
01	2909	X	2909	-0-	-0-	-0-	279	1	2583	2	N	43					218
							47	9									
02	3276	X	2610	-0-	-666	-0-	246	1	2312	2	N	47					265
							52	9									
03	3627	X	1213	-0-	-2414	-0-	117	1	1079	2	N	15					280
							17	9									
04	3510	X	1825	-0-	-1685	-0-	182	1	1611	2	N	29	176	1			133
							32	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK

SOUTHERN RESOURCE COMPANY 805318
MILLER WELL #: 1 RRCID -> 223626 COMPL. DATE 06/15/2005 TOTAL DEPTH 11520 PERF. 9138 - 10143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					94

TRISUN ENERGY SERVICES LLC 871098
LIVE OAK SWD WELL #: 1 RRCID -> 271623 COMPL. DATE 01/22/2014 TOTAL DEPTH 7700 PERF. 7098 - 7440

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 15 RRCID -> 089642 COMPL. DATE 08/22/2001 TOTAL DEPTH 11020 PERF. 9736 - 9748

11	5879 X	5879	-0-	-0-	-0-	575	1	5230	3	N	67	192	1	2	8	138
						74	9									
12	5549 X	4631	-0-	-918	-0-	459	1	4128	3	N	40	61	1			117
						44	9									
01	5580 X	1785	-0-	-3795	-0-	242	1	1533	3	N	9					126
						10	9									
02	5488 X	696	-0-	-4792	-0-	110	1	586	3	N	-0-					126
03	6076 X	747	-0-	-5329	-0-	118	1	629	3	N	-0-					126
04	5880 X	671	-0-	-5209	-0-	97	1	573	3	N	1	1	8			126
						1	9									

MCCLELLAND G. U. "B" WELL #: 1 RRCID -> 095340 COMPL. DATE 09/18/1981 TOTAL DEPTH 13800 PERF. 9667 - 9677

11	201 N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					79
12	248 N	232	-0-	-16	-0-	23	1	209	3	N	-0-					79
01	222 N	222	-0-	-0-	-0-	30	1	192	3	N	-0-					79
02	355 N	355	-0-	-0-	-0-	56	1	299	3	N	-0-					79
*03	303 N	303	-0-	-0-	-0-	48	1	255	3	N	-0-					79
*04	326 N	326	-0-	-0-	-0-	47	1	279	3	N	-0-					79

MCCLELLAND WELL #: 17 RRCID -> 098082 COMPL. DATE 05/14/2000 TOTAL DEPTH 11000 PERF. 9960 - 10024

11	730 N	730	-0-	-0-	-0-	58	1	525	3	N	134	193	1	2	8	116
						147	9									
12	736 N	736	-0-	-0-	-0-	68	1	611	3	N	52	129	1			39
						57	9									
01	728 N	728	-0-	-0-	-0-	92	1	579	3	N	52					91
						57	9									
02	672 N	653	-0-	-19	-0-	97	1	513	3	N	39	85	1			45
						43	9									
03	744 N	718	-0-	-26	-0-	106	1	566	3	N	42					87
						46	9									
*04	718 N	718	-0-	-0-	-0-	98	1	574	3	N	42					129
						46	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND G. U. "B" WELL #: 2 RRCID -> 099694 COMPL. DATE 05/07/1982 TOTAL DEPTH 10000 PERF. 9752 - 9786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND "C" WELL #: 1 RRCID -> 099695 COMPL. DATE 04/06/1982 TOTAL DEPTH 10013 PERF. 9656 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	N	-0-	-0-	-150	-0-					N	-0-					28
12	0	N	-0-	-0-	-0-	-0-					N	-0-					28
01	188	N	188	-0-	-0-	-0-	7	1	166	3	N	14					42
							15	9									
02	348	N	348	-0-	-0-	-0-	14	1	215	3	N	108	95	1			55
							119	9									
*03	234	N	234	-0-	-0-	-0-	14	1	164	3	N	51					106
							56	9									
*04	207	N	207	-0-	-0-	-0-	11	1	141	3	N	50					156
							55	9									

MCCLELLAND "C" WELL #: 2 RRCID -> 101274 COMPL. DATE 05/05/2006 TOTAL DEPTH 9830 PERF. 9252 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROARK, G. U. "A" WELL #: 2 RRCID -> 101275 COMPL. DATE 08/01/1982 TOTAL DEPTH 9723 PERF. 9524 - 9590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLELLAND WELL #: 18 RRCID -> 102307 COMPL. DATE 09/17/1982 TOTAL DEPTH 10064 PERF. 9810 - 9830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 19 RRCID -> 103095 COMPL. DATE 12/01/1982 TOTAL DEPTH 10050 PERF. 9872 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175

MCCLELLAND WELL #: 20 RRCID -> 106489 COMPL. DATE 07/08/1983 TOTAL DEPTH 9950 PERF. 9832 - 9858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7479	X	7479	-0-	-0-	-0-	530	1	6924	3	N	23	22	1			5
							25	9									
12	6704	X	6704	-0-	-0-	-0-	509	1	6171	3	N	22	19	1			8
							24	9									
01	7634	X	7634	-0-	-0-	-0-	478	1	7130	3	N	24	23	1			9
							26	9									
02	6972	X	6460	-0-	-512	-0-	403	1	6033	3	N	22	20	1			11
							24	9									
03	7719	X	6733	-0-	-986	-0-	512	1	6191	3	N	27	27	1			11
							30	9									
04	7470	X	5968	-0-	-1502	-0-	426	1	5511	3	N	28	25	1			14
							31	9									

MCCLELLAND "E" WELL #: 1 RRCID -> 106843 COMPL. DATE 08/07/1983 TOTAL DEPTH 10000 PERF. 9816 - 9840

11	1560	X	1381	-0-	-179	-0-	137	1	1244	3	N	-0-					41
12	1488	X	1296	-0-	-192	-0-	130	1	1166	3	N	-0-					41
01	1605	X	1605	-0-	-0-	-0-	219	1	1386	3	N	-0-					41
02	1459	N	1459	-0-	-0-	-0-	231	1	1226	3	N	2	2	8			41
							2	9									
*03	1484	N	1484	-0-	-0-	-0-	235	1	1249	3	N	-0-					41
04	1560	N	1390	-0-	-170	-0-	201	1	1180	3	N	8					49
							9	9									

MCCLELLAND WELL #: 24 RRCID -> 142820 COMPL. DATE 09/24/1992 TOTAL DEPTH 10050 PERF. 9844 - 9903

11	7680	X	6220	-0-	-1460	-0-	870	1	5177	3	N	157	192	1	2	8	164
							173	9									
12	7409	X	6316	-0-	-1093	-0-	899	1	5348	3	N	63	188	1			39
							69	9									
01	6696	X	5853	-0-	-843	-0-	899	1	4847	3	N	97					136
							107	9									
02	6048	X	4588	-0-	-1460	-0-	591	1	3872	3	N	114	186	1	2	8	62
							125	9									
03	6541	X	6493	-0-	-48	-0-	899	1	5502	3	N	84					146
							92	9									
04	6210	X	5628	-0-	-582	-0-	869	1	4617	3	N	129	184	1			91
							142	9									

MCCLELLAND "C" WELL #: 4 RRCID -> 145721 COMPL. DATE 06/01/1993 TOTAL DEPTH 9860 PERF. 9784 - 9816

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 26 RRCID -> 159375 COMPL. DATE 12/24/2000 TOTAL DEPTH 10200 PERF. 9756 - 9763

11	1050	N	20	-0-	-1030	-0-	2	1	16	3	N	2	51	1	2	8	19
							2	9									
12	1364	N	-0-	-0-	-1364	-0-					N	-0-					19
01	837	N	-0-	-0-	-837	-0-					N	-0-					19
02	28	N	2	-0-	-26	-0-	2	3			N	-0-					19
*03	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 16 RRCID -> 159385 COMPL. DATE 02/05/1981 TOTAL DEPTH 11245 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 22 RRCID -> 161247 COMPL. DATE 09/25/2001 TOTAL DEPTH 10013 PERF. 9772 - 9962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A-COND	-0-	-0-	-0-	-0-					N	-0-					1
12	0 A	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
01	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 08/11/2017

MCCLELLAND WELL #: 27 RRCID -> 178937 COMPL. DATE 06/22/2000 TOTAL DEPTH 10105 PERF. 9835 - 10000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5779 X	5779	-0-	-0-	-0-	559	1	5078	3	N	129	181	1			196
						142	9									
12	6464 X	6464	-0-	-0-	-0-	637	1	5731	3	N	87	137	1			146
						96	9									
01	6200 X	5949	-0-	-251	-0-	804	1	5086	3	N	54					200
						59	9									
02	5600 X	4829	-0-	-771	-0-	758	1	4024	3	N	43	53	1	2	8	188
						47	9									
03	6200 X	5644	-0-	-556	-0-	886	1	4712	3	N	42					230
						46	9									
04	6000 X	5804	-0-	-196	-0-	837	1	4927	3	N	36					266
						40	9									

MCCLELLAND WELL #: 28 RRCID -> 178941 COMPL. DATE 12/25/2000 TOTAL DEPTH 10230 PERF. 9892 - 10126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLELLAND WELL #: 29 RRCID -> 182799 COMPL. DATE 01/03/2001 TOTAL DEPTH 10150 PERF. 9928 - 9968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1672 N	1672	-0-	-0-	-0-	116	1	1522	3	N	31	124	1			75
						34	9									
12	1482 N	1482	-0-	-0-	-0-	111	1	1345	3	N	24					99
						26	9									
01	2170 N	1468	-0-	-702	-0-	90	1	1345	3	N	30					129
						33	9									
02	1568 N	908	-0-	-660	-0-	56	1	831	3	N	19	98	1			50
						21	9									
03	1488 N	1205	-0-	-283	-0-	91	1	1094	3	N	18					68
						20	9									
04	1410 N	957	-0-	-453	-0-	67	1	873	3	N	15					83
						17	9									

OAKVILLE (WILCOX CONS.) //CONT.// 66519 740 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY //CONT.// 891175
MCCLELLAND WELL #: 30 RRCID -> 182939 COMPL. DATE 03/08/2001 TOTAL DEPTH 10382 PERF.10166 - 10255

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELDER EXPLORATION & PROD., INC. 907297
ARNOLD WELL #: 1 RRCID -> 235468 COMPL. DATE 03/06/2008 TOTAL DEPTH 11300 PERF. 9552 - 11108

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINTON WELL #: 1 RRCID -> 244405 COMPL. DATE 11/01/2008 TOTAL DEPTH 10500 PERF. 9593 - 9913

11	3099 X	3099	-0-	-0-	-0-	345	1	2667	2	N	79	178	1			46
						87	9									
12	2728 X	1079	-0-	-1649	-0-	464	1	591	2	N	22					68
						24	9									
01	3906 X	17	-0-	-3889	-0-	17	2			N	-0-					68
02	4128 X	4128	-0-	-0-	-0-	137	1	3815	2	N	160	184	1			44
						176	9									
03	4815 X	4815	-0-	-0-	-0-	357	1	4190	2	N	244	182	1			106
						268	9									
*04	3692 X	3692	-0-	-0-	-0-	376	1	3140	2	N	160	182	1			84
						176	9									

OAKVILLE-HINTON G.U. WELL #: 1 RRCID -> 247162 COMPL. DATE 03/20/2009 TOTAL DEPTH 10750 PERF. 9494 - 9644

11	3798 X	3798	-0-	-0-	-0-	435	1	3363	2	N	-0-					8
12	1023 X	777	-0-	-246	-0-	342	1	435	2	N	-0-					8
01	2170 X	18	-0-	-2152	-0-	18	2			N	-0-					8
02	1960 X	1286	-0-	-674	-0-	45	1	1241	2	N	-0-					8
03	5726 X	5726	-0-	-0-	-0-	449	1	5277	2	N	-0-					8
*04	3782 X	3782	-0-	-0-	-0-	404	1	3378	2	N	-0-					8

OAKVILLE (WILCOX 7700) 66519 750 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
MCCLELLAND WELL #: 22 RRCID -> 283645 COMPL. DATE 08/11/2017 TOTAL DEPTH 10013 PERF. 7750 - 7764

11	41700	14105	-0-	-27595	-0-	333	1	13238	3	N	485	530	1	2 8		116
						534	9									
12	43090	19554	-0-	-23536	-0-	376	1	18670	3	N	462	409	1			169
						508	9									
01	43090	13660	-0-	-29430	-0-	699	1	12601	3	N	327	360	1	1 8		135
						360	9									
02	38920	6185	-0-	-32735	-0-	510	1	5541	3	N	122	169	1			88
						134	9									
03	43090	4314	-0-	-38776	-0-	348	1	3804	3	N	147	166	1			69
						162	9									
04	41700	5546	-0-	-36154	-0-	383	1	4965	3	N	180	158	1			91
						198	9									

OAKVILLE (1550) 66519 860 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
JJRS INVESTMENTS INC. 427648
REAGAN, ROBERT ET AL WELL #: 5T RRCID -> 153095 COMPL. DATE 12/13/1993 TOTAL DEPTH 8013 PERF. 1552 - 1560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, EAST (SLICK) 66521 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, L.A. WELL #: 1 RRCID -> 133214 COMPL. DATE 11/05/1989 TOTAL DEPTH 8050 PERF. 6690 - 6694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, E. (WILCOX 9400) 66521 925 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
COLUMBUS ENERGY, LLC 169313
REAGAN, L. A. WELL #: 1 RRCID -> 105760 COMPL. DATE 03/03/1983 TOTAL DEPTH 11260 PERF. 9480 - 9496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1938 N	1938	-0-	-0-	-0-	1870	3	68	9	N	62	190	1			69
12	2039 N	2039	-0-	-0-	-0-	1951	3	88	9	N	80					149
01	2045 N	2045	-0-	-0-	-0-	1921	3	124	9	N	113	184	1	1	8	77
02	1824 N	1824	-0-	-0-	-0-	1752	3	72	9	N	65					142
03	2046 N	1988	-0-	-58	-0-	1903	3	85	9	N	77					219
04	1980 N	1910	-0-	-70	-0-	1846	3	64	9	N	58	187	1	1	8	89

OAKVILLE, SOUTH (QUEEN CITY) 66523 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. ETAL WELL #: 5 C RRCID -> 127915 COMPL. DATE 07/22/1988 TOTAL DEPTH 8013 PERF. 5868 - 5876

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE, SOUTH (L. SLICK) 66523 475 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
ROARK G. U. "A" WELL #: 3 RRCID -> 153704 COMPL. DATE 03/18/1995 TOTAL DEPTH 9770 PERF. 7090 - 7094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OAKVILLE-WILCOX (LULING) 66540 125 ASSOCIATED CAPACITY CNTY: LIVE OAK
TT OPERATING, LLC 872252
REAGAN, ROBERT H. WELL #: 7 RRCID -> 147008 COMPL. DATE 09/15/1993 TOTAL DEPTH 8012 PERF. 6859 - 6862

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REAGAN, ROBERT H. ET AL WELL #: 9 RRCID -> 147114 COMPL. DATE 09/25/1993 TOTAL DEPTH 8018 PERF. 6857 - 6860

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OAKVILLE-WILCOX (SLICK) 66540 625 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
REAGAN, L. A. WELL #: 3 RRCID -> 083541 COMPL. DATE 03/22/1982 TOTAL DEPTH 7015 PERF. 6743 - 6750

11	14B2 EXT	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	1791					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AMERICO ENERGY RESOURCES, LLC 019752
BURROWS GAS UNIT WELL #: 1 RRCID -> 195992 COMPL. DATE 05/16/2003 TOTAL DEPTH 4160 PERF. 4058 - 4070

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THWING GAS UNIT WELL #: 1 RRCID -> 198541 COMPL. DATE 07/21/2003 TOTAL DEPTH 4350 PERF. 3941 - 3951

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

APACHE CORPORATION 027200
DONOGHUE GAS UNIT 5-E WELL #: 1 RRCID -> 198013 COMPL. DATE 06/17/2003 TOTAL DEPTH 4250 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
RIVER RANCH C WELL #: RRCID -> 199025 COMPL. DATE 08/19/2003 TOTAL DEPTH 4600 PERF. 4100 - 4116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0		-0-	-0-	-0-	-0-					N	-0-	75	7			-0-
12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/28/2013

RIVER RANCH "F" WELL #: 42 RRCID -> 247728 COMPL. DATE 02/24/2009 TOTAL DEPTH 5200 PERF. 4786 - 4789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3840	X	2463	-0-	-1377	-0-	766	1	1697	2	N	-0-					-0-
12	3844	X	2055	-0-	-1789	-0-	823	1	1232	2	N	-0-					-0-
01	2821	X	1634	-0-	-1187	-0-	813	1	821	2	N	-0-					-0-
02	2660	X	1876	-0-	-784	-0-	736	1	1140	2	N	-0-					-0-
03	2945	X	2188	-0-	-757	-0-	680	1	1508	2	N	-0-					-0-
04	2460	X	1812	-0-	-648	-0-	646	1	1166	2	N	-0-					-0-

PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "B" WELL #: 2 RRCID -> 180241 COMPL. DATE 09/08/2000 TOTAL DEPTH 4150 PERF. 3813 - 3823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	25	-0-	-35	-0-	10	1	15	2	Y	-0-					-0-
12	132	N	132	-0-	-0-	-0-	46	1	86	2	Y	-0-					-0-
01	62	N	27	-0-	-35	-0-	9	1	18	2	Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	124	N	51	-0-	-73	-0-	10	1	41	2	Y	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "B" WELL #: 1 RRCID -> 180382 COMPL. DATE 09/13/2000 TOTAL DEPTH 4060 PERF. 3706 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "R" WELL #: 3 RRCID -> 180882 COMPL. DATE 10/25/2000 TOTAL DEPTH 4070 PERF. 3763 - 3783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	529	-0-	-71	-0-	77	1	452	2	Y	-0-					-0-
12	765	N	765	-0-	-0-	-0-	103	1	662	2	Y	-0-					-0-
01	651	N	442	-0-	-209	-0-	54	1	388	2	Y	-0-					-0-
02	504	N	6	-0-	-498	-0-	1	1	5	2	Y	-0-					-0-
03	775	N	353	-0-	-422	-0-	39	1	314	2	Y	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

O'CONNOR RANCH "T" WELL #: 1 RRCID -> 180921 COMPL. DATE 05/22/2001 TOTAL DEPTH 4400 PERF. 4132 - 4150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2014	N	2014	-0-	-0-	-0-	567	1	1447	2	Y	-0-					-0-
12	1426	N	148	-0-	-1278	-0-	92	1	56	2	Y	-0-					-0-
01	1953	N	-0-	-0-	-1953	-0-					Y	-0-					-0-
02	1876	N	1438	-0-	-438	-0-	358	1	1080	2	Y	-0-					-0-
03	1765	N	1765	-0-	-0-	-0-	537	1	1228	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OCONNOR RANCH (FRIO CONS.) //CONT.// 66710 200 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC //CONT.// 681327

O'CONNOR RANCH "B" WELL #: 5 RRCID -> 181495 COMPL. DATE 10/17/2000 TOTAL DEPTH 4520 PERF. 3926 - 3944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	12	-0-	-18	-0-	5	1	7	2	Y	-0-					9
12	31	N	12	-0-	-19	-0-	4	1	8	2	Y	-0-					9
01	15	N	7	-0-	-8	-0-	2	1	5	2	Y	-0-	8	1			1
02	12	N	-0-	-0-	-12	-0-					Y	-0-					1
03	12	N	-0-	-0-	-12	-0-					Y	-0-					1
04	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					1

O'CONNOR RANCH WELL #: 1 RRCID -> 208141 COMPL. DATE 01/22/2005 TOTAL DEPTH 4200 PERF. 3138 - 4059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 15 RRCID -> 212439 COMPL. DATE 04/12/2013 TOTAL DEPTH 4767 PERF. 3819 - 3824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115	N	115	-0-	-0-	-0-	17	1	98	2	N	-0-					79
12	166	N	166	-0-	-0-	-0-	22	1	144	2	N	-0-					79
01	93	N	82	-0-	-11	-0-	10	1	72	2	N	-0-					79
02	84	N	5	-0-	-79	-0-	1	1	4	2	N	-0-					79
03	93	N	46	-0-	-47	-0-	5	1	41	2	N	-0-					79
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					79

O'CONNOR RANCH WELL #: 14 RRCID -> 212468 COMPL. DATE 04/21/2005 TOTAL DEPTH 4900 PERF. 3850 - 3858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 27 RRCID -> 214373 COMPL. DATE 05/06/2005 TOTAL DEPTH 4800 PERF. 3550 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
12	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	28	N	5	-0-	-23	-0-	1	1	4	2	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	2	N	-0-					-0-
04	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 28 RRCID -> 216256 COMPL. DATE 04/07/2013 TOTAL DEPTH 4800 PERF. 3302 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	732	-0-	-618	-0-	106	1	626	2	N	-0-					-0-
12	1302	X	971	-0-	-331	-0-	131	1	840	2	N	-0-					-0-
01	1240	X	431	-0-	-809	-0-	53	1	378	2	N	-0-					-0-
02	672	N	389	-0-	-283	-0-	80	1	309	2	N	-0-					-0-
03	961	N	575	-0-	-386	-0-	64	1	511	2	N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

O'CONNOR RANCH WELL #: 22 RRCID -> 250444 COMPL. DATE 03/19/2008 TOTAL DEPTH 15100 PERF. 4190 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCONNOR RANCH, S. (FRIO 1) 66718 201 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-U RRCID -> 177560 COMPL. DATE 02/21/2000 TOTAL DEPTH 5500 PERF. 4284 - 4294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	187 N	187	-0-	-0-	-0-	77	1	110	2	Y	-0-					-0-
12	312 N	312	-0-	-0-	-0-	108	1	204	2	Y	-0-					-0-
01	257 N	257	-0-	-0-	-0-	81	1	174	2	Y	2					2
						2	9									
02	168 N	6	-0-	-162	-0-	1	1	5	2	Y	-0-					2
03	310 N	280	-0-	-30	-0-	55	1	225	2	Y	-0-					2
04	240 N	NO RPT	-0-	-240	-0-					Y	NO RPT					2

OCONNOR RANCH, S. (VICKSBURG) 66718 475 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH "A" WELL #: 1-L RRCID -> 177564 COMPL. DATE 03/03/2000 TOTAL DEPTH 5500 PERF. 4986 - 5001

11	10 N	10	-0-	-0-	-0-	4	1	6	2	Y	-0-					127
12	11 N	11	-0-	-0-	-0-	4	1	7	2	Y	-0-					127
01	31 N	4	-0-	-27	-0-	1	1	3	2	Y	-0-	49	1			78
02	10 N	-0-	-0-	-10	-0-					Y	-0-					78
03	11 N	6	-0-	-5	-0-	1	1	5	2	Y	-0-					78
04	4 N	NO RPT	-0-	-4	-0-					Y	NO RPT					78

O'CONNOR RANCH "C" WELL #: 2 RRCID -> 186988 COMPL. DATE 10/27/2001 TOTAL DEPTH 4600 PERF. 4256 - 4518

11	159 N	159	-0-	-0-	-0-	23	1	136	2	Y	-0-					-0-
12	168 N	168	-0-	-0-	-0-	23	1	145	2	Y	-0-					-0-
01	155 N	71	-0-	-84	-0-	9	1	62	2	Y	-0-					-0-
02	140 N	1	-0-	-139	-0-	1	2			Y	-0-					-0-
03	155 N	28	-0-	-127	-0-	3	1	25	2	Y	-0-					-0-
04	60 N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

O'CONNOR RANCH WELL #: 23 RRCID -> 219796 COMPL. DATE 06/20/2005 TOTAL DEPTH 5200 PERF. 4710 - 4720

11	990 X	842	-0-	-148	-0-	346	1	494	2	N	2					159
						2	9									
12	1023 X	988	-0-	-35	-0-	343	1	645	2	N	-0-					159
01	1116 X	596	-0-	-520	-0-	189	1	404	2	N	3	118	1			44
						3	9									
02	784 N	153	-0-	-631	-0-	34	1	119	2	N	-0-					44
03	992 N	532	-0-	-460	-0-	104	1	428	2	N	-0-					44
04	570 N	NO RPT	-0-	-570	-0-					N	NO RPT					44

O'CONNOR RANCH WELL #: 16 RRCID -> 237221 COMPL. DATE 04/22/2005 TOTAL DEPTH 4800 PERF. 4262 - 4272

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GEMARMI INC. 298884
CLINTON WELL #: 1 RRCID -> 169417 COMPL. DATE 07/02/1998 TOTAL DEPTH 13200 PERF.12409 - 12736

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OLD BUZZARD (WILCOX) //CONT.// 66957 700 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PROLINE ENERGY RESOURCES INC 681327
O'CONNOR RANCH WELL #: 41 RRCID -> 232105 COMPL. DATE 03/24/2007 TOTAL DEPTH 12300 PERF.12056 - 12106

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570 N	149	-0-	-421	-0-	33	1	116	2	N	-0-					80
12	651 N	182	-0-	-469	-0-	34	1	148	2	N	-0-					80
01	279 N	264	-0-	-15	-0-	48	1	216	2	N	-0-					80
02	152 N	152	-0-	-0-	-0-	30	1	122	2	N	-0-					80
03	272 N	272	-0-	-0-	-0-	48	1	224	2	N	-0-					80
04	270 N	NO RPT	-0-	-270	-0-					N	NO RPT					80

O'CONNOR RANCH WELL #: 38 RRCID -> 232108 COMPL. DATE 10/14/2010 TOTAL DEPTH 12590 PERF.12010 - 12058

11	6150 X	5069	-0-	-1081	-0-	1114	1	3941	2	N	13					195
						14	9									
12	6355 X	5478	-0-	-877	-0-	1024	1	4439	2	N	14					209
						15	9									
01	6355 X	4995	-0-	-1360	-0-	908	1	4056	2	N	28					237
						31	9									
02	5740 X	4661	-0-	-1079	-0-	924	1	3722	2	N	14					251
						15	9									
03	6355 X	5540	-0-	-815	-0-	974	1	4551	2	N	14					265
						15	9									
04	5310 X	NO RPT	-0-	-5310	-0-					N	NO RPT					265

O'CONNOR RANCH WELL #: 35 RRCID -> 238785 COMPL. DATE 04/10/2006 TOTAL DEPTH 14572 PERF.12432 - 14484

11	420 N	394	-0-	-26	-0-	87	1	307	2	N	-0-					70
12	589 N	346	-0-	-243	-0-	65	1	281	2	N	-0-					70
01	651 N	612	-0-	-39	-0-	112	1	500	2	N	-0-					70
02	473 N	473	-0-	-0-	-0-	94	1	379	2	N	-0-					70
03	413 N	413	-0-	-0-	-0-	73	1	340	2	N	-0-					70
04	600 N	NO RPT	-0-	-600	-0-					N	NO RPT					70

OLIVIA (7500, UPPER) 67197 375 ASSOCIATED ONE WELL CNTY: CALHOUN
WAGNER OIL COMPANY 891175
TRAYLOR, MAUDE B. WELL #: 25 RRCID -> 202247 COMPL. DATE 02/20/2004 TOTAL DEPTH 8573 PERF. 7461 - 7474

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORANGEDALE (LULING, LOWER) 67544 251 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
ALGEA GAS UNIT WELL #: 2 RRCID -> 147028 COMPL. DATE 09/21/1993 TOTAL DEPTH 16800 PERF.10318 - 10380

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ORD (WILCOX J-1 SAND) 67576 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
KILROY-TIPTON WELL #: 1 RRCID -> 132690 COMPL. DATE 08/14/1989 TOTAL DEPTH 9500 PERF. 8983 - 8990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			84
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			84
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			84
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			84

TIPTON WELL #: 2 RRCID -> 189915 COMPL. DATE 03/20/2002 TOTAL DEPTH 14714 PERF. 8981 - 8994

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

PAISANO CREEK (PETTUS) 68447 800 NON-ASSOCIATED 49B CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
COX WELL #: 3 RRCID -> 171598 COMPL. DATE 11/10/1998 TOTAL DEPTH 4950 PERF. 4582 - 4592

11	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30
12	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30
01	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30
02	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30
03	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30
04	T. A.	-0-	-0-	-0-	-0-				Y	-0-			30

PAISANO CREEK (YEGUA) 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
APEX ENERGY, INC. 027424
GRANBERRY A WELL #: 1 RRCID -> 272362 COMPL. DATE 09/14/2013 TOTAL DEPTH 5500 PERF. 5186 - 5222

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			116
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			116

SUE-ANN OPERATING, L.C. 828352
MCNEILL H WELL #: 1 RRCID -> 272361 COMPL. DATE 05/06/2016 TOTAL DEPTH 5500 PERF. 4433 - 4438

11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 K	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PAISANO CREEK (YEGUA) //CONT.// 68447 815 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. //CONT.// 828352
MCNEILL H WELL #: 2 RRCID -> 283280 COMPL. DATE 03/31/2017 TOTAL DEPTH 6000 PERF. 5197 - 5226

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200	3028	-0-	-1172	-0-	2948	2	80	9	N	73					338
12	4340	2995	-0-	-1345	-0-	2995	2			N	-0-	182	1			156
01	4340	2977	-0-	-1363	-0-	2858	2	119	9	N	108	77	1			187
02	3920	2587	-0-	-1333	-0-	2587	2			N	-0-					187
03	4340	2997	-0-	-1343	-0-	2936	2	61	9	N	55					242
04	3030 #	2256	-0-	-774	-0-	180	1	2058	2	N	16					98
						18	9									

PAISANO CREEK, E. (3200) 68449 320 ASSOCIATED 49B CNTY: LIVE OAK
APEX ENERGY, INC. 027424
MCNEILL, WADE WELL #: 1B RRCID -> 242423 COMPL. DATE 05/16/2007 TOTAL DEPTH 6000 PERF. 3504 - 3506

11 14B DENY	-0-	-0-	-0-	-0-	N	-0-			-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

PALO ALTO (6150) 68649 250 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CREST PETROLEUM, LLC 189894
SHELTON-WEST UNIT "B" WELL #: 1 RRCID -> 162822 COMPL. DATE 02/17/1997 TOTAL DEPTH 7400 PERF. 6138 - 6145

11 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PALO ALTO, N. (6800) 68651 500 ASSOCIATED EXEMPT CNTY: VICTORIA
LOW-END OIL LLC 510360
JOHNSON, E. L. WELL #: 1 RRCID -> 055134 COMPL. DATE 06/10/1969 TOTAL DEPTH N/A PERF. N/A

11 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-
12 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-
01 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-
02 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-
03 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-
04 14B DENY	NO RPT	-0-	-0-	598	N	NO RPT			-0-

PANNA MARIA (CARRIZO) 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
ECTERO SOUTHWEST, LLC 241416
GFL/CRUZ WELL #: 0001GF RRCID -> 269322 COMPL. DATE 04/09/2012 TOTAL DEPTH 4396 PERF. N/A

11 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04 WATR SUP	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PANNA MARIA (CARRIZO) //CONT.// 68943 075 ASSOCIATED ONE WELL CNTY: KARNES
PROPERTY DEVELOPMENT GROUP, INC. 681459
BORDOVSKY UNIT WELL #: 1 RRCID -> 208024 COMPL. DATE 01/26/2005 TOTAL DEPTH 4345 PERF. 4014 - 4017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNA MARIA (EDWARDS) 68943 500 ASSOCIATED 49B CNTY: KARNES
BLACKBRUSH O & G, LLC 073059
FOEGELLE G. U. WELL #: 1 RRCID -> 033376 COMPL. DATE 06/22/1964 TOTAL DEPTH 11003 PERF.10898 - 10930

11	5640 #	-0-	-0-	-5640	B	-12792					N	-0-				160
12	5549 #	-0-	-0-	-5549	B	-18341					N	-0-	64	1		96
01	4712 #	-0-	-0-	-4712	B	-23053					N	-0-				96
02	4256 #	124	-0-	-4132	B	-27185	124	3			N	-0-				96
03/01 BALANCING DATE STATUS -> -23206 CANCELLED UNDERAGE -> -3979																
03	3720 #	-0-	-0-	-3720	B	-26926					N	-0-				96
04	0 #	-0-	-0-	-0-	B	-26926					N	-0-				96

PUSTEJOVSKY WELL #: 1 RRCID -> 130286 COMPL. DATE 02/13/1989 TOTAL DEPTH 11200 PERF.10764 - 10802

11	120 #	-0-	-0-	-120	B	-1486					N	-0-				79
12	124 #	-0-	-0-	-124	B	-1610					N	-0-				79
01	124 #	-0-	-0-	-124	B	-1734					N	-0-				79
02	84 #	-0-	-0-	-84	B	-1818					N	-0-				79
03/01 BALANCING DATE STATUS -> -712 CANCELLED UNDERAGE -> -1106																
03	7 #	-0-	-0-	-7	B	-719					N	-0-				79
04	0 #	-0-	-0-	-0-	B	-719					N	-0-				79

ENCANA OIL & GAS(USA) INC. 251691
BRYSCH WELL #: 1 RRCID -> 258318 COMPL. DATE 04/23/1961 TOTAL DEPTH 11177 PERF.10950 - 10960

11	0 #	-0-	-0-	-0-	B	-11322					N	-0-				7
12	0 #	-0-	-0-	-0-	B	-11322					N	-0-				7
01	0 #	-0-	-0-	-0-	B	-11322					N	-0-				7
02	0 #	-0-	-0-	-0-	B	-11322					N	-0-				7
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -11322																
03	0 #	-0-	-0-	-0-	B	-0-					N	-0-				7
04	0 #	-0-	-0-	-0-	B	-0-					N	-0-				7

ENERQUEST OPERATING L.L.C. 252058
MOCZYGEMBA, R. J. NCT-2 WELL #: 5 RRCID -> 038971 COMPL. DATE 04/03/1966 TOTAL DEPTH 10986 PERF.10892 - 10937

11	4877 R	4877	-0-	-0-	B	-0-	537	1	3900	2	N	400	309	1				212
							440	9										
12	4577 R	4577	-0-	-0-	B	-0-	539	1	3624	2	N	376	526	1				62
							414	9										
01	4154 #	3845	-0-	-309	B	-309	492	1	3017	2	N	305	181	1				186
							336	9										
02	3752 #	2847	-0-	-905	B	-1214	397	1	2216	2	N	213	175	1				224
							234	9										
03/01 BALANCING DATE STATUS -> -1214																		
03	4154 #	117	-0-	-4037	B	-5251	16	1	91	2	N	9	124	1				109
							10	9										
04	4020 #	126	-0-	-3894	B	-9145	9	1	42	2	N	68						177
							75	9										

PANNA MARIA (EDWARDS) //CONT.// 68943 500 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
MOCZYGEMBA, C.J.,UNIT WELL #: 1 RRCID -> 188111 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76 R	76	-0-	-0- B	-0-	66	2	10	9	Y	9					23
12	56 R	56	-0-	-0- B	-0-	56	2			Y	-0-					23
01	124 #	-0-	-0-	-124 B	-124					Y	-0-					23
02	112 #	60	-0-	-52 B	-176	57	2	3	9	Y	3					26
03/01 BALANCING DATE STATUS -> -176																
03	93 #	84	-0-	-9 B	-185	84	2			Y	-0-					26
04	90 #	NO RPT	-0-	-90 B	-275					Y	NO RPT					26

POLLOK, C. T. WELL #: 3 RRCID -> 212975 COMPL. DATE N/A TOTAL DEPTH 12159 PERF.10750 - 12159

*05	11 #	-0-	-0-	-11 B	-18					Y	-0-					-0-
*06	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
*07	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
*08	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
*09	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
*10	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
*11	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
*12	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-18					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -18																
03	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					Y	-0-					-0-

GULFTEX ENERGY IV, LP 338747
LABUS, J. V. WELL #: 3 RRCID -> 133296 COMPL. DATE 11/06/1989 TOTAL DEPTH 11101 PERF.10784 - 10792

11	2700 #	2843	-0-	143 B	-12504	2806	2	37	9	N	34					99
12	2542 #	1781	-0-	-761 B	-13265	1778	2	3	9	N	3					102
01	2542 #	2498	-0-	-44 B	-13309	2401	2	97	9	N	88					190
02	1932 #	1619	-0-	-313 B	-13622	1619	2			N	-0-					190
03/01 BALANCING DATE STATUS -> -4463 CANCELLED UNDERAGE -> -9159																
03	2790 #	1273	-0-	-1517 B	-5980	1262	2	11	9	N	10					200
04	2700 #	NO RPT	-0-	-2700 B	-8680					N	NO RPT					200

PRIDE ENERGY COMPANY 677050
MOCZYGEMBA, J. S. WELL #: 1 RRCID -> 033542 COMPL. DATE 08/10/1961 TOTAL DEPTH 11046 PERF.10898 - 10976

11	3900 #	114	-0-	-3786 B	-17826	103	2	11	9	N	10					94
12	2759 #	5	-0-	-2754 B	-20580	5	2			N	-0-					94
01	2449 #	166	-0-	-2283 B	-22863	155	2	11	9	N	10					104
02	2212 #	87	-0-	-2125 B	-24988	77	2	10	9	N	9					113
03/01 BALANCING DATE STATUS -> -16808 CANCELLED UNDERAGE -> -8180																
03	1984 #	1272	-0-	-712 B	-17520	916	2	356	9	N	324	344	1			93
04	150 #	4573	-0-	4423 B	-0-	4000	2	573	9	N	521	351	1			263

PANTHER REEF (FRIO CONS.) 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 2 RRCID -> 274876 COMPL. DATE 06/14/2014 TOTAL DEPTH 10627 PERF. 9132 - 9148

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTHER REEF (FRIO CONS.) //CONT.// 69022 100 ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC //CONT.// 521542
'BULL REDFISH' UNIT WELL #: 6 RRCID -> 283708 COMPL. DATE 07/24/2015 TOTAL DEPTH 10140 PERF. 9236 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
06	18150	X	-0-	-0-	-18150	-0-					N	-0-					-0-
07	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
08	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
09	18150	X	-0-	-0-	-18150	-0-					N	-0-					-0-
10	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
11	18150	X	-0-	-0-	-18150	-0-					N	-0-					-0-
12	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
01	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
02	16940	X	-0-	-0-	-16940	-0-					N	-0-					-0-
03	18755	X	-0-	-0-	-18755	-0-					N	-0-					-0-
04	18150	X	-0-	-0-	-18150	-0-					N	-0-					-0-

NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 1 RRCID -> 193153 COMPL. DATE 10/06/2002 TOTAL DEPTH 10005 PERF. 9214 - 9754

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF (FRIO G-1) 69022 664 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
BULL REDFISH UNIT WELL #: 1 RRCID -> 266900 COMPL. DATE 04/08/2014 TOTAL DEPTH 10700 PERF. 9176 - 9189

11	3224	R	3224	-0-	-0-	-0-	3176	2	48	9	N	44					268
12	12743	R	12743	-0-	-0-	-0-	11611	2	1132	9	N	1029	881	1			416
01	2325	R	2325	-0-	-0-	-0-	80	1	2015	2	N	209					625
							230	9									
02	4145	R	4145	-0-	-0-	-0-	380	1	3747	2	N	16					641
							18	9									
03	12741	#	12494	-0-	-247	-0-	590	1	10561	2	N	1221	1526	1			336
							1343	9									
04	12330	#	10805	-0-	-1525	-0-	1078	1	8801	2	N	842	376	1			802
							926	9									

BULL REDFISH UNIT WELL #: 3 RRCID -> 279961 COMPL. DATE 06/04/2013 TOTAL DEPTH 10100 PERF. 9100 - 9148

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO E-4) 69029 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 86 WELL #: 1 RRCID -> 168365 COMPL. DATE 08/30/1997 TOTAL DEPTH 10550 PERF. 8976 - 8984

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTHER REEF, SW. (FRIO G-1) 69029 800 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
'BULL REDFISH' UNIT WELL #: 5 RRCID -> 280204 COMPL. DATE 07/08/2015 TOTAL DEPTH 10173 PERF. 9178 - 9196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PANTHER REEF, S.W. (FRIO G-3) 69029 852 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
MAGNUM OPERATING, LLC 521542
STATE TRACT 89 WELL #: 002 RRCID -> 269199 COMPL. DATE 09/08/2012 TOTAL DEPTH 9873 PERF. 9480 - 9548

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PANTHER REEF, S.W. (FRIO H-2) 69029 870 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 89 WELL #: 2 RRCID -> 198833 COMPL. DATE 09/13/2003 TOTAL DEPTH 9873 PERF. 9832 - 9866

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (4600) 69043 639 NON-ASSOCIATED ONE WELL CNTY: BEE
WESTERN OIL FIELDS, INC. 912170
OREILLY, ELLA WELL #: A 1 RRCID -> 003519 COMPL. DATE 11/18/1950 TOTAL DEPTH N/A PERF. 4609 - 4615

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. 809924
HYNES, J. WELL #: 1 RRCID -> 120908 COMPL. DATE 04/15/1986 TOTAL DEPTH 5590 PERF. 5081 - 5091

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HYNES, J. A. WELL #: 26 RRCID -> 182923 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PAPALOTE (5200) //CONT.// 69043 852 NON-ASSOCIATED ONE WELL CNTY: BEE
SPINDLETOP DRILLING CO. //CONT.// 809924
HYNES, J. A. WELL #: 26 RRCID -> 184129 COMPL. DATE 03/06/2001 TOTAL DEPTH 5200 PERF. 5067 - 5073

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAPALOTE, E. (4885) 69044 700 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 7 RRCID -> 111037 COMPL. DATE 11/26/1992 TOTAL DEPTH 6392 PERF. 3836 - 3842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAPALOTE, E. (5400) 69044 740 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MAGNUM PRODUCING, LP 521516
HYNES WELL #: 8 C RRCID -> 112065 COMPL. DATE 07/11/1984 TOTAL DEPTH 6400 PERF. 5438 - 5441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKTEX (HOCKLEY, UPPER) 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DOUBLE PLAY OIL & GAS, INC 224880
MCNEILL WELL #: 3 D RRCID -> 244747 COMPL. DATE 09/05/2008 TOTAL DEPTH 4703 PERF. 4273 - 4291

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
MCNEILL WEST WELL #: 1 RRCID -> 255104 COMPL. DATE 01/12/2010 TOTAL DEPTH 5420 PERF. 4409 - 4411

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350 X	676	-0-	-674 B	-0-	676	2			N	-0-					-0-
12	1350 X	1350	-0-	-0- B	-0-	1350	2			N	-0-					-0-
01	1404 X	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
02	1098 N	1098	-0-	-0- B	-0-	1098	2			N	-0-					-0-
03	1364 N	1185	-0-	-179 B	-0-	1185	2			N	-0-					-0-
04	1350 N	1047	-0-	-303 B	-0-	84	1	963	2	N	-0-					-0-

MCNEILL (BROOKS) WELL #: 1 RRCID -> 272719 COMPL. DATE 12/05/2013 TOTAL DEPTH 5850 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 N	700	-0-	-530 B	-0-	700	2			N	-0-					-0-
12	1178 N	484	-0-	-694 B	-0-	484	2			N	-0-					-0-
01	992 N	831	-0-	-161 B	-0-	831	2			N	-0-					-0-
02	696 N	696	-0-	-0- B	-0-	696	2			N	-0-					-0-
03	787 N	787	-0-	-0- B	-0-	787	2			N	-0-					-0-
04	810 N	731	-0-	-79 B	-0-	59	1	672	2	N	-0-					-0-

PARKTEX (HOCKLEY, UPPER) //CONT.// 69277 666 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SUE-ANN OPERATING, L.C. //CONT.// 828352
MCNEILL (BROOKS) B WELL #: 1 RRCID -> 280617 COMPL. DATE 10/18/2015 TOTAL DEPTH 4700 PERF. 4305 - 4311

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090 X	4797	-0-	-1293 B	-0-	4791	2	6	9	N	5					182
12	6417 X	4931	-0-	-1486 B	-0-	4931	2			N	-0-	159	1			23
01	6417 X	6176	-0-	-241 B	-0-	6010	2	166	9	N	151	127	1			47
02	5796 X	5414	-0-	-382 B	-0-	5414	2			N	-0-					47
03	6534 X	6534	-0-	-0- B	-0-	6492	2	42	9	N	38					85
04	5970 X	5278	-0-	-692 B	-0-	425	1	4842	2	N	11					77
						12	9									

PATRICIA (MASSIVE CATAHOULA) 69562 270 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 20 RRCID -> 200773 COMPL. DATE 11/18/2003 TOTAL DEPTH 3600 PERF. 2924 - 2926

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA (2800 CATAHOULA) 69562 720 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M. S. EST. WELL #: 10 RRCID -> 189327 COMPL. DATE 03/27/2002 TOTAL DEPTH 3610 PERF. 2820 - 2823

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

WELDER, M S EST WELL #: 18 RRCID -> 192703 COMPL. DATE N/A TOTAL DEPTH 3600 PERF. 2856 - 2859

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
03 14B DENY	-0-	-0-	-0-	-0-	N	-0-		-0-
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

PATRICIA, S. (FRIO 4150) 69568 400 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CUMMINS & WALKER OIL CO., INC. 194215
WELDER, M.S. ESTATE WELL #: 24 RRCID -> 223541 COMPL. DATE 12/17/2005 TOTAL DEPTH 5200 PERF. 4115 - 4118

11 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
12 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
01 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
02 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
03 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-
04 0 N	-0-	-0-	-0-	-0-	N	-0-		-0-

PATTESON RANCH (MACKHANK) 69690 300 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAGNUM PRODUCING, LP 521516
PATTESON RANCH WELL #: 1 RRCID -> 098372 COMPL. DATE 02/29/2004 TOTAL DEPTH 14500 PERF.14327 - 14359

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	11450					N	NO RPT			-0-

PAWNEE (EDWARDS) 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
ONEAL GAS UNIT WELL #: 1 RRCID -> 003545 COMPL. DATE 06/02/1961 TOTAL DEPTH N/A PERF.13671 - 13873

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-		-0-

TOMASEK GAS UNIT WELL #: 1 RRCID -> 003546 COMPL. DATE 11/14/1961 TOTAL DEPTH 15395 PERF.13408 - 13900

11	1778 X	1778	-0-	-0-	B	-0-	405	1	1373	3	N	-0-		-0-
12	1457 X	598	-0-	-859	B	-0-	126	1	472	3	N	-0-		-0-
01	1798 X	1570	-0-	-228	B	-0-	218	1	1352	3	N	-0-		-0-
02	1652 N	1225	-0-	-427	B	-0-	219	1	1006	3	N	-0-		-0-
03	1169 N	1169	-0-	-0-	B	-0-	269	1	900	3	N	-0-		-0-
04	1530 N	1398	-0-	-132	B	-0-	283	1	1115	3	N	-0-		-0-

GORDON, ALBERT WELL #: 1 RRCID -> 058334 COMPL. DATE 08/15/2001 TOTAL DEPTH 14100 PERF.13181 - 14875

11	27338 X	27338	-0-	-0-	B	-0-	597	1	26741	3	N	-0-		-0-
12	21328 X	8903	-0-	-12425	B	-0-	186	1	8717	3	N	-0-		-0-
01	21328 X	20781	-0-	-547	B	-0-	788	1	19993	3	N	-0-		-0-
02	24136 X	23376	-0-	-760	B	-0-	641	1	22735	3	N	-0-		-0-
03	26722 X	26019	-0-	-703	B	-0-	681	1	25338	3	N	-0-		-0-
04	25860 X	18305	-0-	-7555	B	-0-	506	1	17799	3	N	-0-		-0-

ONEAL GAS UNIT WELL #: 2 RRCID -> 063496 COMPL. DATE 05/10/2000 TOTAL DEPTH 14000 PERF.13661 - 15821

11	10110 X	7252	-0-	-2858	B	-0-	1652	1	5600	3	N	-0-		-0-
12	10447 X	2516	-0-	-7931	B	-0-	530	1	1986	3	N	-0-		-0-
01	8897 X	5889	-0-	-3008	B	-0-	819	1	5070	3	N	-0-		-0-
02	8036 X	4608	-0-	-3428	B	-0-	824	1	3784	3	N	-0-		-0-
03	7969 X	7969	-0-	-0-	B	-0-	1835	1	6134	3	N	-0-		-0-
04	7260 X	7238	-0-	-22	B	-0-	1464	1	5774	3	N	-0-		-0-

CURRER, G. W. GAS UNIT WELL #: 1 RRCID -> 064111 COMPL. DATE 09/07/2000 TOTAL DEPTH 14200 PERF.13634 - 15277

11	3480 X	3141	-0-	-339	B	-0-	10	1	3131	3	N	-0-		-0-
12	3410 X	964	-0-	-2446	B	-0-	1	1	963	3	N	-0-		-0-
01	3325 X	3325	-0-	-0-	B	-0-	20	1	3305	3	N	-0-		-0-
02	2946 X	2946	-0-	-0-	B	-0-	12	1	2934	3	N	-0-		-0-
03	3255 X	3224	-0-	-31	B	-0-	10	1	3214	3	N	-0-		-0-
04	3210 X	2484	-0-	-726	B	-0-	8	1	2476	3	N	-0-		-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
LEPPARD, J. A. WELL #: 1 RRCID -> 064753 COMPL. DATE 04/16/1997 TOTAL DEPTH 14200 PERF.13620 - 17264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4590 X	3775	-0-	-815 B	-0-	133	1	3642	3	N	-0-					-0-
12	4495 X	1148	-0-	-3347 B	-0-	42	1	1106	3	N	-0-					-0-
01	5517 X	5517	-0-	-0- B	-0-	168	1	5349	3	N	-0-					-0-
02	4032 X	3650	-0-	-382 B	-0-	136	1	3514	3	N	-0-					-0-
03	4340 X	3790	-0-	-550 B	-0-	138	1	3652	3	N	-0-					-0-
04	5190 X	3081	-0-	-2109 B	-0-	113	1	2968	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 1 RRCID -> 069020 COMPL. DATE 03/02/1997 TOTAL DEPTH 14208 PERF.13843 - 16446

11	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0 X	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	4495 X	-0-	-0-	-4495 B	-0-					N	-0-					-0-
02	4060 X	2963	-0-	-1097 B	-0-	12	1	2951	3	N	-0-					-0-
03	4495 X	1956	-0-	-2539 B	-0-	6	1	1950	3	N	-0-					-0-
04	0 X	2087	-0-	2087 B	-0-	7	1	2080	3	N	-0-					-0-

TURNER, S. E. GAS UNIT WELL #: 2 RRCID -> 069021 COMPL. DATE 10/07/1996 TOTAL DEPTH 14150 PERF.13700 - 17001

11	5925 X	5925	-0-	-0- B	-0-	1350	1	4575	3	N	-0-					-0-
12	1085 X	623	-0-	-462 B	-0-	131	1	492	3	N	-0-					-0-
01	3414 X	3414	-0-	-0- B	-0-	475	1	2939	3	N	-0-					-0-
02	5487 X	5487	-0-	-0- B	-0-	981	1	4506	3	N	-0-					-0-
03	1107 X	1107	-0-	-0- B	-0-	255	1	852	3	N	-0-					-0-
04	1050 X	6982	-0-	5932 B	-0-	1412	1	5570	3	N	-0-					-0-

BUES, HENRY GAS UNIT WELL #: 2 RRCID -> 129736 COMPL. DATE 11/02/1999 TOTAL DEPTH 13896 PERF.13504 - 15637

11	3780 X	2652	-0-	-1128 B	-0-	604	1	2048	3	N	-0-					-0-
12	3968 X	852	-0-	-3116 B	-0-	180	1	672	3	N	-0-					-0-
01	3968 X	3917	-0-	-51 B	-0-	545	1	3372	3	N	-0-					-0-
02	3584 X	2368	-0-	-1216 B	-0-	423	1	1945	3	N	-0-					-0-
03	3317 X	2533	-0-	-784 B	-0-	583	1	1950	3	N	-0-					-0-
04	3780 X	4105	-0-	325 B	-0-	830	1	3275	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3 RRCID -> 141991 COMPL. DATE 12/17/1999 TOTAL DEPTH 16347 PERF.13467 - 15592

11	3762 X	3762	-0-	-0- B	-0-	857	1	2905	3	N	-0-					-0-
12	3472 X	1225	-0-	-2247 B	-0-	258	1	967	3	N	-0-					-0-
01	3472 X	3335	-0-	-137 B	-0-	464	1	2871	3	N	-0-					-0-
02	3504 X	3504	-0-	-0- B	-0-	626	1	2878	3	N	-0-					-0-
03	3875 X	3701	-0-	-174 B	-0-	852	1	2849	3	N	-0-					-0-
04	3750 X	3633	-0-	-117 B	-0-	735	1	2898	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 3 RRCID -> 142061 COMPL. DATE 01/23/2000 TOTAL DEPTH 13838 PERF.13709 - 15368

11	6960 X	5686	-0-	-1274 B	-0-	200	1	5486	3	N	-0-					-0-
12	6975 X	1424	-0-	-5551 B	-0-	52	1	1372	3	N	-0-					-0-
01	6541 X	5996	-0-	-545 B	-0-	182	1	5814	3	N	-0-					-0-
02	6246 X	6246	-0-	-0- B	-0-	233	1	6013	3	N	-0-					-0-
03	7165 X	7165	-0-	-0- B	-0-	261	1	6904	3	N	-0-					-0-
04	5790 X	7092	-0-	1302 B	-0-	259	1	6833	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 3 RRCID -> 142065 COMPL. DATE 05/28/1992 TOTAL DEPTH 13890 PERF.13591 - 13706

11	1324 N	1324	-0-	-0- B	-0-	302	1	1022	3	N	-0-					-0-
12	1271 N	449	-0-	-822 B	-0-	95	1	354	3	N	-0-					-0-
01	2739 N	2739	-0-	-0- B	-0-	381	1	2358	3	N	-0-					-0-
02	1644 N	1644	-0-	-0- B	-0-	294	1	1350	3	N	-0-					-0-
03	1737 N	1737	-0-	-0- B	-0-	400	1	1337	3	N	-0-					-0-
04	1440 N	1549	-0-	109 B	-0-	313	1	1236	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 4 RRCID -> 147064 COMPL. DATE 10/13/2001 TOTAL DEPTH 13745 PERF.13335 - 15071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6210 X	5182	-0-	-1028 B	-0-	113	1	5069	3	N	-0-					-0-
12	6417 X	1701	-0-	-4716 B	-0-	36	1	1665	3	N	-0-					-0-
01	6262 X	3004	-0-	-3258 B	-0-	114	1	2890	3	N	-0-					-0-
02	5656 X	3522	-0-	-2134 B	-0-	97	1	3425	3	N	-0-					-0-
03	5363 X	3784	-0-	-1579 B	-0-	99	1	3685	3	N	-0-					-0-
04	5190 X	6037	-0-	847 B	-0-	167	1	5870	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 6 RRCID -> 147266 COMPL. DATE 04/03/2000 TOTAL DEPTH 13905 PERF.13634 - 13221

11	5532 X	5532	-0-	-0- B	-0-	194	1	5338	3	N	-0-					-0-
12	5177 X	1556	-0-	-3621 B	-0-	57	1	1499	3	N	-0-					-0-
01	5177 X	4726	-0-	-451 B	-0-	144	1	4582	3	N	-0-					-0-
02	5152 X	2651	-0-	-2501 B	-0-	99	1	2552	3	N	-0-					-0-
03	5704 X	2820	-0-	-2884 B	-0-	103	1	2717	3	N	-0-					-0-
04	5520 X	3469	-0-	-2051 B	-0-	127	1	3342	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 7 RRCID -> 149882 COMPL. DATE 06/07/2000 TOTAL DEPTH 13950 PERF.13656 - 15849

11	6630 X	6145	-0-	-485 B	-0-	216	1	5929	3	N	-0-					-0-
12	6851 X	2331	-0-	-4520 B	-0-	85	1	2246	3	N	-0-					-0-
01	7892 X	7892	-0-	-0- B	-0-	240	1	7652	3	N	-0-					-0-
02	6020 X	5914	-0-	-106 B	-0-	221	1	5693	3	N	-0-					-0-
03	6355 X	6281	-0-	-74 B	-0-	229	1	6052	3	N	-0-					-0-
04	7140 X	6070	-0-	-1070 B	-0-	222	1	5848	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 4 RRCID -> 162214 COMPL. DATE 02/13/1997 TOTAL DEPTH 16101 PERF.13529 - 13841

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GORDON G. U. WELL #: 4 RRCID -> 171216 COMPL. DATE 08/15/1998 TOTAL DEPTH 14000 PERF.13468 - 14000

11	2340 X	1726	-0-	-614 B	-0-	393	1	1333	3	N	-0-					-0-
12	2418 X	541	-0-	-1877 B	-0-	114	1	427	3	N	-0-					-0-
01	3766 X	3766	-0-	-0- B	-0-	524	1	3242	3	N	-0-					-0-
02	2132 X	2132	-0-	-0- B	-0-	381	1	1751	3	N	-0-					-0-
03	1925 X	1925	-0-	-0- B	-0-	443	1	1482	3	N	-0-					-0-
04	3630 X	1749	-0-	-1881 B	-0-	354	1	1395	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 3 RRCID -> 175045 COMPL. DATE 02/12/2002 TOTAL DEPTH 13970 PERF.13519 - 16028

11	4350 X	4350	-0-	-0- B	-0-	991	1	3359	3	N	-0-					-0-
12	4340 X	1462	-0-	-2878 B	-0-	308	1	1154	3	N	-0-					-0-
01	6395 X	6395	-0-	-0- B	-0-	889	1	5506	3	N	-0-					-0-
02	4217 X	4217	-0-	-0- B	-0-	754	1	3463	3	N	-0-					-0-
03	4495 X	4083	-0-	-412 B	-0-	940	1	3143	3	N	-0-					-0-
04	4530 X	4228	-0-	-302 B	-0-	855	1	3373	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 5 RRCID -> 178453 COMPL. DATE 11/19/1999 TOTAL DEPTH N/A PERF.13434 - 15693

11	8190 X	7406	-0-	-784 B	-0-	162	1	7244	3	N	-0-					-0-
12	8277 X	2411	-0-	-5866 B	-0-	50	1	2361	3	N	-0-					-0-
01	9218 X	9218	-0-	-0- B	-0-	350	1	8868	3	N	-0-					-0-
02	7476 X	6722	-0-	-754 B	-0-	184	1	6538	3	N	-0-					-0-
03	7905 X	6409	-0-	-1496 B	-0-	168	1	6241	3	N	-0-					-0-
04	8520 X	5761	-0-	-2759 B	-0-	159	1	5602	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 5 RRCID -> 180567 COMPL. DATE 09/30/2000 TOTAL DEPTH 13764 PERF.13463 - 15869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3600 X	3189	-0-	-411 B	-0-	70	1	3119	3	N	-0-					-0-
12	3937 X	1348	-0-	-2589 B	-0-	28	1	1320	3	N	-0-					-0-
01	4303 X	4303	-0-	-0- B	-0-	163	1	4140	3	N	-0-					-0-
02	3556 X	3386	-0-	-170 B	-0-	93	1	3293	3	N	-0-					-0-
03	3635 X	3635	-0-	-0- B	-0-	95	1	3540	3	N	-0-					-0-
04	3810 X	2754	-0-	-1056 B	-0-	76	1	2678	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 6 RRCID -> 180893 COMPL. DATE 08/04/2000 TOTAL DEPTH N/A PERF.13317 - 15667

11	17430 X	9296	-0-	-8134 B	-0-	203	1	9093	3	N	-0-					-0-
12	14849 X	2885	-0-	-11964 B	-0-	60	1	2825	3	N	-0-					-0-
01	12896 X	10190	-0-	-2706 B	-0-	386	1	9804	3	N	-0-					-0-
02	11648 X	9007	-0-	-2641 B	-0-	247	1	8760	3	N	-0-					-0-
03	12121 X	8719	-0-	-3402 B	-0-	228	1	8491	3	N	-0-					-0-
04	9870 X	9031	-0-	-839 B	-0-	250	1	8781	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 6 RRCID -> 184041 COMPL. DATE 11/30/2000 TOTAL DEPTH N/A PERF.13310 - 13833

11	3060 X	2569	-0-	-491 B	-0-	56	1	2513	3	N	-0-					-0-
12	3038 X	951	-0-	-2087 B	-0-	20	1	931	3	N	-0-					-0-
01	2945 X	2094	-0-	-851 B	-0-	79	1	2015	3	N	-0-					-0-
02	2660 X	2300	-0-	-360 B	-0-	63	1	2237	3	N	-0-					-0-
03	2666 X	2454	-0-	-212 B	-0-	64	1	2390	3	N	-0-					-0-
04	2580 X	2378	-0-	-202 B	-0-	66	1	2312	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 7 RRCID -> 185262 COMPL. DATE 08/06/2001 TOTAL DEPTH N/A PERF.13314 - 16072

11	15181 X	15181	-0-	-0- B	-0-	332	1	14849	3	N	-0-					-0-
12	12555 X	5131	-0-	-7424 B	-0-	107	1	5024	3	N	-0-					-0-
01	15302 X	15302	-0-	-0- B	-0-	580	1	14722	3	N	-0-					-0-
02	13423 X	13423	-0-	-0- B	-0-	368	1	13055	3	N	-0-					-0-
03	12555 X	11689	-0-	-866 B	-0-	306	1	11383	3	N	-0-					-0-
04	12150 X	10205	-0-	-1945 B	-0-	282	1	9923	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 7 RRCID -> 185265 COMPL. DATE 05/27/2001 TOTAL DEPTH 13881 PERF.13394 - 15699

11	548 X	548	-0-	-0- B	-0-	125	1	423	3	N	-0-					-0-
12	2736 X	2736	-0-	-0- B	-0-	577	1	2159	3	N	-0-					-0-
01	8350 X	8350	-0-	-0- B	-0-	1161	1	7189	3	N	-0-					-0-
02	4405 X	4405	-0-	-0- B	-0-	787	1	3618	3	N	-0-					-0-
03	3080 N	3080	-0-	-0- B	-0-	709	1	2371	3	N	-0-					-0-
04	540 X	2244	-0-	1704 B	-0-	454	1	1790	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 8 RRCID -> 187329 COMPL. DATE 08/27/2001 TOTAL DEPTH N/A PERF.13348 - 15652

11	7410 X	7095	-0-	-315 B	-0-	249	1	6846	3	N	-0-					-0-
12	7657 X	2287	-0-	-5370 B	-0-	83	1	2204	3	N	-0-					-0-
01	10878 X	10878	-0-	-0- B	-0-	331	1	10547	3	N	-0-					-0-
02	6636 X	5870	-0-	-766 B	-0-	219	1	5651	3	N	-0-					-0-
03	7347 X	6352	-0-	-995 B	-0-	232	1	6120	3	N	-0-					-0-
04	8910 X	6431	-0-	-2479 B	-0-	235	1	6196	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 4 RRCID -> 190049 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF.13420 - 16039

11	4800 X	2927	-0-	-1873 B	-0-	667	1	2260	3	N	-0-					-0-
12	3782 X	987	-0-	-2795 B	-0-	208	1	779	3	N	-0-					-0-
01	7241 X	7241	-0-	-0- B	-0-	1007	1	6234	3	N	-0-					-0-
02	5019 X	5019	-0-	-0- B	-0-	897	1	4122	3	N	-0-					-0-
03	4092 X	3109	-0-	-983 B	-0-	716	1	2393	3	N	-0-					-0-
04	5910 X	4634	-0-	-1276 B	-0-	937	1	3697	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HENRY BUES GAS UNIT WELL #: 9 RRCID -> 190050 COMPL. DATE 04/02/2002 TOTAL DEPTH 13893 PERF.13520 - 14045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8850	X	7921	-0-	-929 B	-0-	278	1	7643	3	N	-0-					-0-
12	9145	X	1326	-0-	-7819 B	-0-	48	1	1278	3	N	-0-					-0-
01	8680	X	2559	-0-	-6121 B	-0-	78	1	2481	3	N	-0-					-0-
02	7840	X	1820	-0-	-6020 B	-0-	68	1	1752	3	N	-0-					-0-
03	12370	X	12370	-0-	-0- B	-0-	451	1	11919	3	N	-0-					-0-
04	7920	X	9560	-0-	1640 B	-0-	350	1	9210	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 3 RRCID -> 191433 COMPL. DATE 07/27/2002 TOTAL DEPTH N/A PERF.13458 - 16652

11	5490	X	5302	-0-	-188 B	-0-	186	1	5116	3	N	-0-					-0-
12	5952	X	1764	-0-	-4188 B	-0-	64	1	1700	3	N	-0-					-0-
01	6048	X	6048	-0-	-0- B	-0-	184	1	5864	3	N	-0-					-0-
02	5376	X	4579	-0-	-797 B	-0-	171	1	4408	3	N	-0-					-0-
03	5487	X	5027	-0-	-460 B	-0-	183	1	4844	3	N	-0-					-0-
04	5760	X	6239	-0-	479 B	-0-	228	1	6011	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 5 RRCID -> 192590 COMPL. DATE 07/03/2002 TOTAL DEPTH 13999 PERF.13988 - 15740

11	2880	X	1995	-0-	-885 B	-0-	455	1	1540	3	N	-0-					-0-
12	3069	X	655	-0-	-2414 B	-0-	138	1	517	3	N	-0-					-0-
01	3069	X	2810	-0-	-259 B	-0-	391	1	2419	3	N	-0-					-0-
02	1876	N	1857	-0-	-19 B	-0-	332	1	1525	3	N	-0-					-0-
03	1929	N	1929	-0-	-0- B	-0-	444	1	1485	3	N	-0-					-0-
04	2730	N	2581	-0-	-149 B	-0-	522	1	2059	3	N	-0-					-0-

ALBERT GORDON GAS UNIT WELL #: 6 RRCID -> 193185 COMPL. DATE 03/01/2002 TOTAL DEPTH N/A PERF.13477 - 15753

11	2040	X	2032	-0-	-8 B	-0-	463	1	1569	3	N	-0-					-0-
12	2201	X	632	-0-	-1569 B	-0-	133	1	499	3	N	-0-					-0-
01	3455	X	3455	-0-	-0- B	-0-	480	1	2975	3	N	-0-					-0-
02	1904	N	1764	-0-	-140 B	-0-	315	1	1449	3	N	-0-					-0-
03	1868	N	1868	-0-	-0- B	-0-	430	1	1438	3	N	-0-					-0-
04	2430	X	1690	-0-	-740 B	-0-	342	1	1348	3	N	-0-					-0-

AMANDA OLSON GAS UNIT WELL #: 6 RRCID -> 193241 COMPL. DATE 12/17/2002 TOTAL DEPTH N/A PERF. N/A

11	3000	X	2971	-0-	-29 B	-0-	65	1	2906	3	N	-0-					-0-
12	3317	X	1009	-0-	-2308 B	-0-	21	1	988	3	N	-0-					-0-
01	4519	X	4519	-0-	-0- B	-0-	171	1	4348	3	N	-0-					-0-
02	2996	X	2809	-0-	-187 B	-0-	77	1	2732	3	N	-0-					-0-
03	3069	X	3045	-0-	-24 B	-0-	80	1	2965	3	N	-0-					-0-
04	3210	X	3889	-0-	679 B	-0-	108	1	3781	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 5 RRCID -> 196809 COMPL. DATE 02/12/2003 TOTAL DEPTH N/A PERF.13550 - 16515

11	5700	X	5570	-0-	-130 B	-0-	196	1	5374	3	N	-0-					-0-
12	5983	X	1860	-0-	-4123 B	-0-	68	1	1792	3	N	-0-					-0-
01	6779	X	6779	-0-	-0- B	-0-	206	1	6573	3	N	-0-					-0-
02	5404	X	3938	-0-	-1466 B	-0-	147	1	3791	3	N	-0-					-0-
03	5766	X	3773	-0-	-1993 B	-0-	138	1	3635	3	N	-0-					-0-
04	6270	X	3690	-0-	-2580 B	-0-	135	1	3555	3	N	-0-					-0-

SCHROEDER GAS UNIT WELL #: 1 RRCID -> 197341 COMPL. DATE N/A TOTAL DEPTH 14900 PERF.13800 - 13920

11	1629	X	1629	-0-	-0- B	-0-	709	1	920	3	N	-0-					-0-
12	2108	X	346	-0-	-1762 B	-0-	10	1	336	3	N	-0-					-0-
01	2222	X	2222	-0-	-0- B	-0-	886	1	1336	3	N	-0-					-0-
02	1512	N	720	-0-	-792 B	-0-	358	1	362	3	N	-0-					-0-
03	912	N	912	-0-	-0- B	-0-	777	1	135	3	N	-0-					-0-
04	2040	N	864	-0-	-1176 B	-0-	307	1	557	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

O'NEAL GAS UNIT WELL #: 8 RRCID -> 198032 COMPL. DATE 08/22/2007 TOTAL DEPTH 15670 PERF.13465 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9539	X	9539	-0-	-0- B	-0-	208	1	9331	3	N	-0-					-0-
12	9176	X	3047	-0-	-6129 B	-0-	64	1	2983	3	N	-0-					-0-
01	9176	X	1381	-0-	-7795 B	-0-	52	1	1329	3	N	-0-					-0-
02	8904	X	1719	-0-	-7185 B	-0-	47	1	1672	3	N	-0-					-0-
03	9858	X	5193	-0-	-4665 B	-0-	136	1	5057	3	N	-0-					-0-
04	9540	X	9193	-0-	-347 B	-0-	254	1	8939	3	N	-0-					-0-

TURNER GU WELL #: 7 RRCID -> 202563 COMPL. DATE 06/26/2006 TOTAL DEPTH 13866 PERF.13424 - 15761

11	7767	X	7767	-0-	-0- B	-0-	273	1	7494	3	N	-0-					-0-
12	7471	X	2769	-0-	-4702 B	-0-	101	1	2668	3	N	-0-					-0-
01	8024	X	8024	-0-	-0- B	-0-	244	1	7780	3	N	-0-					-0-
02	7252	X	5023	-0-	-2229 B	-0-	187	1	4836	3	N	-0-					-0-
03	8029	X	5862	-0-	-2167 B	-0-	214	1	5648	3	N	-0-					-0-
04	7770	X	8189	-0-	419 B	-0-	299	1	7890	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 1 RRCID -> 203952 COMPL. DATE 05/26/2004 TOTAL DEPTH 13649 PERF.13513 - 16093

11	2268	X	2268	-0-	-0- B	-0-	2268	3			N	-0-					-0-
12	1798	X	722	-0-	-1076 B	-0-	722	3			N	-0-					-0-
01	2739	X	2739	-0-	-0- B	-0-	78	1	2661	3	N	-0-					-0-
02	2405	X	2405	-0-	-0- B	-0-	246	1	2159	3	N	-0-					-0-
03	2356	X	2068	-0-	-288 B	-0-	293	1	1775	3	N	-0-					-0-
04	2640	X	2071	-0-	-569 B	-0-	356	1	1715	3	N	-0-					-0-

BENHAM GAS UNIT A WELL #: 1 RRCID -> 205681 COMPL. DATE 09/30/2004 TOTAL DEPTH 14019 PERF.13650 - 15525

11	30	N	15	-0-	-15 B	-0-	1	1	14	3	N	-0-					-0-
12	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
01	44	N	44	-0-	-0- B	-0-	1	1	43	3	N	-0-					-0-
02	28	N	28	-0-	-0- B	-0-	1	1	27	3	N	-0-					-0-
03	28	N	28	-0-	-0- B	-0-	1	1	27	3	N	-0-					-0-
04	30	N	15	-0-	-15 B	-0-	1	1	14	3	N	-0-					-0-

TURNER GAS UNIT WELL #: 8 RRCID -> 205878 COMPL. DATE 06/08/2004 TOTAL DEPTH 13987 PERF.13700 - 14095

11	2726	X	2726	-0-	-0- B	-0-	96	1	2630	3	N	-0-					-0-
12	2666	X	917	-0-	-1749 B	-0-	33	1	884	3	N	-0-					-0-
01	3504	X	3504	-0-	-0- B	-0-	107	1	3397	3	N	-0-					-0-
02	2881	X	2881	-0-	-0- B	-0-	108	1	2773	3	N	-0-					-0-
03	3037	X	3037	-0-	-0- B	-0-	111	1	2926	3	N	-0-					-0-
04	3120	X	2757	-0-	-363 B	-0-	101	1	2656	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 10 RRCID -> 205879 COMPL. DATE 05/27/2004 TOTAL DEPTH 13846 PERF.13413 - 15953

11	4560	X	3353	-0-	-1207 B	-0-	118	1	3235	3	N	-0-					-0-
12	5239	X	1074	-0-	-4165 B	-0-	39	1	1035	3	N	-0-					-0-
01	6667	X	6667	-0-	-0- B	-0-	203	1	6464	3	N	-0-					-0-
02	4757	X	4757	-0-	-0- B	-0-	178	1	4579	3	N	-0-					-0-
03	5286	X	5286	-0-	-0- B	-0-	193	1	5093	3	N	-0-					-0-
04	5070	X	5209	-0-	139 B	-0-	190	1	5019	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 9 RRCID -> 207950 COMPL. DATE 12/06/2004 TOTAL DEPTH 13872 PERF.13320 - 16585

11	8891	X	8891	-0-	-0- B	-0-	312	1	8579	3	N	-0-					-0-
12	10230	X	2274	-0-	-7956 B	-0-	83	1	2191	3	N	-0-					-0-
01	11512	X	11512	-0-	-0- B	-0-	350	1	11162	3	N	-0-					-0-
02	9240	X	8992	-0-	-248 B	-0-	336	1	8656	3	N	-0-					-0-
03	9176	X	8097	-0-	-1079 B	-0-	295	1	7802	3	N	-0-					-0-
04	9900	X	9726	-0-	-174 B	-0-	356	1	9370	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HENRY BUES GAS UNIT WELL #: 11 RRCID -> 208366 COMPL. DATE 12/27/2004 TOTAL DEPTH 13856 PERF.13300 - 15853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	2620	-0-	-140 B	-0-	2620	3			N	-0-					-0-
12	2728	X	905	-0-	-1823 B	-0-	905	3			N	-0-					-0-
01	2666	X	1916	-0-	-750 B	-0-	1916	3			N	-0-					-0-
02	2436	X	2147	-0-	-289 B	-0-	2147	3			N	-0-					-0-
03	2697	X	2499	-0-	-198 B	-0-	2499	3			N	-0-					-0-
04	2610	X	2961	-0-	351 B	-0-	2961	3			N	-0-					-0-

KUENSTLER WELL #: 1 RRCID -> 209460 COMPL. DATE 01/30/2006 TOTAL DEPTH 13954 PERF.13627 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1410	N	1030	-0-	-380 B	-0-	36	1	994	3	N	-0-					-0-
12	1240	N	362	-0-	-878 B	-0-	13	1	349	3	N	-0-					-0-
01	1489	N	1489	-0-	-0- B	-0-	45	1	1444	3	N	-0-					-0-
02	1575	N	1575	-0-	-0- B	-0-	59	1	1516	3	N	-0-					-0-
03	1305	N	1305	-0-	-0- B	-0-	48	1	1257	3	N	-0-					-0-
04	1410	N	1236	-0-	-174 B	-0-	45	1	1191	3	N	-0-					-0-

GOING, WINNIE MADGE GAS UNIT WELL #: 2 RRCID -> 209738 COMPL. DATE 01/17/2005 TOTAL DEPTH 13740 PERF.13495 - 16454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	600	N	432	-0-	-168 B	-0-	432	3			N	-0-					-0-
12	496	N	134	-0-	-362 B	-0-	134	3			N	-0-					-0-
01	586	N	586	-0-	-0- B	-0-	17	1	569	3	N	-0-					-0-
02	697	N	697	-0-	-0- B	-0-	71	1	626	3	N	-0-					-0-
03	124	N	31	-0-	-93 B	-0-	4	1	27	3	N	-0-					-0-
04	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-

BENHAM GAS UNIT A WELL #: 2 RRCID -> 212328 COMPL. DATE 04/07/2005 TOTAL DEPTH 13990 PERF.13720 - 16980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1920	X	455	-0-	-1465 B	-0-	16	1	439	3	N	-0-					-0-
12	1984	X	69	-0-	-1915 B	-0-	3	1	66	3	N	-0-					-0-
01	1984	X	634	-0-	-1350 B	-0-	19	1	615	3	N	-0-					-0-
02	1792	X	115	-0-	-1677 B	-0-	4	1	111	3	N	-0-					-0-
03	2452	X	2452	-0-	-0- B	-0-	89	1	2363	3	N	-0-					-0-
04	600	N	4179	-0-	3579 B	-0-	153	1	4026	3	N	-0-					-0-

BENHAM, ERNA P. GAS UNIT WELL #: 5 RRCID -> 212330 COMPL. DATE 09/10/2004 TOTAL DEPTH 13899 PERF.13692 - 16425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5902	X	5902	-0-	-0- B	-0-	207	1	5695	3	N	-0-					-0-
12	5611	X	1931	-0-	-3680 B	-0-	70	1	1861	3	N	-0-					-0-
01	7162	X	7162	-0-	-0- B	-0-	218	1	6944	3	N	-0-					-0-
02	5516	X	5352	-0-	-164 B	-0-	200	1	5152	3	N	-0-					-0-
03	6107	X	5425	-0-	-682 B	-0-	198	1	5227	3	N	-0-					-0-
04	6930	X	5511	-0-	-1419 B	-0-	202	1	5309	3	N	-0-					-0-

SCHROEDER G. U. WELL #: 3 RRCID -> 212872 COMPL. DATE 04/25/2005 TOTAL DEPTH 13977 PERF.13790 - 16588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	806	-0-	-184 B	-0-	351	1	455	3	N	-0-					-0-
12	1023	X	631	-0-	-392 B	-0-	18	1	613	3	N	-0-					-0-
01	1023	X	760	-0-	-263 B	-0-	303	1	457	3	N	-0-					-0-
02	756	N	175	-0-	-581 B	-0-	87	1	88	3	N	-0-					-0-
03	620	N	435	-0-	-185 B	-0-	371	1	64	3	N	-0-					-0-
04	750	N	419	-0-	-331 B	-0-	149	1	270	3	N	-0-					-0-

GORDON GAS UNIT WELL #: 8 RRCID -> 214168 COMPL. DATE 07/20/2005 TOTAL DEPTH 14004 PERF.13500 - 16595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 9 RRCID -> 214410 COMPL. DATE 08/12/2005 TOTAL DEPTH 14038 PERF.13784 - 16629

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5610 X	3825	-0-	-1785 B	-0-	134	1	3691	3	N	-0-					-0-
12	5797 X	1356	-0-	-4441 B	-0-	49	1	1307	3	N	-0-					-0-
01	4340 X	2092	-0-	-2248 B	-0-	64	1	2028	3	N	-0-					-0-
02	3892 X	1491	-0-	-2401 B	-0-	56	1	1435	3	N	-0-					-0-
03	5328 X	5328	-0-	-0- B	-0-	194	1	5134	3	N	-0-					-0-
04	3840 X	4803	-0-	963 B	-0-	176	1	4627	3	N	-0-					-0-

TURNER GU WELL #: 10 RRCID -> 215298 COMPL. DATE 09/28/2005 TOTAL DEPTH 14014 PERF.13496 - 16014

11	5340 X	5277	-0-	-63 B	-0-	185	1	5092	3	N	-0-					-0-
12	5518 X	1436	-0-	-4082 B	-0-	52	1	1384	3	N	-0-					-0-
01	7843 X	7843	-0-	-0- B	-0-	239	1	7604	3	N	-0-					-0-
02	4928 X	4913	-0-	-15 B	-0-	183	1	4730	3	N	-0-					-0-
03	5994 X	5994	-0-	-0- B	-0-	219	1	5775	3	N	-0-					-0-
04	5790 X	5550	-0-	-240 B	-0-	203	1	5347	3	N	-0-					-0-

HOYT GENTRY GAS UNIT WELL #: 1 RRCID -> 217776 COMPL. DATE 11/07/2005 TOTAL DEPTH 13952 PERF.13560 - 15866

11	1384 N	1384	-0-	-0- B	-0-	315	1	1069	3	N	-0-					-0-
12	837 N	422	-0-	-415 B	-0-	89	1	333	3	N	-0-					-0-
01	1717 N	1717	-0-	-0- B	-0-	239	1	1478	3	N	-0-					-0-
02	1080 N	1080	-0-	-0- B	-0-	193	1	887	3	N	-0-					-0-
03	1015 N	1015	-0-	-0- B	-0-	234	1	781	3	N	-0-					-0-
04	810 N	1012	-0-	202 B	-0-	205	1	807	3	N	-0-					-0-

HENRY BUES GAS UNIT WELL #: 12 RRCID -> 218206 COMPL. DATE 05/16/2005 TOTAL DEPTH 13899 PERF.13349 - 16708

11	6420 X	5148	-0-	-1272 B	-0-	181	1	4967	3	N	-0-					-0-
12	6293 X	1854	-0-	-4439 B	-0-	67	1	1787	3	N	-0-					-0-
01	7058 X	7058	-0-	-0- B	-0-	215	1	6843	3	N	-0-					-0-
02	5334 X	5334	-0-	-0- B	-0-	199	1	5135	3	N	-0-					-0-
03	5332 X	5169	-0-	-163 B	-0-	189	1	4980	3	N	-0-					-0-
04	6840 X	4276	-0-	-2564 B	-0-	156	1	4120	3	N	-0-					-0-

TOMASEK GU WELL #: 8 RRCID -> 220284 COMPL. DATE 03/20/2006 TOTAL DEPTH 13692 PERF.13493 - 16378

11	22110 X	19192	-0-	-2918 B	-0-	419	1	18773	3	N	-0-					-0-
12	20429 X	8306	-0-	-12123 B	-0-	174	1	8132	3	N	-0-					-0-
01	23042 X	23042	-0-	-0- B	-0-	874	1	22168	3	N	-0-					-0-
02	20686 X	20686	-0-	-0- B	-0-	567	1	20119	3	N	-0-					-0-
03	22528 X	22528	-0-	-0- B	-0-	590	1	21938	3	N	-0-					-0-
04	22290 X	20815	-0-	-1475 B	-0-	576	1	20239	3	N	-0-					-0-

TURNER GU WELL #: 12 RRCID -> 220292 COMPL. DATE 02/14/2006 TOTAL DEPTH 14036 PERF.13668 - 15212

11	3570 X	3178	-0-	-392 B	-0-	112	1	3066	3	N	-0-					-0-
12	3131 X	1766	-0-	-1365 B	-0-	64	1	1702	3	N	-0-					-0-
01	5604 X	5604	-0-	-0- B	-0-	170	1	5434	3	N	-0-					-0-
02	4159 X	4159	-0-	-0- B	-0-	155	1	4004	3	N	-0-					-0-
03	4877 X	4877	-0-	-0- B	-0-	178	1	4699	3	N	-0-					-0-
04	4530 X	3930	-0-	-600 B	-0-	144	1	3786	3	N	-0-					-0-

LEPPARD GU WELL #: 2 RRCID -> 221103 COMPL. DATE 06/13/2005 TOTAL DEPTH 13946 PERF.13507 - 16797

11	1980 N	1815	-0-	-165 B	-0-	40	1	1775	3	N	-0-					-0-
12	2077 N	671	-0-	-1406 B	-0-	14	1	657	3	N	-0-					-0-
01	2207 N	2207	-0-	-0- B	-0-	84	1	2123	3	N	-0-					-0-
02	1708 N	1697	-0-	-11 B	-0-	47	1	1650	3	N	-0-					-0-
03	2024 N	2024	-0-	-0- B	-0-	53	1	1971	3	N	-0-					-0-
04	2130 N	1464	-0-	-666 B	-0-	40	1	1424	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
TURNER GU WELL #: 11 RRCID -> 221105 COMPL. DATE 05/16/2006 TOTAL DEPTH 14003 PERF.13570 - 13590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3070 X	3070	-0-	-0-	B	-0-	108	1	2962	3	N	-0-			-0-
12	2635 X	900	-0-	-1735	B	-0-	33	1	867	3	N	-0-			-0-
01	3306 X	3306	-0-	-0-	B	-0-	101	1	3205	3	N	-0-			-0-
02	2412 X	2412	-0-	-0-	B	-0-	90	1	2322	3	N	-0-			-0-
03	2635 X	1967	-0-	-668	B	-0-	72	1	1895	3	N	-0-			-0-
04	2550 X	4238	-0-	1688	B	-0-	155	1	4083	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 11 RRCID -> 221106 COMPL. DATE 06/21/2005 TOTAL DEPTH 13787 PERF.13325 - 15928

11	7950 X	6187	-0-	-1763	B	-0-	135	1	6052	3	N	-0-			-0-
12	7905 X	2050	-0-	-5855	B	-0-	43	1	2007	3	N	-0-			-0-
01	7781 X	5533	-0-	-2248	B	-0-	210	1	5323	3	N	-0-			-0-
02	6972 X	4073	-0-	-2899	B	-0-	112	1	3961	3	N	-0-			-0-
03	6944 X	4342	-0-	-2602	B	-0-	114	1	4228	3	N	-0-			-0-
04	6180 X	4312	-0-	-1868	B	-0-	119	1	4193	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 13 RRCID -> 221523 COMPL. DATE 06/05/2006 TOTAL DEPTH 13907 PERF.13479 - 16740

11	3300 X	3018	-0-	-282	B	-0-	106	1	2912	3	N	-0-			-0-
12	2821 X	1136	-0-	-1685	B	-0-	41	1	1095	3	N	-0-			-0-
01	4411 X	4411	-0-	-0-	B	-0-	134	1	4277	3	N	-0-			-0-
02	3573 X	3573	-0-	-0-	B	-0-	133	1	3440	3	N	-0-			-0-
03	3613 X	3613	-0-	-0-	B	-0-	132	1	3481	3	N	-0-			-0-
04	3600 X	3657	-0-	57	B	-0-	134	1	3523	3	N	-0-			-0-

BUES, HENRY GAS UNIT WELL #: 14 RRCID -> 222985 COMPL. DATE 10/18/2006 TOTAL DEPTH 13885 PERF.13512 - 16883

11	1922 X	1922	-0-	-0-	B	-0-	68	1	1854	3	N	-0-			-0-
12	1488 X	645	-0-	-843	B	-0-	23	1	622	3	N	-0-			-0-
01	1643 X	1526	-0-	-117	B	-0-	46	1	1480	3	N	-0-			-0-
02	1792 N	1600	-0-	-192	B	-0-	60	1	1540	3	N	-0-			-0-
03	1691 N	1691	-0-	-0-	B	-0-	62	1	1629	3	N	-0-			-0-
04	1470 N	1953	-0-	483	B	-0-	71	1	1882	3	N	-0-			-0-

HENRY BUES GAS UNIT WELL #: 15 RRCID -> 227338 COMPL. DATE 01/20/2007 TOTAL DEPTH 13811 PERF.13330 - 15768

11	3570 X	2245	-0-	-1325	B	-0-	79	1	2166	3	N	-0-			-0-
12	3689 X	840	-0-	-2849	B	-0-	31	1	809	3	N	-0-			-0-
01	2697 X	1358	-0-	-1339	B	-0-	41	1	1317	3	N	-0-			-0-
02	2100 X	762	-0-	-1338	B	-0-	28	1	734	3	N	-0-			-0-
03	2325 X	693	-0-	-1632	B	-0-	25	1	668	3	N	-0-			-0-
04	2250 X	651	-0-	-1599	B	-0-	24	1	627	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 12 RRCID -> 227348 COMPL. DATE 01/02/2007 TOTAL DEPTH 13818 PERF.13320 - 16635

11	11910 X	9949	-0-	-1961	B	-0-	217	1	9732	3	N	-0-			-0-
12	11687 X	3119	-0-	-8568	B	-0-	65	1	3054	3	N	-0-			-0-
01	11284 X	10839	-0-	-445	B	-0-	411	1	10428	3	N	-0-			-0-
02	10192 X	10177	-0-	-15	B	-0-	279	1	9898	3	N	-0-			-0-
03	10848 X	10848	-0-	-0-	B	-0-	284	1	10564	3	N	-0-			-0-
04	10500 X	10077	-0-	-423	B	-0-	279	1	9798	3	N	-0-			-0-

O'NEAL GAS UNIT WELL #: 13 RRCID -> 232512 COMPL. DATE 10/25/2007 TOTAL DEPTH 13796 PERF.13388 - 14761

11	8340 X	7976	-0-	-364	B	-0-	255	1	7721	3	N	-0-			-0-
12	8370 X	1718	-0-	-6652	B	-0-	60	1	1658	3	N	-0-			-0-
01	11034 X	11034	-0-	-0-	B	-0-	270	1	10764	3	N	-0-			-0-
02	7448 X	6969	-0-	-479	B	-0-	232	1	6737	3	N	-0-			-0-
03	8246 X	8239	-0-	-7	B	-0-	275	1	7964	3	N	-0-			-0-
04	8730 X	8015	-0-	-715	B	-0-	267	1	7748	3	N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TURNER GAS UNIT WELL #: 13 RRCID -> 232931 COMPL. DATE 05/15/2007 TOTAL DEPTH 13963 PERF.13586 - 16288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINNIE MADGE GOING GAS UNIT WELL #: 3 RRCID -> 233614 COMPL. DATE 01/08/2008 TOTAL DEPTH 13677 PERF.13488 - 16353

11	2460 X	1991	-0-	-469 B	-0-	1991	3			N	-0-					-0-
12	2263 X	676	-0-	-1587 B	-0-	676	3			N	-0-					-0-
01	2263 X	1420	-0-	-843 B	-0-	40	1	1380	3	N	-0-					-0-
02	4929 X	4929	-0-	-0- B	-0-	504	1	4425	3	N	-0-					-0-
03	4061 X	4061	-0-	-0- B	-0-	575	1	3486	3	N	-0-					-0-
04	1980 X	2395	-0-	415 B	-0-	412	1	1983	3	N	-0-					-0-

O'NEAL GAS UNIT WELL #: 14 RRCID -> 236912 COMPL. DATE 04/25/2008 TOTAL DEPTH 13690 PERF.13450 - 15424

11	6240 X	4611	-0-	-1629 B	-0-	86	1	4525	3	N	-0-					-0-
12	6510 X	1481	-0-	-5029 B	-0-	29	1	1452	3	N	-0-					-0-
01	6510 X	5518	-0-	-992 B	-0-	177	1	5341	3	N	-0-					-0-
02	5880 X	3470	-0-	-2410 B	-0-	81	1	3389	3	N	-0-					-0-
03	5580 X	5046	-0-	-534 B	-0-	116	1	4930	3	N	-0-					-0-
04	5340 X	5029	-0-	-311 B	-0-	123	1	4906	3	N	-0-					-0-

OVERBY WELL #: 2E RRCID -> 237660 COMPL. DATE 05/21/2008 TOTAL DEPTH 13734 PERF.13375 - 14981

11	19560 X	19204	-0-	-356 B	-0-	675	1	18529	3	N	-0-					-0-
12	20925 X	6639	-0-	-14286 B	-0-	241	1	6398	3	N	-0-					-0-
01	28015 X	28015	-0-	-0- B	-0-	852	1	27163	3	N	-0-					-0-
02	18900 X	18703	-0-	-197 B	-0-	698	1	18005	3	N	-0-					-0-
03	22227 X	22227	-0-	-0- B	-0-	811	1	21416	3	N	-0-					-0-
04	21870 X	20535	-0-	-1335 B	-0-	751	1	19784	3	N	-0-					-0-

TOMASEK GAS UNIT WELL #: 3SW RRCID -> 237844 COMPL. DATE 07/01/2008 TOTAL DEPTH 3600 PERF. 3100 - 3255

11	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GORDON GAS UNIT WELL #: 9 RRCID -> 238768 COMPL. DATE 07/10/2008 TOTAL DEPTH 13919 PERF.13610 - 16335

11	17100 X	16077	-0-	-1023 B	-0-	16077	3			N	-0-					-0-
12	18228 X	3944	-0-	-14284 B	-0-	3944	3			N	-0-					-0-
01	18228 X	15264	-0-	-2964 B	-0-	15264	3			N	-0-					-0-
02	16464 X	8016	-0-	-8448 B	-0-	8016	3			N	-0-					-0-
03	17298 X	8504	-0-	-8794 B	-0-	8504	3			N	-0-					-0-
04	16080 X	9741	-0-	-6339 B	-0-	9741	3			N	-0-					-0-

TOMASEK GAS UNIT WELL #: 10 RRCID -> 247126 COMPL. DATE 10/09/2008 TOTAL DEPTH 13660 PERF.13826 - 15809

11	10440 X	9653	-0-	-787 B	-0-	211	1	9442	3	N	-0-					-0-
12	10788 X	2742	-0-	-8046 B	-0-	57	1	2685	3	N	-0-					-0-
01	10416 X	7438	-0-	-2978 B	-0-	282	1	7156	3	N	-0-					-0-
02	9408 X	9245	-0-	-163 B	-0-	254	1	8991	3	N	-0-					-0-
03	9982 X	9937	-0-	-45 B	-0-	260	1	9677	3	N	-0-					-0-
04	9660 X	6755	-0-	-2905 B	-0-	187	1	6568	3	N	-0-					-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

TOMASEK GAS UNIT WELL #: 11 RRCID -> 249344 COMPL. DATE 06/04/2008 TOTAL DEPTH 13654 PERF.13428 - 14931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1230 X	1186	-0-	-44 B	-0-	26	1	1160	3	N	-0-			-0-
12	1271 X	413	-0-	-858 B	-0-	9	1	404	3	N	-0-			-0-
01	6094 X	6094	-0-	-0- B	-0-	231	1	5863	3	N	-0-			-0-
02	2856 X	2847	-0-	-9 B	-0-	78	1	2769	3	N	-0-			-0-
03	3162 X	1177	-0-	-1985 B	-0-	31	1	1146	3	N	-0-			-0-
04	3060 X	1006	-0-	-2054 B	-0-	28	1	978	3	N	-0-			-0-

ERNA P. BENHAM GAS UNIT WELL #: 7 RRCID -> 250761 COMPL. DATE 05/14/2008 TOTAL DEPTH 13893 PERF.13676 - 16345

11	8826 X	8826	-0-	-0- B	-0-	282	1	8544	3	N	-0-			-0-
12	2986 X	2986	-0-	-0- B	-0-	105	1	2881	3	N	-0-			-0-
01	9008 X	9008	-0-	-0- B	-0-	221	1	8787	3	N	-0-			-0-
02	7188 X	7188	-0-	-0- B	-0-	240	1	6948	3	N	-0-			-0-
03	6371 X	6371	-0-	-0- B	-0-	213	1	6158	3	N	-0-			-0-
04	60 X	7099	-0-	7039 B	-0-	236	1	6863	3	N	-0-			-0-

TOMASEK GAS UNIT WELL #: 9 RRCID -> 253305 COMPL. DATE 01/14/2008 TOTAL DEPTH 13747 PERF.13253 - 15926

11	17233 X	17233	-0-	-0- B	-0-	376	1	16857	3	N	-0-			-0-
12	16988 X	5300	-0-	-11688 B	-0-	111	1	5189	3	N	-0-			-0-
01	18307 X	18307	-0-	-0- B	-0-	694	1	17613	3	N	-0-			-0-
02	16766 X	16766	-0-	-0- B	-0-	460	1	16306	3	N	-0-			-0-
03	19357 X	19357	-0-	-0- B	-0-	507	1	18850	3	N	-0-			-0-
04	17280 X	16194	-0-	-1086 B	-0-	448	1	15746	3	N	-0-			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
NICHOLS GAS UNIT 1 WELL #: 1 RRCID -> 220257 COMPL. DATE 01/10/2006 TOTAL DEPTH 13664 PERF.13518 - 15868

11	2015 N	2015	-0-	-0- B	-0-	238	1	1777	2	N	-0-			-0-
12	2397 N	2397	-0-	-0- B	-0-	252	1	2145	2	N	-0-			-0-
01	3561 X	3561	-0-	-0- B	-0-	558	1	3003	2	N	-0-			-0-
02	2180 N	2180	-0-	-0- B	-0-	273	1	1907	2	N	-0-			-0-
03	2591 N	2591	-0-	-0- B	-0-	394	1	2197	2	N	-0-			-0-
04	2640 X	1791	-0-	-849 B	-0-	334	1	1457	2	N	-0-			-0-

ZUNIGA GAS UNIT WELL #: 1 RRCID -> 221593 COMPL. DATE 05/28/2005 TOTAL DEPTH 15534 PERF.13524 - 15534

11	2980 N	2980	-0-	-0- B	-0-	352	1	2628	2	N	-0-			-0-
12	1825 N	1825	-0-	-0- B	-0-	192	1	1633	2	N	-0-			-0-
01	1798 N	-0-	-0-	-1798 B	-0-					N	-0-			-0-
02	4301 X	4301	-0-	-0- B	-0-	539	1	3762	2	N	-0-			-0-
03	4333 X	4333	-0-	-0- B	-0-	658	1	3675	2	N	-0-			-0-
04	0 N	2265	-0-	2265 B	-0-	423	1	1842	2	N	-0-			-0-

JOHNSTON GAS UNIT 1 WELL #: 1 RRCID -> 244796 COMPL. DATE 04/08/2007 TOTAL DEPTH 13610 PERF.13688 - 15982

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE (EDWARDS) //CONT.// 69845 200 NON-ASSOCIATED CAPACITY CNTY: BEE
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
JOHNSTON GAS UNIT 3 WELL #: 1 RRCID -> 245337 COMPL. DATE 08/15/2008 TOTAL DEPTH 13550 PERF.13535 - 15526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2316 N	2316	-0-	-0- B	-0-	273	1	2043	2	N	-0-			-0-
12	3089 N	3089	-0-	-0- B	-0-	325	1	2764	2	N	-0-			-0-
01	2790 N	2790	-0-	-0- B	-0-	437	1	2353	2	N	-0-			-0-
02	1642 N	1642	-0-	-0- B	-0-	206	1	1436	2	N	-0-			-0-
03	2483 N	2483	-0-	-0- B	-0-	377	1	2106	2	N	-0-			-0-
04	1200 N	2015	-0-	815 B	-0-	376	1	1639	2	N	-0-			-0-

FLAME GAS UNIT WELL #: 1 RRCID -> 245447 COMPL. DATE 10/05/2006 TOTAL DEPTH 13002 PERF.12925 - 13064

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

KOCUREK GAS UNIT 1 WELL #: 1 RRCID -> 247187 COMPL. DATE 08/28/2008 TOTAL DEPTH 13733 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

STOCKTON GAS UNIT 1 WELL #: 1 RRCID -> 250361 COMPL. DATE 03/02/2009 TOTAL DEPTH 13127 PERF.13192 - 14897

11	1050 X	95	-0-	-955 B	-0-	11	1	84	2	N	-0-			-0-
12	10717 X	10717	-0-	-0- B	-0-	1126	1	9591	2	N	-0-			-0-
01	1085 X	261	-0-	-824 B	-0-	41	1	220	2	N	-0-			-0-
02	3011 X	3011	-0-	-0- B	-0-	377	1	2634	2	N	-0-			-0-
03	1085 X	257	-0-	-828 B	-0-	39	1	218	2	N	-0-			-0-
04	1050 X	2939	-0-	1889 B	-0-	548	1	2391	2	N	-0-			-0-

JOHNSTON GAS UNIT #2 WELL #: 1 RRCID -> 259707 COMPL. DATE 08/25/2007 TOTAL DEPTH 13312 PERF.13290 - 15962

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

PAWNEE, S. (WILCOX) 69853 500 NON-ASSOCIATED ONE WELL CNTY: BEE
PIONEER NATURAL RES. USA, INC. 665748
BENHAM WELL #: 4 RRCID -> 282730 COMPL. DATE 02/23/2003 TOTAL DEPTH 8800 PERF. 8613 - 8647

11	0 #	-0-	-0-	-0-	-0-					N	-0-			111
12	0 #	-0-	-0-	-0-	-0-					N	-0-			111
01	0 #	-0-	-0-	-0-	-0-					N	-0-			111
02	0 #	-0-	-0-	-0-	-0-					N	-0-			111
03	0 N	-0-	-0-	-0-	-0-					N	-0-			111
04	0 N	-0-	-0-	-0-	-0-					N	-0-			111

PENA (YEGUA 4700) 70397 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REMMERS, ELLIE ET AL WELL #: 1 RRCID -> 127148 COMPL. DATE 12/19/1994 TOTAL DEPTH 7850 PERF. 2776 - 2786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERDIDO CREEK (YEGUA) 70578 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
AURORA RESOURCES CORPORATION 036931
CASCADIA WELL #: 1 RRCID -> 182899 COMPL. DATE 03/12/2001 TOTAL DEPTH 5935 PERF. 5651 - 5655

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MERCY OIL AND GAS, LP 560765
CASCADIA #2 WELL #: 1 RRCID -> 184329 COMPL. DATE 04/18/2001 TOTAL DEPTH 5871 PERF. 5632 - 5666

11	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PERSON (EDWARDS) 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. 252131
KRUCIAK, BEN L. -A- WELL #: 1 RRCID -> 055751 COMPL. DATE 06/27/1973 TOTAL DEPTH 11075 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			-0-

KRUCIAK WELL #: 1 RRCID -> 157098 COMPL. DATE 11/02/1971 TOTAL DEPTH 11075 PERF.10865 - 10878

11	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
12	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
01	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
02	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
03/01 BALANCING DATE STATUS -> -0-												
03	14B2 EXT	-0-	-0-	-0-	B	-0-		Y	-0-			99
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		Y	NO RPT			99

KOTARA-JANYSEK WELL #: 3 RRCID -> 157823 COMPL. DATE N/A TOTAL DEPTH 11102 PERF.10730 - 10771

11	3900 #	2999	-0-	-901	B	-9776	2854	2	145	9	N	132	188	1	161
12	4030 #	2852	-0-	-1178	B	-10954	2679	2	173	9	N	157	186	1	132
01	3224 #	2886	-0-	-338	B	-11292	2732	2	154	9	N	140	192	1	80
02	2800 #	3047	-0-	247	B	-11045	2790	2	257	9	N	234	72	1	242
03/01 BALANCING DATE STATUS -> -5096 CANCELLED UNDERAGE -> -5949															
03	3100 #	3390	-0-	290	B	-4806	3112	2	278	9	N	253	83	1	412
04	3000 #	NO RPT	-0-	-3000	B	-7806					N	NO RPT			412

PERSON (EDWARDS) //CONT.// 70778 250 ASSOCIATED 49B CNTY: KARNES
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YANTA, GUSSIE WELL #: 7 RRCID -> 196964 COMPL. DATE 05/04/1988 TOTAL DEPTH 11102 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

PERSON, OTHA D. WELL #: 8 RRCID -> 216675 COMPL. DATE 02/09/2006 TOTAL DEPTH 11202 PERF.10824 - 10850

11	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-			Y	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			Y	NO RPT			-0-

MISSION RIVER SYSTEMS, INC. 570411
URBANCZYK A#1 WELL #: 1 RRCID -> 180212 COMPL. DATE N/A TOTAL DEPTH 11020 PERF.10754 - 10757

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

WOOD ENERGY INC. 936795
KAINER, CHARLES G. WELL #: 2 RRCID -> 047846 COMPL. DATE 02/02/1970 TOTAL DEPTH 11193 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-													
03	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PETTUS (VICKSBURG 2900) 70987 250 NON-ASSOCIATED ONE WELL CNTY: BEE
ATLAS OPERATING LLC 036587
RAY, GEO. A. WELL #: 85 RRCID -> 044564 COMPL. DATE 07/26/1968 TOTAL DEPTH 5015 PERF. 2904 - 2914

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

GAITHER PETROLEUM CORPORATION 292850
RAY, GEO. A. WELL #: 90 RRCID -> 078931 COMPL. DATE 08/13/1978 TOTAL DEPTH 8180 PERF. 2901 - 2910

11	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PETTUS (8950) 70987 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, G. A. WELL #: 91 RRCID -> 095430 COMPL. DATE 09/13/1981 TOTAL DEPTH 15000 PERF. 8954 - 8970

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			8
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			6
03	14B2 EXT	-0-	-0-	-0-	-0-			N	2			8
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			8

PETTUS, E. (A-2 WILCOX) 70988 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 5 RRCID -> 144763 COMPL. DATE 03/23/1993 TOTAL DEPTH 8500 PERF. 8134 - 8142

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, E. (LULING) 70988 300 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-C RRCID -> 141620 COMPL. DATE 05/06/1992 TOTAL DEPTH 8237 PERF. 7598 - 7612

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 3 RRCID -> 142398 COMPL. DATE 08/07/1992 TOTAL DEPTH 7801 PERF. 7632 - 7644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			40

PETTUS, E. (MACKHANK) 70988 350 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 2-T RRCID -> 141137 COMPL. DATE 03/06/1992 TOTAL DEPTH 8237 PERF. 7890 - 7894

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY, GEORGE WELL #: 4LT RRCID -> 144386 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7893 - 7900

11	1607 N	1607	-0-	-0-	-0-	1607	2	N	-0-			42
12	1680 N	1680	-0-	-0-	-0-	1680	2	N	-0-			42
01	1800 N	1800	-0-	-0-	-0-	1800	2	N	-0-			42
02	1482 N	1482	-0-	-0-	-0-	1482	2	N	-0-			42
03	1666 N	1666	-0-	-0-	-0-	1666	2	N	-0-			42
04	840 N	1557	-0-	717	-0-	1557	2	N	-0-			42

PETTUS, E. (REKLAW) 70988 450 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 1 RRCID -> 132744 COMPL. DATE 07/24/1989 TOTAL DEPTH 8216 PERF. 7296 - 7304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			105

PETTUS, E. (THIRD LULING) 70988 625 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RAY, GEORGE WELL #: 4UT RRCID -> 144369 COMPL. DATE 01/21/1993 TOTAL DEPTH 8250 PERF. 7608 - 7620

11	0 N	-0-	-0-	-0-	-0-			N	-0-			21
12	0 N	-0-	-0-	-0-	-0-			N	-0-			21
01	0 N	-0-	-0-	-0-	-0-			N	-0-			21
02	0 N	-0-	-0-	-0-	-0-			N	-0-			21
03	0 N	-0-	-0-	-0-	-0-			N	-0-			21
04	0 N	-0-	-0-	-0-	-0-			N	-0-			21

RAY, GEORGE WELL #: 6 RRCID -> 145643 COMPL. DATE 05/19/1993 TOTAL DEPTH 7800 PERF. 7608 - 7635

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, SE. (WILCOX 7650) 70996 550 ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 3 RRCID -> 164068 COMPL. DATE 04/16/1997 TOTAL DEPTH 11398 PERF. 7889 - 7903

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PETTUS, S.E. (1360) 70996 850 NON-ASSOCIATED ONE WELL CNTY: BEE
MAGNUM PRODUCING, LP 521516
MCKINNEY, J. E. WELL #: 5 RRCID -> 182045 COMPL. DATE 01/08/2001 TOTAL DEPTH 4975 PERF. 1358 - 1362

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PETTUS, WEST (1100) 71000 500 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GREMMELL WELL #: 1B RRCID -> 171775 COMPL. DATE 01/19/1998 TOTAL DEPTH 3994 PERF. 1085 - 1089

11	120 N	103	-0-	-17	-0-	103	2	N	-0-			-0-
12	109 N	109	-0-	-0-	-0-	109	2	N	-0-			-0-
01	124 N	110	-0-	-14	-0-	110	2	N	-0-			-0-
02	97 N	97	-0-	-0-	-0-	97	2	N	-0-			-0-
03	124 N	115	-0-	-9	-0-	115	2	N	-0-			-0-
04	120 N	112	-0-	-8	-0-	112	2	N	-0-			-0-

PETTUS LEACH (4390) 71002 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
SALT CREEK PRODUCTION, INC. 744277
JACKSON WELL #: 1 RRCID -> 227390 COMPL. DATE 07/15/2006 TOTAL DEPTH 5500 PERF. 4398 - 4415

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			19
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			19
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			19

PEYTON (YEGUA) 71039 495 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
THIRD COAST ENERGY, INC. 858279
RAY, GEORGE A. ET UX WELL #: 2 RRCID -> 175939 COMPL. DATE 05/17/1999 TOTAL DEPTH 5158 PERF. 4816 - 4819

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PHIL POWER (4870) 71211 220 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY "D" WELL #: 5 RRCID -> 167853 COMPL. DATE 01/28/1998 TOTAL DEPTH 8200 PERF. 4901 - 4911

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WELDER 'C' WELL #: 19 RRCID -> 250307 COMPL. DATE 08/02/2006 TOTAL DEPTH 6110 PERF. 4926 - 4931

11	0 N	-0-	-0-	-0-	-0-			N	-0-			35
12	0 N	-0-	-0-	-0-	-0-			N	-0-			35
01	0 N	-0-	-0-	-0-	-0-			N	-0-			35
02	0 N	-0-	-0-	-0-	-0-			N	-0-	35	7	-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SHAY 'B' WELL #: 2 RRCID -> 272318 COMPL. DATE 12/26/2013 TOTAL DEPTH 6100 PERF. 4897 - 4905

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

PHIL POWER (5050 FRIO) 71211 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
GULF COAST OPER. & ENG., INC. 337925
SHAY WELL #: RRCID -> 129633 COMPL. DATE 10/28/1988 TOTAL DEPTH 5910 PERF. 5046 - 5052

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			66

PLUGGED AND ABANDONED_____ 08/11/2008

PHIL POWER (5200-B) 71211 574 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: 19 RRCID -> 162521 COMPL. DATE 01/21/1997 TOTAL DEPTH 6110 PERF. 5298 - 5304

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	11794					N	NO RPT					-0-

PHIL POWER (5550) 71211 710 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 26 RRCID -> 244754 COMPL. DATE 11/20/2008 TOTAL DEPTH 6850 PERF. 5618 - 5634

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

PHIL POWER, NORTH (MIOCENE A) 71215 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
REMORA OPERATING, LLC 701613
SHAY 'B' WELL #: 2 RRCID -> 280116 COMPL. DATE 07/23/2015 TOTAL DEPTH 6100 PERF. 2746 - 2755

11	30 N	9	-0-	-21	-0-	1	1	8	2	N	-0-					-0-
12	9 N	5	-0-	-4	-0-	1	1	4	2	N	-0-					-0-
01	6 N	-0-	-0-	-6	-0-					N	-0-					-0-
02	9 N	-0-	-0-	-9	-0-					N	-0-					-0-
03	5 N	-0-	-0-	-5	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS-MEAD (MIOCENE 1850) 71237 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, JAMES WELL #: 2 RRCID -> 061605 COMPL. DATE 01/16/1975 TOTAL DEPTH 6101 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (4000 CATAHOULA) 71801 092 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
PICKERING AND ROOS WELL #: 42 RRCID -> 167091 COMPL. DATE 10/25/1995 TOTAL DEPTH 7500 PERF. 4142 - 4790

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROOS WELL #: 45 RRCID -> 239395 COMPL. DATE 01/18/2008 TOTAL DEPTH 7745 PERF. 3889 - 3894

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (4700) 71801 230 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
HENDERSON WELL #: 13 RRCID -> 175905 COMPL. DATE 09/27/1999 TOTAL DEPTH 6325 PERF. 4677 - 4680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5200) 71801 253 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON/HEIRS WELL #: 2 RRCID -> 247720 COMPL. DATE 02/08/2008 TOTAL DEPTH 6500 PERF. 5172 - 5188

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 N	7201	-0-	4201	21206	7201	2			Y	-0-					-0-
12	3100 N	5882	-0-	2782	23988	5882	2			Y	-0-					-0-
01	3100 N	323	-0-	-2777	21211	323	2			Y	-0-					-0-
02	2800 N	1390	-0-	-1410	19801	1390	2			Y	-0-					-0-
03	3100 N	1266	-0-	-1834	17967	1266	2			Y	-0-					-0-
04	2130	894	-0-	-1236	16731	894	2			Y	-0-					-0-

PLACEDO (5300 SINTON) 71801 322 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 10 RRCID -> 145173 COMPL. DATE 02/11/1993 TOTAL DEPTH 6500 PERF. 5280 - 5283

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5720) 71801 598 ASSOCIATED 49B CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
BUHLER WELL #: 33 RRCID -> 154573 COMPL. DATE 01/27/1995 TOTAL DEPTH 8165 PERF. 5712 - 5715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (5770) 71801 667 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 2 RRCID -> 253238 COMPL. DATE 07/10/2009 TOTAL DEPTH 7400 PERF. 5770 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 #	249	-0-	-531	-0-	4	2	245	9	Y	223	204	1			37
12	389 R	389	-0-	-0-	-0-	113	2	276	9	Y	251	198	1			90
01	284 R	284	-0-	-0-	-0-	34	2	250	9	Y	227	277	1			40
02	579 N	579	-0-	-0-	-0-	15	2	564	9	Y	513	324	1			229
03	0 N	-0-	-0-	-0-	-0-					Y	251	387	1			93
04	270 N	-0-	-0-	-270	-0-					Y	239	296	1			35

LAKE PLACEDO SWD WELL #: 1 RRCID -> 262418 COMPL. DATE 04/19/2011 TOTAL DEPTH 5640 PERF. 5394 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO (5880) 71801 713 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 5 RRCID -> 262399 COMPL. DATE 08/20/2010 TOTAL DEPTH 7400 PERF. 5979 - 5984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (5900, W.) 71801 782 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
WHELESS, J. W. WELL #: 9 RRCID -> 169737 COMPL. DATE 11/10/1997 TOTAL DEPTH 6215 PERF. 5953 - 5957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6050) 71801 828 ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
SHELTON, NANCY WELL #: 2 RRCID -> 176044 COMPL. DATE 08/27/1999 TOTAL DEPTH 6209 PERF. 5953 - 5964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6100 FRIO) 71801 874 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 49 RRCID -> 119996 COMPL. DATE 12/26/1985 TOTAL DEPTH 6200 PERF. 5578 - 5683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO (6400) 71801 927 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 1 RRCID -> 248810 COMPL. DATE 04/12/2009 TOTAL DEPTH 7384 PERF. 6308 - 6316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	65	-0-	65	376	2	2	63	9	Y	57	54	1			10
12	392 R	16	-0-	-376	-0-	9	2	7	9	Y	6	11	1			5
01	0 #	-0-	-0-	-0-	-0-					Y	-0-	4	1			1
02	56 N	-0-	-0-	-56	-0-					Y	-0-	1	1			-0-
03	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO (6700) 71801 943 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
TPR SCHOVAJASA "A" WELL #: 1 RRCID -> 210505 COMPL. DATE 01/18/2005 TOTAL DEPTH 7400 PERF. 6678 - 6682

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

PLACEDO, EAST 71802 001 ASSOCIATED 49B CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 34 RRCID -> 205532 COMPL. DATE 06/25/2004 TOTAL DEPTH 7200 PERF. 6333 - 6337

11	70 R	70	-0-	-0-	B	-0-	70	2	Y	-0-			-0-
12	62 #	57	-0-	-5	B	-5	57	2	Y	-0-			-0-
01	62 #	50	-0-	-12	B	-17	50	2	Y	-0-			-0-
02	56 #	53	-0-	-3	B	-20	53	2	Y	-0-			-0-
03/01 BALANCING DATE STATUS ->				-20									
03	62 #	58	-0-	-4	B	-24	58	2	Y	-0-			-0-
*04	26 R	50	-0-	24	B	-0-	50	2	Y	-0-			-0-

PLACEDO, EAST (3525) 71802 152 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL WELL #: 6 RRCID -> 106152 COMPL. DATE 05/27/1983 TOTAL DEPTH 6376 PERF. 3530 - 3545

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

PLACEDO, EAST (4000) 71802 266 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 20 RRCID -> 134425 COMPL. DATE N/A TOTAL DEPTH 6640 PERF. 4006 - 4014

11	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			Y	NO RPT			-0-

VANDENBERGE & HILL WELL #: 11 RRCID -> 149145 COMPL. DATE 04/11/1994 TOTAL DEPTH 7278 PERF. 3992 - 3998

11	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

VANDENBERG & HILL WELL #: 27 RRCID -> 192217 COMPL. DATE 10/24/2002 TOTAL DEPTH 7298 PERF. 3984 - 3990

11	138 N	138	-0-	-0-		-0-	138	2	Y	-0-			-0-
12	155 N	113	-0-	-42		-0-	113	2	Y	-0-			-0-
01	155 N	96	-0-	-59		-0-	96	2	Y	-0-			-0-
02	0	-0-	-0-	-0-		-0-			Y	-0-			-0-

WORKED OVER ANOTHER ZONE.. 02/22/2018

PLACEDO, EAST (4700) 71802 342 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERGE & HILL SWD WELL #: 30R RRCID -> 265345 COMPL. DATE 05/20/2012 TOTAL DEPTH 5114 PERF. 4690 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
SCHOVAJSA, E. H. WELL #: 13 RRCID -> 156621 COMPL. DATE 11/30/1995 TOTAL DEPTH 6169 PERF. 4474 - 4478

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLACEDO, EAST (5200) 71802 380 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 16 RRCID -> 095769 COMPL. DATE 10/07/1981 TOTAL DEPTH 6875 PERF. 5196 - 5202

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
02	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

VANDENBERG & HILL WELL #: 29 RRCID -> 192156 COMPL. DATE 08/28/2002 TOTAL DEPTH 6960 PERF. 5183 - 5199

11	0	N	-0-	-0-	-0-	B	-0-					Y	-0-				-0-
12	1173	N	1173	-0-	-0-	B	-0-	95	2	1078	9	Y	980	852	1		128
01	1762	N	1762	-0-	-0-	B	-0-	145	2	1617	9	Y	1470	1422	1		176
02	1207	N	1207	-0-	-0-	B	-0-	159	2	1048	9	Y	953	978	1		151
*03	1155	N	1155	-0-	-0-	B	-0-	169	2	986	9	Y	896	947	1		100
*04	1258	N	1258	-0-	-0-	B	-0-	151	2	1107	9	Y	1006	1020	1		86

AURORA RESOURCES CORPORATION 036931
BRANDL WELL #: 1 RRCID -> 163014 COMPL. DATE 10/23/1996 TOTAL DEPTH 6511 PERF. 5185 - 5190

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

IWR OPERATING, LLC 427252
NANCE WELL #: 9 RRCID -> 166158 COMPL. DATE 10/25/1997 TOTAL DEPTH 6910 PERF. 5194 - 5200

11	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

PLACEDO, EAST (5500 A) 71802 456 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 36 RRCID -> 281946 COMPL. DATE 11/24/2015 TOTAL DEPTH 7200 PERF. 5448 - 5455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
12	93	N	62	-0-	-31	-0-	62	2			N	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-

PLACEDO, EAST (5600 SD.) 71802 570 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 4 RRCID -> 177973 COMPL. DATE 03/27/2000 TOTAL DEPTH 6959 PERF. 6243 - 6245

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROSTWOOD ENERGY, LLC 288391
WARNKEN, LENA WELL #: 2 RRCID -> 109552 COMPL. DATE 11/01/1983 TOTAL DEPTH 6382 PERF. 5640 - 5643

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5840) 71802 646 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
VANDENBERG & HILL WELL #: 37 RRCID -> 211328 COMPL. DATE 07/27/2005 TOTAL DEPTH 7200 PERF. 5834 - 5838

11	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
12	62	N	57	-0-	-5	-0-	57	2			Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
02	56	N	53	-0-	-3	-0-	53	2			Y	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			Y	-0-					-0-

ELLIS WELL #: 2 RRCID -> 262454 COMPL. DATE 03/25/2011 TOTAL DEPTH 8000 PERF. 5807 - 5810

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PLACEDO, EAST (5960) 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
PLACEDO RANCH WELL #: 7 RRCID -> 269520 COMPL. DATE 02/26/2013 TOTAL DEPTH 7400 PERF. 6060 - 6130

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLACEDO, EAST (5960) //CONT.// 71802 665 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
VANDENBERG & HILL WELL #: 44 RRCID -> 270297 COMPL. DATE 09/11/2012 TOTAL DEPTH 7250 PERF. 5776 - 5786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

TT OPERATING, LLC 872252
BRANDL WELL #: 1 RRCID -> 281664 COMPL. DATE 11/03/2016 TOTAL DEPTH 7250 PERF. 5998 - 6002

11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6000, STRAY) 71802 722 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON, BEN -A- WELL #: 1 RRCID -> 188445 COMPL. DATE 12/27/1999 TOTAL DEPTH 8000 PERF. 6113 - 6119

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLACEDO, EAST (6200 SAND) 71802 836 ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
SHELTON HEIRS WELL #: 3 RRCID -> 217369 COMPL. DATE 11/23/2005 TOTAL DEPTH 7200 PERF. 6204 - 6209

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

PLACEDO, W. (5420) 71809 150 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
FROSTWOOD ENERGY, LLC 288391
ROOS WELL #: 33 RRCID -> 115590 COMPL. DATE 12/10/1993 TOTAL DEPTH 7240 PERF. 5190 - 5194

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUMMER (HOCKLEY 2480) 72015 225 NON-ASSOCIATED ONE WELL CNTY: BEE
PROGAS PROPERTIES, INC. 681150
SEALE, D. W. WELL #: C 1 RRCID -> 136824 COMPL. DATE 09/28/1990 TOTAL DEPTH 3254 PERF. 2477 - 2481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUMMER-WILCOX (RECKLAW) 72029 700 NON-ASSOCIATED EXEMPT CNTY: BEE
ALLTEX OPERATING COMPANY 015056
ERP, W. E. WELL #: 1 RRCID -> 043178 COMPL. DATE 02/25/1967 TOTAL DEPTH 7609 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 5 RRCID -> 043611 COMPL. DATE 11/17/1967 TOTAL DEPTH 7487 PERF. N/A

11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

ERP, W. E. WELL #: 4 RRCID -> 059029 COMPL. DATE 07/03/1974 TOTAL DEPTH 7148 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUMMER-WILCOX (8500) 72029 900 NON-ASSOCIATED CAPACITY CNTY: BEE
SUN EXPLORATION, INC. 829289
BORROUM "B" WELL #: 1 RRCID -> 105767 COMPL. DATE 03/24/1983 TOTAL DEPTH 8672 PERF. 8400 - 8422

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POEHLER (COOK MT.) 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
ROLLER WELL #: 1 RRCID -> 156606 COMPL. DATE 10/18/1995 TOTAL DEPTH 8518 PERF. 5301 - 5307

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
*03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			181
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT			181

POEHLER (COOK MT.) //CONT.// 72079 046 ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. //CONT.// 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 257145 COMPL. DATE 07/02/2010 TOTAL DEPTH 5400 PERF. 5260 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	102	N	102	-0-	-0- B	-0-	102	1			N	-0-					-0-
12	85	N	85	-0-	-0- B	-0-	85	1			N	-0-					-0-
01	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
02	84	N	-0-	-0-	-84 B	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POEHLER (COOK MT 5130) 72079 052 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
POEHLER WELL #: 3 RRCID -> 168386 COMPL. DATE 04/18/1998 TOTAL DEPTH 5338 PERF. 5104 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	R	91	-0-	-0-	-0-	91	2			N	-0-					33
12	91	R	91	-0-	-0-	-0-	91	2			N	-0-					33
01	73	R	73	-0-	-0-	-0-	73	2			N	-0-					33
02	101	N	101	-0-	-0-	-0-	101	2			N	-0-					33
*03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					33

POEHLER (MASSIVE 8250) 72079 260 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M. (SUN) WELL #: 1 RRCID -> 140424 COMPL. DATE 01/04/1992 TOTAL DEPTH 8295 PERF. 8205 - 8211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-
12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	56	N	52	-0-	-4	-0-	52	2			N	-0-					-0-
*03	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

POEHLER (SLICK-WILCOX 8000) 72079 520 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
URBAN-FOERSTER UNIT WELL #: 1 RRCID -> 089214 COMPL. DATE 08/02/1980 TOTAL DEPTH 8340 PERF. 8014 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110	R	110	-0-	-0-	-0-	110	1			N	-0-					46
12	101	R	101	-0-	-0-	-0-	101	1			N	-0-					46
01	105	R	105	-0-	-0-	-0-	105	1			N	-0-					46
02	112	N	82	-0-	-30	-0-	82	1			N	-0-					46
*03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					46
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					46

POEHLER (YEGUA -B-) 72079 780 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN, M.M. ET UX WELL #: 1 RRCID -> 155084 COMPL. DATE 07/21/1995 TOTAL DEPTH 8800 PERF. 4730 - 4736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					187
12	0	N	-0-	-0-	-0-	-0-					N	-0-					187
01	62	N	-0-	-0-	-62	-0-					N	-0-					187
02	0	N	-0-	-0-	-0-	-0-					N	-0-					187
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					187
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					187

POEHLER (YEGUA 4700) 72079 884 ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
CHAPMAN BROTHERS WELL #: 1 RRCID -> 214134 COMPL. DATE 10/07/2005 TOTAL DEPTH 5400 PERF. 4702 - 4714

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POESTA CREEK (2750) 72094 696 NON-ASSOCIATED ONE WELL CNTY: BEE
SIDELINE ENERGY INC. 779921
LEHMAN & RICHARDS WELL #: 1 RRCID -> 127769 COMPL. DATE 04/03/1988 TOTAL DEPTH 5852 PERF. 2934 - 2938

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	592			N	NO RPT			-0-

PORT LAVACA, EAST (MARG.) 72427 700 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
NEUMIN PRODUCTION COMPANY 605990
STATE TRACT 10 WELL #: 1 RRCID -> 234218 COMPL. DATE 10/08/2007 TOTAL DEPTH 10024 PERF. 7566 - 7576

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PORTER 72462 001 ASSOCIATED ONE WELL CNTY: KARNES
PREMIUM EXPLORATION COMPANY 676051
WILLBERN WELL #: 1 RRCID -> 112738 COMPL. DATE 07/19/1984 TOTAL DEPTH 4207 PERF. 3860 - 3865

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2880 #	2462	-0-	-418	-0-	2462	2	N	-0-			-0-
12	2976 #	2083	-0-	-893	-0-	2083	2	N	-0-			-0-
01	2976 #	2469	-0-	-507	-0-	2469	2	N	-0-			-0-
02	2296 #	2280	-0-	-16	-0-	2280	2	N	-0-			-0-
03	2542 #	2298	-0-	-244	-0-	2298	2	N	-0-			-0-
04	2460 #	2211	-0-	-249	-0-	2211	2	N	-0-			-0-

PORTER, N. (REKLAW) 72464 550 NON-ASSOCIATED ONE WELL CNTY: KARNES
BAY ROCK OPERATING COMPANY 057860
TABOR GAS UNIT WELL #: 1 RRCID -> 059484 COMPL. DATE 06/20/1974 TOTAL DEPTH 7612 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080 N	962	-0-	-118	-0-	962	2	N	-0-			42
12	992 N	890	-0-	-102	-0-	890	2	N	-0-			42
01	961 N	865	-0-	-96	-0-	865	2	N	-0-			42
02	896 N	693	-0-	-203	-0-	693	2	N	-0-			42
03	899 N	824	-0-	-75	-0-	824	2	N	-0-			42
04	1177 N	1177	-0-	-0-	-0-	1177	2	N	-0-			42

POWDERHORN (2) 72781 355 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN RANCH WELL #: 18 RRCID -> 141105 COMPL. DATE N/A TOTAL DEPTH 5405 PERF. 3150 - 3250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (2-A) 72781 426 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
AUSTIN, P. R. WELL #: 6 RRCID -> 145421 COMPL. DATE 04/21/1993 TOTAL DEPTH 5408 PERF. 4726 - 4748

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWDERHORN (3) 72781 497 ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 5AU RRCID -> 151394 COMPL. DATE 07/28/1994 TOTAL DEPTH 5345 PERF. 4742 - 4750

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE OF TEXAS 33724 WELL #: 18 RRCID -> 219040 COMPL. DATE 08/31/2005 TOTAL DEPTH 5800 PERF. 4814 - 4818

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN (5200 SAND) 72781 852 ASSOCIATED 49B CNTY: CALHOUN
BEP OPERATING, LLC 066718
STATE OF TEXAS 33724 WELL #: 19 RRCID -> 187388 COMPL. DATE N/A TOTAL DEPTH 5565 PERF. 5377 - 5383

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (3900) 72785 150 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
TORRENT OIL LLC 862645
DEGOLYER WELL #: 9 RRCID -> 282171 COMPL. DATE 12/19/2008 TOTAL DEPTH 6012 PERF. 3920 - 3930

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

POWDERHORN, SOUTH (4600) 72785 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
PRIME OPERATING COMPANY 677770
DE GOLYER WELL #: 4 RRCID -> 160680 COMPL. DATE 08/22/1996 TOTAL DEPTH 6000 PERF. 4594 - 4613

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

POWDERHORN, SE. (MIOCENE C) 72786 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
BEP OPERATING, LLC 066718
POWDERHORN CO. WELL #: 12 RRCID -> 045235 COMPL. DATE 11/08/1968 TOTAL DEPTH 6015 PERF. 4105 - 4115

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 2 RRCID -> 244421 COMPL. DATE 03/27/2009 TOTAL DEPTH 2365 PERF. 1355 - 1358

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GOLIAD HOLDINGS, LLC 314035
LOEST WELL #: 2 RRCID -> 240719 COMPL. DATE 05/13/2008 TOTAL DEPTH 4000 PERF. 2750 - 2752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOUSTON GULF ENERGY CORPORATION 402723
JUSTEN, ELIZABETH WELL #: 5R RRCID -> 094192 COMPL. DATE 06/12/1981 TOTAL DEPTH 3027 PERF. 2608 - 2610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	360 N	-0-	-0-	-360	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 1 RRCID -> 188649 COMPL. DATE 08/08/2001 TOTAL DEPTH 3310 PERF. 2852 - 2854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723

JUSTEN, ELIZABETH WELL #: 3 RRCID -> 225663 COMPL. DATE 06/29/2006 TOTAL DEPTH 4003 PERF. 2877 - 2879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2220 X	1510	-0-	-710	-0-	1510	2		N	-0-			-0-
12	2170 X	940	-0-	-1230	-0-	940	2		N	-0-			-0-
01	2170 X	710	-0-	-1460	-0-	710	2		N	-0-			-0-
02	1652 X	-0-	-0-	-1652	-0-				N	-0-			-0-
03	1550 X	-0-	-0-	-1550	-0-				N	-0-			-0-
04	1500 X	NO RPT	-0-	-1500	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 1 RRCID -> 225815 COMPL. DATE 06/23/2006 TOTAL DEPTH 4000 PERF. 3480 - 3482

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DOHMANN WELL #: 2 RRCID -> 226042 COMPL. DATE 02/12/2007 TOTAL DEPTH 4000 PERF. 3014 - 3020

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CUTBIRTH WELL #: 1 RRCID -> 226043 COMPL. DATE 02/06/2007 TOTAL DEPTH 4002 PERF. 2114 - 2117

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 1 RRCID -> 226432 COMPL. DATE 09/04/2006 TOTAL DEPTH 4000 PERF. 2574 - 2576

11	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
12	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TAYLOR WELL #: 2 RRCID -> 226479 COMPL. DATE 02/05/2007 TOTAL DEPTH 4003 PERF. 2943 - 2945

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JUSTEN, ELIZABETH WELL #: 4 RRCID -> 226487 COMPL. DATE 09/06/2006 TOTAL DEPTH 4005 PERF. 2327 - 2329

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

POWDER RIVER (CONSOLIDATED) //CONT.// 72795 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HOUSTON GULF ENERGY CORPORATION //CONT.// 402723
JUSTEN, ELIZABETH WELL #: 2 RRCID -> 227395 COMPL. DATE 08/02/2006 TOTAL DEPTH 4000 PERF. 2264 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	810	X	-0-	-0-	-810	-0-					N	-0-					-0-
12	775	X	-0-	-0-	-775	-0-					N	-0-					-0-
01	713	X	-0-	-0-	-713	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STAUSS WELL #: 1 RRCID -> 232263 COMPL. DATE 10/19/2007 TOTAL DEPTH 4010 PERF. 2624 - 2626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2550	X	1740	-0-	-810	-0-	1740	2			N	-0-					-0-
12	2263	X	1680	-0-	-583	-0-	1680	2			N	-0-					-0-
01	2139	X	1420	-0-	-719	-0-	1420	2			N	-0-					-0-
02	1680	X	1620	-0-	-60	-0-	1620	2			N	-0-					-0-
03	1798	X	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1740	X	NO RPT	-0-	-1740	-0-					N	NO RPT					-0-

BOEHL WELL #: 2 RRCID -> 238215 COMPL. DATE 01/03/2008 TOTAL DEPTH 4803 PERF. 2822 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUTBIRTH WELL #: 2 RRCID -> 238216 COMPL. DATE 05/14/2007 TOTAL DEPTH 9412 PERF. 2755 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	1690	-0-	-920	-0-	1690	2			N	-0-					-0-
12	2294	X	1610	-0-	-684	-0-	1610	2			N	-0-					-0-
01	2015	X	1580	-0-	-435	-0-	1580	2			N	-0-					-0-
02	1736	X	-0-	-0-	-1736	-0-					N	-0-					-0-
03	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
04	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

BOEHL WELL #: 1R RRCID -> 279073 COMPL. DATE 10/22/2014 TOTAL DEPTH 3015 PERF. 2818 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
12	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	DLQ	G-10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 3 RRCID -> 276952 COMPL. DATE 09/12/2014 TOTAL DEPTH 3297 PERF. 2164 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE (OAKVILLE) 73147 260 ASSOCIATED SALVAGE CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 1 RRCID -> 140331 COMPL. DATE 06/09/2006 TOTAL DEPTH 3128 PERF. 2464 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (1560) 73147 450 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 1 RRCID -> 069561 COMPL. DATE 04/07/1989 TOTAL DEPTH 4952 PERF. 2610 - 2630

11	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0	K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARM WELL #: B 6 C RRCID -> 074604 COMPL. DATE 12/22/1977 TOTAL DEPTH 4811 PERF. N/A

11	0	A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17

PRIDHAM LAKE (2450) 73147 485 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
BASS, M. F. WELL #: 3 RRCID -> 069563 COMPL. DATE 11/15/1976 TOTAL DEPTH 4749 PERF. 2450 - 2452

11	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4100) 73147 624 ASSOCIATED SALVAGE CNTY: VICTORIA
STRATA OPERATING, INC. 825445
EKSTRUM WELL #: 1 RRCID -> 282934 COMPL. DATE 07/13/2017 TOTAL DEPTH 5209 PERF. 4018 - 4021

11	8220	X	1260	-0-	-6960	-0-	1260	2	N	-0-			-0-
12	8494	X	4317	-0-	-4177	-0-	4317	2	N	-0-			-0-
01	8494	X	4180	-0-	-4314	-0-	4180	2	N	-0-			-0-
02	4444	X	4444	-0-	-0-	-0-	4444	2	N	-0-			-0-
*03	3618	X	3618	-0-	-0-	-0-	3618	2	N	-0-			-0-
04	4050	X	2576	-0-	-1474	-0-	2576	2	N	-0-			-0-

PRIDHAM LAKE (4500) 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
FREDDY'S WELL SERVICE, INC. 284929
RIVERSIDE COTTON FARMS WELL #: 1 RRCID -> 056363 COMPL. DATE 08/22/1973 TOTAL DEPTH 2980 PERF. N/A

11	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PRIDHAM LAKE (4500) //CONT.// 73147 832 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
SURE FLOW OIL & GAS, INC. 830587
RIVERSIDE COTTON FARMS WELL #: B 6 T RRCID -> 057016 COMPL. DATE 10/12/1973 TOTAL DEPTH 4811 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 11/28/2017 - P/A 11/28/17														

PRIDHAM LAKE, SOUTH (FRIO 4300) 73150 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
MANDARIN OIL & GAS COMPANY 523885
SIMPSON -G- WELL #: 4 RRCID -> 116984 COMPL. DATE 06/13/1985 TOTAL DEPTH 5112 PERF. 3350 - 3500

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDHAM LAKE, WEST (CATAHOULA) 73153 058 ASSOCIATED ONE WELL CNTY: VICTORIA
JAD OIL, INC. 429555
HELWEG, ALVIN WELL #: 3 RRCID -> 213937 COMPL. DATE 09/13/2004 TOTAL DEPTH 3159 PERF. 2966 - 3008

11	14B2	EXT	-0-	-0-	-0-	5387					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	5387					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	5387					N	NO RPT					-0-

PRIDHAM LAKE, WEST (4600) 73153 928 NON-ASSOCIATED SALVAGE CNTY: VICTORIA
PETRODOME OPERATING, LLC 660286
DIETZEL HEIRS WELL #: 1 RRCID -> 269420 COMPL. DATE 01/24/2016 TOTAL DEPTH 5100 PERF. 4425 - 4680

11	4890	X	-0-	-0-	-4890	-0-					N	-0-					-0-
12	4588	X	-0-	-0-	-4588	-0-					N	-0-					-0-
01	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
02	1148	X	-0-	-0-	-1148	-0-					N	-0-					-0-
03	899	X	-0-	-0-	-899	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (FRIO) 73293 020 NON-ASSOCIATED EXEMPT CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT UNIT WELL #: 6 RRCID -> 182517 COMPL. DATE 10/20/1999 TOTAL DEPTH 4182 PERF. 2234 - 2238

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (FRIO -A-) 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TUSA, T. S. WELL #: 1 RRCID -> 145100 COMPL. DATE 10/07/1992 TOTAL DEPTH 3712 PERF. 1801 - 1805

11	368	N	368	-0-	-0-	-0-	22	1	346	2	N	-0-					-0-
12	340	N	340	-0-	-0-	-0-	22	1	318	2	N	-0-					-0-
01	372	N	204	-0-	-168	-0-	13	1	191	2	N	-0-					-0-
02	336	N	318	-0-	-18	-0-	19	1	299	2	N	-0-					-0-
03	341	N	331	-0-	-10	-0-	21	1	310	2	N	-0-					-0-
*04	326	N	326	-0-	-0-	-0-	22	1	304	2	N	-0-					-0-

PROVIDENT CITY (FRIO -A-) //CONT.// 73293 040 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
TUSA, T. S. WELL #: 2 RRCID -> 157153 COMPL. DATE 01/18/1996 TOTAL DEPTH 6300 PERF. 1827 - 1832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	540 N	528	-0-	-12	-0-	32	1	496	2	N	-0-			-0-
12	589 N	447	-0-	-142	-0-	29	1	418	2	N	-0-			-0-
01	558 N	289	-0-	-269	-0-	19	1	270	2	N	-0-			-0-
02	504 N	487	-0-	-17	-0-	29	1	458	2	N	-0-			-0-
03	504 N	504	-0-	-0-	-0-	33	1	471	2	N	-0-			-0-
*04	520 N	520	-0-	-0-	-0-	35	1	485	2	N	-0-			-0-

TUSA, T. S. WELL #: 4 RRCID -> 168734 COMPL. DATE 04/24/1998 TOTAL DEPTH 6270 PERF. 1810 - 1818

11	420 N	400	-0-	-20	-0-	24	1	376	2	N	-0-			-0-
12	425 N	425	-0-	-0-	-0-	28	1	397	2	N	-0-			-0-
01	465 N	172	-0-	-293	-0-	11	1	161	2	N	-0-			-0-
02	455 N	455	-0-	-0-	-0-	27	1	428	2	N	-0-			-0-
03	464 N	464	-0-	-0-	-0-	30	1	434	2	N	-0-			-0-
*04	452 N	452	-0-	-0-	-0-	30	1	422	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2610) 73293 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 7 RRCID -> 282246 COMPL. DATE 04/06/2017 TOTAL DEPTH 3995 PERF. 2643 - 2645

11	5430 #	4625	-0-	-805	-0-	279	1	4346	2	N	-0-			-0-
12	5363 #	3904	-0-	-1459	-0-	254	1	3650	2	N	-0-			-0-
01	4929 #	3282	-0-	-1647	-0-	210	1	3072	2	N	-0-			-0-
02	4452 #	4194	-0-	-258	-0-	248	1	3946	2	N	-0-			-0-
03	4929 #	4679	-0-	-250	-0-	302	1	4377	2	N	-0-			-0-
04	4620 #	4484	-0-	-136	-0-	301	1	4183	2	N	-0-			-0-

PROVIDENT CITY (FRIO 2750) 73293 120 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 6 RRCID -> 168751 COMPL. DATE 04/27/1998 TOTAL DEPTH 6236 PERF. 2720 - 2722

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

NEUHAUS, F. W. WELL #: 14 RRCID -> 284067 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. N/A

11	4680	NO RPT	-0-	-4680	-0-					N	NO RPT			-0-
12	4836	NO RPT	-0-	-4836	-0-					N	NO RPT			-0-
01	4836	NO RPT	-0-	-4836	-0-					N	NO RPT			-0-
02	4368	NO RPT	-0-	-4368	-0-					N	NO RPT			-0-
03	4836	NO RPT	-0-	-4836	-0-					N	NO RPT			-0-
04	4680	NO RPT	-0-	-4680	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 2980) 73293 129 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
PYLE, H. B. WELL #: 4 RRCID -> 178253 COMPL. DATE 07/07/2000 TOTAL DEPTH 4010 PERF. 2970 - 2974

11	1500 #	1458	-0-	-42	-0-	88	1	1370	2	N	-0-			-0-
12	2948 R	2948	-0-	-0-	-0-	192	1	2756	2	N	-0-			-0-
01	1669 R	1669	-0-	-0-	-0-	107	1	1562	2	N	-0-			-0-
02	1372 N	-0-	-0-	-1372	-0-					N	-0-			-0-
03	1705 N	-0-	-0-	-1705	-0-					N	-0-			-0-
04	1620 N	-0-	-0-	-1620	-0-					N	-0-			-0-

PROVIDENT CITY (FRIO 3100) 73293 132 NON-ASSOCIATED EXEMPT CNTY: LAVACA
FIELDWOOD ONSHORE LLC 267774
NEUHAUS, F.W. WELL #: 7 RRCID -> 283917 COMPL. DATE 10/15/2014 TOTAL DEPTH 6382 PERF. 3220 - 5902

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KWS OIL & GAS, LLC 479180
BONORDEN WELL #: 1 RRCID -> 211771 COMPL. DATE 03/23/2005 TOTAL DEPTH 3604 PERF. 3277 - 3280

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 2 RRCID -> 170653 COMPL. DATE 08/11/1998 TOTAL DEPTH 6237 PERF. 3062 - 3065

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NEUHAUS, F.W. WELL #: 9 RRCID -> 279198 COMPL. DATE 10/16/2014 TOTAL DEPTH 9039 PERF. 3018 - 3024

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3175) 73293 140 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 6A RRCID -> 188608 COMPL. DATE 01/18/2002 TOTAL DEPTH 6382 PERF. 3220 - 3222

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MILLER WELL #: 001 RRCID -> 282201 COMPL. DATE 10/16/2017 TOTAL DEPTH 3788 PERF. 1916 - 1928

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

PROVIDENT CITY (FRIO 3260) 73293 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WEST WELL #: 1 RRCID -> 173015 COMPL. DATE 09/16/1998 TOTAL DEPTH 6335 PERF. 3232 - 3234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (FRIO 3410) 73293 160 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, ALMA V. WELL #: 6 RRCID -> 170625 COMPL. DATE 09/09/1998 TOTAL DEPTH 6270 PERF. 3417 - 3422

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1153 N	1153	-0-	-0-	-0-	70	1	1083	2	N	-0-			-0-
12	1364 N	1022	-0-	-342	-0-	66	1	956	2	N	-0-			-0-
01	1209 N	942	-0-	-267	-0-	60	1	882	2	N	-0-			-0-
02	1092 N	1092	-0-	-0-	-0-	65	1	1027	2	N	-0-			-0-
03	1177 N	1177	-0-	-0-	-0-	76	1	1101	2	N	-0-			-0-
*04	1202 N	1202	-0-	-0-	-0-	81	1	1121	2	N	-0-			-0-

ROUSE, FAY WELL #: 5 RRCID -> 199094 COMPL. DATE 08/19/2003 TOTAL DEPTH 4010 PERF. 3396 - 3397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PROVIDENT CITY (FRIO 3550) 73293 170 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 14 RRCID -> 221137 COMPL. DATE 05/24/2006 TOTAL DEPTH 3965 PERF. 3468 - 3471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6748 X	6748	-0-	-0-	-0-	6748	2			N	-0-			-0-
12	2232 X	1437	-0-	-795	-0-	1437	2			N	-0-			-0-
01	930 X	-0-	-0-	-930	-0-					N	-0-			-0-
02	6300 X	-0-	-0-	-6300	-0-					N	-0-			-0-
03	6975 X	1975	-0-	-5000	-0-	1975	2			N	-0-			-0-
04	6750 X	1716	-0-	-5034	-0-	1716	2			N	-0-			-0-

NEUHAUS, F.W. WELL #: 3 RRCID -> 278334 COMPL. DATE 11/05/2014 TOTAL DEPTH 6228 PERF. 3708 - 3719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BENNER, WM. WELL #: 4 RRCID -> 279422 COMPL. DATE 09/15/2014 TOTAL DEPTH 10050 PERF. 3636 - 3641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

PROVIDENT CITY (FRIO 3660) 73293 186 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "A" GAS UNIT WELL #: 1 RRCID -> 158267 COMPL. DATE 01/11/1996 TOTAL DEPTH 4000 PERF. 3648 - 3656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (MIOCENE 2040) 73293 210 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 3 RRCID -> 179363 COMPL. DATE 08/03/2000 TOTAL DEPTH 6613 PERF. 2076 - 2082

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAYLOR-MILLER WELL #: 1 RRCID -> 283323 COMPL. DATE 03/30/2017 TOTAL DEPTH 6160 PERF. 2139 - 2148

11	5790 X	-0-	-0-	-5790	-0-					N	-0-					-0-
12	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
01	5983 X	-0-	-0-	-5983	-0-					N	-0-					-0-
02	5404 X	-0-	-0-	-5404	-0-					N	-0-					-0-
03	5983 X	1034	-0-	-4949	-0-	67	1	967	2	N	-0-					-0-
*04	1636 X	1636	-0-	-0-	-0-	110	1	1526	2	N	-0-					-0-

PROVIDENT CITY (MIOCENE 3000) 73293 220 NON-ASSOCIATED EXEMPT CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
PYLE UNIT WELL #: 1 RRCID -> 224301 COMPL. DATE 11/29/2006 TOTAL DEPTH 4500 PERF. 3056 - 3059

11	1890 #	-0-	-0-	-1890	-0-					N	-0-					-0-
12	1550 #	13	-0-	-1537	-0-	13	1			N	-0-					-0-
01	651 #	-0-	-0-	-651	-0-					N	-0-					-0-
02	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13 #	-0-	-0-	-13	-0-					N	-0-					-0-
04	13 #	-0-	-0-	-13	-0-					N	-0-					-0-

PROVIDENT CITY (SOUTH YEGUA K) 73293 230 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WILLIAM WELL #: 1 RRCID -> 151107 COMPL. DATE 08/29/1994 TOTAL DEPTH 6512 PERF. 5612 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX A-1) 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
7Y WELL #: 1 RRCID -> 272722 COMPL. DATE 03/03/2014 TOTAL DEPTH 9300 PERF. 8272 - 8274

11	420 X	-0-	-0-	-420	-0-					N	-0-					41
12	0 X	-0-	-0-	-0-	-0-					N	-0-					41
01	0 X	-0-	-0-	-0-	-0-					N	-0-					41
02	0 N	-0-	-0-	-0-	-0-					N	-0-					41
03	0 N	-0-	-0-	-0-	-0-					N	-0-					41
04	0 N	-0-	-0-	-0-	-0-					N	-0-					41

PROVIDENT CITY (WILCOX A-1) //CONT.// 73293 241 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, E. T. WELL #: 7 RRCID -> 101815 COMPL. DATE 09/24/1985 TOTAL DEPTH 14052 PERF. 8373 - 8377

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	293 N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
						6	9									
12	337 N	337	-0-	-0-	-0-	22	1	312	2	Y	3	4	1			4
						3	9									
01	310 N	199	-0-	-111	-0-	12	1	183	2	Y	4					8
						4	9									
02	311 N	311	-0-	-0-	-0-	18	1	291	2	Y	2	3	1			7
						2	9									
03	341 N	322	-0-	-19	-0-	20	1	292	2	Y	9	12	1			4
						10	9									
*04	307 N	307	-0-	-0-	-0-	21	1	284	2	Y	2					6
						2	9									

NEUHAUS-SANDRA WELL #: 2 RRCID -> 283499 COMPL. DATE 03/27/2017 TOTAL DEPTH 9815 PERF. 8378 - 8392

*11	2220 X	-0-	-0-	-2220	-0-					N	-0-					-0-
*12	2294 X	-0-	-0-	-2294	-0-					N	-0-					-0-
*01	2294 X	-0-	-0-	-2294	-0-					N	-0-					-0-
*02	2072 X	-0-	-0-	-2072	-0-					N	-0-					-0-
*03	2294 X	138	-0-	-2156	-0-	9	1	129	2	N	-0-					-0-
*04	2220 X	28	-0-	-2192	-0-	2	1	26	2	N	-0-					-0-

PROVIDENT CITY (WILCOX B) 73293 248 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 4 RRCID -> 192568 COMPL. DATE 11/16/2002 TOTAL DEPTH 10050 PERF. 8940 - 8944

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (WILCOX W-0) 73293 270 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E.T. WELL #: 2 RRCID -> 221330 COMPL. DATE 06/23/2007 TOTAL DEPTH 13300 PERF.12285 - 13140

11	11551 R	11551	-0-	-0-	-0-	11494	2	57	9	N	52					147
12	11594 #	10700	-0-	-894	-0-	10628	2	72	9	N	65	178	1			34
01	12524 #	8032	-0-	-4492	-0-	7998	2	34	9	N	31					65
02	11312	10197	-0-	-1115	-0-	10144	2	53	9	N	48					113
03	12524	10875	-0-	-1649	-0-	559	1	10262	2	N	49					162
						54	9									
04	11550 #	10120	-0-	-1430	-0-	592	1	9483	2	N	41					203
						45	9									

PROVIDENT CITY (WILCOX 7) 73293 275 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS G.U. WELL #: 1 RRCID -> 198439 COMPL. DATE 06/17/2003 TOTAL DEPTH 14100 PERF.12768 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12345	X	12345	-0-	-0-	-0-	800	1	11410	2	N	123					456
							135	9									
12	13746	X	13746	-0-	-0-	-0-	1045	1	12507	2	N	176	365	1			267
							194	9									
01	14167	X	12215	-0-	-1952	-0-	964	1	11096	2	N	141					408
							155	9									
02	12796	X	578	-0-	-12218	-0-	300	1	258	2	N	18					426
							20	9									
03	14167	X	40	-0-	-14127	-0-	2	1	1	2	N	34					460
							37	9									
04	13290	X	2527	-0-	-10763	-0-	666	1	1793	2	N	62	344	1			178
							68	9									

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 221339 COMPL. DATE 08/04/2006 TOTAL DEPTH 14047 PERF.12868 - 12970

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOLDEN ROD GAS UNIT WELL #: 1 RRCID -> 263204 COMPL. DATE 09/16/2011 TOTAL DEPTH 15900 PERF.14148 - 14594

11	3720	X	3688	-0-	-32	-0-	331	1	3357	2	N	-0-					-0-
12	4154	X	3916	-0-	-238	-0-	350	1	3566	2	N	-0-					-0-
01	4154	X	3256	-0-	-898	-0-	394	1	2862	2	N	-0-					-0-
02	3795	X	3795	-0-	-0-	-0-	276	1	3519	2	N	-0-					-0-
03	4154	X	3485	-0-	-669	-0-	3485	2			N	-0-					-0-
04	3780	X	3580	-0-	-200	-0-	206	1	3374	2	N	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 1 RRCID -> 003800 COMPL. DATE 09/23/1942 TOTAL DEPTH N/A PERF. 8450 - 8755

11	1040	N	1040	-0-	-0-	-0-	62	1	972	2	Y	5	4	1			5
							6	9									
12	992	N	982	-0-	-10	-0-	63	1	916	2	Y	3	4	1			4
							3	9									
01	1054	N	696	-0-	-358	-0-	44	1	648	2	Y	4					8
							4	9									
02	998	N	998	-0-	-0-	-0-	59	1	936	2	Y	3	4	1			7
							3	9									
03	1092	N	1092	-0-	-0-	-0-	70	1	1010	2	Y	11	14	1			4
							12	9									
*04	937	N	937	-0-	-0-	-0-	63	1	872	2	Y	2					6
							2	9									

NEUHAUS, F. W. WELL #: 2 RRCID -> 003801 COMPL. DATE 12/22/1950 TOTAL DEPTH 8900 PERF. 8558 - 8684

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,500) //CONT.// 73293 280 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 003802 COMPL. DATE 06/19/1946 TOTAL DEPTH N/A PERF. 8590 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1415	N	1415	-0-	-0-	-0-	85	1	1324	2	Y	5	4	1			5
							6	9									
12	1488	N	1460	-0-	-28	-0-	95	1	1362	2	Y	3	4	1			4
							3	9									
01	1488	N	1044	-0-	-444	-0-	67	1	975	2	Y	2					6
							2	9									
02	1581	N	1581	-0-	-0-	-0-	93	1	1482	2	Y	5	4	1			7
							6	9									
03	1818	N	1818	-0-	-0-	-0-	117	1	1689	2	Y	11	14	1			4
							12	9									
*04	1680	N	1680	-0-	-0-	-0-	113	1	1565	2	Y	2					6
							2	9									

PROVIDENT CITY (WILCOX 8,600) 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
BONORDEN-CLARK GAS UNIT WELL #: 1 RRCID -> 003803 COMPL. DATE 01/08/1962 TOTAL DEPTH 8800 PERF. 8629 - 8686

11	49	N	49	-0-	-0-	-0-	49	2			N	-0-					180
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					180
01	155	N	-0-	-0-	-155	-0-					N	-0-					180
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-					180
03	1504	N	1504	-0-	-0-	-0-	1504	2			N	-0-					180
*04	2204	N	2204	-0-	-0-	-0-	2204	2			N	-0-					180

TMR EXPLORATION, INC. 834097
NEUHAUS, E. A. WELL #: 1 RRCID -> 003808 COMPL. DATE 06/10/1949 TOTAL DEPTH 8785 PERF. 8570 - 8598

11	293	N	293	-0-	-0-	-0-	17	1	270	2	Y	5	4	1			5
							6	9									
12	310	N	302	-0-	-8	-0-	19	1	280	2	Y	3	4	1			4
							3	9									
01	310	N	257	-0-	-53	-0-	16	1	237	2	Y	4					8
							4	9									
02	312	N	312	-0-	-0-	-0-	18	1	291	2	Y	3	4	1			7
							3	9									
03	336	N	336	-0-	-0-	-0-	21	1	300	2	Y	14	18	1			3
							15	9									
*04	309	N	309	-0-	-0-	-0-	21	1	284	2	Y	4					7
							4	9									

PROVIDENT CITY GAS UNIT WELL #: 5 RRCID -> 003809 COMPL. DATE 10/08/1948 TOTAL DEPTH 8790 PERF. 8623 - 8728

11	282	N	282	-0-	-0-	-0-	17	1	265	2	Y	-0-					26
12	93	N	-0-	-0-	-93	-0-					Y	-0-					26
01	217	N	-0-	-0-	-217	-0-					Y	-0-					26
02	252	N	-0-	-0-	-252	-0-					Y	-0-					26
*03	0	N	-0-	-0-	-0-	-0-					Y	-0-	26	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PROVIDENT CITY (WILCOX 8,600) //CONT.// 73293 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
PROVIDENT CITY GAS UNIT WELL #: 6 RRCID -> 003810 COMPL. DATE 04/03/1950 TOTAL DEPTH N/A PERF. 8604 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7485	X	7485	-0-	-0-	-0-	443	1	6903	2	Y	126	146	1			110
							139	9									
12	8171	X	8171	-0-	-0-	-0-	521	1	7501	2	Y	135	151	1			94
							149	9									
01	6877	X	6877	-0-	-0-	-0-	428	1	6272	2	Y	161					255
							177	9									
02	8921	X	8921	-0-	-0-	-0-	520	1	8276	2	Y	114	150	1			219
							125	9									
03	8184	X	6470	-0-	-1714	-0-	418	1	6050	2	Y	2	186	1			35
							2	9									
04	7920	X	5298	-0-	-2622	-0-	348	1	4833	2	Y	106					141
							117	9									

PROVIDENT CITY UNIT WELL #: 1 RRCID -> 003812 COMPL. DATE 12/12/1996 TOTAL DEPTH 11718 PERF. 8505 - 8694

11	8730	X	1858	-0-	-6872	-0-	112	1	1746	2	Y	-0-					62
12	8897	X	1442	-0-	-7455	-0-	94	1	1348	2	Y	-0-					62
01	9083	X	1065	-0-	-8018	-0-	68	1	997	2	Y	-0-					62
02	8204	X	1017	-0-	-7187	-0-	60	1	957	2	Y	-0-					62
*03	9083	X	1277	-0-	-7806	-0-	83	1	1194	2	Y	-0-	62	1			-0-
04	1860	X	1795	-0-	-65	-0-	120	1	1667	2	Y	7					7
							8	9									

PROVIDENT CITY (WILCOX 8,800) 73293 320 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
TRAYLOR WELL #: 1 RRCID -> 126973 COMPL. DATE 03/10/1988 TOTAL DEPTH 9615 PERF. 8622 - 8636

11	2040	X	1805	-0-	-235	-0-	364	1	1438	2	N	3					82
							3	9									
12	2108	X	1649	-0-	-459	-0-	234	1	1413	2	N	2					84
							2	9									
01	1705	X	1069	-0-	-636	-0-	234	1	832	2	N	3					87
							3	9									
02	1680	N	1600	-0-	-80	-0-	442	1	1149	2	N	8					95
							9	9									
03	1972	N	1972	-0-	-0-	-0-	754	1	1192	2	N	24					119
							26	9									
*04	1960	N	1960	-0-	-0-	-0-	702	1	1244	2	N	13					132
							14	9									

PROVIDENT CITY (WILCOX 9,000) 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
BENNER, WM. WELL #: 1 RRCID -> 003833 COMPL. DATE 12/07/1949 TOTAL DEPTH 9160 PERF. 8864 - 8992

11	229	N	229	-0-	-0-	-0-	14	1	212	2	Y	3	2	1			3
							3	9									
12	186	N	-0-	-0-	-186	-0-					Y	-0-					3
01	988	N	988	-0-	-0-	-0-	63	1	924	2	Y	1					4
							1	9									
02	2740	X	2740	-0-	-0-	-0-	162	1	2576	2	Y	2	2	1			4
							2	9									
03	558	X	81	-0-	-477	-0-	5	1	76	2	Y	-0-					4
04	960	X	-0-	-0-	-960	-0-					Y	-0-					4

ROUSE, FAY WELL #: 1 RRCID -> 003834 COMPL. DATE 08/28/1949 TOTAL DEPTH 9171 PERF. 8890 - 9020

11	307	N	307	-0-	-0-	-0-	19	1	288	2	Y	-0-					-0-
12	324	N	324	-0-	-0-	-0-	21	1	303	2	Y	-0-					-0-
01	279	N	229	-0-	-50	-0-	15	1	214	2	Y	-0-					-0-
02	298	N	298	-0-	-0-	-0-	18	1	280	2	Y	-0-					-0-
03	310	N	292	-0-	-18	-0-	19	1	273	2	Y	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	18	1	249	2	Y	-0-					-0-

PROVIDENT CITY (WILCOX 9,000) //CONT.// 73293 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. //CONT.// 834097
ROUSE, FAY WELL #: 2 RRCID -> 003835 COMPL. DATE 02/22/1953 TOTAL DEPTH 9203 PERF. 8910 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2473	-0-	-347	-0-	148	1	2301	2	Y	22	19	1			25
							24	9									
12	2914	X	2473	-0-	-441	-0-	160	1	2304	2	Y	8	15	1			18
							9	9									
01	2883	X	1633	-0-	-1250	-0-	104	1	1518	2	Y	10					28
							11	9									
02	2604	X	2585	-0-	-19	-0-	151	1	2399	2	Y	32	20	1			40
							35	9									
03	2790	X	2779	-0-	-11	-0-	179	1	2598	2	Y	2	26	1			16
							2	9									
*04	2636	X	2636	-0-	-0-	-0-	176	1	2448	2	Y	11					27
							12	9									

PROVIDENT CITY (WILCOX 9,500) 73293 440 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS-SANDRA WELL #: 1 RRCID -> 188882 COMPL. DATE 01/12/2002 TOTAL DEPTH 10018 PERF. 9515 - 9576

11	60	N	30	-0-	-30	-0-	2	1	28	2	N	-0-					50
12	62	N	-0-	-0-	-62	-0-					N	-0-					50
01	62	N	19	-0-	-43	-0-	1	1	18	2	N	-0-					50
02	61	N	61	-0-	-0-	-0-	4	1	57	2	N	-0-					50
03	11	N	11	-0-	-0-	-0-	11	2			N	-0-					50
*04	42	N	42	-0-	-0-	-0-	3	1	39	2	N	-0-					50

PROVIDENT CITY (WILCOX 9970) 73293 498 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
BABER WELL #: 1 RRCID -> 135076 COMPL. DATE 05/07/1990 TOTAL DEPTH 14959 PERF. 9978 - 10010

11	8053	R	8053	-0-	-0-	-0-	722	1	7331	2	N	-0-					68
12	8948	R	8948	-0-	-0-	-0-	799	1	8149	2	N	-0-					68
01	8401	#	6959	-0-	-1442	-0-	843	1	6116	2	N	-0-					68
02	8120		8106	-0-	-14	-0-	590	1	7516	2	N	-0-					68
03	8959		7517	-0-	-1442	-0-	7515	2	2	9	N	2					70
04	8670		7766	-0-	-904	-0-	446	1	7314	2	N	5					75
							6	9									

PROVIDENT CITY (WILCOX 10800) 73293 511 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK "H" WELL #: 2 RRCID -> 257223 COMPL. DATE 06/24/2010 TOTAL DEPTH 14218 PERF.10884 - 10896

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRD OPERATING, LLC 186953
REXER-TUSA UNIT WELL #: 2 RRCID -> 266314 COMPL. DATE 08/24/2011 TOTAL DEPTH 13000 PERF.10944 - 10962

11	0	N	-0-	-0-	-0-	-0-					N	-0-					48
12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PROVIDENT CITY (WILCOX 11,500) 73293 515 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT CITY GAS UNIT WELL #: 1 RRCID -> 220696 COMPL. DATE 03/30/2006 TOTAL DEPTH 14431 PERF.11760 - 11786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1213	N	1213	-0-	-0-	-0-	380	1	833	2	N	-0-			-0-
12	1209	N	1202	-0-	-7	-0-	380	1	822	2	N	-0-			-0-
01	1178	N	1032	-0-	-146	-0-	387	1	645	2	N	-0-			-0-
02	1047	N	1047	-0-	-0-	-0-	331	1	716	2	N	-0-			-0-
*03	1215	N	1215	-0-	-0-	-0-	451	1	764	2	N	-0-			-0-
*04	1185	N	1185	-0-	-0-	-0-	344	1	841	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 11,900) 73293 520 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRD OPERATING, LLC 186953
REXER WELL #: 1 RRCID -> 259252 COMPL. DATE 10/01/2010 TOTAL DEPTH 12800 PERF.11680 - 12526

11	0	N	-0-	-0-	-0-	-0-					N	-0-			38
12	0	N	-0-	-0-	-0-	-0-					N	-0-			38
01	0	N	-0-	-0-	-0-	-0-					N	-0-			38
02	0	N	-0-	-0-	-0-	-0-					N	-0-			38
03	0	N	-0-	-0-	-0-	-0-					N	-0-			38
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			38

HILCORP ENERGY COMPANY 386310
HARTT G.U. 1 WELL #: 1 RRCID -> 192163 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.12612 - 12637

11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY G.U. WELL #: 15 RRCID -> 256520 COMPL. DATE 05/02/2010 TOTAL DEPTH 12925 PERF.12100 - 12115

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TMR EXPLORATION, INC. 834097
TUSA, T. S. JR. WELL #: 1 RRCID -> 170003 COMPL. DATE 04/20/2002 TOTAL DEPTH 14150 PERF.11511 - 11521

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GU 1 WELL #: 1R RRCID -> 232304 COMPL. DATE 07/18/2006 TOTAL DEPTH 14000 PERF.12006 - 12030

11	4537	X	4537	-0-	-0-	-0-	326	1	4211	3	N	-0-			130
12	3935	X	3935	-0-	-0-	-0-	194	1	3741	3	N	-0-			130
01	4216	X	3050	-0-	-1166	-0-	163	1	2887	3	N	-0-			130
02	3808	X	3575	-0-	-233	-0-	203	1	3372	3	N	-0-			130
03	4216	X	3769	-0-	-447	-0-	213	1	3556	2	N	-0-			130
04	4080	X	2941	-0-	-1139	-0-	295	1	2646	2	N	-0-			130

PROVIDENT CITY (WILCOX 12,000) 73293 522 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
N.P.C. GAS UNIT WELL #: 1 RRCID -> 190261 COMPL. DATE 12/10/2001 TOTAL DEPTH 14610 PERF.11974 - 11984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14220 X	13194	-0-	-1026	-0-	1183	1	12011	2	N	-0-			171
12	14043 X	13078	-0-	-965	-0-	1168	1	11910	2	N	-0-			171
01	14492 X	14492	-0-	-0-	-0-	1755	1	12737	2	N	-0-			171
02	12852 X	12791	-0-	-61	-0-	932	1	11859	2	N	-0-			171
03	14229 X	11935	-0-	-2294	-0-	11935	2			N	-0-			171
04	14010 X	12816	-0-	-1194	-0-	736	1	12080	2	N	-0-			171

XTO ENERGY INC. 945936
HANCOCK GU #2 WELL #: 1 RRCID -> 223226 COMPL. DATE 08/08/2006 TOTAL DEPTH 13100 PERF.11900 - 11916

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (WILCOX 12,100) 73293 523 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
ROUSE, FAY WELL #: 4 RRCID -> 169799 COMPL. DATE 03/14/1998 TOTAL DEPTH 13018 PERF.12119 - 12167

11	147	-0-	-0-	-147	-0-					Y	-0-			-0-
12	147	-0-	-0-	-147	-0-					Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-			-0-

XTO ENERGY INC. 945936
HANCOCK GAS UNIT #2 WELL #: 1 RRCID -> 169244 COMPL. DATE N/A TOTAL DEPTH 13100 PERF.12242 - 12272

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (WILCOX 12,500) 73293 526 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
HANCOCK -I- WELL #: 1 RRCID -> 088467 COMPL. DATE 04/30/1980 TOTAL DEPTH 17000 PERF.12471 - 12509

11	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-1438				N	-0-			-0-

HANCOCK ESTATE "B" WELL #: 2 RRCID -> 163129 COMPL. DATE 01/05/2006 TOTAL DEPTH 15697 PERF.12752 - 12762

11	2675 X	2675	-0-	-0-	B	-0-	123	1	2552	2	N	-0-		-0-
12	2640 X	2640	-0-	-0-	B	-0-	132	1	2508	2	N	-0-		-0-
01	2790 X	2069	-0-	-721	B	-0-	121	1	1948	2	N	-0-		-0-
02	2520 X	2174	-0-	-346	B	-0-	143	1	2031	2	N	-0-		-0-
03	2790 X	2348	-0-	-442	B	-0-	126	1	2222	2	N	-0-		-0-
04	2670 X	2246	-0-	-424	B	-0-	132	1	2114	2	N	-0-		-0-

PROVIDENT CITY (WILCOX 13000) 73293 528 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
NEUHAUS, E. T. WELL #: 2 RRCID -> 181921 COMPL. DATE 11/15/2000 TOTAL DEPTH 13300 PERF.12652 - 13140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARTT G. U. 1 WELL #: 1 RRCID -> 192162 COMPL. DATE N/A TOTAL DEPTH 14025 PERF.13410 - 13494

11	4260 X	3885	-0-	-375	-0-	3874	2	11	9	Y	10					107
12	4402 X	4110	-0-	-292	-0-	4102	2	8	9	Y	7					114
01	4185 X	2733	-0-	-1452	-0-	2726	2	7	9	Y	6					120
02	DLQ G-10	4338	-0-	4338	4338	500	1	3830	2	Y	7					127
						8	9									
03	DLQ G-10	4671	-0-	4671	9009	595	1	4065	2	Y	10					137
						11	9									
04	DLQ G-10	4672	-0-	4672	13681	564	1	4055	2	Y	48					185
						53	9									

NORTH PROVIDENT CITY G.U. WELL #: 2 RRCID -> 255266 COMPL. DATE 01/06/2010 TOTAL DEPTH 14312 PERF.13212 - 13242

11	213 N	213	-0-	-0-	-0-	19	1	194	2	N	-0-					-0-
12	281 N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					-0-
01	217 N	175	-0-	-42	-0-	21	1	154	2	N	-0-					-0-
02	200 N	200	-0-	-0-	-0-	15	1	185	2	N	-0-					-0-
03	217 N	198	-0-	-19	-0-	198	2			N	-0-					-0-
*04	210 N	210	-0-	-0-	-0-	12	1	198	2	N	-0-					-0-

PROVIDENT MINERALS GU WELL #: 2 RRCID -> 280478 COMPL. DATE 06/23/2016 TOTAL DEPTH 13647 PERF.13140 - 13190

11	2640 X	2344	-0-	-296	-0-	153	1	2181	2	N	9					21
						10	9									
12	3007 X	2359	-0-	-648	-0-	182	1	2177	2	N	-0-	8	1			13
01	3007 X	2203	-0-	-804	-0-	174	1	2003	2	N	24					37
						26	9									
02	2716 X	1642	-0-	-1074	-0-	883	1	759	2	N	-0-					37
03	2449 X	1706	-0-	-743	-0-	1320	1	386	2	N	-0-					37
04	2340 X	1924	-0-	-416	-0-	521	1	1403	2	N	-0-	37	1			-0-

PROVIDENT CITY (WILCOX 13700) 73293 530 NON-ASSOCIATED ONE WELL CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
PROVIDENT MINERALS GAS UNIT WELL #: 2 RRCID -> 163829 COMPL. DATE 05/27/1997 TOTAL DEPTH 13647 PERF.13402 - 13486

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY (WILCOX 13,800) 73293 533 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
L. KASKIE GAS UNIT WELL #: 1 RRCID -> 183121 COMPL. DATE 11/07/2000 TOTAL DEPTH 14350 PERF.13531 - 13578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4756 X	4756	-0-	-0-	-0-	426	1	4330	2	N	-0-			-0-
12	4863 X	4863	-0-	-0-	-0-	434	1	4429	2	N	-0-			-0-
01	4185 X	3964	-0-	-221	-0-	480	1	3484	2	N	-0-			-0-
02	4535 X	4535	-0-	-0-	-0-	330	1	4205	2	N	-0-			-0-
*03	4242 X	4242	-0-	-0-	-0-	4242	2			N	-0-			-0-
*04	4367 X	4367	-0-	-0-	-0-	251	1	4116	2	N	-0-			-0-

L. KASKIE GAS UNIT WELL #: 2 RRCID -> 190667 COMPL. DATE 06/18/2007 TOTAL DEPTH 14047 PERF.12868 - 13638

11	5010 X	4579	-0-	-431	-0-	410	1	4169	2	N	-0-			-0-
12	4712 X	4687	-0-	-25	-0-	419	1	4268	2	N	-0-			-0-
01	4774 X	3783	-0-	-991	-0-	458	1	3325	2	N	-0-			-0-
02	4512 X	4512	-0-	-0-	-0-	329	1	4183	2	N	-0-			-0-
03	4774 X	4430	-0-	-344	-0-	4430	2			N	-0-			-0-
04	4590 X	4431	-0-	-159	-0-	254	1	4177	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 14,000) 73293 540 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, ET AL G.U. WELL #: 1 RRCID -> 156186 COMPL. DATE 09/05/1995 TOTAL DEPTH 14080 PERF.13690 - 13740

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

HANCOCK GU #1 WELL #: 7 RRCID -> 221079 COMPL. DATE 06/21/2006 TOTAL DEPTH 14025 PERF.13830 - 13846

11	12496 X	12496	-0-	-0-	-0-	898	1	11598	3	N	-0-			1
12	13376 X	13376	-0-	-0-	-0-	661	1	12715	3	N	-0-			1
01	11811 X	8886	-0-	-2925	-0-	474	1	8412	3	N	-0-			1
02	10948 X	9291	-0-	-1657	-0-	527	1	8764	3	N	-0-			1
03	12121 X	9998	-0-	-2123	-0-	566	1	9431	2	N	1			2
						1	9							
04	11730 X	10063	-0-	-1667	-0-	1008	1	9055	2	N	-0-			2

PROVIDENT CITY (WILCOX 14800 SD) 73293 545 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, EVA RUTH WELL #: 1 RRCID -> 186323 COMPL. DATE 12/02/2008 TOTAL DEPTH 16000 PERF.14855 - 14916

11	12510 X	8329	-0-	-4181	-0-	599	1	7730	3	N	-0-			-0-
12	12586 X	12128	-0-	-458	-0-	599	1	11529	3	N	-0-			-0-
01	10168 X	8041	-0-	-2127	-0-	429	1	7612	3	N	-0-			-0-
02	10279 X	10279	-0-	-0-	-0-	583	1	9696	3	N	-0-			-0-
03	12121 X	11267	-0-	-854	-0-	638	1	10629	2	N	-0-			-0-
04	11730 X	11823	-0-	93	-0-	1185	1	10638	2	N	-0-			-0-

HANCOCK, EVA RUTH WELL #: 2 RRCID -> 187540 COMPL. DATE 09/02/2004 TOTAL DEPTH 15500 PERF.14901 - 14975

11	99 N	99	-0-	-0-	-0-	7	1	92	3	N	-0-			-0-
12	82 N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	69 N	69	-0-	-0-	-0-	4	1	65	3	N	-0-			-0-
02	84 N	77	-0-	-7	-0-	4	1	73	3	N	-0-			-0-
03	94 N	94	-0-	-0-	-0-	5	1	89	2	N	-0-			-0-
04	60 N	73	-0-	13	-0-	7	1	66	2	N	-0-			-0-

PROVIDENT CITY (WILCOX 16,300) 73293 550 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HANCOCK, JOHN W. SR. WELL #: 1 RRCID -> 182556 COMPL. DATE 10/04/2002 TOTAL DEPTH 16600 PERF.16325 - 13350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1200 X	504	-0-	-696	-0-	36	1	468	3	N	-0-			-0-
12	1116 X	875	-0-	-241	-0-	43	1	832	3	N	-0-			-0-
01	744 X	723	-0-	-21	-0-	39	1	684	3	N	-0-			-0-
02	931 N	931	-0-	-0-	-0-	53	1	878	3	N	-0-			-0-
03	1017 N	1017	-0-	-0-	-0-	58	1	959	2	N	-0-			-0-
04	690 N	1201	-0-	511	-0-	120	1	1081	2	N	-0-			-0-

PROVIDENT CITY (YEGUA) 73293 560 ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 6 RRCID -> 250628 COMPL. DATE 05/02/2009 TOTAL DEPTH 6100 PERF. 5629 - 5631

11	1405 N	1405	-0-	-0-	-0-	1405	2			N	-0-			-0-
12	1453 N	1453	-0-	-0-	-0-	1453	2			N	-0-			-0-
01	1333 N	1006	-0-	-327	-0-	1006	2			N	-0-			-0-
02	1316 N	1305	-0-	-11	-0-	1305	2			N	-0-			-0-
03	1765 N	1765	-0-	-0-	-0-	1765	2			N	-0-			-0-
04	960 N	1104	-0-	144	-0-	1104	2			N	-0-			-0-

PROVIDENT CITY (YEGUA L) 73293 584 ASSOCIATED CAPACITY CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR, A.V. WELL #: 9 RRCID -> 139511 COMPL. DATE 07/08/1991 TOTAL DEPTH 9452 PERF. 5496 - 5514

11	432 N	432	-0-	-0-	-0-	26	1	406	2	Y	-0-			-0-
12	434 N	412	-0-	-22	-0-	27	1	385	2	Y	-0-			-0-
01	434 N	318	-0-	-116	-0-	20	1	298	2	Y	-0-			-0-
02	415 N	415	-0-	-0-	-0-	24	1	391	2	Y	-0-			-0-
03	412 N	412	-0-	-0-	-0-	26	1	386	2	Y	-0-			-0-
*04	366 N	366	-0-	-0-	-0-	25	1	341	2	Y	-0-			-0-

PROVIDENT CITY (YEGUA L-2) 73293 586 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 3 RRCID -> 137493 COMPL. DATE 11/19/1990 TOTAL DEPTH 6228 PERF. 5628 - 5635

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PROVIDENT CITY (YEGUA L-Z EAST) 73293 589 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 4 RRCID -> 161515 COMPL. DATE 09/08/2000 TOTAL DEPTH 6332 PERF. 5506 - 5729

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PROVIDENT CITY (YEGUA -P-) 73293 680 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
TRAYLOR-MILLER WELL #: 2 RRCID -> 194124 COMPL. DATE 02/15/2003 TOTAL DEPTH 9975 PERF. 6078 - 6083

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4481 R	4481	-0-	-0-	-0-	267	1	4159	2	N	50					181
						55	9									
12	4436 R	4436	-0-	-0-	-0-	284	1	4087	2	N	59	178	1			62
						65	9									
01	4309 #	3305	-0-	-1004	-0-	208	1	3050	2	N	43					105
						47	9									
02	5080	4696	-0-	-384	-0-	275	1	4376	2	N	41					146
						45	9									
03	5160	4967	-0-	-193	-0-	317	1	4587	2	N	57	175	1			28
						63	9									
*04	4579 R	4579	-0-	-0-	-0-	304	1	4224	2	N	46					74
						51	9									

NEUHAUS, F.W.. WELL #: 2 RRCID -> 281447 COMPL. DATE 10/27/2014 TOTAL DEPTH 8900 PERF. 6158 - 6177

11	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA Y-1) 73293 719 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4 RRCID -> 282717 COMPL. DATE 05/12/2017 TOTAL DEPTH 6072 PERF. 5369 - 5374

11	5010	4159	-0-	-851	-0-	250	1	3888	2	N	19					69
						21	9									
12	2838 R	2838	-0-	-0-	-0-	184	1	2648	2	N	5					74
						6	9									
01	4185 #	2077	-0-	-2108	-0-	133	1	1943	2	N	1					75
						1	9									
02	3892	2417	-0-	-1475	-0-	140	1	2233	2	N	40					115
						44	9									
03	4309	2894	-0-	-1415	-0-	186	1	2688	2	N	18					133
						20	9									
04	4170	2476	-0-	-1694	-0-	166	1	2302	2	N	7					140
						8	9									

PROVIDENT CITY (YEGUA 5400) 73293 740 NON-ASSOCIATED ONE WELL CNTY: LAVACA
PROPERTY PRODUCING CO. 681462
HARTT, J. WELL #: 1 RRCID -> 089037 COMPL. DATE 07/11/1980 TOTAL DEPTH 6121 PERF. 5302 - 5308

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (YEGUA 5700) 73293 780 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 15 RRCID -> 283105 COMPL. DATE 02/18/2017 TOTAL DEPTH 6160 PERF. 5671 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	1708	-0-	-6782	-0-	103	1	1605	2	N	-0-					73
12	8773	1680	-0-	-7093	-0-	108	1	1557	2	N	14					87
						15	9									
01	8773	989	-0-	-7784	-0-	63	1	926	2	N	-0-					87
*02	7924	1354	-0-	-6570	-0-	80	1	1274	2	N	-0-					87
*03	1373 R	1373	-0-	-0-	-0-	89	1	1284	2	N	-0-					87
*04	1710 #	1132	-0-	-578	-0-	76	1	1056	2	N	-0-					87

PROVIDENT CITY (YEGUA 5770) 73293 820 ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 4-C RRCID -> 152258 COMPL. DATE 11/22/1994 TOTAL DEPTH 6072 PERF. 5730 - 5734

11	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PROVIDENT CITY (2150) 73293 847 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
WALTERS, DOROTHY WELL #: 3 RRCID -> 178245 COMPL. DATE 05/08/2000 TOTAL DEPTH 6135 PERF. 2204 - 2238

11	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-	N	NO RPT			-0-

PROVIDENT CITY (2400) 73293 860 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
ALLEN WELL #: 1 RRCID -> 135474 COMPL. DATE 08/04/1990 TOTAL DEPTH 2520 PERF. 2478 - 2490

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

ALLEN WELL #: 1A RRCID -> 140819 COMPL. DATE 12/19/1991 TOTAL DEPTH 2539 PERF. 2464 - 2468

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

PROVIDENT CITY (3960, EAST) 73293 912 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOWARD EXPLORATION, INC. 405950
DOW WELL #: 3 RRCID -> 268467 COMPL. DATE 04/29/2011 TOTAL DEPTH 4405 PERF. 4296 - 4316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PROVIDENT CITY (4000, EAST) 73293 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAMOIL, INC. 127449
KNIGHT WELL #: 1 RRCID -> 154194 COMPL. DATE 04/11/1995 TOTAL DEPTH 4317 PERF. 3920 - 3933

11	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	4592					N	NO RPT					-0-

PROVIDENT CITY (5800) 73293 920 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
NEUHAUS, F. W. WELL #: 11D RRCID -> 062062 COMPL. DATE 12/12/1985 TOTAL DEPTH 6212 PERF. 3985 - 4172

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTERS, DOROTHY WELL #: 4-T RRCID -> 152259 COMPL. DATE 11/18/1994 TOTAL DEPTH 6072 PERF. 5887 - 5892

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS) 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY 386310
MILLER-ALLEN GAS UNIT WELL #: 1 RRCID -> 184594 COMPL. DATE 05/08/2015 TOTAL DEPTH 15850 PERF.14077 - 14624

11	2730 X	1731	-0-	-999	-0-	155	1	1576	2	N	-0-					-0-
12	2821 X	1969	-0-	-852	-0-	176	1	1793	2	N	-0-					-0-
01	2666 X	1733	-0-	-933	-0-	210	1	1523	2	N	-0-					-0-
02	2408 X	1717	-0-	-691	-0-	125	1	1592	2	N	-0-					-0-
03	2325 X	1557	-0-	-768	-0-	1557	2			N	-0-					-0-
04	1920 X	1587	-0-	-333	-0-	91	1	1496	2	N	-0-					-0-

E.P.C. G U 1A WELL #: 1 RRCID -> 188312 COMPL. DATE 10/21/2001 TOTAL DEPTH 15662 PERF.15434 - 15449

11	16315 X	16315	-0-	-0-	-0-	1462	1	14853	2	N	-0-					-0-
12	16466 X	16466	-0-	-0-	-0-	1471	1	14995	2	N	-0-					-0-
01	16957 X	13116	-0-	-3841	-0-	1588	1	11528	2	N	-0-					-0-
02	15386 X	15386	-0-	-0-	-0-	1121	1	14265	2	N	-0-					-0-
03	16957 X	14667	-0-	-2290	-0-	14667	2			N	-0-					-0-
04	16320 X	15426	-0-	-894	-0-	886	1	14540	2	N	-0-					-0-

PROVIDENT CITY NE (LWR WX. CONS)//CONT.// 73296 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HILCORP ENERGY COMPANY //CONT.// 386310
E.P.C. GU 1 WELL #: 2 RRCID -> 196997 COMPL. DATE 11/11/2002 TOTAL DEPTH 15700 PERF.15060 - 15574

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	1303	-0-	1303	1303	1303	2			N	-0-			-0-
04	14B2 EXT	35	-0-	35	1338	2	1	33	2	N	-0-			-0-

E.P.C. GU 1 WELL #: 3 RRCID -> 222486 COMPL. DATE 12/23/2005 TOTAL DEPTH 17477 PERF.15060 - 17375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13590 X	13305	-0-	-285	-0-	1192	1	12113	2	N	-0-			-0-
12	14077 X	14077	-0-	-0-	-0-	1258	1	12819	2	N	-0-			-0-
01	12338 X	10330	-0-	-2008	-0-	1251	1	9079	2	N	-0-			-0-
02	11144 X	8442	-0-	-2702	-0-	615	1	7827	2	N	-0-			-0-
03	14074 X	10895	-0-	-3179	-0-	10895	2			N	-0-			-0-
04	13620 X	10423	-0-	-3197	-0-	599	1	9824	2	N	-0-			-0-

PROVIDENT CITY G.U. WELL #: 16 RRCID -> 231135 COMPL. DATE 09/04/2007 TOTAL DEPTH 12963 PERF.11824 - 11854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1022 N	1022	-0-	-0-	-0-	320	1	702	2	N	-0-			-0-
12	1023 N	1012	-0-	-11	-0-	320	1	692	2	N	-0-			-0-
01	1054 N	833	-0-	-221	-0-	313	1	520	2	N	-0-			-0-
02	850 N	850	-0-	-0-	-0-	269	1	581	2	N	-0-			-0-
*03	1185 N	1185	-0-	-0-	-0-	440	1	745	2	N	-0-			-0-
*04	1065 N	1065	-0-	-0-	-0-	310	1	755	2	N	-0-			-0-

NEUHAUS, E.T. WELL #: 1 RRCID -> 236103 COMPL. DATE 02/19/2008 TOTAL DEPTH 13760 PERF.10930 - 10935

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SEVENBAR RESOURCES, LLC 767838
DICKSON, R. FOUNDATION WELL #: 2 RRCID -> 225644 COMPL. DATE 05/30/2015 TOTAL DEPTH 17220 PERF.13124 - 13130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			7
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			7

PROVIDENT CITY, NE. (FRIO 3550) 73296 150 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TMR EXPLORATION, INC. 834097
STEINMAN, ALFRED WELL #: 2 RRCID -> 258809 COMPL. DATE 04/10/2010 TOTAL DEPTH 6560 PERF. 3308 - 3310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	154 N	154	-0-	-0-	-0-	9	1	145	2	N	-0-			-0-
12	865 N	865	-0-	-0-	-0-	55	1	810	2	N	-0-			-0-
01	318 N	318	-0-	-0-	-0-	20	1	298	2	N	-0-			-0-
02	371 N	371	-0-	-0-	-0-	24	1	347	2	N	-0-			-0-
03	155 N	8	-0-	-147	-0-	8	2			N	-0-			-0-
04	150 N	3	-0-	-147	-0-	3	2			N	-0-			-0-

PROVIDENT CITY, NE (3050) 73296 224 NON-ASSOCIATED EXEMPT CNTY: LAVACA
TMR EXPLORATION, INC. 834097
RAU, CHARLES WELL #: 9 RRCID -> 207948 COMPL. DATE 08/29/2008 TOTAL DEPTH 3201 PERF. 2052 - 2074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1510 N	1510	-0-	-0-	-0-	90	1	1420	2	N	-0-			-0-
12	1524 N	1524	-0-	-0-	-0-	96	1	1428	2	N	-0-			-0-
01	1550 N	1056	-0-	-494	-0-	66	1	990	2	N	-0-			-0-
02	1400 N	1230	-0-	-170	-0-	78	1	1152	2	N	-0-			-0-
03	1519 N	1386	-0-	-133	-0-	93	1	1293	2	N	-0-			-0-
*04	1434 N	1434	-0-	-0-	-0-	98	1	1336	2	N	-0-			-0-

STEINMAN WELL #: 6 RRCID -> 282712 COMPL. DATE 05/12/2017 TOTAL DEPTH 3974 PERF. 2940 - 2943

11	0 W	3599	-0-	3599	4947	214	1	3385	2	N	-0-			-0-
12	9257	3612	-0-	-5645	-0-	229	1	3383	2	N	-0-			-0-
01	2914	2278	-0-	-636	-0-	143	1	2135	2	N	-0-			-0-
02	2670	2651	-0-	-19	-0-	169	1	2482	2	N	-0-			-0-
03	3788	3351	-0-	-437	-0-	226	1	3125	2	N	-0-			-0-
*04	3411	3411	-0-	-0-	-0-	234	1	3177	2	N	-0-			-0-

PROVIDENT CITY, NE. (3390) 73296 235 NON-ASSOCIATED CAPACITY CNTY: LAVACA
B D PRODUCTION CO., INC. 040190
DOWELL, M. E. WELL #: 4 RRCID -> 273045 COMPL. DATE 03/12/2011 TOTAL DEPTH 4262 PERF. 3566 - 3612

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TMR EXPLORATION, INC. 834097
STEINMAN WELL #: 6 RRCID -> 247726 COMPL. DATE 08/28/2008 TOTAL DEPTH 3974 PERF. 3452 - 3454

11	90 X	-0-	-0-	-90	-0-					N	-0-			-0-
12	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
01	93 X	-0-	-0-	-93	-0-					N	-0-			-0-
02	84 X	-0-	-0-	-84	-0-					N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RAMBLER (MIGURA) 74389 250 NON-ASSOCIATED CAPACITY CNTY: DE WITT
DARTEX ENERGY CORPORATION 201208
MUSSELMAN RANCHES, INC. WELL #: 1 RRCID -> 170612 COMPL. DATE 01/27/2005 TOTAL DEPTH 14500 PERF.14175 - 14195

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			22

MUSSELMAN RANCHES, INC. WELL #: 2 RRCID -> 174128 COMPL. DATE 12/13/2000 TOTAL DEPTH 14696 PERF.12542 - 14040

11	60 X	22	-0-	-38	-0-	22	3			N	-0-			123
12	62 N	-0-	-0-	-62	-0-					N	-0-			123
01	51 N	51	-0-	-0-	-0-	51	3			N	-0-			123
02	1 N	1	-0-	-0-	-0-	1	3			N	-0-			123
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			123
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT			123

RAMIRENA (Y- 5) 74422 400 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
HAMMIT PETROLEO 350618
ALLEN, B. WELL #: RRCID -> 129253 COMPL. DATE 03/12/1988 TOTAL DEPTH 5098 PERF. 4936 - 4940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			15

PLUGGED AND ABANDONED_____ 10/22/2004

MAROCO 526610
ALLEN, B. WELL #: 3 G RRCID -> 003848 COMPL. DATE 11/19/1960 TOTAL DEPTH 5754 PERF. 4937 - 4940

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLEN, B. WELL #: 1 RRCID -> 136947 COMPL. DATE 11/19/1990 TOTAL DEPTH 5619 PERF. 5450 - 5456

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL "A" WELL #: A 9 RRCID -> 206758 COMPL. DATE 08/23/2004 TOTAL DEPTH 5815 PERF. 4903 - 4908

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (Y-15A) 74422 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MAROCO 526610
ALLEN, B. WELL #: 3 E RRCID -> 003849 COMPL. DATE 11/27/1960 TOTAL DEPTH 5754 PERF. 5686 - 5689

11	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MOSBACHER ENERGY COMPANY 589984
FERRELL, I. WELL #: A 9 RRCID -> 203156 COMPL. DATE 04/27/2004 TOTAL DEPTH 5815 PERF. 5097 - 5101

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAMIRENA (4900) 74422 900 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
DOS PESOS RANCH WELL #: 1 RRCID -> 283529 COMPL. DATE 02/28/2017 TOTAL DEPTH 5100 PERF. 4986 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	0	W	9239	-0-	9239	37489	9101	2	138	9	N	125	188	1			115
*11	0	W	-0-	-0-	-0-	37489					N	-0-					115
*12	0	W	-0-	-0-	-0-	37489					N	31					146
*01	0	W	-0-	-0-	-0-	37489					N	-0-					146
*02	0	W	-0-	-0-	-0-	37489					N	-0-					146
*03	0	W	-0-	-0-	-0-	37489					N	-0-	146	1			-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMIRENA, N. (PETTUS) 74424 333 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
ELLIOTT OIL & GAS OPERATING CO. 247836
SPRADLEY, G. B. WELL #: 1 RRCID -> 050159 COMPL. DATE 02/24/1971 TOTAL DEPTH 5101 PERF. N/A

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMERINA, SW. (D-80) 74429 020 ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 40 RRCID -> 181724 COMPL. DATE 10/16/2000 TOTAL DEPTH 5860 PERF. 3727 - 3733

11	198	N	10	-0-	-188	-0-	9	2	1	9	Y	1	1	1			30
12	62	N	39	-0-	-23	-0-	19	2	20	9	Y	18	18	1			30
01	31	N	-0-	-0-	-31	-0-					Y	-0-					30
02	10	N	-0-	-0-	-10	-0-					Y	-0-					30
03	31	N	-0-	-0-	-31	-0-					Y	-0-					30
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

RAMIRENA, SW (JACKSON STRAY) 74429 099 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, CHARLES L. WELL #: 18-D RRCID -> 158260 COMPL. DATE 01/24/1981 TOTAL DEPTH 5865 PERF. N/A

11	2700	N	163	-0-	-2537	-0-	162	2	1	9	Y	1	1	1			15
12	1054	N	497	-0-	-557	-0-	477	2	20	9	Y	18	18	1			15
01	434	N	189	-0-	-245	-0-	171	2	18	9	Y	16	16	1			15
02	301	N	301	-0-	-0-	-0-	286	2	15	9	Y	14	14	1			15
03	800	N	800	-0-	-0-	-0-	782	2	18	9	Y	16	21	1			10
04	180	N	904	-0-	724	-0-	896	2	8	9	Y	7	11	1			6

RAMIRENA, SW.(SEC. B, JACKSON 3) 74429 297 ASSOCIATED CAPACITY CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 21 RRCID -> 159823 COMPL. DATE 07/27/1996 TOTAL DEPTH 6000 PERF. 4743 - 4753

11	14B2	EXT	26	-0-	26	66	26	2			Y	-0-					-0-
12	83	X	17	-0-	-66	-0-	17	2			Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMIRENA, SW. (YEGUA #2 SD.) 74429 726 ASSOCIATED 49B CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 31 D RRCID -> 080410 COMPL. DATE 10/20/1978 TOTAL DEPTH 6300 PERF. 5126 - 5134

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

REYNOLDS, MARY A. WELL #: 36 RRCID -> 098691 COMPL. DATE 12/31/1981 TOTAL DEPTH 5426 PERF. 5093 - 5096

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAMIRENA, SW(YEGUA 4, SEG. C) 74429 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
REYNOLDS, MARY A. WELL #: 25 RRCID -> 182543 COMPL. DATE 10/21/2000 TOTAL DEPTH 5850 PERF. 5481 - 5518

11	103 N	18	-0-	-85	-0-	18	2	Y	-0-			-0-
12	15 N	15	-0-	-0-	-0-	15	2	Y	-0-			-0-
01	10 N	-0-	-0-	-10	-0-			Y	-0-			-0-
02	28 N	-0-	-0-	-28	-0-			Y	-0-			-0-
03	15 N	-0-	-0-	-15	-0-			Y	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			Y	-0-			-0-

RAMIRENA, SW. (YEGUA 7, SEG B-1) 74429 810 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
CIMARRON ENGINEERING, LLC 153471
MCCASLIN, C. L. WELL #: 24-F RRCID -> 147032 COMPL. DATE 06/16/1994 TOTAL DEPTH 6028 PERF. 5590 - 5594

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RAY 74891 001 ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587
RAY, GEORGE A. WELL #: 1 RRCID -> 121232 COMPL. DATE 05/01/1986 TOTAL DEPTH 4102 PERF. 3431 - 3444

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			115

RAY, GEORGE A. WELL #: 2 RRCID -> 131576 COMPL. DATE 07/27/1989 TOTAL DEPTH 3544 PERF. 3439 - 3453

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			21

RAY (VICKSBURG-HOCKLEY) 74901 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SYDSON ENERGY, INC. 833587

BOOTHE UNIT WELL #: 1 RRCID -> 257633 COMPL. DATE 07/30/2010 TOTAL DEPTH 3700 PERF. 3423 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1163	X	1163	-0-	-0-	-0-	1163	2			N	-0-					31
12	1410	X	1410	-0-	-0-	-0-	1410	2			N	-0-					31
01	1457	X	1342	-0-	-115	-0-	1342	2			N	-0-					31
02	1092	N	881	-0-	-211	-0-	881	2			N	-0-					31
03	1448	N	1448	-0-	-0-	-0-	1436	2	12	9	N	11					42
04	1290	N	1251	-0-	-39	-0-	1239	2	12	9	N	11					53

WALTON WELL #: 1 RRCID -> 263092 COMPL. DATE 03/20/2011 TOTAL DEPTH 3700 PERF. 3066 - 3526

11	385	X	385	-0-	-0-	-0-	356	2	29	9	N	26					102
12	434	X	140	-0-	-294	-0-	140	2			N	-0-					102
01	434	X	219	-0-	-215	-0-	184	2	35	9	N	32					134
02	364	N	163	-0-	-201	-0-	163	2			N	-0-					134
03	178	N	178	-0-	-0-	-0-	178	2			N	-0-					134
04	210	N	51	-0-	-159	-0-	44	2	7	9	N	6					140

JAMES STAPLES, JR. WELL #: 1 RRCID -> 265533 COMPL. DATE 06/04/2012 TOTAL DEPTH 4200 PERF. 3157 - 3637

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON WELL #: 2 RRCID -> 265536 COMPL. DATE 06/01/2012 TOTAL DEPTH 3697 PERF. 2830 - 3550

11	803	N	803	-0-	-0-	-0-	641	2	162	9	N	147	171	1			14
12	815	N	815	-0-	-0-	-0-	629	2	186	9	N	169	169	1			14
01	682	N	650	-0-	-32	-0-	619	2	31	9	N	28					42
02	756	N	639	-0-	-117	-0-	471	2	168	9	N	153	175	1			20
03	806	N	801	-0-	-5	-0-	633	2	168	9	N	153	166	1			7
04	630	N	595	-0-	-35	-0-	581	2	14	9	N	13					20

RUBOTTOM WELL #: 1 RRCID -> 265661 COMPL. DATE 11/02/2011 TOTAL DEPTH 3735 PERF. 3426 - 3460

11	305	X	305	-0-	-0-	-0-	185	2	120	9	N	109	178	1			26
12	263	X	263	-0-	-0-	-0-	185	2	78	9	N	71					97
01	259	X	259	-0-	-0-	-0-	178	2	81	9	N	74					171
02	280	N	153	-0-	-127	-0-	110	2	43	9	N	39	156	1			54
03	248	N	242	-0-	-6	-0-	178	2	64	9	N	58					112
04	240	N	206	-0-	-34	-0-	141	2	65	9	N	59					171

TULSITA RAY WELL #: 94 RRCID -> 275680 COMPL. DATE 03/22/2014 TOTAL DEPTH 7014 PERF. 2964 - 3330

11	180	X	-0-	-0-	-180	-0-					N	-0-					30
12	186	X	-0-	-0-	-186	-0-					N	-0-					30
01	4	X	-0-	-0-	-4	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30

RAY-WILCOX (LULING) 74947 142 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 C RRCID -> 003860 COMPL. DATE 12/08/1959 TOTAL DEPTH 8017 PERF. 7764 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RAY-WILCOX (MASSIVE 1ST) 74947 426 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 1 T RRCID -> 003865 COMPL. DATE 11/02/1960 TOTAL DEPTH 8017 PERF. 8038 - 8042

11	3000 N	3376	-0-	376	376	3376	2		N	-0-			-0-
12	987 N	611	-0-	-376	-0-	611	2		N	-0-			-0-
01	2499 N	2499	-0-	-0-	-0-	2499	2		N	-0-			-0-
02	2800 X	2234	-0-	-566	-0-	2234	2		N	-0-			-0-
03	3100 X	2391	-0-	-709	-0-	2391	2		N	-0-			-0-
04	3000 X	820	-0-	-2180	-0-	820	2		N	-0-			-0-

RAY-WILCOX (WALTON MASSIVE) 74947 852 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS, IDA ET AL UNIT WELL #: 2 RRCID -> 003867 COMPL. DATE 01/11/1961 TOTAL DEPTH 8227 PERF. 8148 - 8154

11	30 N	29	-0-	-1 B	-0-	29	2		N	-0-			-0-
12	31 N	25	-0-	-6 B	-0-	25	2		N	-0-			-0-
01	110 N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
02	118 N	118	-0-	-0- B	-0-	118	2		N	-0-			-0-
03	167 N	167	-0-	-0- B	-0-	167	2		N	-0-			-0-
04	90 N	48	-0-	-42 B	-0-	48	2		N	-0-			-0-

CBCB&G UNIT WELL #: 1 RRCID -> 121518 COMPL. DATE 04/20/1986 TOTAL DEPTH 8562 PERF. 8170 - 8180

11	120 N	87	-0-	-33 B	-0-	87	2		N	-0-			-0-
12	107 N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-
01	110 N	110	-0-	-0- B	-0-	110	2		N	-0-			-0-
02	107 N	107	-0-	-0- B	-0-	107	2		N	-0-			-0-
03	106 N	106	-0-	-0- B	-0-	106	2		N	-0-			-0-
04	120 N	101	-0-	-19 B	-0-	101	2		N	-0-			-0-

REA-GOL (13300 SD) 75028 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
STOCKTON GAS UNIT WELL #: 1 RRCID -> 241167 COMPL. DATE 01/06/2008 TOTAL DEPTH 15540 PERF.13320 - 13356

11	93 R	93	-0-	-0-	-0-	93	2		N	-0-			-0-
12	93 #	85	-0-	-8	-0-	85	2		N	-0-			-0-
01	93 #	92	-0-	-1	-0-	92	2		N	-0-			-0-
02	94 N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
03	93 N	90	-0-	-3	-0-	90	2		N	-0-			-0-
*04	102 N	102	-0-	-0-	-0-	102	2		N	-0-			-0-

REA-GOL (13800 SD) 75028 720 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
GAITHER PETROLEUM CORPORATION 292850
BATEY-POWELL GAS UNIT WELL #: 1 RRCID -> 211683 COMPL. DATE 08/06/2003 TOTAL DEPTH 14400 PERF.13895 - 13950

11	90 X	90	-0-	-0-	-0-	90	2		N	-0-			-0-
12	93 X	83	-0-	-10	-0-	83	2		N	-0-			-0-
01	93 X	90	-0-	-3	-0-	90	2		N	-0-			-0-
02	96 N	96	-0-	-0-	-0-	96	2		N	-0-			-0-
03	94 N	94	-0-	-0-	-0-	94	2		N	-0-			-0-
*04	98 N	98	-0-	-0-	-0-	98	2		N	-0-			-0-

REDMAR (HOCKLEY D) 75463 220 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AMERICAN SHORELINE, INC. 019365
YORK WELL #: 2-C RRCID -> 198930 COMPL. DATE 08/15/2003 TOTAL DEPTH 3768 PERF. 2863 - 2865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (GRIFFITH D) 75612 048 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 4 RRCID -> 225897 COMPL. DATE 02/16/2007 TOTAL DEPTH 5925 PERF. 5464 - 5474

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (KWA SAND) 75612 052 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M. WELL #: 2D RRCID -> 189411 COMPL. DATE 04/17/2002 TOTAL DEPTH 6600 PERF. 3652 - 3658

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2D RRCID -> 183403 COMPL. DATE 03/03/2001 TOTAL DEPTH 8014 PERF. 1724 - 1727

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOX, W. J. "A" WELL #: A 40 RRCID -> 207253 COMPL. DATE 01/07/2005 TOTAL DEPTH 1960 PERF. 1747 - 1765

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT-ROSE WELL #: 2 RRCID -> 262874 COMPL. DATE 07/18/2011 TOTAL DEPTH 5872 PERF. 1710 - 1716

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (1675) //CONT.// 75612 120 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
W. J. FOX 'A' WELL #: 44 RRCID -> 272721 COMPL. DATE 04/10/2014 TOTAL DEPTH 7517 PERF. 1704 - 1711

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (2480) 75612 168 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133 RRCID -> 173335 COMPL. DATE 06/21/2017 TOTAL DEPTH 6010 PERF. 2434 - 2438

11	2700 #	-0-	-0-	-2700	-0-					N	-0-					-0-
12	2790 #	-0-	-0-	-2790	-0-					N	-0-					-0-
01	2790 #	-0-	-0-	-2790	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (2600) 75612 192 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 62 H RRCID -> 146091 COMPL. DATE 07/22/1993 TOTAL DEPTH 5878 PERF. 2613 - 2614

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3300) 75612 288 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
ROBERT HEARD GAS UNIT WELL #: 2A RRCID -> 106953 COMPL. DATE 06/08/1983 TOTAL DEPTH 3417 PERF. 3350 - 3355

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (3940) 75612 490 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 20 RRCID -> 273209 COMPL. DATE 04/12/2014 TOTAL DEPTH 7300 PERF. 3961 - 3967

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (4700) 75612 516 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
W. J. FOX 'A' WELL #: 16 RRCID -> 272306 COMPL. DATE 11/20/2013 TOTAL DEPTH 5934 PERF. 4792 - 4799

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (4900) 75612 552 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M "B" WELL #: 1 RRCID -> 114263 COMPL. DATE 05/28/1984 TOTAL DEPTH 7021 PERF. 4912 - 4915

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270 #	20	-0-	-250	-0-	20	2	N	-0-			53
12	279 #	186	-0-	-93	-0-	186	2	N	-0-			53
01	279 #	185	-0-	-94	-0-	185	2	N	-0-			53
02	159 N	159	-0-	-0-	-0-	159	2	N	-0-			53
03	172 N	172	-0-	-0-	-0-	172	2	N	-0-			53
04	180 N	159	-0-	-21	-0-	159	2	N	-0-			53

REFUGIO-FOX (5000) 75612 576 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ANDERSON OIL LTD. 022499
FOX, W. J. WELL #: RRCID -> 003898 COMPL. DATE 05/08/1961 TOTAL DEPTH 6487 PERF. 4999 - 5009

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			61

PLUGGED AND ABANDONED_____ 12/16/2014

REFUGIO-FOX (5500) 75612 624 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: B 2F RRCID -> 159376 COMPL. DATE 06/28/1996 TOTAL DEPTH 8014 PERF. 5516 - 5522

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO-FOX (6100) 75612 744 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 8 RRCID -> 200166 COMPL. DATE 10/24/2003 TOTAL DEPTH 7100 PERF. 6051 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			47

REFUGIO-FOX (6220) 75612 775 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 4 RRCID -> 185226 COMPL. DATE 04/25/2001 TOTAL DEPTH 6900 PERF. 6202 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300) 75612 792 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
G. & M. ENERGY COMPANY 292290
HEARD WELL #: 2 RRCID -> 086341 COMPL. DATE 01/30/1980 TOTAL DEPTH 6614 PERF. 6389 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO-FOX (6300 A) 75612 816 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 2 RRCID -> 132936 COMPL. DATE 11/18/1989 TOTAL DEPTH 6630 PERF. 6237 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANIO, MIGUELITA WELL #: 29 RRCID -> 280122 COMPL. DATE 11/02/2015 TOTAL DEPTH 7400 PERF. 6325 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	-0-	-0-	-420	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		1184	-0-	1184	1184	1173	2	11	9	Y	10	6	1			4
03	T. A.		3164	-0-	3164	4348	3154	2	10	9	Y	9	9	1			4
04	T. A.		1132	-0-	1132	5480	1132	2			Y	-0-	4	1			-0-

REFUGIO-FOX (6600) 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 10 RRCID -> 207964 COMPL. DATE 11/15/2004 TOTAL DEPTH 7200 PERF. 6552 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1020	X	606	-0-	-414	-0-	553	2	53	9	Y	48	18	1			33
12	1054	X	394	-0-	-660	-0-	392	2	2	9	Y	2	19	1			16
01	1767	X	1106	-0-	-661	-0-	1106	2			Y	-0-	11	1			5
02	1596	X	601	-0-	-995	-0-	601	2			Y	-0-	3	1			2
03	1767	X	1470	-0-	-297	-0-	1457	2	13	9	Y	12	9	1			5
04	1080	X	680	-0-	-400	-0-	670	2	10	9	Y	9	12	1			2

MIGUELITA SCANIO WELL #: 20 RRCID -> 244399 COMPL. DATE 10/31/2008 TOTAL DEPTH 7400 PERF. 6608 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	-0-	-0-	-3480	-0-					Y	-0-	14	1			9
12	3596	X	1596	-0-	-2000	-0-	1583	2	13	9	Y	12	13	1			8
01	3162	X	2089	-0-	-1073	-0-	2089	2			Y	-0-	5	1			3
02	1792	X	1262	-0-	-530	-0-	1262	2			Y	-0-	2	1			1
03	749	X	749	-0-	-0-	-0-	749	2			Y	-0-					1
04	2010	X	724	-0-	-1286	-0-	714	2	10	9	Y	9	3	1			6

REFUGIO-FOX (6600) //CONT.// 75612 920 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP //CONT.// 003599
MIGUELITA SCANIO WELL #: 14 RRCID -> 269669 COMPL. DATE 11/08/2012 TOTAL DEPTH 7200 PERF. 6604 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15	N	15	-0-	-0-	-0-	5	2	10	9	Y	9	6	1			3
12	131	N	131	-0-	-0-	-0-	131	2			Y	-0-	2	1			1
01	132	N	132	-0-	-0-	-0-	132	2			Y	-0-	1	1			-0-
02	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOX, W. J. -A- WELL #: 50 RRCID -> 271692 COMPL. DATE 11/02/2017 TOTAL DEPTH 8412 PERF. 6826 - 6834

11	9151	X	9151	-0-	-0-	-0-	5846	1	480	2	N	-0-					-0-
							2825	3									
12	1856	X	1856	-0-	-0-	-0-	1283	1	19	2	N	-0-					-0-
							554	3									
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

REFUGIO-FOX (6750) 75612 960 ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, MIGUELITA WELL #: 16 RRCID -> 233636 COMPL. DATE 01/20/2008 TOTAL DEPTH 7200 PERF. 6744 - 6748

11	490	N	490	-0-	-0-	-0-	66	2	424	9	Y	385	384	1			223
12	1302	N	329	-0-	-973	-0-	106	2	223	9	Y	203	269	1			157
01	651	N	457	-0-	-194	-0-	136	2	321	9	Y	292	299	1			150
02	448	N	354	-0-	-94	-0-	91	2	263	9	Y	239	279	1			110
*03	297	N	297	-0-	-0-	-0-	98	2	199	9	Y	181	179	1			112
04	450	N	397	-0-	-53	-0-	120	2	277	9	Y	252	124	1			241

REFUGIO HEARD (1600) 75626 114 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
COX & COX PRODUCTION CO. 183232
HYNES, JAMIE -C- WELL #: 3 RRCID -> 068968 COMPL. DATE 10/11/1976 TOTAL DEPTH 6586 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4500) 75626 342 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
REA, W. L. WELL #: 4 RRCID -> 003912 COMPL. DATE 08/11/1955 TOTAL DEPTH N/A PERF. 4515 - 4518

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REFUGIO HEARD (4600) 75626 380 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WYRICK & HUGHES 945880
SHELLY, T. P. WELL #: 7 RRCID -> 003914 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4584 - 4588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5600) 75626 722 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
RYALS WELL #: 1 RRCID -> 255828 COMPL. DATE 03/18/2010 TOTAL DEPTH 6900 PERF. 5883 - 5887

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			22

CLR GAUGING CORP. 161338
HEARD, A. W. J. WELL #: 2 RRCID -> 063576 COMPL. DATE 05/29/2008 TOTAL DEPTH 6222 PERF. 5578 - 5584

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO HEARD (5700) 75626 760 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 4 RRCID -> 244403 COMPL. DATE 10/19/2008 TOTAL DEPTH 6900 PERF. 5619 - 5628

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

REFUGIO HEARD (6200) 75626 912 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
HEARD WELL #: 2 RRCID -> 229847 COMPL. DATE 08/10/2007 TOTAL DEPTH 6900 PERF. 6104 - 6109

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD WELL #: 3 RRCID -> 234731 COMPL. DATE 03/06/2008 TOTAL DEPTH 6900 PERF. 6125 - 6134

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

REFUGIO HYNES (6400) 75640 500 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 33 RRCID -> 282743 COMPL. DATE 06/13/2014 TOTAL DEPTH 7400 PERF. 6431 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3867 R	840	-0-	-3027	-0-	840	2		Y	-0-			-0-
12	3950 R	3950	-0-	-0-	-0-	3950	2		Y	-0-			-0-
01	5741 R	5741	-0-	-0-	-0-	5741	2		Y	-0-			-0-
02	4724 R	4724	-0-	-0-	-0-	4724	2		Y	-0-			-0-
03	4648 R	4648	-0-	-0-	-0-	4648	2		Y	-0-			-0-
*04	5815 R	5815	-0-	-0-	-0-	5815	2		Y	-0-			-0-

REFUGIO NEW (1100) 75654 040 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 16 RRCID -> 150985 COMPL. DATE 08/18/1994 TOTAL DEPTH 4914 PERF. 1080 - 1090

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1450) 75654 050 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 62 RRCID -> 064959 COMPL. DATE 12/29/1975 TOTAL DEPTH 6222 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 9 RRCID -> 066561 COMPL. DATE 04/01/1976 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 47 RRCID -> 052529 COMPL. DATE 04/28/1972 TOTAL DEPTH 6218 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ROOKE, P.H. WELL #: 21 RRCID -> 126381 COMPL. DATE 09/14/1987 TOTAL DEPTH 5120 PERF. 1809 - 1820

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO NEW (1900) //CONT.// 75654 066 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. //CONT.// 953768
ROOKE, P. H. WELL #: 43 RRCID -> 142788 COMPL. DATE 09/03/1992 TOTAL DEPTH 6183 PERF. 1824 - 1834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (2000) 75654 100 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
HYNES, PHIL WELL #: A 1 RRCID -> 061074 COMPL. DATE 07/11/1974 TOTAL DEPTH 6150 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 48 RRCID -> 221412 COMPL. DATE 03/22/2006 TOTAL DEPTH 6235 PERF. 2120 - 2128

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (2450) 75654 117 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 17 RRCID -> 147018 COMPL. DATE 09/01/1993 TOTAL DEPTH 4917 PERF. 2453 - 2462

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO, NEW (3220) 75654 135 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 15 RRCID -> 063675 COMPL. DATE 07/30/1975 TOTAL DEPTH 4936 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (3600) 75654 198 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P. H. WELL #: 24 RRCID -> 220070 COMPL. DATE 03/22/2006 TOTAL DEPTH 6438 PERF. 3595 - 3605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO NEW (4850) 75654 396 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
38 OIL & GAS, L.L.C. 953768
ROOKE, P.H. WELL #: 60 RRCID -> 152490 COMPL. DATE 08/01/1994 TOTAL DEPTH 6214 PERF. 4815 - 4824

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD 75668 001 ASSOCIATED 49B CNTY: REFUGIO
BAYOU COMPANY, THE 058858
RYALS, JOHN ESTATE -A- WELL #: P 1 RRCID -> 106040 COMPL. DATE 09/17/1986 TOTAL DEPTH 6566 PERF. 4373 - 4400

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J.J. WELL #: A 1 RRCID -> 135473 COMPL. DATE 09/11/1949 TOTAL DEPTH N/A PERF. 5826 - 5830

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			129

EMERALD OIL & GAS LC 250964
OBRIEN, J. J. WELL #: RRCID -> 225547 COMPL. DATE 02/25/2006 TOTAL DEPTH 6492 PERF. 5434 - 5446

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			138

PLUGGED AND ABANDONED_____ 06/03/2014

VANCE, S.R. 881498
STRAUCH, GEORGE EST. WELL #: 1 RRCID -> 051187 COMPL. DATE 09/06/1971 TOTAL DEPTH N/A PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (V-3) 75668 045 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
RYALS, PEARSON EST. WELL #: 1 RRCID -> 003957 COMPL. DATE 10/07/1960 TOTAL DEPTH 6580 PERF. 5035 - 5039

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

POWER, PHIL WELL #: 10 RRCID -> 037517 COMPL. DATE 09/12/1965 TOTAL DEPTH 5802 PERF. 4699 - 4713

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (1750) 75668 180 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
JETGAS COMPANY 432113
REA, W. L. WELL #: 1 RRCID -> 030933 COMPL. DATE 07/18/1963 TOTAL DEPTH 2105 PERF. 1702 - 1706

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (2400) 75668 270 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
WALLIS ENERGY, INC. 893997
LAMBERT, J. A. WELL #: 8 RRCID -> 063138 COMPL. DATE 07/05/1974 TOTAL DEPTH 5412 PERF. 2490 - 2495

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (3400) 75668 450 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
STARRETT, C. E. 816000
RYALS, N. J. WELL #: 11 RRCID -> 034434 COMPL. DATE 07/25/1964 TOTAL DEPTH 4522 PERF. 3528 - 3534

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WYRICK & HUGHES 945880
RYALS, SHELLY WELL #: 7 RRCID -> 003953 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. 3466 - 3470

11	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	H15 VIOL	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REFUGIO OLD (4800) 75668 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
O'BRIEN, J J WELL #: 2 RRCID -> 247288 COMPL. DATE 11/30/2007 TOTAL DEPTH 6549 PERF. 4957 - 4961

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (5300) 75668 585 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
MISSION RIVER SYSTEMS, INC. 570411
TREVINO WELL #: 1 RRCID -> 177961 COMPL. DATE 06/15/1999 TOTAL DEPTH 6470 PERF. 5294 - 5300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			70

REFUGIO OLD (5600) 75668 675 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
EAGLEFORD OPERATING, INC. 238468
POWERS WELL #: 3 RRCID -> 003960 COMPL. DATE 03/09/1953 TOTAL DEPTH 5748 PERF. 5734 - 5748

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	313				N	NO RPT			-0-

RYALS ESTATE -P- WELL #: 5 RRCID -> 037001 COMPL. DATE 07/28/1965 TOTAL DEPTH 5823 PERF. 5684 - 5686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			32

REFUGIO OLD (6300) 75668 855 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 36 RRCID -> 281284 COMPL. DATE 10/12/2016 TOTAL DEPTH 7400 PERF. 6554 - 6557

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270 #	-0-	-0-	-270	-0-				Y	-0-			-0-
12	62 #	-0-	-0-	-62	-0-				Y	-0-			-0-
01	5382 R	5382	-0-	-0-	-0-	5375	2	7 9	Y	6	4 1		2
02	21674 R	21674	-0-	-0-	-0-	21638	2	36 9	Y	33	21 1		14
*03	21132 R	21132	-0-	-0-	-0-	21101	2	31 9	Y	28	28 1		14
*04	14621 R	14621	-0-	-0-	-0-	14571	2	50 9	Y	45	51 1		8

EAGLEFORD OPERATING, INC. 238468
RYALS -A- WELL #: 2 RRCID -> 003967 COMPL. DATE 06/11/1957 TOTAL DEPTH N/A PERF. 6262 - 6270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REFUGIO OLD (6550 FRIO) 75668 945 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SHAY WELL #: 1 RRCID -> 221898 COMPL. DATE 09/27/2006 TOTAL DEPTH 8200 PERF. 7782 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	444 N	444	-0-	-0- B	-0-	27	2	417	9	N	379	338	1			201
12	738 N	738	-0-	-0- B	-0-	160	2	578	9	N	525	651	1			75
01	558 N	558	-0-	-0- B	-0-	147	2	411	9	N	374	230	1			219
02	432 N	432	-0-	-0- B	-0-	126	2	306	9	N	278	399	1			98
03	272 N	272	-0-	-0- B	-0-	40	2	232	9	N	211	72	1			237
*04	618 N	618	-0-	-0- B	-0-	68	2	550	9	N	500	701	1			36

SCANIO, MIGUELITA WELL #: 18 RRCID -> 234584 COMPL. DATE 12/22/2007 TOTAL DEPTH 7390 PERF. 6590 - 6594

11	3780 X	193	-0-	-3587 B	-0-	193	2			Y	-0-					-0-
12	1054 X	781	-0-	-273 B	-0-	781	2			Y	-0-					-0-
01	775 X	592	-0-	-183 B	-0-	592	2			Y	-0-					-0-
02	700 X	499	-0-	-201 B	-0-	499	2			Y	-0-					-0-
03	522 N	522	-0-	-0- B	-0-	522	2			Y	-0-					-0-
04	570 N	508	-0-	-62 B	-0-	508	2			Y	-0-					-0-

REICHERT (FRIO 3040) 75708 100 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 2A RRCID -> 145896 COMPL. DATE 03/20/1993 TOTAL DEPTH 3650 PERF. 3061 - 3066

11	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ G-10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (FRIO 3530) 75708 150 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
WENDEL, ALONZO ET UX WELL #: 1 RRCID -> 146730 COMPL. DATE 07/02/1993 TOTAL DEPTH 4001 PERF. 3538 - 3541

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REICHERT (MIOCENE 1800) 75708 200 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CORE E & P CORP. 178381
PREISS, PRESTON ET AL WELL #: 1 RRCID -> 123026 COMPL. DATE 09/05/1986 TOTAL DEPTH 3013 PERF. 1825 - 1829

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESTON PREISS ET AL WELL #: 3 RRCID -> 145927 COMPL. DATE 03/20/1993 TOTAL DEPTH 1996 PERF. 1824 - 1830

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REIFFERT (YEGUA 5600) 75745 700 NON-ASSOCIATED ONE WELL CNTY: DE WITT
B D PRODUCTION CO., INC. 040190
REIFFERT "D" WELL #: 4 RRCID -> 214750 COMPL. DATE 04/09/2005 TOTAL DEPTH 5700 PERF. 5528 - 5578

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3750 #	3439	-0-	-311	-0-	168	1	3249	2	N	20					50
						22	9									
12	3875 #	2586	-0-	-1289	-0-	108	1	2472	2	N	5					55
						6	9									
01	3844 #	2662	-0-	-1182	-0-	114	1	2547	2	N	1					56
						1	9									
02	3388 #	2912	-0-	-476	-0-	132	1	2779	2	N	1					57
						1	9									
03	3596 #	3444	-0-	-152	-0-	162	1	3258	2	N	22					79
						24	9									
04	3450 #	3260	-0-	-190	-0-	156	1	3090	2	N	13					92
						14	9									

RENGER (WILCOX 7900) 75947 500 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MERIT ENERGY COMPANY 561136
SMOTHERS WELL #: 1 RRCID -> 213290 COMPL. DATE 10/16/2005 TOTAL DEPTH 12842 PERF. 7928 - 8255

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RENGER (WILCOX 10300) 75947 750 NON-ASSOCIATED ONE WELL CNTY: LAVACA
JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 282266 COMPL. DATE 05/19/2016 TOTAL DEPTH 14800 PERF.10570 - 10576

*05	0 W	-0-	-0-	-0-	13143					N	-0-					-0-
*06	0 W	1	-0-	1	13144	1	2			N	-0-					-0-
*07	0 W	-0-	-0-	-0-	13144					N	-0-					-0-
*08	7218	-0-	-0-	-7218	5926					N	-0-					-0-
*09	5926 R	-0-	-0-	-5926	-0-					N	-0-					-0-
*10	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
*11	1 #	-0-	-0-	-1	-0-					N	-0-					-0-
*12	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

MERIT ENERGY COMPANY 561136
KLIMITCHEK G.U. 1 WELL #: 3 RRCID -> 278668 COMPL. DATE 09/15/2015 TOTAL DEPTH 14950 PERF.11560 - 11784

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					15
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	14	7			1
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT	22	-0-	22	22	1	1	21	2	Y	-0-					1
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

RENGER (WILCOX 12600) 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
GEOSOUTHERN OPERATING II, LLC 301273
KLM WELL #: 1 RRCID -> 278880 COMPL. DATE 04/01/2015 TOTAL DEPTH 12723 PERF.11512 - 11525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	10560 X	9767	-0-	-793 B	-0-	1950 1 583 9	7234 2	N	530	538 1	2 8	137
12	10447 X	7952	-0-	-2495 B	-0-	539 1 578 9	6835 2	N	525	353 1		309
01	10075 X	7694	-0-	-2381 B	-0-	539 1 569 9	6586 2	N	517	525 1		301
02	9128 X	8556	-0-	-572 B	-0-	489 1 569 9	7498 2	N	517	535 1	1 8	282
03	10106 X	9029	-0-	-1077 B	-0-	539 1 590 9	7900 2	N	536	528 1	1 8	289
04	9780 X	8434	-0-	-1346 B	-0-	522 1 530 9	7382 2	N	482	541 1		230

JAMEX, INC. 429659
JESSE KLIMITCHEK WELL #: 1 RRCID -> 254202 COMPL. DATE 09/01/2009 TOTAL DEPTH 14800 PERF.14249 - 14425

*05	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*06	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*07	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*08	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*09	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*10	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*11	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*12	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*01	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
*02	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			191
03	P&A COND	-0-	-0-	-0- B	-5714			N	-0-	191 1		-0-
04	P&A COND	-0-	-0-	-0- B	-5714			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 05/19/2016

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 2 RRCID -> 216425 COMPL. DATE 12/28/2009 TOTAL DEPTH 14612 PERF.13072 - 13354

11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

RENGER, HARVEY GAS UNIT WELL #: 4 RRCID -> 222045 COMPL. DATE 01/01/2008 TOTAL DEPTH 14800 PERF.13290 - 13760

11	0 N	-0-	-0-	-0- B	-19964			Y	-0-			-0-
12	0 N	-0-	-0-	-0- B	-19964			Y	-0-			-0-
01	0 N	-0-	-0-	-0- B	-19964			Y	-0-			-0-
02	0 N	-0-	-0-	-0- B	-19964			Y	-0-			-0-
03	0 N	-0-	-0-	-0- B	-19964			Y	-0-			-0-
04	0 N	-0-	-0-	-0- B	-0-			Y	-0-			-0-

HARVEY RENGER GAS UNIT WELL #: 5 RRCID -> 223464 COMPL. DATE 09/24/2006 TOTAL DEPTH 14500 PERF.13760 - 13814

11	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			Y	-0-			-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
KLIMITCHEK WELL #: 1 RRCID -> 223532 COMPL. DATE 03/01/2006 TOTAL DEPTH 14431 PERF.12630 - 13776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	456	-0-	156 B	-1467128	20	1	436	2	Y	-0-					8
12	217	N	601	-0-	384 B	-1466744	8	1	506	2	Y	79	7	7			80
							87	9									
01	372	N	258	-0-	-114 B	-1466744	165	1	93	2	Y	-0-					80
02	420	X	270	-0-	-150 B	-1466744	12	1	258	2	Y	-0-					80
03	465	X	318	-0-	-147 B	-1466744	9	1	309	2	Y	-0-					80
04	570	X	619	-0-	49 B	-0-	2	1	617	2	Y	-0-					80

RODEN GAS UNIT NO.1 WELL #: 1 RRCID -> 228682 COMPL. DATE 03/24/2008 TOTAL DEPTH 15575 PERF.13484 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1740	X	731	-0-	-1009 B	-0-	194	1	537	2	N	-0-					56
12	1798	X	1352	-0-	-446 B	-0-	275	1	1066	2	N	10	45	7			21
							11	9									
01	2887	X	2887	-0-	-0- B	-0-	481	1	2384	2	N	20					41
							22	9									
02	4230	X	4230	-0-	-0- B	-0-	619	1	3611	2	N	-0-					41
03	4789	X	4789	-0-	-0- B	-0-	728	1	4061	2	N	-0-					41
04	1740	X	4432	-0-	2692 B	-0-	589	1	3843	2	N	-0-					41

RODEN GAS UNIT 1 WELL #: 3 RRCID -> 232827 COMPL. DATE 10/19/2007 TOTAL DEPTH 14900 PERF.14178 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5700	X	4869	-0-	-831 B	-0-	1294	1	3575	2	N	-0-					67
12	5456	X	3633	-0-	-1823 B	-0-	744	1	2889	2	N	-0-	42	7			25
01	4557	X	3548	-0-	-1009 B	-0-	595	1	2953	2	N	-0-					25
02	4536	X	4173	-0-	-363 B	-0-	610	1	3563	2	N	-0-					25
03	5022	X	4142	-0-	-880 B	-0-	630	1	3512	2	N	-0-					25
04	4860	X	6540	-0-	1680 B	-0-	869	1	5671	2	N	-0-					25

RODEN GAS UNIT 1 WELL #: 4 RRCID -> 234533 COMPL. DATE 09/01/2009 TOTAL DEPTH 15000 PERF.13556 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5029	X	5029	-0-	-0- B	-0-	1335	1	3690	2	Y	4					37
							4	9									
12	5284	X	5284	-0-	-0- B	-0-	1078	1	4183	2	Y	21					58
							23	9									
01	4991	X	4887	-0-	-104 B	-0-	820	1	4065	2	Y	2					60
							2	9									
02	4704	X	4659	-0-	-45 B	-0-	681	1	3978	2	Y	-0-					60
03	5208	X	4587	-0-	-621 B	-0-	697	1	3890	2	Y	-0-					60
04	5100	X	5431	-0-	331 B	-0-	722	1	4709	2	Y	-0-					60

HARVEY RENGER GAS UNIT WELL #: 07 RRCID -> 236574 COMPL. DATE 07/01/2008 TOTAL DEPTH 14840 PERF.13914 - 14022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60 B	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		80	-0-	80 B	80	2	1	78	2	Y	-0-					-0-
03	T. A.		40	-0-	40 B	120	40	2			Y	-0-					-0-
04	0	X	50	-0-	50 B	-0-	50	2			Y	-0-					-0-

KLIMITCHEK WELL #: 4 RRCID -> 240435 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.14135 - 14184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RENGER (WILCOX 12600) //CONT.// 75947 850 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
RODEN GU 1 WELL #: 5 RRCID -> 242112 COMPL. DATE 09/19/2008 TOTAL DEPTH 14850 PERF.13708 - 14466

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2360 N	2360	-0-	-0- B	-0-	627	1	1733	2	Y	-0-			-0-
12	2573 N	1445	-0-	-1128 B	-0-	296	1	1149	2	Y	-0-			-0-
01	2480 N	1902	-0-	-578 B	-0-	319	1	1583	2	Y	-0-			-0-
02	2212 N	2165	-0-	-47 B	-0-	317	1	1848	2	Y	-0-			-0-
03	2565 N	2565	-0-	-0- B	-0-	390	1	2175	2	Y	-0-			-0-
04	1830 N	2451	-0-	621 B	-0-	326	1	2125	2	Y	-0-			-0-

RIC-JOHN (FRIO 2900) 76286 250 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CLARON CORPORATION 158276
COLLINS, CHRISTINE ET VIR WELL #: 1 RRCID -> 124173 COMPL. DATE 02/13/1987 TOTAL DEPTH 3939 PERF. 2940 - 2943

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RIC-JOHN (3250) 76286 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TX ENERGY SERVICES, LLC 875192
GERHARDT & OTTILLIA BRUNS WELL #: 2W RRCID -> 224709 COMPL. DATE 09/03/2006 TOTAL DEPTH 10528 PERF. 3300 - 3850

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (MIOCENE 2240) 76396 115 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BLUEBONNET EXPLORATION COMPANY 076830
ADCOCK, RICHARD WELL #: 1 RRCID -> 125002 COMPL. DATE 06/29/1987 TOTAL DEPTH 5700 PERF. 2238 - 2241

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARD ADCOCK (2950) 76396 660 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KLOTZMAN, M. S. EXPLORATION CO. 470566
ATKINSON, MARY ET AL WELL #: 1 B RRCID -> 273437 COMPL. DATE 03/12/2014 TOTAL DEPTH 5714 PERF. 2926 - 2930

11	7680 #	7186	-0-	-494	-0-	141	1	7045	2	N	-0-			-0-
12	7936 #	6007	-0-	-1929	-0-	118	1	5889	2	N	-0-			-0-
01	7068 #	4143	-0-	-2925	-0-	81	1	4062	2	N	-0-			-0-
02	6720 #	3576	-0-	-3144	-0-	70	1	3506	2	N	-0-			-0-
03	7440 #	1625	-0-	-5815	-0-	32	1	1593	2	N	-0-			-0-
04	7200 #	NO RPT	-0-	-7200	-0-					N	NO RPT			-0-

RICHARD ADCOCK (5500) 76396 875 ASSOCIATED EXEMPT CNTY: VICTORIA
MARWELL PETROLEUM LTD PARTNRSHIP 531085
ATKINSON, MARY E. WELL #: 1 RRCID -> 003970 COMPL. DATE 10/14/1959 TOTAL DEPTH 8832 PERF. 5515 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	960	N	116	-0-	-844	-0-	10	1	105	2	N	1					131
							1	9									
12	895	N	895	-0-	-0-	-0-	30	1	865	2	N	-0-					131
01	651	N	318	-0-	-333	-0-	10	1	308	2	N	-0-					131
02	2361	N	2361	-0-	-0-	-0-	20	1	2338	2	N	3					134
							3	9									
03	1981	N	1981	-0-	-0-	-0-	30	1	1942	2	N	8					142
							9	9									
*04	1222	N	1222	-0-	-0-	-0-	20	1	1198	2	N	4	131	1			15
							4	9									

RIVERDALE (MASSIVE FIRST-WILCOX) 77017 186 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
MAGNUM PRODUCING, LP 521516
PETTUS HEIRS WELL #: 3 RRCID -> 184558 COMPL. DATE N/A TOTAL DEPTH 9515 PERF. 9350 - 9358

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROB WELDER (WILCOX 9100) 77205 693 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO WELL #: 1 RRCID -> 252942 COMPL. DATE 06/23/2005 TOTAL DEPTH 13265 PERF. 9314 - 9600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					53
12	0	N	-0-	-0-	-0-	-0-					N	-0-					53
01	0	N	-0-	-0-	-0-	-0-					N	-0-					53
02	0	N	-0-	-0-	-0-	-0-					N	-0-					53
03	0	N	-0-	-0-	-0-	-0-					N	-0-					53
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

ROCHE (6000 SAND) 77538 747 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 8 RRCID -> 251219 COMPL. DATE 07/09/2009 TOTAL DEPTH 7900 PERF. 6701 - 6705

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

ROCHE WELL #: 9 RRCID -> 261759 COMPL. DATE 10/29/2009 TOTAL DEPTH 7385 PERF. 7279 - 7282

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

ROCHE (6400) 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC 448984
ROCHE, K. D. A WELL #: 27 RRCID -> 148070 COMPL. DATE 12/09/1993 TOTAL DEPTH 6852 PERF. 6452 - 6462

11	1411	R	1411	-0-	-0-	-0-	1271	1	140	2	Y	-0-					-0-
12	432	R	432	-0-	-0-	-0-	417	1	15	2	Y	-0-					-0-
01	1302	#	-0-	-0-	-1302	-0-					Y	-0-					-0-
02	1316	#	301	-0-	-1015	-0-	259	1	42	2	Y	-0-					-0-
03	1457	#	196	-0-	-1261	-0-	196	1			Y	-0-					-0-
04	1410	#	173	-0-	-1237	-0-	173	1			Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 20 RRCID -> 158279 COMPL. DATE 03/12/1996 TOTAL DEPTH 6836 PERF. 6429 - 6433

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

ROCHE, K. D. "A" WELL #: 29 RRCID -> 177895 COMPL. DATE 04/25/2000 TOTAL DEPTH 6837 PERF. 6553 - 6557

11	109 R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-					-0-
12	106 R	106	-0-	-0-	-0-	102	1	4	2	Y	-0-					-0-
01	124 #	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	291 R	291	-0-	-0-	-0-	250	1	41	2	Y	-0-					-0-
03	199 R	199	-0-	-0-	-0-	199	1			Y	-0-					-0-
*04	217 R	217	-0-	-0-	-0-	217	1			Y	-0-					-0-

ROCHE, K. D. A WELL #: 5 RRCID -> 178397 COMPL. DATE 04/27/2000 TOTAL DEPTH 6847 PERF. 6564 - 6570

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 4 RRCID -> 178923 COMPL. DATE 09/01/1999 TOTAL DEPTH 6851 PERF. 6564 - 6576

11	1069 R	1069	-0-	-0-	-0-	1058	1	11	2	Y	-0-					-0-
12	112 R	112	-0-	-0-	-0-	108	1	4	2	Y	-0-					-0-
01	124 #	109	-0-	-15	-0-	94	1	15	2	Y	-0-					-0-
02	252 #	-0-	-0-	-252	-0-					Y	-0-					-0-
03	279 #	-0-	-0-	-279	-0-					Y	-0-					-0-
04	270 #	-0-	-0-	-270	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 28 RRCID -> 181080 COMPL. DATE 10/31/2000 TOTAL DEPTH 6831 PERF. 6756 - 6761

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROCHE, K. D. A WELL #: 24 RRCID -> 184135 COMPL. DATE 03/14/2001 TOTAL DEPTH 6840 PERF. 6556 - 6562

11	109 R	109	-0-	-0-	-0-	98	1	11	2	Y	-0-					-0-
12	44 R	44	-0-	-0-	-0-	42	1	2	2	Y	-0-					-0-
01	100 R	100	-0-	-0-	-0-	86	1	14	2	Y	-0-					-0-
02	488 R	488	-0-	-0-	-0-	420	1	68	2	Y	-0-					-0-
03	254 R	254	-0-	-0-	-0-	254	1			Y	-0-					-0-
*04	234 R	234	-0-	-0-	-0-	234	1			Y	-0-					-0-

ROCHE (6400) //CONT.// 77538 850 NON-ASSOCIATED 49B CNTY: REFUGIO
KOVAR OPERATING, LLC //CONT.// 448984
ROCHE, K. D. A WELL #: 41 RRCID -> 184136 COMPL. DATE 03/16/2001 TOTAL DEPTH 6832 PERF. 6569 - 6573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

ROCHE, S. (CHAMBERLAIN) 77543 075 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
ROCHE WELL #: 12 RRCID -> 188215 COMPL. DATE 11/01/2001 TOTAL DEPTH 7881 PERF. 7552 - 7560

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALIDA EXPLORATION, LLC 744095
ROCHE WELL #: 1 RRCID -> 227407 COMPL. DATE 12/22/2006 TOTAL DEPTH 7950 PERF. 7510 - 7516

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			71
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			71

ROCHE WELL #: 2 RRCID -> 231460 COMPL. DATE 10/11/2007 TOTAL DEPTH 7800 PERF. 7528 - 7538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROCHE WELL #: 11 RRCID -> 267474 COMPL. DATE 05/09/2011 TOTAL DEPTH 7675 PERF. 7373 - 7379

11	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	2395			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	2395			N	NO RPT			-0-

ROCHE, WEST (GRIFFITH) 77545 666 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
ENERGY INTERNATIONAL 251968
ROCHE, KATHERINE D. WELL #: 1 RRCID -> 073571 COMPL. DATE 08/10/1977 TOTAL DEPTH 6835 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

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ROLLEM (1ST REAGAN)                        77985 600   NON-ASSOCIATED          ONE WELL                          CNTY: BEE
  TRINITY RIVER ENERGY OPER, LLC           870311
    YOUNTS                           WELL #:    1    RRCID -> 181300  COMPL. DATE 05/21/2009  TOTAL DEPTH 12970 PERF.11820 - 11850
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 12 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 01 14B2 EXT        -0-      -0-        -0-           -0-                                N       -0-                                -0-
 02        0 A      -0-      -0-        -0-           -0-                                N       -0-                                -0-
                 PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

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    IVIE SWD                         WELL #:    2    RRCID -> 194979  COMPL. DATE 05/01/2003  TOTAL DEPTH  5500 PERF. 5166 -  5196
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 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/26/2018 - PLUGGED 01/26/18

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ROOKE (FRIO 8660)                          78123 100   NON-ASSOCIATED          ONE WELL                          CNTY: REFUGIO
  REPUBLIC RESOURCES, LLC.                 703124
    ROOKE                            WELL #:         RRCID -> 219281  COMPL. DATE 01/05/2006  TOTAL DEPTH  9096 PERF. 8663 -  8672
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 11 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
 12 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
 01 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
 02 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
 03 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
 04 P&A COND     NO RPT      -0-        -0-           -0-                                N    NO RPT                                110
                 WORKED OVER ANOTHER ZONE.. 08/01/2011

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ROSS WELLS (MIOCENE)                       78421 250   NON-ASSOCIATED          EXEMPT                            CNTY: LAVACA
  OSYKA PRODUCING COMPANY, INC.            628104
    SCHINDLER ET AL GAS UNIT         WELL #:    1    RRCID -> 163772  COMPL. DATE 08/24/1996  TOTAL DEPTH  1900 PERF. 1464 -  1470
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 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/14/2017 - P/A 11/14/17

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    SCHINDLER ET AL GAS UNIT         WELL #:    2    RRCID -> 172635  COMPL. DATE 01/08/1999  TOTAL DEPTH  2000 PERF. 1458 -  1464
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 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

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    SCHINDLER ET AL GAS UNIT         WELL #:    3    RRCID -> 177174  COMPL. DATE 06/11/1999  TOTAL DEPTH  1900 PERF. 1497 -  1501
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 11        0 A   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 11/15/2017 - PLUGGED 11/15/17

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RUDMAN (CANNAN SD. 9720)                   78837 020   NON-ASSOCIATED          CAPACITY                          CNTY: BEE
  BRAZOS PRODUCTION SERVICES, INC.         089937
    TURNBOW                          WELL #:         RRCID -> 164433  COMPL. DATE 07/31/1997  TOTAL DEPTH 10500 PERF. 9762 -  9856
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 11 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
 12 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
 01 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
 02 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
 03 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
 04 P&A COND     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                 37
                 PLUGGED AND ABANDONED_____ 09/01/2006
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RUDMAN (CANNAN SD. 9720) //CONT.// 78837 020 NON-ASSOCIATED CAPACITY CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
BALLARD, CLAUDE WELL #: 1 RRCID -> 225140 COMPL. DATE 12/07/2006 TOTAL DEPTH 10500 PERF. 9717 - 9801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9666	X	9666	-0-	-0- B	-0-	344	1	9162	2	N	145	179	1			181
							160	9									
12	9830	X	9830	-0-	-0- B	-0-	276	1	9374	2	N	164	193	1			152
							180	9									
01	9867	X	9867	-0-	-0- B	-0-	358	1	9363	2	N	133	167	1			118
							146	9									
02	8479	X	8479	-0-	-0- B	-0-	305	1	8058	2	N	105	170	1			53
							116	9									
03	8958	X	8958	-0-	-0- B	-0-	334	1	8458	2	N	151					204
							166	9									
*04	8482	X	8482	-0-	-0- B	-0-	322	1	7967	2	N	175	181	1			198
							193	9									

STRADER UNIT WELL #: 1 RRCID -> 228741 COMPL. DATE 06/25/2007 TOTAL DEPTH 10800 PERF. 9741 - 9823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	11220	-0-	-0- B	-0-	401	1	10673	2	N	133	177	1			118
							146	9									
12	12072	X	12072	-0-	-0- B	-0-	341	1	11573	2	N	144					262
							158	9									
01	11379	X	11379	-0-	-0- B	-0-	414	1	10845	2	N	109	182	1			189
							120	9									
02	9796	X	9796	-0-	-0- B	-0-	353	1	9312	2	N	119	181	1			127
							131	9									
03	10996	X	10996	-0-	-0- B	-0-	413	1	10469	2	N	104					231
							114	9									
*04	10288	X	10288	-0-	-0- B	-0-	395	1	9776	2	N	106	178	1			159
							117	9									

TURNBOW WELL #: 2 RRCID -> 229400 COMPL. DATE 07/21/2007 TOTAL DEPTH 10250 PERF. 9882 - 9925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3296	-0-	-124 B	-0-	118	1	3139	2	N	35					156
							39	9									
12	3534	X	3349	-0-	-185 B	-0-	96	1	3253	2	N	-0-					156
01	3664	X	3664	-0-	-0- B	-0-	134	1	3516	2	N	13					169
							14	9									
02	3192	X	2758	-0-	-434 B	-0-	100	1	2644	2	N	13					182
							14	9									
03	3503	X	3367	-0-	-136 B	-0-	127	1	3222	2	N	16	69	1			129
							18	9									
04	3540	X	3059	-0-	-481 B	-0-	119	1	2940	2	N	-0-					129

VISION OIL AND GAS LLC 886198
KNIGHT-TURNBOW GAS UNIT WELL #: 1 RRCID -> 231133 COMPL. DATE 09/19/2007 TOTAL DEPTH 11000 PERF. 9980 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	983	-0-	-67 B	-96963	983	2			N	-0-	86	1			43
12	1519	X	1304	-0-	-215 B	-96963	1274	2	30	9	N	27					70
01	1519	X	643	-0-	-876 B	-96963	626	2	17	9	N	15					85
02	924	N	585	-0-	-339 B	-96963	585	2			N	-0-	59	1			26
03	0	N	666	-0-	666 B	-96297	666	2			N	-0-					26
04	0	N	NO RPT	-0-	-0- B	-96297					N	NO RPT					26

WELDER EXPLORATION & PROD., INC. 907297
BALLARD WELL #: 1 RRCID -> 227236 COMPL. DATE 03/23/2007 TOTAL DEPTH 10515 PERF. 9755 - 9784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-14976					N	NO RPT					-0-

RUDMAN, W. (LULING 6790) 78841 450 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
FIVE-JAB, INC. 271310
MCFALL-KERBY WELL #: 5 RRCID -> 213252 COMPL. DATE 03/08/2015 TOTAL DEPTH 8200 PERF. 7163 - 7164

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	4886				N	NO RPT			-0-

RUNGE, E. (HACKNEY) 78902 300 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
STANCHOS, VIOLA "A" WELL #: 1 RRCID -> 222452 COMPL. DATE 11/04/2003 TOTAL DEPTH 10969 PERF. 9421 - 9612

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUNGE, E. (ROEDER) 78902 475 NON-ASSOCIATED ONE WELL CNTY: KARNES
DOUBLE PLAY OIL & GAS, INC 224880
GISLER-ESCAMILLA WELL #: 1ST RRCID -> 239818 COMPL. DATE 05/14/2014 TOTAL DEPTH 12700 PERF. 4358 - 4702

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ZACHRY EXPLORATION, LLC 950468
NATHO UNIT WELL #: 1 RRCID -> 282195 COMPL. DATE 10/26/2016 TOTAL DEPTH 10500 PERF. 9686 - 10040

11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RUNGE, E. (ROEDER, FB-B) 78902 480 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 U RRCID -> 062357 COMPL. DATE 04/20/2007 TOTAL DEPTH 11885 PERF.10306 - 10312

11	2400 #	2007	-0-	-393	-0-	2005	2	2	9	Y	2					199
12	2480 #	2316	-0-	-164	-0-	2310	2	6	9	Y	5	166	1			38
01	2232 #	2179	-0-	-53	-0-	2166	2	13	9	Y	12					50
02	2049 N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12					62
03	2336 N	2336	-0-	-0-	-0-	2300	2	36	9	Y	33					95
04	2100 N	2016	-0-	-84	-0-	1977	2	39	9	Y	35					130

RUNGE, E. (MIGURA 10850) 78902 600 NON-ASSOCIATED ONE WELL CNTY: KARNES
PROEX ENERGY MANAGEMENT, L.L.C. 681057
JANSSEN -A- WELL #: 1 L RRCID -> 062358 COMPL. DATE 05/17/1975 TOTAL DEPTH 11885 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RUSSEK 78988 001 ASSOCIATED CAPACITY CNTY: LAVACA
BARNES MINERAL PRODUCTION, LTD. 049884
BARNES WELL #: 1 RRCID -> 091441 COMPL. DATE 05/08/1980 TOTAL DEPTH 5418 PERF. 5260 - 5266

11	379 N	379	-0-	-0-	-0-	17	1	362	2	N	-0-					-0-
12	317 N	317	-0-	-0-	-0-	15	1	302	2	N	-0-					-0-
01	403 N	143	-0-	-260	-0-	7	1	136	2	N	-0-					-0-
02	364 N	341	-0-	-23	-0-	13	1	328	2	N	-0-					-0-
03	310 N	242	-0-	-68	-0-	12	1	230	2	N	-0-					-0-
04	150 N	11	-0-	-139	-0-	1	1	10	2	N	-0-					-0-

RYAN (WILCOX 10,600) 79140 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KLIMITCHEK WELL #: 2 RRCID -> 223289 COMPL. DATE 08/12/2006 TOTAL DEPTH 11650 PERF.10175 - 10324

11	30 N	30	-0-	-0-	-0-	1	1	29	2	N	-0-					23
12	62 N	36	-0-	-26	-0-	1	1	35	2	N	-0-	13	7			10
01	31 N	30	-0-	-1	-0-	19	1	11	2	N	-0-					10
02	28 N	19	-0-	-9	-0-	1	1	18	2	N	-0-					10
03	74 N	74	-0-	-0-	-0-	2	1	72	2	N	-0-					10
04	30 N	31	-0-	1	-0-	31	2			N	-0-					10

KLIMITCHEK WELL #: 4 RRCID -> 238777 COMPL. DATE 07/08/2008 TOTAL DEPTH 14500 PERF.12362 - 14184

11	990 N	876	-0-	-114	-0-	39	1	824	2	N	12					114
						13	9									
12	1054 N	609	-0-	-445	-0-	266	1	326	2	N	15	39	7			90
						17	9									
01	961 N	694	-0-	-267	-0-	216	1	463	2	N	14					104
						15	9									
02	812 N	511	-0-	-301	-0-	218	1	292	2	N	1					105
						1	9									
03	728 N	728	-0-	-0-	-0-	169	1	548	2	N	10					115
						11	9									
04	660 N	560	-0-	-100	-0-	264	1	288	2	N	7					122
						8	9									

HARVEY RENGER GAS UNIT NO. 1 WELL #: 1 RRCID -> 242627 COMPL. DATE 03/11/2005 TOTAL DEPTH 15886 PERF. N/A

11	180 X	7	-0-	-173	-0-	7	2			Y	-0-					-0-
12	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	93 X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	T. A.	8	-0-	8	8	8	2			Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	8					Y	-0-					-0-
04	0 X	38	-0-	38	-0-	13	2	25	9	Y	23					23

SAINT ARMO (MACKHANK) 79595 250 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL WELL #: 1 RRCID -> 207971 COMPL. DATE 01/07/2005 TOTAL DEPTH 12508 PERF.10336 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHENDEL A WELL #: 1 A RRCID -> 220090 COMPL. DATE 03/09/2006 TOTAL DEPTH 12496 PERF.10344 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3420	X	3420	-0-	-0-	-0-	3418	3	2	9	N	2	2	8			96
12	3165	X	3165	-0-	-0-	-0-	3155	3	10	9	N	9	9	8			96
01	3957	X	3957	-0-	-0-	-0-	3949	3	8	9	N	7	7	8			96
02	3220	X	3207	-0-	-13	-0-	3119	3	88	9	N	80	80	8			96
*03	4021	X	4021	-0-	-0-	-0-	3988	3	33	9	N	30	30	8			96
04	3450	X	NO RPT	-0-	-3450	-0-					N	NO RPT					96

SCHENDEL A WELL #: 2 RRCID -> 222473 COMPL. DATE 10/14/2006 TOTAL DEPTH 12600 PERF.10158 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14790	X	13522	-0-	-1268	-0-	13433	3	89	9	N	81	179	1	1	8	73
12	15283	X	13964	-0-	-1319	-0-	13887	3	77	9	N	70	9	8			134
01	13919	X	13458	-0-	-461	-0-	13356	3	102	9	N	93	8	8			219
02	13214	X	13214	-0-	-0-	-0-	13018	3	196	9	N	178	181	1	81	8	135
03	13981	X	13604	-0-	-377	-0-	13473	3	131	9	N	119	32	8			222
04	13530	X	NO RPT	-0-	-13530	-0-					N	NO RPT					222

PATTON WELL #: 2 RRCID -> 228250 COMPL. DATE 02/26/2007 TOTAL DEPTH 12500 PERF.10267 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9793	X	9793	-0-	-0-	-0-	9761	3	32	9	N	29	1	8			204
12	9138	X	9138	-0-	-0-	-0-	9107	3	31	9	N	28	176	1	9	8	47
01	7649	X	7649	-0-	-0-	-0-	7612	3	37	9	N	34	7	8			74
02	9128	X	7812	-0-	-1316	-0-	7707	3	105	9	N	95	73	8			96
03	10106	X	9024	-0-	-1082	-0-	8978	3	46	9	N	42	27	8			111
04	9780	X	NO RPT	-0-	-9780	-0-					N	NO RPT					111

SAINT ARMO (WILCOX, LOWER STEVE) 79595 400 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
SCHENDEL A WELL #: 2 RRCID -> 255165 COMPL. DATE 03/02/2006 TOTAL DEPTH 12600 PERF.12398 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTON UNIT WELL #: 3 RRCID -> 258747 COMPL. DATE 10/21/2008 TOTAL DEPTH 11785 PERF.11492 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13770	#	10809	-0-	-2961	-0-	10666	3	143	9	N	130					252
12	13516	#	11004	-0-	-2512	-0-	10835	3	169	9	N	154	181	1			225
01	12524	#	10377	-0-	-2147	-0-	10243	3	134	9	N	122	182	1			165
02	11312	#	9456	-0-	-1856	-0-	9336	3	120	9	N	109	180	1	2	8	92
03	11873	#	9527	-0-	-2346	-0-	9385	3	142	9	N	129	1	8			220
04	10800	#	NO RPT	-0-	-10800	-0-					N	NO RPT					220

SAINT ARMO (YEGUA 5100) 79595 600 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
VENTEX OPERATING CORP. 884527
MUHLSTEIN UNIT WELL #: 1 RRCID -> 251334 COMPL. DATE 01/04/2009 TOTAL DEPTH 6000 PERF. 5656 - 5675

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			26
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			26

SALEM (860) 79782 025 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 30 RRCID -> 213953 COMPL. DATE 12/07/2004 TOTAL DEPTH 4252 PERF. 984 - 990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	SHUT IN	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1100) 79782 040 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "C" WELL #: 6 RRCID -> 135419 COMPL. DATE 05/31/1990 TOTAL DEPTH 2550 PERF. 1156 - 1166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*10	93 N	75	-0-	-18	-0-	75	1		N	-0-			-0-
*11	90 N	77	-0-	-13	-0-	77	1		N	-0-			-0-
*12	79 N	79	-0-	-0-	-0-	79	1		N	-0-			-0-
*01	78 N	78	-0-	-0-	-0-	78	1		N	-0-			-0-
*02	74 N	74	-0-	-0-	-0-	74	1		N	-0-			-0-
*03	76 N	76	-0-	-0-	-0-	76	1		N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SALEM (1300) 79782 086 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 9 RRCID -> 149759 COMPL. DATE 05/01/1994 TOTAL DEPTH 2600 PERF. 1302 - 1312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PINTAIL OIL & GAS, LLC 665697
MCCAN, JR. ET AL WELL #: 26 RRCID -> 133732 COMPL. DATE 02/04/1990 TOTAL DEPTH 6215 PERF. 1394 - 1399

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	509 N	509	-0-	-0-	-0-	509	1		N	-0-			-0-
12	513 N	513	-0-	-0-	-0-	513	1		N	-0-			-0-
01	558 N	508	-0-	-50	-0-	508	1		N	-0-			-0-
02	513 N	513	-0-	-0-	-0-	513	1		N	-0-			-0-
03	550 N	550	-0-	-0-	-0-	550	1		N	-0-			-0-
*04	549 N	549	-0-	-0-	-0-	549	1		N	-0-			-0-

MC CAN WELL #: D 2 RRCID -> 270304 COMPL. DATE 09/19/2011 TOTAL DEPTH 4300 PERF. 1330 - 1340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SALEM (1420) 79782 145 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL "A" NCT WELL #: 1 RRCID -> 109437 COMPL. DATE 03/31/2016 TOTAL DEPTH 6158 PERF. 1436 - 1441

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SALEM (1500) 79782 172 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR., ET AL "B" WELL #: 1 RRCID -> 167812 COMPL. DATE 03/02/1996 TOTAL DEPTH 4265 PERF. 1508 - 1516

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT		-0-

SALEM (1600) 79782 215 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C.K. JR. ET AL "C" WELL #: 1 RRCID -> 141990 COMPL. DATE 07/07/1992 TOTAL DEPTH 2519 PERF. 1628 - 1635

*10	93 N	81	-0-	-12	-0-	81	1	N	-0-			-0-
*11	90 N	84	-0-	-6	-0-	84	1	N	-0-			-0-
*12	78 N	78	-0-	-0-	-0-	78	1	N	-0-			-0-
*01	77 N	77	-0-	-0-	-0-	77	1	N	-0-			-0-
*02	76 N	76	-0-	-0-	-0-	76	1	N	-0-			-0-
*03	74 N	74	-0-	-0-	-0-	74	1	N	-0-			-0-
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (1800) 79782 344 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C. K. JR. ET AL WELL #: 29 RRCID -> 207901 COMPL. DATE 05/09/2004 TOTAL DEPTH 2557 PERF. 1790 - 1800

11	560 R	560	-0-	-0-	-0-	560	1	N	-0-			-0-
12	651 #	471	-0-	-180	-0-	471	1	N	-0-			-0-
01	651 #	437	-0-	-214	-0-	437	1	N	-0-			-0-
02	532 N	433	-0-	-99	-0-	433	1	N	-0-			-0-
03	472 N	472	-0-	-0-	-0-	472	1	N	-0-			-0-
*04	499 N	499	-0-	-0-	-0-	499	1	N	-0-			-0-

SALEM (1900) 79782 350 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
B.P. PRODUCTIONS INC. 040797
MUSSELMAN WELL #: 5 RRCID -> 276040 COMPL. DATE 05/10/2013 TOTAL DEPTH 2570 PERF. 1856 - 1860

11	3457 X	3457	-0-	-0-	-0-	3457	2	N	-0-			-0-
12	3054 X	3054	-0-	-0-	-0-	3054	2	N	-0-			-0-
01	3596 X	2631	-0-	-965	-0-	2631	2	N	-0-			-0-
02	3248 X	2985	-0-	-263	-0-	2985	2	N	-0-			-0-
03	4011 X	4011	-0-	-0-	-0-	4011	2	N	-0-			-0-
04	3450 X	2482	-0-	-968	-0-	2482	2	N	-0-			-0-

SALEM (3180) 79782 760 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
INNOVATIVE ENERGY SERVICES, INC. 424737
KONRAD WELL #: 1 RRCID -> 209668 COMPL. DATE 01/21/2005 TOTAL DEPTH 4500 PERF. 3149 - 3152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3200) 79782 774 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 6 RRCID -> 219798 COMPL. DATE 01/20/2006 TOTAL DEPTH 4200 PERF. 3278 - 3287

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 01/24/2018 - P/A 01/24/18

GARCITAS RANCH WELL #: 7 C RRCID -> 259770 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3245 - 3251

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3400) 79782 817 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
GARCITAS RANCH WELL #: 7T RRCID -> 259771 COMPL. DATE 09/24/2010 TOTAL DEPTH 3641 PERF. 3375 - 3380

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 12/14/2017 - P/A 12/14/17

SALEM (3425) 79782 840 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
BEACH OIL & GAS, INC. 058921
ELEANOR WELL #: 1 RRCID -> 178459 COMPL. DATE 01/23/2000 TOTAL DEPTH 4960 PERF. 3174 - 3181

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM (3525) 79782 845 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN, C. K. JR. "B" WELL #: 6 RRCID -> 173784 COMPL. DATE 03/18/1999 TOTAL DEPTH 4350 PERF. 3529 - 3539

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

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SALEM (3680)                                79782 850   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  FIELD PETROLEUM CORP.                     266906
    GARCITAS RANCH                    WELL #:    2    RRCID -> 207958  COMPL. DATE 01/04/2005  TOTAL DEPTH  4500 PERF. 3766 -  3780
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
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 11 14B2 EXT        -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
 12        0 A      -0-      -0-        -0-  B        -0-                                N       -0-                                -0-
                PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

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SALEM (3700)                                79782 860   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  PINTAIL OIL & GAS, LLC                    665697
    MCCAN, C. K. JR. ET AL "A"        WELL #:    2    RRCID -> 108138  COMPL. DATE    N/A      TOTAL DEPTH  6325 PERF. 2790 -  2824
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 11        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04        0 K   NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-

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SALEM (3750)                                79782 903   NON-ASSOCIATED          CAPACITY                          CNTY: VICTORIA
  BEACH OIL & GAS, INC.                     058921
    KIRKWOOD                          WELL #:    1    RRCID -> 177989  COMPL. DATE 01/23/2000  TOTAL DEPTH  4960 PERF. 3736 -  3740
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 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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  INNOVATIVE ENERGY SERVICES, INC.          424737
    DIEBEL "B"                        WELL #:    1    RRCID -> 210048  COMPL. DATE 02/19/2005  TOTAL DEPTH  4510 PERF. 3830 -  3832
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 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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    DIEBEL "C"                        WELL #:    1    RRCID -> 217781  COMPL. DATE 12/04/2005  TOTAL DEPTH  4550 PERF. 3751 -  3753
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 11 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-  B        -0-                                N    NO RPT                                -0-

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SALEM (3880)                                79782 948   NON-ASSOCIATED          ONE WELL                          CNTY: VICTORIA
  INNOVATIVE ENERGY SERVICES, INC.          424737
    DIEBEL "D"                        WELL #:    1    RRCID -> 207868  COMPL. DATE 01/25/2005  TOTAL DEPTH  4500 PERF. 3918 -  3921
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 11 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 12 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 01 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 02 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 03 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
 04 14B2 EXT     NO RPT      -0-        -0-           -0-                                N    NO RPT                                -0-
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SALEM (3950) 79782 955 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
PINTAIL OIL & GAS, LLC 665697
MCCAN, C.K. JR. ET AL "A" NCT WELL #: 37 RRCID -> 155138 COMPL. DATE 06/20/1995 TOTAL DEPTH 6500 PERF. 3940 - 3946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, EAST (2400) 79783 250 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: 3 RRCID -> 214419 COMPL. DATE 07/10/2005 TOTAL DEPTH 2810 PERF. 2320 - 2323

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INLAND OCEAN, INC. 424607
SIBLEY WELL #: 1 RRCID -> 254598 COMPL. DATE 09/21/2009 TOTAL DEPTH 4610 PERF. 2537 - 2539

11	2100 X	-0-	-0-	-2100	-0-					N	-0-					-0-
12	1922 X	-0-	-0-	-1922	-0-					N	-0-					-0-
01	1426 X	-0-	-0-	-1426	-0-					N	-0-					-0-
02	6 N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*03	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*04	316 N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

SALEM, EAST (2600 MIOCENE) 79783 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN WELL #: C 1 RRCID -> 231650 COMPL. DATE 10/08/2007 TOTAL DEPTH 3510 PERF. 2519 - 2522

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUSSELMAN WELL #: D 1 RRCID -> 239400 COMPL. DATE 06/11/2008 TOTAL DEPTH 3510 PERF. 2628 - 2631

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRISTEN OIL AND GAS, INC. 477382
HUNT WELL #: 1 RRCID -> 235711 COMPL. DATE 02/06/2006 TOTAL DEPTH 3701 PERF. 2643 - 2646

11	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-					-0-
12	1674 N	1570	-0-	-104	-0-	186	1	1384	2	N	-0-					-0-
01	1686 N	1686	-0-	-0-	-0-	186	1	1500	2	N	-0-					-0-
02	1334 N	1334	-0-	-0-	-0-	168	1	1166	2	N	-0-					-0-
03	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALEM, S.E. (2400) 79784 700 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MEEK WELL #: A 2 RRCID -> 215282 COMPL. DATE 01/05/2005 TOTAL DEPTH 3210 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MEEK WELL #: A 1 RRCID -> 239477 COMPL. DATE 06/05/2008 TOTAL DEPTH 5733 PERF. 3036 - 3039

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SALEM, S.E. (2930) 79784 750 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
GAITHER PETROLEUM CORPORATION 292850
MUSSELMAN GU WELL #: 1 RRCID -> 239397 COMPL. DATE 06/06/2008 TOTAL DEPTH 5164 PERF. 2992 - 2996

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN ANTONIO BAY, N. (D 1-2) 80117 188 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 U RRCID -> 004049 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7405 - 7428

11	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
12	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
01	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
02	DLQ G-10	NO RPT	-0-	-0-	716			Y	NO RPT			10
03	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10
04	H15 VIOL	NO RPT	-0-	-0-	716			Y	NO RPT			10

SAN ANTONIO BAY, N. (D-3) 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 2 L RRCID -> 004051 COMPL. DATE 04/29/1959 TOTAL DEPTH 8000 PERF. 7453 - 7474

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

LOCKWOOD, M. G. WELL #: 3 U RRCID -> 004052 COMPL. DATE 06/30/1960 TOTAL DEPTH 7950 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-3) //CONT.// 80117 282 ASSOCIATED 49B CNTY: CALHOUN
CREST PETROLEUM, LLC //CONT.// 189894
STATE TRACT 72 WELL #: 1 RRCID -> 047204 COMPL. DATE 10/06/1969 TOTAL DEPTH 8510 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SAN ANTONIO BAY, N. (D-5) 80117 407 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 1 RRCID -> 112255 COMPL. DATE 07/11/1984 TOTAL DEPTH 7970 PERF. 7507 - 7512

11	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
12	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
01	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
02	DLQ G-10	NO RPT	-0-	-0-	2551			Y	NO RPT			27
03	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27
04	H15 VIOL	NO RPT	-0-	-0-	2551			Y	NO RPT			27

SAN ANTONIO BAY, N. (E-1) 80117 470 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
CREST PETROLEUM, LLC 189894
LOCKWOOD, M. G. WELL #: 3 L RRCID -> 004054 COMPL. DATE 03/25/1960 TOTAL DEPTH 7950 PERF. 7556 - 7576

11	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
12	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
01	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
02	DLQ G-10	NO RPT	-0-	-0-	993			Y	NO RPT			8
03	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8
04	H15 VIOL	NO RPT	-0-	-0-	993			Y	NO RPT			8

SAN DOMINGO (7700) 80193 830 NON-ASSOCIATED ONE WELL CNTY: BEE
SYDSON ENERGY, INC. 833587
FAIN-BECK GAS UNIT WELL #: 1 RRCID -> 004068 COMPL. DATE 03/19/2013 TOTAL DEPTH 7951 PERF. 7700 - 7730

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SAN DOMINGO, S. (1250) 80195 700 NON-ASSOCIATED ONE WELL CNTY: BEE
OSYKA OIL & GAS, INC. 628103
SHAW, JOHN WELL #: 1 RRCID -> 151505 COMPL. DATE 06/20/1994 TOTAL DEPTH 1465 PERF. 1236 - 1238

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAN MARCOS (AUSTIN CHALK) 80280 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
PICKETT GAS UNIT 1 WELL #: 1 RRCID -> 259567 COMPL. DATE 02/13/2011 TOTAL DEPTH 13799 PERF.16199 - 17912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2340 #	1976	-0-	-364	-0-	1621	3	32	4	N	294	179	1			504
						323	9									
12	2418 #	678	-0-	-1740	-0-	579	3	14	4	N	77	181	1			400
						85	9									
01	2349 R	2349	-0-	-0-	-0-	1937	3	26	4	N	351	180	1			571
						386	9									
02	2128 N	1968	-0-	-160	-0-	1806	3	13	4	N	135	192	1			514
						149	9									
03	2325 N	2325	-0-	-0-	-0-	1975	3	24	4	N	296	184	1			626
						326	9									
04	2910	2335	-0-	-575	-0-	1879	3	21	4	N	395	365	1			656
						435	9									

SANGER, SOUTH (2ND TOM LYNE) 80759 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BLUEBONNET OIL & GAS 076838
SANGER HEIRS 391 WELL #: 1 RRCID -> 110561 COMPL. DATE 03/30/1984 TOTAL DEPTH 10442 PERF.10300 - 10337

11	118 N	118	-0-	-0-	-0-	38	1	80	2	N	-0-					151
12	155 N	79	-0-	-76	-0-	24	1	55	2	N	-0-					151
01	75 N	75	-0-	-0-	-0-	18	1	57	2	N	-0-					151
02	72 N	72	-0-	-0-	-0-	19	1	53	2	N	-0-					151
03	93 N	24	-0-	-69	-0-	15	1	9	2	N	-0-					151
*04	326 N	326	-0-	-0-	-0-	57	1	269	2	N	-0-					151

SANGER HEIRS 392 WELL #: 1LT RRCID -> 114492 COMPL. DATE 12/14/1984 TOTAL DEPTH 13218 PERF.10270 - 10344

11	177 N	177	-0-	-0-	-0-	57	1	120	2	N	-0-					135
12	186 N	-0-	-0-	-186	-0-					N	-0-					135
01	279 N	40	-0-	-239	-0-	10	1	30	2	N	-0-					135
02	52 N	52	-0-	-0-	-0-	11	1	41	2	N	-0-					135
03	0 N	-0-	-0-	-0-	-0-					N	-0-					135
*04	367 N	367	-0-	-0-	-0-	64	1	303	2	N	-0-					135

SANGER HEIRS 391 WELL #: 4LT RRCID -> 116097 COMPL. DATE 04/04/1985 TOTAL DEPTH 10575 PERF.10341 - 10473

11	150 N	150	-0-	-0-	-0-	48	1	102	2	N	-0-					-0-
12	279 N	119	-0-	-160	-0-	36	1	83	2	N	-0-					-0-
01	124 N	91	-0-	-33	-0-	22	1	69	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124 N	15	-0-	-109	-0-	12	1	3	2	N	-0-					-0-
*04	330 N	330	-0-	-0-	-0-	58	1	272	2	N	-0-					-0-

SANGER HEIRS 391 WELL #: 2 RRCID -> 175634 COMPL. DATE 09/21/1999 TOTAL DEPTH 10560 PERF.10282 - 10330

11	180 N	162	-0-	-18	-0-	52	1	110	2	N	-0-					-0-
12	155 N	-0-	-0-	-155	-0-					N	-0-					-0-
01	124 N	48	-0-	-76	-0-	12	1	36	2	N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28 N	28	-0-	-0-	-0-	19	1	9	2	N	-0-					-0-
*04	261 N	261	-0-	-0-	-0-	46	1	215	2	N	-0-					-0-

SARCO CREEK (2800) 81077 166 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-C RRCID -> 160369 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 2860 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3810	X	2795	-0-	-1015	-0-	168	1	2627	2	N	-0-					54
12	3534	X	3033	-0-	-501	-0-	187	1	2846	2	N	-0-					54
01	3038	X	2263	-0-	-775	-0-	113	1	2150	2	N	-0-					54
02	2688	X	2527	-0-	-161	-0-	92	1	2435	2	N	-0-					54
03	3038	X	3036	-0-	-2	-0-	101	1	2935	2	N	-0-					54
04	2940	X	2910	-0-	-30	-0-	102	1	2808	2	N	-0-					54

T-C OIL COMPANY, LLC 833782
HARITHAS, ANN W. WELL #: 6 RRCID -> 159372 COMPL. DATE 07/01/1996 TOTAL DEPTH 5250 PERF. 2869 - 2873

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUNDICK WELL #: 2 RRCID -> 200172 COMPL. DATE 09/05/2003 TOTAL DEPTH 5380 PERF. 2860 - 2863

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 5 RRCID -> 161798 COMPL. DATE 01/27/1997 TOTAL DEPTH 5112 PERF. 2928 - 2932

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4100) 81077 332 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-C RRCID -> 156537 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4158 - 4168

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD WELL #: 81 RRCID -> 182275 COMPL. DATE 12/11/2000 TOTAL DEPTH 5272 PERF. 4068 - 4090

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4140, STRAY) 81077 380 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 T RRCID -> 053837 COMPL. DATE 09/01/1972 TOTAL DEPTH 5307 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1110 N	678	-0-	-432	-0-	41	1	637	2	N	-0-					-0-
12	1116 N	612	-0-	-504	-0-	38	1	574	2	N	-0-					-0-
01	555 N	555	-0-	-0-	-0-	28	1	527	2	N	-0-					-0-
02	1014 N	1014	-0-	-0-	-0-	37	1	977	2	N	-0-					-0-
03	1132 N	1132	-0-	-0-	-0-	38	1	1094	2	N	-0-					-0-
04	540 N	-0-	-0-	-540	-0-					N	-0-					-0-

SARCO CREEK (4240) 81077 494 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 36-T RRCID -> 160543 COMPL. DATE 07/01/1994 TOTAL DEPTH 5169 PERF. 4242 - 4246

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4500) 81077 622 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE WELL #: 34-T RRCID -> 163054 COMPL. DATE 05/06/1996 TOTAL DEPTH 5390 PERF. 4555 - 4560

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
BUNDICK WELL #: 2 RRCID -> 197477 COMPL. DATE 07/21/2003 TOTAL DEPTH 5380 PERF. 4434 - 4437

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 15 C RRCID -> 004092 COMPL. DATE 06/17/1961 TOTAL DEPTH 5307 PERF. 4685 - 4695

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
LAMBERT-WOOD WELL #: 1 C RRCID -> 123846 COMPL. DATE 04/02/1987 TOTAL DEPTH 5033 PERF. 4734 - 4738

11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4700) //CONT.// 81077 664 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
LAMBERT-WOOD WELL #: 7 RRCID -> 134154 COMPL. DATE 02/02/1990 TOTAL DEPTH 5010 PERF. 4726 - 4775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SARCO CREEK (4800) 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 63 RRCID -> 190198 COMPL. DATE 04/19/2001 TOTAL DEPTH 5300 PERF. 4799 - 4967

11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					126

PLUGGED AND ABANDONED_____ 07/21/2017 - P/A 07/21/17

WOOD "H" WELL #: 87 RRCID -> 190438 COMPL. DATE 02/21/2002 TOTAL DEPTH 5300 PERF. 4802 - 4824

11	1980 X	1610	-0-	-370	-0-	97	1	1513	2	N	-0-					77
12	2046 X	1744	-0-	-302	-0-	107	1	1637	2	N	-0-					77
01	1829 X	1315	-0-	-514	-0-	66	1	1249	2	N	-0-					77
02	1551 N	1551	-0-	-0-	-0-	56	1	1495	2	N	-0-					77
03	1809 N	1809	-0-	-0-	-0-	60	1	1749	2	N	-0-					77
*04	1598 N	1598	-0-	-0-	-0-	59	1	1539	2	N	-0-					77

WOOD WELL #: 93 RRCID -> 212522 COMPL. DATE 07/01/2005 TOTAL DEPTH 5300 PERF. 4780 - 4790

11	1540 N	1540	-0-	-0-	-0-	93	1	1447	2	N	-0-					27
12	1550 N	1462	-0-	-88	-0-	90	1	1372	2	N	-0-					27
01	1068 N	1068	-0-	-0-	-0-	53	1	1015	2	N	-0-					27
02	1400 N	1111	-0-	-289	-0-	40	1	1071	2	N	-0-					27
03	1457 N	1234	-0-	-223	-0-	41	1	1193	2	N	-0-					27
*04	1140 N	1140	-0-	-0-	-0-	40	1	1100	2	N	-0-					27

WOOD WELL #: 108 RRCID -> 214332 COMPL. DATE 07/19/2005 TOTAL DEPTH 5000 PERF. 4784 - 4834

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOOD "E" WELL #: 101 RRCID -> 214333 COMPL. DATE 07/14/2005 TOTAL DEPTH 5200 PERF. 4810 - 4834

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SARCO CREEK (4800) //CONT.// 81077 747 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. //CONT.// 146621
WOOD 'E' WELL #: 124 RRCID -> 272725 COMPL. DATE 07/13/2013 TOTAL DEPTH 5050 PERF. 4806 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK (5000) 81077 913 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
WOOD, CARRIE G. WELL #: 55 RRCID -> 178798 COMPL. DATE 11/11/1999 TOTAL DEPTH 5304 PERF. 5024 - 5062

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 67-C RRCID -> 182277 COMPL. DATE 09/28/2000 TOTAL DEPTH 5150 PERF. 4968 - 4978

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WOOD WELL #: 77 RRCID -> 191194 COMPL. DATE 07/03/2001 TOTAL DEPTH 5300 PERF. 4984 - 5098

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, W. (FRIO 4600) 81083 200 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
HEARD, V. E. WELL #: 6 RRCID -> 121479 COMPL. DATE 05/31/1986 TOTAL DEPTH 4950 PERF. 4596 - 4606

11	2400	1447	-0-	-953	-0-	87	1	1360	2	N	-0-			-0-
12	2480	1523	-0-	-957	-0-	94	1	1429	2	N	-0-			-0-
01	2480	1174	-0-	-1306	-0-	59	1	1115	2	N	-0-			-0-
02	2240	1299	-0-	-941	-0-	47	1	1252	2	N	-0-			-0-
03	2480	1535	-0-	-945	-0-	51	1	1484	2	N	-0-			-0-
*04	1519 R	1519	-0-	-0-	-0-	53	1	1466	2	N	-0-			-0-

WAGNER OIL COMPANY 891175
KOONTZ "B" WELL #: 3 RRCID -> 114889 COMPL. DATE 01/10/1985 TOTAL DEPTH 5112 PERF. 4608 - 4613

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SARCO CREEK, WEST (4300) 81083 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
WAGNER OIL COMPANY 891175
KOONTZ -C- WELL #: 2 RRCID -> 126684 COMPL. DATE 01/07/1988 TOTAL DEPTH 5212 PERF. 4355 - 4360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

SARCO CREEK, WEST (4650) 81083 768 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTH SHORE ENERGY, L.L.C. 614122
NSE-HARKINS WELL #: 1 RRCID -> 256872 COMPL. DATE 01/11/2010 TOTAL DEPTH 5077 PERF. 4697 - 4703

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			97
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			97

SARTWELLE, W. (WILCOX 2) 81144 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
CULLEN TRUST WELL #: 1 RRCID -> 264269 COMPL. DATE 04/28/2011 TOTAL DEPTH 8255 PERF. 8129 - 8132

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SARTWELLE, WEST (YEGUA 5600) 81144 600 NON-ASSOCIATED CAPACITY CNTY: LAVACA
DEWBRE PETROLEUM CORPORATION 216748
CHARLES WELL #: 1 RRCID -> 186977 COMPL. DATE 03/01/2014 TOTAL DEPTH 5900 PERF. 3806 - 3816

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWFISH (EDWARDS) 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
BOOTHE GAS UNIT WELL #: 1 RRCID -> 224292 COMPL. DATE 11/13/2006 TOTAL DEPTH 15000 PERF.14315 - 14354

11	4200 X	3924	-0-	-276 B	-0-	209	1	3715	3	Y	-0-			42
12	4340 X	1097	-0-	-3243 B	-0-	60	1	1037	3	Y	-0-			42
01	4440 X	4440	-0-	-0- B	-0-	211	1	4229	3	Y	-0-			42
02	3668 X	2930	-0-	-738 B	-0-	163	1	2767	3	Y	-0-			42
03	4061 X	3801	-0-	-260 B	-0-	203	1	3598	3	Y	-0-			42
04	4200 X	2869	-0-	-1331 B	-0-	167	1	2702	3	Y	-0-			42

BOOTHE GAS UNIT NO 1 WELL #: 2 RRCID -> 229964 COMPL. DATE 09/14/2007 TOTAL DEPTH 14351 PERF.13994 - 16890

11	2070 X	1002	-0-	-1068 B	-0-	53	1	949	3	Y	-0-			15
12	1581 X	355	-0-	-1226 B	-0-	19	1	336	3	Y	-0-			15
01	1685 X	1685	-0-	-0- B	-0-	80	1	1605	3	Y	-0-			15
02	3855 X	3855	-0-	-0- B	-0-	214	1	3641	3	Y	-0-			15
03	1491 X	1491	-0-	-0- B	-0-	80	1	1411	3	Y	-0-			15
04	1620 X	864	-0-	-756 B	-0-	50	1	814	3	Y	-0-			15

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
KELLEY, MYRA WELL #: 1 RRCID -> 230259 COMPL. DATE 08/13/2007 TOTAL DEPTH 14333 PERF.14628 - 15101

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790 X	2790	-0-	-0- B	-0-	148	1	2642	3	N	-0-					-0-
12	2573 X	705	-0-	-1868 B	-0-	38	1	667	3	N	-0-					-0-
01	3036 X	3036	-0-	-0- B	-0-	144	1	2892	3	N	-0-					-0-
02	2621 N	2621	-0-	-0- B	-0-	146	1	2475	3	N	-0-					-0-
03	2786 N	2786	-0-	-0- B	-0-	149	1	2637	3	N	-0-					-0-
04	2880 N	2021	-0-	-859 B	-0-	118	1	1903	3	N	-0-					-0-

MUENICH WELL #: 2 RRCID -> 230767 COMPL. DATE 07/05/2007 TOTAL DEPTH 14361 PERF.15094 - 16782

11	25320 X	24761	-0-	-559 B	-0-	1316	1	23430	3	Y	14					50
						15	9									
12	26381 X	8657	-0-	-17724 B	-0-	471	1	8176	3	Y	9	2	8			57
						10	9									
01	26381 X	21735	-0-	-4646 B	-0-	1033	1	20689	3	Y	12					69
						13	9									
02	26003 X	26003	-0-	-0- B	-0-	1445	1	24539	3	Y	17					86
						19	9									
03	26907 X	26907	-0-	-0- B	-0-	1436	1	25448	3	Y	21					107
						23	9									
04	24750 X	23500	-0-	-1250 B	-0-	1366	1	22117	3	Y	15	89	1			33
						17	9									

MUENICH WELL #: 3 RRCID -> 231752 COMPL. DATE 12/03/2007 TOTAL DEPTH 14388 PERF.14119 - 16558

11	8475 X	8475	-0-	-0- B	-0-	451	1	8024	3	N	-0-					26
12	7812 X	2743	-0-	-5069 B	-0-	149	1	2594	3	N	-0-					26
01	7983 X	7983	-0-	-0- B	-0-	380	1	7603	3	N	-0-					26
02	7056 X	6737	-0-	-319 B	-0-	375	1	6362	3	N	-0-					26
03	7812 X	7502	-0-	-310 B	-0-	401	1	7101	3	N	-0-					26
04	7560 X	6494	-0-	-1066 B	-0-	376	1	6082	3	N	33					59
						36	9									

KEATING GAS UNIT WELL #: 1 RRCID -> 233341 COMPL. DATE 02/13/2008 TOTAL DEPTH 14382 PERF.14116 - 16090

11	2730 X	1957	-0-	-773 B	-0-	104	1	1853	3	N	-0-					50
12	2511 X	1021	-0-	-1490 B	-0-	56	1	965	3	N	-0-					50
01	2666 X	238	-0-	-2428 B	-0-	11	1	227	3	N	-0-					50
02	1820 N	217	-0-	-1603 B	-0-	12	1	205	3	N	-0-					50
03	1729 N	1729	-0-	-0- B	-0-	89	1	1581	3	N	54					104
						59	9									
04	240 N	2088	-0-	1848 B	-0-	121	1	1967	3	N	-0-					104

MUSSELMAN WELL #: 1 RRCID -> 233767 COMPL. DATE 12/15/2006 TOTAL DEPTH 14413 PERF.14344 - 16820

11	7860 X	7122	-0-	-738 B	-0-	379	1	6743	3	Y	-0-					67
12	8122 X	2213	-0-	-5909 B	-0-	120	1	2093	3	Y	-0-					67
01	8441 X	8441	-0-	-0- B	-0-	401	1	8040	3	Y	-0-					67
02	9995 X	9995	-0-	-0- B	-0-	556	1	9439	3	Y	-0-					67
03	9110 X	9110	-0-	-0- B	-0-	487	1	8623	3	Y	-0-					67
04	8160 X	8283	-0-	123 B	-0-	482	1	7801	3	Y	-0-					67

SAWFISH (EDWARDS) //CONT.// 81265 500 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MUENICH WELL #: 4 RRCID -> 234214 COMPL. DATE 02/23/2008 TOTAL DEPTH 14367 PERF.14396 - 17239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6742	X	6742	-0-	-0- B	-0-	358	1	6369	3	Y	14					44
							15	9									
12	6727	X	2212	-0-	-4515 B	-0-	120	1	2084	3	Y	7					51
							8	9									
01	6774	X	6774	-0-	-0- B	-0-	321	1	6440	3	Y	12					63
							13	9									
02	6520	X	6520	-0-	-0- B	-0-	362	1	6140	3	Y	16					79
							18	9									
03	6975	X	5966	-0-	-1009 B	-0-	317	1	5619	3	Y	27					106
							30	9									
04	6750	X	4664	-0-	-2086 B	-0-	270	1	4377	3	Y	15	89	1			32
							17	9									

MORROW GAS UNIT NO 1 WELL #: 1 RRCID -> 246338 COMPL. DATE 12/02/2008 TOTAL DEPTH 14387 PERF.14494 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2790	X	2304	-0-	-486 B	-0-	122	1	2171	3	N	10					57
							11	9									
12	2883	X	728	-0-	-2155 B	-0-	39	1	686	3	N	3					60
							3	9									
01	3083	X	3083	-0-	-0- B	-0-	146	1	2920	3	N	15					75
							17	9									
02	2496	X	2496	-0-	-0- B	-0-	138	1	2336	3	N	20					95
							22	9									
03	2828	X	2828	-0-	-0- B	-0-	150	1	2660	3	N	16					111
							18	9									
04	2970	X	2127	-0-	-843 B	-0-	123	1	1997	3	N	6					117
							7	9									

COOK GAS UNIT NO 1 WELL #: 1 RRCID -> 259558 COMPL. DATE 10/25/2010 TOTAL DEPTH 14753 PERF.14934 - 17401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22646	X	22646	-0-	-0- B	-0-	1204	1	21442	3	N	-0-					170
12	38564	X	8549	-0-	-30015 B	-0-	465	1	8084	3	N	-0-					170
01	38564	X	24610	-0-	-13954 B	-0-	1170	1	23440	3	N	-0-					170
02	34832	X	23771	-0-	-11061 B	-0-	1322	1	22449	3	N	-0-					170
03	24955	X	23694	-0-	-1261 B	-0-	1266	1	22428	3	N	-0-					170
04	23820	X	19409	-0-	-4411 B	-0-	1129	1	18280	3	N	-0-					170

SCHULZ (EDWARDS) 81620 200 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
BROWNING, LANDON 103003
SCHULZ WELL #: 1 RRCID -> 080573 COMPL. DATE 10/24/1977 TOTAL DEPTH 13988 PERF.13547 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULZ, J. GERALD WELL #: 1 RRCID -> 086339 COMPL. DATE 09/18/1978 TOTAL DEPTH 13767 PERF.13619 - 13731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWARTZ (700) 81690 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WILLEFORD, BILLY RAY 924355
WILLEFORD, B. R. WELL #: 1 RRCID -> 004101 COMPL. DATE 02/19/1961 TOTAL DEPTH N/A PERF. 754 - 759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECLUSION (COCKFIELD 6100) 82024 333 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CENIZA PETROLEUM, INC. 141023
NOLEN, H. WELL #: RRCID -> 145765 COMPL. DATE 06/09/1993 TOTAL DEPTH 6613 PERF. 6220 - 6226

11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					134

PLUGGED AND ABANDONED_____ 06/08/2001

GARRISON LTD. 295861
SCHILHAB WELL #: 1 RRCID -> 229727 COMPL. DATE 08/03/2007 TOTAL DEPTH 6460 PERF. 6254 - 6262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 T RRCID -> 138947 COMPL. DATE 09/12/2006 TOTAL DEPTH 6512 PERF. 6155 - 6229

11	600 X	-0-	-0-	-600	-0-					N	-0-					123
12	620 X	-0-	-0-	-620	-0-					N	-0-					123
01	62 X	1	-0-	-61	-0-	1	3			N	-0-					123
02	56 X	-0-	-0-	-56	-0-					N	36					159
03	62 X	-0-	-0-	-62	-0-					N	-0-					159
04	1 X	-0-	-0-	-1	-0-					N	-0-					159

D. MORTON WELL #: 1 RRCID -> 281828 COMPL. DATE 11/17/2016 TOTAL DEPTH 6346 PERF. 6092 - 6122

11	8610 X	8250	-0-	-360	-0-	8214	3	36	9	N	33					126
12	8395 X	8395	-0-	-0-	-0-	8333	3	62	9	N	56					182
01	8649 X	7778	-0-	-871	-0-	7694	3	84	9	N	76	181	1			77
02	8639 X	8639	-0-	-0-	-0-	8571	3	68	9	N	62					139
03	8649 X	7743	-0-	-906	-0-	7678	3	65	9	N	59					198
04	8250 X	7576	-0-	-674	-0-	7530	3	46	9	N	42					240

FENNER-STORMONT WELL #: 1 RRCID -> 282713 COMPL. DATE 05/01/2017 TOTAL DEPTH 6520 PERF. 6395 - 6445

11	19500 X	14734	-0-	-4766	-0-	14426	3	308	9	N	280	375	1			206
12	15128 X	14592	-0-	-536	-0-	14368	3	224	9	N	204	186	1			224
01	17980 X	11342	-0-	-6638	-0-	11112	3	230	9	N	209	164	1			269
02	17746 X	17746	-0-	-0-	-0-	17551	3	195	9	N	177	184	1			262
03	17980 X	14628	-0-	-3352	-0-	14451	3	177	9	N	161	189	1			234
04	14730 X	11263	-0-	-3467	-0-	11145	3	118	9	N	107	187	1			154

SECOND CHANCE (ROEDER) 82040 365 NON-ASSOCIATED EXEMPT CNTY: DE WITT
J.W. SERVICE COMPANY 427288
BADE WELL #: RRCID -> 155041 COMPL. DATE 06/02/1995 TOTAL DEPTH 11160 PERF.10818 - 10827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT			92

PLUGGED AND ABANDONED_____ 10/24/1998

SHARONLEE (SLIGO) 82721 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DYNAMIC PRODUCTION, INC. 237926
MARTIN WELL #: 1 RRCID -> 235990 COMPL. DATE 05/11/2011 TOTAL DEPTH 17200 PERF.16778 - 16828

11	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS SUBDIVISION UNIT WELL #: 1 RRCID -> 254612 COMPL. DATE 10/05/2009 TOTAL DEPTH 17150 PERF.16776 - 16816

11	107439 X	107439	-0-	-0-	-0-	107439	2			N	-0-			-0-
12	107859 X	107859	-0-	-0-	-0-	107859	2			N	-0-			-0-
01	92488 X	92488	-0-	-0-	-0-	92488	2			N	-0-			-0-
02	81802 X	81802	-0-	-0-	-0-	81802	2			N	-0-			-0-
03	92299 X	92299	-0-	-0-	-0-	92299	2			N	-0-			-0-
*04	83304 X	83304	-0-	-0-	-0-	83304	2			N	-0-			-0-

UMMA RESOURCES, LLC 875670
TEXACO-PEL-TEX BLANCHE HERRING WELL #: 1 RRCID -> 117743 COMPL. DATE 09/29/1989 TOTAL DEPTH 17744 PERF.16692 - 16794

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WAGNER OIL COMPANY 891175
SHARONLEE (SWD) WELL #: 1 RRCID -> 127105 COMPL. DATE 07/01/1987 TOTAL DEPTH 3810 PERF. 3605 - 3709

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHARONLEE, N.E. (SLIGO) 82722 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
TEXACO PEL-TEX SCHREINER TRUST WELL #: 1 RRCID -> 122850 COMPL. DATE 08/26/1990 TOTAL DEPTH 18000 PERF.16696 - 16727

11	21408	19704	-0-	-1704	-0-	1970	1	17734	2	Y	-0-			-0-
12	18600	20422	-0-	1822	1822	1818	1	18604	2	Y	-0-			-0-
01	22548	19663	-0-	-2885	-0-	1633	1	18030	2	Y	-0-			-0-
02	20720 #	18501	-0-	-2219	-0-	1308	1	17193	2	Y	-0-			-0-
03	23374 #	20285	-0-	-3089	-0-	1550	1	18735	2	Y	-0-			-0-
04	19770 #	19320	-0-	-450	-0-	1439	1	17881	2	Y	-0-			-0-

SHERIFF (CONSOLIDATED) 83141 030 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, HENRY C. WELL #: 3 RRCID -> 151661 COMPL. DATE 09/30/1994 TOTAL DEPTH 5770 PERF. 5579 - 5594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W.A. WELL #: 2 RRCID -> 151889 COMPL. DATE 10/05/1994 TOTAL DEPTH 5748 PERF. 5574 - 5581

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GAS UNIT #1 (F-2 SAND) WELL #: 2 RRCID -> 170016 COMPL. DATE 03/10/2010 TOTAL DEPTH 5760 PERF. 5578 - 5583

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 2 RRCID -> 171260 COMPL. DATE 10/07/1998 TOTAL DEPTH 5765 PERF. 5596 - 5603

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 U RRCID -> 034229 COMPL. DATE 10/07/1964 TOTAL DEPTH N/A PERF. 5661 - 5667

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 3 RRCID -> 044475 COMPL. DATE 06/11/1968 TOTAL DEPTH 5650 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-1) //CONT.// 83141 076 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
BOYD, ALEX WELL #: 1 RRCID -> 134156 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5595 - 5605

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	19698			N	NO RPT			-0-

SHERIFF (F-2) 83141 152 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, ALEX WELL #: 3 L RRCID -> 033747 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. 5682 - 5692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 9 RRCID -> 033748 COMPL. DATE 06/30/1964 TOTAL DEPTH 5890 PERF. 5650 - 5655

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MICHOT, MRS. KATE B. WELL #: 2 RRCID -> 077388 COMPL. DATE 05/26/1978 TOTAL DEPTH 5765 PERF. 5633 - 5642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHOFNER, W. A. WELL #: 13 RRCID -> 134155 COMPL. DATE 02/14/1990 TOTAL DEPTH 5800 PERF. 5604 - 5610

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, C. H. WELL #: 5 RRCID -> 033749 COMPL. DATE 06/22/1964 TOTAL DEPTH 5690 PERF. 5682 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-3) //CONT.// 83141 228 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
FORMATION RESOURCES LLC //CONT.// 276936
SHOFNER, W. A. WELL #: 1 RRCID -> 033750 COMPL. DATE 06/02/1977 TOTAL DEPTH 5869 PERF. 1876 - 1911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, ALEX WELL #: 2 RRCID -> 134157 COMPL. DATE 02/06/1990 TOTAL DEPTH 5765 PERF. 5626 - 5632

11	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	1013			N	NO RPT			-0-

KEY, J. T. WELL #: 2 RRCID -> 152530 COMPL. DATE 11/17/1994 TOTAL DEPTH 5782 PERF. 5616 - 5621

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (F-4) 83141 304 ASSOCIATED 49B CNTY: CALHOUN
FORMATION RESOURCES LLC 276936
BOYD, H. C. WELL #: 1 RRCID -> 038893 COMPL. DATE 04/15/1966 TOTAL DEPTH N/A PERF. 5675 - 5682

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, FRANK WELL #: 1 RRCID -> 183155 COMPL. DATE 01/13/2001 TOTAL DEPTH 5765 PERF. 5645 - 5660

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOYD, CHARLIE H. WELL #: 1 RRCID -> 231505 COMPL. DATE 01/04/2005 TOTAL DEPTH 5765 PERF. 5648 - 5659

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF (9400) 83141 912 ASSOCIATED PRORATED CNTY: CALHOUN
B&L EXPLORATION, L.L.C. 040597
WELDER WELL #: 3 RRCID -> 281978 COMPL. DATE 03/06/2017 TOTAL DEPTH 9936 PERF. 9702 - 9904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	7870	-0-	7870 B	81050	7665	2	205	9	N	186	287	1			-0-
12	0	6574	-0-	6574 B	87624	6391	2	183	9	N	166	166	1			-0-
01	0	4953	-0-	4953 B	92577	4780	2	173	9	Y	157	157	1			-0-
02	0	3012	-0-	3012 B	95589	2907	2	105	9	Y	95	95	1			-0-
03/01 BALANCING DATE STATUS -> 95589																
03	0	1995	-0-	1995 B	97584	1937	2	58	9	Y	53	53	1			-0-
04	0	NO RPT	-0-	-0- B	97584					Y	NO RPT					-0-

WELDER WELL #: 4 RRCID -> 282697 COMPL. DATE 04/06/2017 TOTAL DEPTH 10200 PERF. 9802 - 9890

11	0	46290	-0-	46290 B	362201	44968	2	1322	9	N	1202	1231	1			598
12	0	36298	-0-	36298 B	398499	35231	2	1067	9	N	970	1199	1			369
01	0	22995	-0-	22995 B	421494	22248	2	747	9	Y	679	508	1			540
02	0	18516	-0-	18516 B	440010	18078	2	438	9	Y	398	507	1			431
03/01 BALANCING DATE STATUS -> 440010																
03	0	15984	-0-	15984 B	455994	15628	2	356	9	Y	324	221	1			534
04	0	NO RPT	-0-	-0- B	455994					Y	NO RPT					534

SHERIFF, EAST (8000) 83142 111 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 2 RRCID -> 225508 COMPL. DATE 01/23/2007 TOTAL DEPTH 9341 PERF. 7936 - 7938

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIFF, EAST (8250) 83142 444 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 169934 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8340) 83142 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 174353 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHERIFF, EAST (8348 FRIO) 83142 515 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 148749 COMPL. DATE 01/28/1994 TOTAL DEPTH 9296 PERF. 8374 - 8383

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERIFF EAST (8400) 83142 544 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
WOOLVERINE PRODUCTION COMPANY 941675
WILSON, WILLIETT UNIT WELL #: 1 RRCID -> 060670 COMPL. DATE 10/02/1974 TOTAL DEPTH 9245 PERF. 0 - 8400

11	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3			N	NO RPT			-0-

SHERIFF, E. (8400 FRIO STRINGER) 83142 555 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 1 RRCID -> 177933 COMPL. DATE N/A TOTAL DEPTH 9296 PERF. 7785 - 7800

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

SHERIFF, EAST (8530) 83142 575 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
XOG OPERATING LLC 945921
KNIPLING GAS UNIT WELL #: 3 RRCID -> 105152 COMPL. DATE 03/03/1998 TOTAL DEPTH 9040 PERF. 8274 - 8429

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MCDONALD, A.B. WELL #: 1 RRCID -> 107773 COMPL. DATE 09/12/1992 TOTAL DEPTH 9497 PERF. 8528 - 8584

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

SHERIFF, WEST (FRIO 9000) 83148 500 ASSOCIATED CAPACITY CNTY: CALHOUN
TEXAS INDEPENDENT EXPLOR LTD. 846548
FRERICHS, F. L. WELL #: 2 RRCID -> 139303 COMPL. DATE 07/22/1991 TOTAL DEPTH 9415 PERF. 9161 - 9290

11	2530 N	1249	-0-	-1281	-0-	1215	2	34	9	Y	31				137
12	1830 N	1830	-0-	-0-	-0-	1807	2	23	9	Y	21	90	1		68
01	1240 N	714	-0-	-526	-0-	692	2	22	9	Y	20				88
*02	DLQ G-10	957	-0-	957	957	927	2	30	9	Y	27	54	1		61
*03	DLQ G-10	1231	-0-	1231	2188	1197	2	34	9	Y	31				92
*04	DLQ G-10	1382	-0-	1382	3570	1346	2	36	9	Y	33				125

SHERMAN OFFSHORE (1700) 83189 380 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 596-L NE/4 WELL #: 3 RRCID -> 255449 COMPL. DATE 10/15/2009 TOTAL DEPTH 4954 PERF. 1730 - 1736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (2900 A) 83189 450 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 RRCID -> 121577 COMPL. DATE 06/18/1986 TOTAL DEPTH 6087 PERF. 2974 - 2978

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 L RRCID -> 132259 COMPL. DATE 07/28/1989 TOTAL DEPTH 4615 PERF. 3122 - 3126

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3000) 83189 500 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 U RRCID -> 061145 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (3900) 83189 580 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 707-S WELL #: 1 U RRCID -> 060757 COMPL. DATE 08/28/1974 TOTAL DEPTH 4350 PERF. N/A

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE (4100) 83189 620 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
EOG RESOURCES, INC. 253162
STATE TRACT 721-S WELL #: 1 L RRCID -> 061329 COMPL. DATE 10/03/1974 TOTAL DEPTH 6087 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W.(1700 MIO.) 83192 200 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 719-S WELL #: 1 U RRCID -> 131844 COMPL. DATE 01/07/2009 TOTAL DEPTH 4615 PERF. 1750 - 1770

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

STATE TRACT 720-S WELL #: 2-U RRCID -> 149096 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 1660 - 1672

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHERMAN OFFSHORE, W. (4000) 83192 400 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
GULF ENERGY EXPLORATION CORP. 338104
STATE TRACT 720-S WELL #: 2-L RRCID -> 125218 COMPL. DATE 03/09/1994 TOTAL DEPTH 6450 PERF. 3150 - 3234

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIBLEY (3250) 83480 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
RAWHIDE OPERATING, INC. 694852
BAILEY, IVA WELL #: 2 RRCID -> 234331 COMPL. DATE 05/05/2007 TOTAL DEPTH 3616 PERF. 3220 - 3224

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIENE BEAN (5150) 83488 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H133-T RRCID -> 162255 COMPL. DATE 11/01/1996 TOTAL DEPTH 6010 PERF. 5150 - 5153

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIERRA VISTA (SLICK A) 83500 600 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 C RRCID -> 043312 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIERRA VISTA (SLICK B) 83500 800 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
MIDSTATES CORPORATION 566101
SANGER HEIRS WELL #: 1 T RRCID -> 043313 COMPL. DATE 12/12/1967 TOTAL DEPTH 8670 PERF. N/A

11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS CITY (GOVT. WELLS) 83682 500 ASSOCIATED ONE WELL CNTY: LIVE OAK
REPUBLIC RESOURCES, LLC. 703124
CLAYTON NORTH UNIT WELL #: 1 RRCID -> 253086 COMPL. DATE 07/15/2007 TOTAL DEPTH 6200 PERF. 1324 - 1326

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINGLETON (HOCKLEY 3800) 83737 110 NON-ASSOCIATED PRORATED CNTY: BEE
ENCO EXPLORATION COMPANY 251883
MALONE WELL #: 15 RRCID -> 262238 COMPL. DATE 08/29/2011 TOTAL DEPTH 4214 PERF. 3856 - 3860

11	206 N	206	-0-	-0- B	-0-	13	1	193	3	N	-0-					-0-
12	775 N	92	-0-	-683 B	-0-	7	1	85	3	N	-0-					-0-
01	144 N	144	-0-	-0- B	-0-	13	1	131	3	N	-0-					-0-
02	196 N	192	-0-	-4 B	-0-	20	1	172	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																
03	276 N	276	-0-	-0- B	-0-	32	1	244	3	N	-0-					-0-
04	505 N	505	-0-	-0- B	-0-	74	1	431	3	N	-0-					-0-

SINGLETON (1900) 83737 333 NON-ASSOCIATED ONE WELL CNTY: BEE
ENCO EXPLORATION COMPANY 251883
LONG WELL #: 13 RRCID -> 283437 COMPL. DATE 07/12/2017 TOTAL DEPTH 3610 PERF. 1804 - 1810

11	6450	-0-	-0-	-6450	-0-					N	-0-					-0-
12	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
01	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
02	6020	-0-	-0-	-6020	-0-					N	-0-					-0-
03	6665	-0-	-0-	-6665	-0-					N	-0-					-0-
04	0 #	-0-	-0-	-0-	-0-					N	-0-					-0-

SINGLETON (3950) 83737 500 NON-ASSOCIATED ONE WELL CNTY: BEE
CHESNUTT OIL & GAS, INC. 147755
CARPENTER, J. R. WELL #: 1 RRCID -> 092153 COMPL. DATE 01/28/1981 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SINGLETON, E. (HOCKLEY) 83740 300 NON-ASSOCIATED ONE WELL CNTY: BEE
BELLOWS OPERATING CO., L. C. 063857
BEAR CREEK RANCH WELL #: 2 RRCID -> 157869 COMPL. DATE 02/03/1996 TOTAL DEPTH 5561 PERF. 4522 - 4528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3898			N	NO RPT			-0-

SKIDMORE, WEST (4500) 83907 666 NON-ASSOCIATED ONE WELL CNTY: BEE
POCO LLC 668802
WHIDDON-SEGER GAS UNIT WELL #: 2 RRCID -> 250646 COMPL. DATE 01/09/2014 TOTAL DEPTH 5110 PERF. 4342 - 4420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (PETTUS) 84075 100 ASSOCIATED ONE WELL CNTY: GOLIAD
B D PRODUCTION CO., INC. 040190
REMMERS WELL #: 2 A RRCID -> 223282 COMPL. DATE 10/13/2006 TOTAL DEPTH 4850 PERF. 4140 - 4147

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

PRIDE ENERGY COMPANY 677050
RIEDEL, W.H. WELL #: 2 RRCID -> 130963 COMPL. DATE 05/15/1989 TOTAL DEPTH 7638 PERF. 4174 - 4184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

SALVADOR OIL, LLC 744509
WOFFORD, R.L. WELL #: 1 RRCID -> 130075 COMPL. DATE 03/23/2005 TOTAL DEPTH 7622 PERF. 3080 - 3140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SLICK (YEGUA 4760) 84075 800 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
PRIDE ENERGY COMPANY 677050
RIEDEL, MARTHA ANN WELL #: 1 RRCID -> 138304 COMPL. DATE 04/22/1991 TOTAL DEPTH 7623 PERF. 4762 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					95

RIEDEL, W. H. WELL #: 1 RRCID -> 142829 COMPL. DATE 10/02/1992 TOTAL DEPTH 7942 PERF. 4711 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
12	1054	N	919	-0-	-135	-0-	919	2			N	-0-					-0-
01	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-
02	812	N	444	-0-	-368	-0-	444	2			N	-0-					-0-
03	930	N	868	-0-	-62	-0-	868	2			N	-0-					-0-
04	690	N	968	-0-	278	-0-	968	2			N	-0-					-0-

SLICK, EAST (2-7600) 84076 666 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 103293 COMPL. DATE 12/20/1982 TOTAL DEPTH 7860 PERF. 7567 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLICK, NE. (7600) 84078 500 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
CIBOLO ENERGY OPERATING, INC. 153393
RIEDEL, W. T. ET AL WELL #: 1 RRCID -> 187327 COMPL. DATE 05/12/2001 TOTAL DEPTH 14001 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARL, BILL H. PRODUCTIONS, INC. 647284
IBROM WELL #: 1 RRCID -> 128532 COMPL. DATE 07/01/1991 TOTAL DEPTH 7900 PERF. 7518 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	-0-	-0-	-0-	-0-					N	-0-	10	7			-0-

PLUGGED AND ABANDONED_____ 11/06/2017 - P/A 11/06/17

SLICK, S. (WILCOX "J") 84079 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
ALTA MESA SERVICES, LP 015721
WILLMS GU WELL #: 1 RRCID -> 282183 COMPL. DATE 04/21/2016 TOTAL DEPTH 9698 PERF. 8934 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14880	X	11427	-0-	-3453	-0-	11155	2	272	9	N	247	375	1			52
12	14880	X	11242	-0-	-3638	-0-	362	1	10682	2	N	180					232
							198	9									
01	14880	X	10609	-0-	-4271	-0-	34	1	10387	2	N	171	351	1			52
							188	9									
02	13440	X	9261	-0-	-4179	-0-	22	1	9090	2	N	135					187
							149	9									
03	12710	X	10455	-0-	-2255	-0-	10319	2	136	9	N	124	183	1			128
04	11430	X	8963	-0-	-2467	-0-	7	1	8857	2	N	90					218
							99	9									

NELSON, JAMES L. 604295
WRIGHT MATERIALS INC. UNIT WELL #: 1 RRCID -> 096917 COMPL. DATE 04/20/1995 TOTAL DEPTH 12069 PERF. 8990 - 9000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					87

MARSHALL "B" WELL #: 1 RRCID -> 200715 COMPL. DATE 02/20/2004 TOTAL DEPTH 8990 PERF. 8870 - 8878

11	90	X	50	-0-	-40	-0-	50	1			N	-0-					160
12	62	X	56	-0-	-6	-0-	56	1			N	-0-					160
01	62	X	57	-0-	-5	-0-	57	1			N	-0-					160
02	56	N	54	-0-	-2	-0-	54	1			N	-0-					160
*03	54	N	54	-0-	-0-	-0-	54	1			N	-0-					160
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					160

SLIVA (2100) 84105 248 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
ORR WELL #: 1 RRCID -> 272901 COMPL. DATE 02/12/2014 TOTAL DEPTH 5310 PERF. 2064 - 2084

11	450	#	345	-0-	-105	-0-	345	2			N	-0-					-0-
12	324	R	324	-0-	-0-	-0-	324	2			N	-0-					-0-
01	341	#	184	-0-	-157	-0-	184	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
*04	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-

SLIVA (2800) 84105 398 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, E. J. WELL #: 1 RRCID -> 164694 COMPL. DATE 09/12/1997 TOTAL DEPTH N/A PERF. 2751 - 2754

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3100) 84105 558 NON-ASSOCIATED ONE WELL CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
WOLTERS, R. & J. WELL #: 2 RRCID -> 004151 COMPL. DATE 01/15/1954 TOTAL DEPTH 4390 PERF. 3100 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SLIVA (3600) 84105 744 NON-ASSOCIATED EXEMPT CNTY: BEE
NEW HORIZON INVESTMENTS LTD. 606605
SPIEKERMAN, H. F. WELL #: 1 RRCID -> 004152 COMPL. DATE 11/01/1952 TOTAL DEPTH 3700 PERF. 3584 - 3594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEPHENS & JOHNSON OPERATING CO. 817555
DUDERSTADT, SOPHIE S. GAS UNIT WELL #: 1 RRCID -> 066805 COMPL. DATE 05/22/1976 TOTAL DEPTH 4519 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SLIVA, SOUTHWEST (3600) 84111 770 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
HOWARD EXPLORATION, INC. 405950
HARTZENDORF WELL #: 1 RRCID -> 243894 COMPL. DATE 11/06/2008 TOTAL DEPTH 3812 PERF. 3525 - 3734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1320	#	313	-0-	-1007	-0-	313	2			N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	899	#	100	-0-	-799	-0-	100	2			N	-0-					-0-
02	280	N	-0-	-0-	-280	-0-					N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SNEEZY (YEGUA) 84431 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
COOK - FENNER UNIT WELL #: 1 RRCID -> 265328 COMPL. DATE 10/22/2010 TOTAL DEPTH 6807 PERF. 6578 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					173
12	0	N	-0-	-0-	-0-	-0-					N	-0-					173
01	0	N	-0-	-0-	-0-	-0-					N	-0-					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					173
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					173

SOL WEST (MACKHANK) 84514 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 1 RRCID -> 086944 COMPL. DATE 09/20/1979 TOTAL DEPTH 9342 PERF. 9201 - 9207

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOL WEST (SECOND MACKHANK) 84514 525 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ENCINO EXPLORATION, INC. 251713
CROCKER, PATRICIA PERKINS WELL #: 2 RRCID -> 093602 COMPL. DATE 01/16/1981 TOTAL DEPTH 9909 PERF. 9612 - 9622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					34

SOUTH MOUNTAIN VIEW (SLICK A) 84720 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
TERRAFINA ENERGY, LLC 843271
SANGER HEIRS WELL #: 1 RRCID -> 276006 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3084 R	3084	-0-	-0-	-0-	91 36	1 9	2957	2	N	33					82
12	2281 R	2281	-0-	-0-	-0-	67 26	1 9	2188	2	N	24					106
01	2821 #	2027	-0-	-794	-0-	59 43	1 9	1925	2	N	39					145
02	2856 #	1982	-0-	-874	-0-	59 9	1 9	1914	2	N	8					153
03	3193 #	2570	-0-	-623	-0-	75 64	1 9	2431	2	N	58					211
04	3090 #	NO RPT	-0-	-3090	-0-					N	NO RPT					211

SOUTH MOUNTAIN VIEW (LULING L-4) 84736 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
BRANDER, SAM H. 088618
SANGER HEIRS WELL #: 1 RRCID -> 266045 COMPL. DATE 01/19/2013 TOTAL DEPTH 7750 PERF. 7268 - 7270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY 180197
BROOKING, M.M. WELL #: 1 RRCID -> 127084 COMPL. DATE 02/01/1988 TOTAL DEPTH 9606 PERF. 8931 - 8939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHERN COMFORT (FRIO) //CONT.// 84741 500 NON-ASSOCIATED CAPACITY CNTY: CALHOUN
CORUM PRODUCTION COMPANY //CONT.// 180197
BROOKING, M.M. WELL #: 2 RRCID -> 135003 COMPL. DATE 05/13/1990 TOTAL DEPTH 10796 PERF. 8854 - 8866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8365	X	8365	-0-	-0-	-0-	100	1	8264	2	N	1					145
							1	9									
12	9455	X	9455	-0-	-0-	-0-	100	1	9354	2	N	1					146
							1	9									
01	6510	X	3902	-0-	-2608	-0-	50	1	3852	2	N	-0-					146
02	5880	X	5534	-0-	-346	-0-	50	1	5484	2	N	-0-					146
03	6510	X	3004	-0-	-3506	-0-	50	1	2954	2	N	-0-					146
04	6300	X	4397	-0-	-1903	-0-	100	1	4297	2	N	-0-					146

BROOKING, M. T. #2 WELL #: 2 RRCID -> 269676 COMPL. DATE 02/23/2013 TOTAL DEPTH 9706 PERF. 8910 - 8926

11	10200	X	10200	-0-	-0-	-0-	100	1	9639	2	N	419	379	1			307
							461	9									
12	2480	X	1654	-0-	-826	-0-	25	1	1584	2	N	41	183	1			165
							45	9									
01	5407	X	5407	-0-	-0-	-0-	50	1	5357	2	N	-0-					165
02	14913	X	14913	-0-	-0-	-0-	75	1	14431	2	N	370	370	1			165
							407	9									
03	11160	X	11160	-0-	-0-	-0-	75	1	10493	2	N	538	535	1			168
							592	9									
*04	8445	X	8445	-0-	-0-	-0-	100	1	8136	2	N	190	185	1			173
							209	9									

MM BROOKING #3 WELL #: 3 RRCID -> 272724 COMPL. DATE 12/16/2013 TOTAL DEPTH 9690 PERF. 9662 - 9666

11	22740	X	15863	-0-	-6877	-0-	15420	2	443	9	N	403	520	1			135
12	23498	X	14897	-0-	-8601	-0-	14448	2	449	9	N	408	180	1			363
01	21204	X	18205	-0-	-2999	-0-	17789	2	416	9	N	378	539	1			202
02	19152	X	17109	-0-	-2043	-0-	16913	2	196	9	N	178	178	1			202
03	24852	X	24852	-0-	-0-	-0-	24261	2	591	9	N	537	534	1			205
*04	22586	X	22586	-0-	-0-	-0-	22003	2	583	9	N	530	528	1			207

SOUTHPAW (MIOCENE 6000) 84794 250 NON-ASSOCIATED ONE WELL CNTY: CALHOUN
COASTLAND OPERATIONS, LLC 161954
STATE TRACT 141 WELL #: 1 RRCID -> 174711 COMPL. DATE 03/09/1999 TOTAL DEPTH 6250 PERF. 5972 - 6030

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS (1800) 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, BILLY JOE WELL #: 2 RRCID -> 200549 COMPL. DATE 02/13/2004 TOTAL DEPTH 2500 PERF. 1798 - 1802

11	990	X	461	-0-	-529	-0-	461	2			N	-0-					-0-
12	713	X	568	-0-	-145	-0-	568	2			N	-0-					-0-
01	775	X	449	-0-	-326	-0-	449	2			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
04	420	N	683	-0-	263	-0-	683	2			N	-0-					-0-

SPEAKS (1800) //CONT.// 84978 198 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1R RRCID -> 280708 COMPL. DATE 12/12/2013 TOTAL DEPTH 3600 PERF. 1776 - 1786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9660 X	8603	-0-	-1057	-0-	580	1	8023	2	N	-0-			-0-
12	10323 X	9546	-0-	-777	-0-	610	1	8936	2	N	-0-			-0-
01	10323 X	6371	-0-	-3952	-0-	327	1	6044	2	N	-0-			-0-
02	9324 X	8366	-0-	-958	-0-	384	1	7982	2	N	-0-			-0-
03	9641 X	8176	-0-	-1465	-0-	500	1	7676	2	N	-0-			-0-
04	9240 X	8412	-0-	-828	-0-	560	1	7852	2	N	-0-			-0-

MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, ALTON WELL #: 2 RRCID -> 174165 COMPL. DATE 03/26/1999 TOTAL DEPTH 3535 PERF. 1728 - 1734

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/09/2018 - P/A 01/09/18

KLIMITCHEK, CARL WELL #: 2 RRCID -> 222029 COMPL. DATE 07/12/2001 TOTAL DEPTH 2400 PERF. 1794 - 1796

11	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2757					N	NO RPT			-0-

SPEAKS (1900 W) 84978 360 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KLIMITCHEK, FRANKLIN GAS UNIT WELL #: 1 RRCID -> 222024 COMPL. DATE 06/12/2001 TOTAL DEPTH 2400 PERF. 1946 - 1951

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (2100) 84978 462 NON-ASSOCIATED ONE WELL CNTY: LAVACA
FIRSTRIKE ENERGY CORPORATION 269066
KLIMITCHEK WELL #: 1 R RRCID -> 225034 COMPL. DATE 12/19/2006 TOTAL DEPTH 3600 PERF. 2058 - 2060

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

SPEAKS (2200) 84978 490 NON-ASSOCIATED EXEMPT CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
SMOTHERS WELL #: 4 RRCID -> 170226 COMPL. DATE 06/12/1998 TOTAL DEPTH 3450 PERF. 2335 - 2337

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

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SPEAKS ( 2700)                              84978 528   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    KLIMITCHEK, JESSE                 WELL #:    3    RRCID -> 222021  COMPL. DATE 05/06/1999  TOTAL DEPTH  3320 PERF. 2546 -  2549
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 M                GAS  INJECT. (I)  MONTHLY     CUMU STATUS  *  * DISPOSITIONS *  *    C     COND    * * DISPOSITIONS * *     EOM
 O   ALLOW CODE   PROD GAS LIFT(L) STATUS(CODE) (-)UNDERAGE   AMT  CODE    AMT CODE    M     PROD     AMT CODE   AMT CODE   BALANCE
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/12/2017 - PLUGGED 12/12/17

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SPEAKS (3100)                               84978 542   NON-ASSOCIATED          ONE WELL                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    KLIMITCHEK, FRANKLIN              WELL #:    1    RRCID -> 173251  COMPL. DATE 03/05/1999  TOTAL DEPTH  3600 PERF. 3152 -  3155
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 12/01/2017 - P/A 12/01/17

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  NORTH SHORE ENERGY, L.L.C.                614122
    NSE KLIMITCHEK MEGAN              WELL #:    1    RRCID -> 240169  COMPL. DATE 03/01/2007  TOTAL DEPTH  3115 PERF. 3035 -  3037
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 11    T. A.     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          4662                               N    NO RPT                                -0-

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SPEAKS (3200)                               84978 550   NON-ASSOCIATED          CAPACITY                          CNTY: LAVACA
  MOOSE OPERATING CO., INC.                 582558
    SMOTHERS                          WELL #:    3    RRCID -> 174769  COMPL. DATE 07/08/1998  TOTAL DEPTH  3759 PERF. 3272 -  3275
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 02 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 03 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 04 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-

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    VIKING VENTURES                   WELL #:    1    RRCID -> 174996  COMPL. DATE 06/30/1999  TOTAL DEPTH  3810 PERF. 3302 -  3305
-----------------------------------------------------------------------------------------------------------------------------------
 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/05/2018 - PLUGGED 01/05/18

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    VIKING VENTURES "A"               WELL #:    2    RRCID -> 175000  COMPL. DATE 06/11/1999  TOTAL DEPTH  3350 PERF. 3014 -  3017
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 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

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  SOUNDLOGIC PROD. & EXPLOR., LLC           802627
    VIKING VENTURES                   WELL #:    4    RRCID -> 175238  COMPL. DATE 06/11/1999  TOTAL DEPTH  3810 PERF. 3305 -  3308
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 11 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 12 14B DENY     NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
 01        0 A   NO RPT      -0-        -0-          -0-                                N    NO RPT                                -0-
                 PLUGGED AND ABANDONED_____ 01/10/2018 - PLUGGED 01/10/18
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SPEAKS (12700 WILCOX) 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 1 RRCID -> 185705 COMPL. DATE 02/25/2016 TOTAL DEPTH 15835 PERF.11578 - 11590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

ROBERTSON WELL #: 2 RRCID -> 191230 COMPL. DATE 10/29/2006 TOTAL DEPTH 16011 PERF.11548 - 11564

11	71 N	71	-0-	-0-	-0-	15	1	56	2	Y	-0-			-0-
12	62 N	-0-	-0-	-62	-0-					Y	-0-			-0-
01	170 N	170	-0-	-0-	-0-	49	1	121	2	Y	-0-			-0-
02	111 N	111	-0-	-0-	-0-	31	1	80	2	Y	-0-			-0-
03	84 N	84	-0-	-0-	-0-	22	1	62	2	Y	-0-			-0-
04	60 N	217	-0-	157	-0-	25	1	192	2	Y	-0-			-0-

ROBERTSON WELL #: 3 RRCID -> 194148 COMPL. DATE 10/14/2002 TOTAL DEPTH 17750 PERF.14690 - 17428

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ROBERTSON WELL #: 7 RRCID -> 196923 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.13360 - 14720

11	128 N	128	-0-	-0-	-0-	27	1	101	2	Y	-0-			-0-
12	151 N	151	-0-	-0-	-0-	43	1	108	2	Y	-0-			-0-
01	155 N	127	-0-	-28	-0-	36	1	91	2	Y	-0-			-0-
02	115 N	115	-0-	-0-	-0-	32	1	83	2	Y	-0-			-0-
03	207 N	207	-0-	-0-	-0-	55	1	152	2	Y	-0-			-0-
04	30 N	204	-0-	174	-0-	24	1	180	2	Y	-0-			-0-

ROBERTSON WELL #: 5 RRCID -> 198793 COMPL. DATE 05/03/2008 TOTAL DEPTH 19375 PERF.14418 - 16368

11	9694 X	9694	-0-	-0-	-0-	2061	1	7633	2	Y	-0-			-0-
12	10757 X	10056	-0-	-701	-0-	2856	1	7192	2	Y	7			7
						8	9							
01	11284 X	9287	-0-	-1997	-0-	2655	1	6625	2	Y	6			13
						7	9							
02	10192 X	9531	-0-	-661	-0-	2622	1	6909	2	Y	-0-			13
03	11284 X	10524	-0-	-760	-0-	2786	1	7737	2	Y	1			14
						1	9							
04	9720 X	10261	-0-	541	-0-	1197	1	9064	2	Y	-0-			14

ROBERTSON WELL #: 8 RRCID -> 204870 COMPL. DATE 06/12/2015 TOTAL DEPTH 19400 PERF.14468 - 15053

11	3453 X	3453	-0-	-0-	-0-	734	1	2719	2	Y	-0-			-0-
12	3224 X	2765	-0-	-459	-0-	786	1	1979	2	Y	-0-			-0-
01	3534 X	3052	-0-	-482	-0-	873	1	2179	2	Y	-0-			-0-
02	3220 X	2393	-0-	-827	-0-	658	1	1735	2	Y	-0-			-0-
03	3565 X	2227	-0-	-1338	-0-	589	1	1637	2	Y	1			1
						1	9							
04	3450 X	1618	-0-	-1832	-0-	189	1	1429	2	Y	-0-			1

SPEAKS (12700 WILCOX) //CONT.// 84978 940 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136

ROBERTSON WELL #: 9 RRCID -> 211844 COMPL. DATE 12/30/2009 TOTAL DEPTH 19000 PERF.14440 - 14594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

FREEMAN WELL #: 2 RRCID -> 216548 COMPL. DATE 10/10/2004 TOTAL DEPTH 11881 PERF.10958 - 11780

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

ROBERTSON WELL #: 10 R RRCID -> 221971 COMPL. DATE 04/19/2007 TOTAL DEPTH 14981 PERF.14013 - 14573

11	236 N	236	-0-	-0-	-0-	50	1	186	2	Y	-0-			-0-
12	124 N	68	-0-	-56	-0-	19	1	49	2	Y	-0-			-0-
01	199 N	199	-0-	-0-	-0-	57	1	142	2	Y	-0-			-0-
02	224 N	33	-0-	-191	-0-	9	1	24	2	Y	-0-			-0-
03	136 N	136	-0-	-0-	-0-	36	1	100	2	Y	-0-			-0-
04	60 N	286	-0-	226	-0-	33	1	253	2	Y	-0-			-0-

SPEAKS (16250 WILCOX) 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136

ROBERTSON WELL #: 3 RRCID -> 192291 COMPL. DATE 07/11/2005 TOTAL DEPTH 17750 PERF.10962 - 17428

11	2053 N	2053	-0-	-0-	-0-	421	1	1558	2	Y	67	178	1	133
						74	9							
12	2449 N	2235	-0-	-214	-0-	614	1	1546	2	Y	68			201
						75	9							
01	2511 N	1984	-0-	-527	-0-	544	1	1357	2	Y	75	179	1	97
						83	9							
02	2122 N	2122	-0-	-0-	-0-	563	1	1482	2	Y	70			167
						77	9							
03	2373 N	2373	-0-	-0-	-0-	607	1	1687	2	Y	72			239
						79	9							
04	600 N	2468	-0-	1868	-0-	278	1	2102	2	Y	80	180	1	139
						88	9							

ROBERTSON WELL #: 7 RRCID -> 199050 COMPL. DATE 03/22/2003 TOTAL DEPTH 17890 PERF.16186 - 17473

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ROBERTSON WELL #: 5 RRCID -> 205212 COMPL. DATE 04/15/2003 TOTAL DEPTH 19375 PERF.16293 - 18916

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SPEAKS (16250 WILCOX) //CONT.// 84978 970 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
ROBERTSON WELL #: 8 RRCID -> 205327 COMPL. DATE 09/24/2003 TOTAL DEPTH 19400 PERF.15391 - 16616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 9 RRCID -> 211843 COMPL. DATE 02/22/2006 TOTAL DEPTH 19000 PERF.14432 - 18590

11	390	N	361	-0-	-29	-0-	77	1	284	2	Y	-0-					-0-
12	217	N	89	-0-	-128	-0-	22	1	55	2	Y	11					11
							12	9									
01	651	N	121	-0-	-530	-0-	34	1	86	2	Y	1					12
							1	9									
02	336	N	23	-0-	-313	-0-	6	1	17	2	Y	-0-					12
03	97	N	97	-0-	-0-	-0-	26	1	71	2	Y	-0-					12
04	30	N	472	-0-	442	-0-	55	1	417	2	Y	-0-					12

FREEMAN, LYNELL WELL #: 1 RRCID -> 250879 COMPL. DATE 09/22/2009 TOTAL DEPTH 19065 PERF.16132 - 18900

11	15	N	3	-0-	-12	-0-	3	2			N	-0-					67
12	10	N	-0-	-0-	-10	-0-					N	-0-	23	7			44
01	15	N	-0-	-0-	-15	-0-					N	-0-					44
02	3	N	-0-	-0-	-3	-0-					N	-0-					44
03	813	N	813	-0-	-0-	-0-	215	1	598	2	N	-0-					44
04	0	N	20544	-0-	20544	-0-	2397	1	18147	2	N	-0-					44

SPEAKS N. (FRIO UPPER) 84980 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 U RRCID -> 074573 COMPL. DATE 06/29/2006 TOTAL DEPTH 6000 PERF. 2865 - 2875

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, N. (3185 SD) 84980 700 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CIMARRON ENGINEERING, LLC 153471
HOBBS, B. J. WELL #: 1 L RRCID -> 074564 COMPL. DATE 08/18/1977 TOTAL DEPTH 6000 PERF. 3185 - 3197

11	1746	N	1746	-0-	-0-	-0-	1746	2			N	-0-					-0-
12	1709	N	1709	-0-	-0-	-0-	1709	2			N	-0-					-0-
01	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
03	1661	N	1661	-0-	-0-	-0-	1661	2			N	-0-					-0-
04	600	N	1241	-0-	641	-0-	1241	2			N	-0-					-0-

SPEAKS, NW. (WILCOX 12,800) 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GAPP OIL & GAS, LLC 293986
ROBERTSON WELL #: 1 RRCID -> 239493 COMPL. DATE 06/11/2015 TOTAL DEPTH 13330 PERF.12500 - 12865

11	14B2	EXT	-0-	-0-	-0-	1371					N	-0-					141
12	SHUT IN		-0-	-0-	-0-	1371					N	-0-					141
01	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
02	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
03	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141
04	14B2	EXT	NO RPT	-0-	-0-	1371					N	NO RPT					141

SPEAKS, NW. (WILCOX 12,800) //CONT.// 84981 600 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MERIT ENERGY COMPANY 561136
RODGERS GU 1 WELL #: 3 RRCID -> 277255 COMPL. DATE 12/01/2014 TOTAL DEPTH 15892 PERF.12726 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	N	-0-	-0-	-60	-0-					N	-0-					55
12	0	N	-0-	-0-	-0-	-0-					N	22					77
*01	62	N	-0-	-0-	-62	-0-					N	-0-					77
02	0	N	-0-	-0-	-0-	-0-					N	-0-					77
03	0	N	-0-	-0-	-0-	-0-					N	-0-					77
04	0	N	-0-	-0-	-0-	-0-					N	-0-					77

SPEAKS, S. (LOWER WILCOX) 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY 561136
KELLEY GAS UNIT WELL #: 3 RRCID -> 193142 COMPL. DATE 01/28/2006 TOTAL DEPTH 16940 PERF.14186 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3388	X	3388	-0-	-0-	-0-	166	1	3208	2	Y	13	4	1			10
							14	9									
12	3565	X	3217	-0-	-348	-0-	274	1	2867	2	Y	69	57	7			22
							76	9									
*01	3627	X	3091	-0-	-536	-0-	261	1	2795	2	Y	32					54
							35	9									
*02	3551	X	3551	-0-	-0-	-0-	344	1	3174	2	Y	30	57	1			27
							33	9									
03	3627	X	3213	-0-	-414	-0-	371	1	2825	2	Y	15					42
							17	9									
04	3390	X	3000	-0-	-390	-0-	310	1	2672	2	Y	16	48	1			10
							18	9									

KELLEY GAS UNIT WELL #: 4 RRCID -> 195741 COMPL. DATE 01/22/2003 TOTAL DEPTH 17090 PERF.14064 - 14904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2430	X	1867	-0-	-563	-0-	91	1	1767	2	Y	8	4	1			6
							9	9									
12	2356	X	1706	-0-	-650	-0-	146	1	1523	2	Y	34	29	7			11
							37	9									
*01	2511	X	1002	-0-	-1509	-0-	84	1	903	2	Y	14					25
							15	9									
02	2268	X	1183	-0-	-1085	-0-	114	1	1047	2	Y	20	28	1			17
							22	9									
03	2511	X	1887	-0-	-624	-0-	217	1	1650	2	Y	18					35
							20	9									
04	1860	X	1741	-0-	-119	-0-	179	1	1538	2	Y	22	44	1			13
							24	9									

PITTS WELL #: 3 RRCID -> 198091 COMPL. DATE 08/31/2004 TOTAL DEPTH 17035 PERF.13420 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	40	-0-	-140	-0-	2	1	38	2	N	-0-					-0-
12	186	N	163	-0-	-23	-0-	5	1	51	2	N	97					97
							107	9									
01	124	N	36	-0-	-88	-0-	2	1	21	2	N	12					109
							13	9									
02	174	N	174	-0-	-0-	-0-	15	1	138	2	N	19					128
							21	9									
03	78	N	78	-0-	-0-	-0-	7	1	51	2	N	18					146
							20	9									
04	30	N	136	-0-	106	-0-	11	1	96	2	N	26	141	1			31
							29	9									

SPEAKS, S. (LOWER WILCOX) //CONT.// 84982 225 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
STERNBERG, MAGGIE WELL #: 1 RRCID -> 198693 COMPL. DATE 05/22/2003 TOTAL DEPTH 15148 PERF.13679 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	210	X	119	-0-	-91	-0-	6	1	113	2	N	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					N	3					3
01	62	N	-0-	-0-	-62	-0-					N	-0-					3
02	112	N	-0-	-0-	-112	-0-					N	-0-					3
03	123	N	123	-0-	-0-	-0-	14	1	109	2	N	-0-					3
04	0	N	436	-0-	436	-0-	45	1	390	2	N	1	3	1			1
							1	9									

KELLEY GAS UNIT WELL #: 5 RRCID -> 226380 COMPL. DATE 11/23/2005 TOTAL DEPTH 18200 PERF.13838 - 16485

11	21509	X	21509	-0-	-0-	-0-	1042	1	20173	2	Y	267	171	1			208
							294	9									
12	15348	X	15348	-0-	-0-	-0-	1328	1	13903	2	Y	106	280	7			34
							117	9									
*01	12142	X	12142	-0-	-0-	-0-	1031	1	11056	2	Y	50					84
							55	9									
02	20076	X	12275	-0-	-7801	-0-	1194	1	11012	2	Y	63	95	1			52
							69	9									
03	22227	X	9505	-0-	-12722	-0-	1098	1	8357	2	Y	45					97
							50	9									
04	21510	X	10689	-0-	-10821	-0-	1106	1	9526	2	Y	52	118	1			31
							57	9									

SPEAKS, SE. (LOWER WILCOX) 84983 240 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
WALKER, GARLAND H. WELL #: 1 RRCID -> 173094 COMPL. DATE 11/10/1998 TOTAL DEPTH 17600 PERF.15120 - 15140

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (FRIO) 84984 052 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 4 RRCID -> 221823 COMPL. DATE 10/22/2014 TOTAL DEPTH 4215 PERF. 3273 - 3277

11	7500		2658	-0-	-4842	10570	123	1	2535	2	N	-0-					-0-
12	7750		2303	-0-	-5447	5123	116	1	2187	2	N	-0-					-0-
01	6896		1773	-0-	-5123	-0-	104	1	1669	2	N	-0-					-0-
02	2492	N	1974	-0-	-518	-0-	129	1	1845	2	N	-0-					-0-
03	2697	N	2697	-0-	-0-	-0-	146	1	2551	2	N	-0-					-0-
*04	2534	N	2534	-0-	-0-	-0-	148	1	2386	2	N	-0-					-0-

HORNE, RANSOM, JR. 400500
POHL, O. A. WELL #: 1 RRCID -> 061422 COMPL. DATE 12/31/1974 TOTAL DEPTH 2850 PERF. N/A

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (LOWER MIOCENE 2400) 84984 250 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OSYKA PRODUCING COMPANY, INC. 628104
GLAZE, ROSS B. ET AL WELL #: 1-D RRCID -> 164678 COMPL. DATE 01/12/1999 TOTAL DEPTH 3700 PERF. 2490 - 2496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/18/2018 - P/A 01/18/18

SPEAKS, SW. (MAGNOLIA) 84984 270 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 3 RRCID -> 171218 COMPL. DATE 09/07/1998 TOTAL DEPTH 15103 PERF.14728 - 14750

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PILGREEN WELL #: 7 RRCID -> 176547 COMPL. DATE 02/28/1999 TOTAL DEPTH 15000 PERF.14730 - 14750

11	494 N	494	-0-	-0-	-0-	65	1	429	2	N	-0-			-0-
12	1085 N	668	-0-	-417	-0-	62	1	606	2	N	-0-			-0-
01	682 N	367	-0-	-315	-0-	39	1	328	2	N	-0-			-0-
02	448 N	286	-0-	-162	-0-	33	1	253	2	N	-0-			-0-
03	851 N	851	-0-	-0-	-0-	94	1	757	2	N	-0-			-0-
04	360 N	941	-0-	581	-0-	125	1	816	2	N	-0-			-0-

MIGL-QUINN WELL #: 9 RRCID -> 242924 COMPL. DATE 07/30/2008 TOTAL DEPTH 14950 PERF.14740 - 14796

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 5 RRCID -> 172630 COMPL. DATE 06/10/2006 TOTAL DEPTH 14900 PERF.14652 - 14700

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

MIGL MITCHELL WELL #: 3 RRCID -> 214568 COMPL. DATE 09/11/2010 TOTAL DEPTH 17500 PERF.14210 - 14732

11	9510 X	9014	-0-	-496	-0-	2054	1	6960	3	Y	-0-			23
12	10757 X	9629	-0-	-1128	-0-	2282	1	7347	3	Y	-0-			23
01	10757 X	4261	-0-	-6496	-0-	1141	1	3120	3	Y	-0-			23
02	9716 X	11	-0-	-9705	-0-	3	1	8	3	Y	-0-			23
03	9920 X	17	-0-	-9903	-0-	6	1	11	2	Y	-0-			23
04	9330 X	-0-	-0-	-9330	-0-					Y	-0-			23

SPEAKS, SW (MIDDLE WILCOX-CONS.) 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
EAVES WELL #: 5 RRCID -> 219896 COMPL. DATE 11/20/2005 TOTAL DEPTH 15500 PERF.11011 - 11134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	91	N	91	-0-	-0-	-0-	4	1	87	2	N	-0-					23
12	31	N	2	-0-	-29	-0-	2	2			N	-0-					23
01	93	N	48	-0-	-45	-0-	3	1	45	2	N	-0-					23
02	84	N	3	-0-	-81	-0-	3	2			N	-0-					23
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
04	60	N	2	-0-	-58	-0-	2	2			N	-0-					23

CRIMSON EXPLORATION OPER., INC. 190005
MIGL-QUINN WELL #: 2A RRCID -> 173089 COMPL. DATE 10/04/1998 TOTAL DEPTH 11450 PERF.11232 - 11266

11	3660	X	2770	-0-	-890	-0-	362	1	2408	2	N	-0-					55
12	3902	X	3902	-0-	-0-	-0-	360	1	3542	2	N	-0-					55
01	3782	X	2541	-0-	-1241	-0-	261	1	2214	2	N	60					115
							66	9									
02	3416	X	451	-0-	-2965	-0-	49	1	380	2	N	20					135
							22	9									
03	3782	X	1500	-0-	-2282	-0-	150	1	1209	2	N	128					263
							141	9									
04	3660	X	4284	-0-	624	-0-	555	1	3634	2	N	86	186	1			163
							95	9									

PILGREEN WELL #: 5 RRCID -> 174660 COMPL. DATE 03/16/2003 TOTAL DEPTH 19475 PERF.12000 - 12530

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 3A RRCID -> 174765 COMPL. DATE 01/08/1999 TOTAL DEPTH 12900 PERF.12480 - 12690

11	6701	X	6701	-0-	-0-	-0-	876	1	5825	2	N	-0-					55
12	6810	X	6810	-0-	-0-	-0-	627	1	6183	2	N	-0-					55
01	5376	X	5376	-0-	-0-	-0-	563	1	4769	2	N	40					95
							44	9									
02	6098	X	6098	-0-	-0-	-0-	696	1	5367	2	N	32					127
							35	9									
03	6616	X	6616	-0-	-0-	-0-	731	1	5885	2	N	-0-					127
04	270	X	6463	-0-	6193	-0-	853	1	5587	2	N	21					148
							23	9									

PILGREEN WELL #: 3 RRCID -> 177125 COMPL. DATE 07/01/2003 TOTAL DEPTH 15103 PERF.12292 - 12340

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

PILGREEN WELL #: 14 RRCID -> 179361 COMPL. DATE 07/22/2000 TOTAL DEPTH 11600 PERF.11218 - 11246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	5842	-0-	-788	-0-	737	1	4900	2	N	186	170	1			215
							205	9									
12	7254	X	5890	-0-	-1364	-0-	515	1	5079	2	N	269	180	1			304
							296	9									
01	7254	X	5954	-0-	-1300	-0-	593	1	5030	2	N	301	375	1			230
							331	9									
02	6552	X	6292	-0-	-260	-0-	686	1	5292	2	N	285	183	1			332
							314	9									
03	6479	X	6112	-0-	-367	-0-	644	1	5182	2	N	260	178	1			414
							286	9									
04	5850	X	5845	-0-	-5	-0-	741	1	4852	2	N	229	374	1			269
							252	9									

PILGREEN WELL #: 11 RRCID -> 182525 COMPL. DATE 11/09/2000 TOTAL DEPTH 14600 PERF.12414 - 12646

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 3 RRCID -> 185148 COMPL. DATE 12/02/2006 TOTAL DEPTH 13615 PERF.12026 - 12134

11	8393	X	8393	-0-	-0-	-0-	1098	1	7295	2	N	-0-					61
12	5394	X	3592	-0-	-1802	-0-	331	1	3261	2	N	-0-					61
01	5394	X	3175	-0-	-2219	-0-	335	1	2840	2	N	-0-					61
02	4872	X	4716	-0-	-156	-0-	542	1	4174	2	N	-0-					61
03	5394	X	3881	-0-	-1513	-0-	429	1	3452	2	N	-0-					61
04	5220	X	3413	-0-	-1807	-0-	452	1	2961	2	N	-0-					61

PILGREEN WELL #: 13 RRCID -> 191829 COMPL. DATE 11/05/2001 TOTAL DEPTH 13860 PERF.11278 - 11286

11	2478	N	2478	-0-	-0-	-0-	307	1	2039	2	N	120					229
							132	9									
12	2759	N	2470	-0-	-289	-0-	222	1	2187	2	N	55	175	1			109
							61	9									
01	2666	N	2087	-0-	-579	-0-	220	1	1867	2	N	-0-					109
02	2342	N	2342	-0-	-0-	-0-	264	1	2033	2	N	41					150
							45	9									
03	2481	N	2481	-0-	-0-	-0-	261	1	2097	2	N	112	189	1			73
							123	9									
04	2010	N	2417	-0-	407	-0-	304	1	1989	2	N	113					186
							124	9									

PILGREEN WELL #: 8 RRCID -> 199470 COMPL. DATE 12/14/2001 TOTAL DEPTH 14000 PERF.10882 - 10895

11	620	N	620	-0-	-0-	-0-	78	1	516	2	N	24					77
							26	9									
12	775	N	584	-0-	-191	-0-	50	1	495	2	N	35					112
							39	9									
01	475	N	475	-0-	-0-	-0-	48	1	405	2	N	20					132
							22	9									
02	588	N	403	-0-	-185	-0-	46	1	354	2	N	3					135
							3	9									
03	589	N	291	-0-	-298	-0-	30	1	239	2	N	20					155
							22	9									
04	450	N	541	-0-	91	-0-	69	1	455	2	N	15					170
							17	9									

SPEAKS, SW (MIDDLE WILCOX-CONS.)//CONT.// 84984 290 NON-ASSOCIATED CAPACITY CNTY: LAVACA
RINCON PETROLEUM CORPORATION 712336
B&D WELL #: 1 RRCID -> 277508 COMPL. DATE 09/05/2014 TOTAL DEPTH 12504 PERF.10098 - 10164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2640	X	2399	-0-	-241	-0-	2399	2			N	-0-					202
12	2325	X	1504	-0-	-821	-0-	1504	2			N	-0-					202
01	3100	X	828	-0-	-2272	-0-	828	2			N	-0-					202
02	6424	X	6424	-0-	-0-	-0-	6344	2	80	9	N	73					275
*03	25960	X	25960	-0-	-0-	-0-	25387	2	573	9	N	521	695	1			101
*04	20866	X	20866	-0-	-0-	-0-	20616	2	250	9	N	227	181	1			147

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 6 RRCID -> 181491 COMPL. DATE 12/19/2007 TOTAL DEPTH 14150 PERF.12351 - 12369

11	930	N	912	-0-	-18	-0-	205	1	694	3	Y	12					80
							13	9									
12	1426	N	930	-0-	-496	-0-	218	1	701	3	Y	10					90
							11	9									
01	961	N	642	-0-	-319	-0-	172	1	470	3	Y	-0-					90
02	840	N	417	-0-	-423	-0-	102	1	307	3	Y	7					97
							8	9									
03	930	N	703	-0-	-227	-0-	243	1	454	2	Y	5					102
							6	9									
04	630	N	536	-0-	-94	-0-	45	1	484	2	Y	6					108
							7	9									

MIGL-MITCHELL WELL #: 4 RRCID -> 258263 COMPL. DATE 08/26/2010 TOTAL DEPTH 15000 PERF.12148 - 12162

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SPEAKS, SW. (RAINBOW) 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 4R RRCID -> 164727 COMPL. DATE 06/12/1997 TOTAL DEPTH 14700 PERF.13704 - 13812

11	0	N	-0-	-0-	-0-	-0-					N	-0-					14
12	0	N	-0-	-0-	-0-	-0-					N	-0-					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MIGL-QUINN WELL #: 2 RRCID -> 166858 COMPL. DATE 12/20/1997 TOTAL DEPTH 15000 PERF.13706 - 13786

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005
UPCHURCH WELL #: 1 RRCID -> 169365 COMPL. DATE 06/15/1998 TOTAL DEPTH 15108 PERF.13734 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3618	X	3618	-0-	-0-	-0-	446	1	2964	2	N	189	171	1			165
							208	9									
12	3638	X	3638	-0-	-0-	-0-	315	1	3104	2	N	199	187	1			177
							219	9									
01	2878	X	2878	-0-	-0-	-0-	283	1	2401	2	N	176	176	1			177
							194	9									
02	3512	X	3512	-0-	-0-	-0-	379	1	2924	2	N	190	180	1			187
							209	9									
03	3726	X	3726	-0-	-0-	-0-	388	1	3121	2	N	197	179	1			205
							217	9									
04	2610	X	3514	-0-	904	-0-	439	1	2874	2	N	183	188	1			200
							201	9									

PILGREEN WELL #: 6 RRCID -> 173023 COMPL. DATE 02/01/1999 TOTAL DEPTH 14000 PERF.13722 - 13860

11	4350	X	3377	-0-	-973	-0-	442	1	2935	2	N	-0-					40
12	4495	X	3492	-0-	-1003	-0-	322	1	3170	2	N	-0-					40
01	3565	X	2376	-0-	-1189	-0-	251	1	2125	2	N	-0-					40
02	3220	X	1936	-0-	-1284	-0-	222	1	1714	2	N	-0-					40
03	3565	X	1923	-0-	-1642	-0-	213	1	1710	2	N	-0-					40
04	3390	X	1714	-0-	-1676	-0-	227	1	1487	2	N	-0-					40

FRENCH ESTATE WELL #: 1 RRCID -> 173382 COMPL. DATE 02/08/1999 TOTAL DEPTH 15000 PERF.13720 - 13764

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EAVES WELL #: 1 RRCID -> 173469 COMPL. DATE 11/28/1999 TOTAL DEPTH 15000 PERF.13552 - 13678

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					43

MIGL-QUINN WELL #: 5 RRCID -> 174113 COMPL. DATE 11/09/1998 TOTAL DEPTH 14000 PERF.13640 - 13760

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. //CONT.// 190005

EAVES WELL #: 3 RRCID -> 179359 COMPL. DATE 07/12/2000 TOTAL DEPTH 14800 PERF.13951 - 13972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PILGREEN WELL #: 9 RRCID -> 186752 COMPL. DATE 12/13/2000 TOTAL DEPTH 14607 PERF.13620 - 13772

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIGL-QUINN WELL #: 1 RRCID -> 186761 COMPL. DATE 07/20/2000 TOTAL DEPTH 15000 PERF.13704 - 13768

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14	N	12	-0-	-2	-0-	1	1	11	2	N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	2	N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	3	1	21	2	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	2	N	-0-					-0-
04	30	N	11	-0-	-19	-0-	1	1	10	2	N	-0-					-0-

FRENCH ESTATE WELL #: 3 RRCID -> 192199 COMPL. DATE 09/06/2002 TOTAL DEPTH 15700 PERF.13339 - 13440

11	14909	X	14909	-0-	-0-	-0-	1950	1	12959	2	N	-0-					78
12	15858	X	15858	-0-	-0-	-0-	1461	1	14397	2	N	-0-					78
01	15779	X	12270	-0-	-3509	-0-	1295	1	10975	2	N	-0-					78
02	14252	X	14235	-0-	-17	-0-	1635	1	12600	2	N	-0-					78
03	15872	X	15301	-0-	-571	-0-	1689	1	13591	2	N	19					97
							21	9									
04	15360	X	14740	-0-	-620	-0-	1953	1	12787	2	N	-0-					97

EAVES WELL #: 6 RRCID -> 220979 COMPL. DATE 04/25/2006 TOTAL DEPTH 14105 PERF.13797 - 14008

11	5610	X	4880	-0-	-730	-0-	638	1	4242	2	N	-0-					27
12	5425	X	5104	-0-	-321	-0-	470	1	4634	2	N	-0-					27
01	5177	X	4413	-0-	-764	-0-	466	1	3947	2	N	-0-					27
02	4676	X	4345	-0-	-331	-0-	499	1	3846	2	N	-0-					27
03	5177	X	4716	-0-	-461	-0-	521	1	4195	2	N	-0-					27
04	4950	X	4494	-0-	-456	-0-	595	1	3899	2	N	-0-					27

PILGREEN WELL #: 15 RRCID -> 251964 COMPL. DATE 07/22/2016 TOTAL DEPTH 14643 PERF.13252 - 13266

11	33528	X	33528	-0-	-0-	-0-	4378	1	29097	2	N	48					155
							53	9									
12	30267	X	30267	-0-	-0-	-0-	2780	1	27391	2	N	87	175	1			67
							96	9									
01	21445	X	21445	-0-	-0-	-0-	2250	1	19065	2	N	118					185
							130	9									
02	21021	X	21021	-0-	-0-	-0-	2411	1	18586	2	N	22					207
							24	9									
03	19974	X	19974	-0-	-0-	-0-	2198	1	17679	2	N	88	170	1			125
							97	9									
04	2280	X	16076	-0-	13796	-0-	2130	1	13946	2	N	-0-					125

SPEAKS, SW. (RAINBOW) //CONT.// 84984 370 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 4 RRCID -> 170720 COMPL. DATE 01/09/2003 TOTAL DEPTH 15000 PERF.13680 - 13800

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEMEN WELL #: 2 RRCID -> 177539 COMPL. DATE 07/12/2008 TOTAL DEPTH 15188 PERF.13760 - 13856

11	2820 X	2739	-0-	-81	-0-	387	1	2352	3	Y	-0-					-0-
12	3001 X	3001	-0-	-0-	-0-	424	1	2577	3	Y	-0-					-0-
01	2790 X	2707	-0-	-83	-0-	486	1	2221	3	Y	-0-					-0-
02	2721 X	2721	-0-	-0-	-0-	602	1	2119	3	Y	-0-					-0-
03	3007 X	2710	-0-	-297	-0-	584	1	2126	2	Y	-0-					-0-
04	2910 X	2493	-0-	-417	-0-	363	1	2101	2	Y	26	20	1			6
						29	9									

FREEMAN WELL #: 4 RRCID -> 185348 COMPL. DATE 08/19/2001 TOTAL DEPTH 14800 PERF.13846 - 13942

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 9 RRCID -> 191255 COMPL. DATE 04/05/2005 TOTAL DEPTH 14871 PERF.13852 - 13862

11	1446 N	1446	-0-	-0-	-0-	204	1	1242	3	Y	-0-					-0-
12	1581 N	1500	-0-	-81	-0-	212	1	1288	3	Y	-0-					-0-
01	1488 N	1267	-0-	-221	-0-	227	1	1040	3	Y	-0-					-0-
02	1344 N	1257	-0-	-87	-0-	278	1	979	3	Y	-0-					-0-
03	1488 N	1452	-0-	-36	-0-	313	1	1139	2	Y	-0-					-0-
04	1230 N	1438	-0-	208	-0-	207	1	1202	2	Y	26	20	1			6
						29	9									

FREEMAN WELL #: 14 RRCID -> 254390 COMPL. DATE 01/28/2009 TOTAL DEPTH 14887 PERF.13792 - 13802

11	199 N	199	-0-	-0-	-0-	28	1	171	3	Y	-0-					-0-
12	229 N	229	-0-	-0-	-0-	32	1	197	3	Y	-0-					-0-
01	207 N	207	-0-	-0-	-0-	37	1	170	3	Y	-0-					-0-
02	134 N	134	-0-	-0-	-0-	30	1	104	3	Y	-0-					-0-
03	144 N	144	-0-	-0-	-0-	31	1	113	2	Y	-0-					-0-
04	120 N	240	-0-	120	-0-	31	1	180	2	Y	26	20	1			6
						29	9									

FREEMAN WELL #: 13 RRCID -> 270823 COMPL. DATE 08/13/2013 TOTAL DEPTH 14900 PERF.14130 - 14140

11	44 N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
12	62 N	56	-0-	-6	-0-	8	1	48	3	N	-0-					-0-
01	118 N	118	-0-	-0-	-0-	21	1	97	3	N	-0-					-0-
02	31 N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
03	62 N	18	-0-	-44	-0-	4	1	14	2	N	-0-					-0-
04	60 N	71	-0-	11	-0-	6	1	36	2	N	26	20	1			6
						29	9									

SPEAKS, SW. (SIMPSON) 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 9 RRCID -> 181133 COMPL. DATE 10/10/2000 TOTAL DEPTH 14607 PERF.14265 - 14326

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIGL-QUINN WELL #: 4 RRCID -> 184664 COMPL. DATE 06/12/2001 TOTAL DEPTH 17500 PERF.14230 - 14262

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZALMAN WELL #: 4 RRCID -> 204004 COMPL. DATE 05/10/2004 TOTAL DEPTH 17205 PERF.14233 - 14432

11	2 X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
12	2 X	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	3 X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
02	2 N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2 N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	3 N	2	-0-	-1	-0-	2	2			N	-0-					-0-

MIGL-QUINN WELL #: 9 RRCID -> 254732 COMPL. DATE 11/04/2008 TOTAL DEPTH 14950 PERF.14137 - 14796

11	1470 X	546	-0-	-924	-0-	71	1	475	2	N	-0-					72
12	1519 X	600	-0-	-919	-0-	55	1	545	2	N	-0-					72
01	868 X	4	-0-	-864	-0-	4	2			N	-0-					72
02	504 N	49	-0-	-455	-0-	6	1	43	2	N	-0-					72
03	589 N	47	-0-	-542	-0-	5	1	42	2	N	-0-					72
04	4 N	14	-0-	10	-0-	2	1	12	2	N	-0-					72

MERIT ENERGY COMPANY 561136
HARVEY RENGER GAS UNIT WELL #: 3 RRCID -> 269896 COMPL. DATE 04/12/2013 TOTAL DEPTH 14700 PERF.12174 - 12258

11	3630 X	2665	-0-	-965	-0-	1	1	2655	2	Y	8					68
						9	9									
12	3627 X	2872	-0-	-755	-0-	2802	2	70	9	Y	64					132
01	3286 X	2675	-0-	-611	-0-	10	1	2469	2	Y	178	123	1			187
						196	9									
02	2800 X	2592	-0-	-208	-0-	72	1	2500	2	Y	18	127	1			78
						20	9									
03	3038 X	2453	-0-	-585	-0-	3	1	2444	2	Y	5					83
						6	9									
04	2790 X	2407	-0-	-383	-0-	7	1	2400	2	Y	-0-					83

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MERIT ENERGY COMPANY //CONT.// 561136
HARVEY RENGER GAS UNIT WELL #: 6 RRCID -> 274191 COMPL. DATE 04/09/2014 TOTAL DEPTH 15274 PERF.12290 - 12460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6180 X	5763	-0-	-417	-0-	1	1	5731	2	Y	28					97
						31	9									
12	6361 X	6361	-0-	-0-	-0-	6352	2	9	9	Y	8	72	7			33
01	6138 X	5096	-0-	-1042	-0-	21	1	5027	2	Y	44	31	1			46
						48	9									
02	6311 X	6311	-0-	-0-	-0-	176	1	6114	2	Y	19	32	1			33
						21	9									
03	7195 X	7195	-0-	-0-	-0-	10	1	7159	2	Y	24					57
						26	9									
04	6150 X	6881	-0-	731	-0-	19	1	6862	2	Y	-0-					57

HARVEY RENGER GAS UNIT WELL #: 4 RRCID -> 274357 COMPL. DATE 05/15/2014 TOTAL DEPTH 14800 PERF.12173 - 12296

11	330 N	130	-0-	-200	-0-	127	2	3	9	Y	3					3
12	465 N	218	-0-	-247	-0-	186	2	32	9	Y	29					32
01	310 N	146	-0-	-164	-0-	111	2	35	9	Y	32	30	1			34
02	313 N	313	-0-	-0-	-0-	9	1	302	2	Y	2	23	1			13
						2	9									
03	257 N	257	-0-	-0-	-0-	257	2			Y	-0-					13
04	150 N	255	-0-	105	-0-	1	1	254	2	Y	-0-					13

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 3 RRCID -> 170015 COMPL. DATE 09/01/2005 TOTAL DEPTH 17500 PERF.14210 - 14732

11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FREEMAN WELL #: 5 RRCID -> 177964 COMPL. DATE 05/22/2000 TOTAL DEPTH 15203 PERF.14256 - 14350

11	7634 X	7634	-0-	-0-	-0-	1079	1	6555	3	Y	-0-					-0-
12	7746 X	7746	-0-	-0-	-0-	1094	1	6652	3	Y	-0-					-0-
01	6913 X	4939	-0-	-1974	-0-	886	1	4053	3	Y	-0-					-0-
02	6244 X	331	-0-	-5913	-0-	73	1	258	3	Y	-0-					-0-
03	6913 X	390	-0-	-6523	-0-	84	1	306	2	Y	-0-					-0-
04	6690 X	9000	-0-	2310	-0-	1321	1	7650	2	Y	26	20	1			6
						29	9									

FREEMAN WELL #: 8 RRCID -> 180374 COMPL. DATE 05/05/2005 TOTAL DEPTH 14780 PERF.14323 - 14363

11	3330 X	3267	-0-	-63	-0-	462	1	2805	3	Y	-0-					-0-
12	3813 X	3157	-0-	-656	-0-	446	1	2711	3	Y	-0-					-0-
01	3813 X	2538	-0-	-1275	-0-	455	1	2083	3	Y	-0-					-0-
02	3444 X	2814	-0-	-630	-0-	623	1	2191	3	Y	-0-					-0-
03	3813 X	3028	-0-	-785	-0-	652	1	2376	2	Y	-0-					-0-
04	3270 X	3011	-0-	-259	-0-	439	1	2543	2	Y	26	20	1			6
						29	9									

SPEAKS, SW. (SIMPSON) //CONT.// 84984 398 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. //CONT.// 945936
FREEMAN WELL #: 1 RRCID -> 181727 COMPL. DATE 03/01/2005 TOTAL DEPTH 14720 PERF.14276 - 14334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6969	-0-	-81	-0-	985	1	5984	3	Y	-0-					-0-
12	7781	X	7291	-0-	-490	-0-	1030	1	6261	3	Y	-0-					-0-
01	7781	X	5965	-0-	-1816	-0-	1070	1	4895	3	Y	-0-					-0-
02	7028	X	6213	-0-	-815	-0-	1375	1	4838	3	Y	-0-					-0-
03	7440	X	7164	-0-	-276	-0-	1543	1	5621	2	Y	-0-					-0-
04	7050	X	6882	-0-	-168	-0-	1009	1	5844	2	Y	26	20	1			6
							29	9									

FREEMAN WELL #: 4 RRCID -> 185236 COMPL. DATE 09/26/2001 TOTAL DEPTH 14800 PERF.13846 - 14426

11	266	N	266	-0-	-0-	-0-	38	1	228	3	Y	-0-					-0-
12	285	N	285	-0-	-0-	-0-	40	1	245	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	38	1	172	3	Y	-0-					-0-
02	279	N	279	-0-	-0-	-0-	62	1	217	3	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	55	1	199	2	Y	-0-					-0-
04	150	N	282	-0-	132	-0-	37	1	216	2	Y	26	20	1			6
							29	9									

FREEMAN WELL #: 12 RRCID -> 228183 COMPL. DATE 04/22/2010 TOTAL DEPTH 14950 PERF.14480 - 14586

11	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

SPEAKS, SW. (WILCOX -A-) 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
UPCHURCH, Z. WELL #: 1 RRCID -> 004204 COMPL. DATE 08/02/1956 TOTAL DEPTH 9035 PERF. 8408 - 8544

11	1169	N	1169	-0-	-0-	B	-0-	54	1	1104	2	N	10				114
								11	9								
12	1261	N	1261	-0-	-0-	B	-0-	63	1	1187	2	N	10				124
								11	9								
01	1240	N	999	-0-	-241	B	-0-	58	1	932	2	N	8				132
								9	9								
02	1113	N	1113	-0-	-0-	B	-0-	72	1	1030	2	N	10				142
								11	9								
03	1271	N	1065	-0-	-206	B	-0-	57	1	999	2	N	8				150
								9	9								
*04	1017	N	1017	-0-	-0-	B	-0-	59	1	948	2	N	9				159
								10	9								

TRULL, B. W. WELL #: 1 RRCID -> 004205 COMPL. DATE 11/25/1958 TOTAL DEPTH 9220 PERF. 8217 - 8244

11	947	N	947	-0-	-0-	B	-0-	44	1	903	2	N	-0-				-0-
12	898	N	898	-0-	-0-	B	-0-	45	1	853	2	N	-0-				-0-
01	783	N	783	-0-	-0-	B	-0-	46	1	737	2	N	-0-				-0-
02	896	N	770	-0-	-126	B	-0-	51	1	719	2	N	-0-				-0-
03	899	N	809	-0-	-90	B	-0-	44	1	765	2	N	-0-				-0-
*04	849	N	849	-0-	-0-	B	-0-	50	1	799	2	N	-0-				-0-

SPEAKS, SW. (WILCOX -A-) //CONT.// 84984 416 ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. //CONT.// 161671
TRULL, B. W. WELL #: 2 RRCID -> 117922 COMPL. DATE 06/21/1985 TOTAL DEPTH 9612 PERF. 8182 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230	X	1153	-0-	-77 B	-0-	53	1	1082	2	N	16					86
							18	9									
12	1271	X	1074	-0-	-197 B	-0-	54	1	1001	2	N	17					103
							19	9									
01	1271	X	1030	-0-	-241 B	-0-	60	1	961	2	N	8					111
							9	9									
02	1064	N	954	-0-	-110 B	-0-	62	1	888	2	N	4					115
							4	9									
03	1109	N	1109	-0-	-0- B	-0-	59	1	1040	2	N	9					124
							10	9									
*04	1102	N	1102	-0-	-0- B	-0-	64	1	1028	2	N	9					133
							10	9									

HYDROCARBON OPERATING, INC. 421166
LEGACY TRUST WELL #: 03 RRCID -> 283279 COMPL. DATE 11/16/2016 TOTAL DEPTH 10105 PERF. 8362 - 8739

05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		1158	-0-	1158 B	1158	1158	2			N	-0-					-0-
08	8494	X	6828	-0-	-1666 B	-0-	6703	2	125	9	N	114					114
09	8220	X	7057	-0-	-1163 B	-0-	6907	2	150	9	N	136					250
10	8494	X	8213	-0-	-281 B	-0-	8018	2	195	9	N	177	187	1			240
11	8220	X	7623	-0-	-597 B	-0-	7434	2	189	9	N	172	187	1			225
12	8494	X	7426	-0-	-1068 B	-0-	7257	2	169	9	N	154	189	1			190
01	8494	X	1832	-0-	-6662 B	-0-	1810	2	22	9	N	20					210
02	7672	X	2101	-0-	-5571 B	-0-	2058	2	43	9	N	39	191	1			58
03	8494	X	5529	-0-	-2965 B	-0-	5373	2	156	9	N	142					200
04	7620	X	5505	-0-	-2115 B	-0-	5373	2	132	9	N	120	190	1			130

XTO ENERGY INC. 945936
MIGL-MITCHELL WELL #: 1 RRCID -> 254604 COMPL. DATE 08/18/2010 TOTAL DEPTH 14950 PERF. 8528 - 8538

11	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

SPEAKS, SW. (WILCOX 9560) 84984 820 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
PILGREEN WELL #: 2ST RRCID -> 192593 COMPL. DATE 11/23/2001 TOTAL DEPTH 15506 PERF. 9390 - 9421

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEAKS, SW. (WILCOX 11,200) 84984 823 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MARQUEE CORPORATION 526675
VIKING WELL #: 2 RRCID -> 257143 COMPL. DATE 09/23/2010 TOTAL DEPTH 11470 PERF.10892 - 10910

11	4986	X	4986	-0-	-0-	-0-	4889	2	97	9	N	88	176	1			286
12	4367	X	4367	-0-	-0-	-0-	4286	2	81	9	N	74	180	1			180
01	3875	X	2445	-0-	-1430	-0-	2391	2	54	9	N	49					229
02	4138	X	4138	-0-	-0-	-0-	4063	2	75	9	N	68					297
03	3875	X	3344	-0-	-531	-0-	3276	2	68	9	N	62	180	1			179
04	3750	X	3723	-0-	-27	-0-	3643	2	80	9	N	73					252

SPEAKS, SW. (WILCOX 11960) 84984 825 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOSBACHER ENERGY COMPANY 589984
CRANZ WELL #: 14 RRCID -> 118126 COMPL. DATE 07/18/1985 TOTAL DEPTH 13210 PERF.11957 - 11966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					179
12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					179

SPEAKS, SW. (2500) 84984 879 NON-ASSOCIATED ONE WELL CNTY: LAVACA
GREAT TEXAS CRUDE INC. 328774
SARTWELLE F & Y UNIT WELL #: 1 RRCID -> 216214 COMPL. DATE 03/23/2004 TOTAL DEPTH 5811 PERF. 1945 - 1947

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERIT ENERGY COMPANY 561136
FREEMAN WELL #: 6 RRCID -> 226857 COMPL. DATE 01/10/2007 TOTAL DEPTH 3640 PERF. 2382 - 2530

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, S.W. (2600) 84984 882 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CRIMSON EXPLORATION OPER., INC. 190005
UNITED SWD WELL #: 2R RRCID -> 192228 COMPL. DATE 08/22/2006 TOTAL DEPTH 3000 PERF. 2396 - 2590

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3000) 84984 884 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
ROBERTSON -F- WELL #: 9R RRCID -> 199101 COMPL. DATE 08/17/2009 TOTAL DEPTH 3006 PERF. 2436 - 2760

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEAKS, SW. (3400) 84984 950 NON-ASSOCIATED CAPACITY CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 3 RRCID -> 189315 COMPL. DATE 04/26/2012 TOTAL DEPTH 4200 PERF. 3018 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	210	N	-0-	-0-	-210	-0-					N	-0-			-0-
12	155	N	79	-0-	-76	-0-	4	1	75	2	N	-0-			-0-
01	186	N	96	-0-	-90	-0-	6	1	90	2	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	25	1	357	2	N	-0-			-0-
03	277	N	277	-0-	-0-	-0-	15	1	262	2	N	-0-			-0-
*04	264	N	264	-0-	-0-	-0-	15	1	249	2	N	-0-			-0-

SPEAKS, S.W. (3600) 84984 965 NON-ASSOCIATED EXEMPT CNTY: LAVACA
COASTAL PLAINS ENERGY, INC. 161671
TRULL WELL #: 5 RRCID -> 221820 COMPL. DATE 05/03/2012 TOTAL DEPTH 4216 PERF. 3380 - 3384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	3000	#	1956	-0-	-1044 B	-2997	91	1	1865	2	N	-0-			-0-
12	3100	#	1506	-0-	-1594 B	-4591	76	1	1430	2	N	-0-			-0-
01	2976	#	1621	-0-	-1355 B	-5946	94	1	1527	2	N	-0-			-0-
02	2688	#	124	-0-	-2564 B	-8510	8	1	116	2	N	-0-			-0-
03	2976	#	784	-0-	-2192 B	-10702	43	1	741	2	N	-0-			-0-
04	1950	#	356	-0-	-1594 B	-12296	21	1	335	2	N	-0-			-0-

SPEAKS, SW. (5570) 84984 973 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SOUNDLOGIC PROD. & EXPLOR., LLC 802627
VIKING VENTURES WELL #: 3 RRCID -> 175902 COMPL. DATE 09/21/1999 TOTAL DEPTH 6010 PERF. 5572 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/18

SPEAKS, S.W. (12010) 84984 991 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
BING WELL #: 1 RRCID -> 133437 COMPL. DATE 02/27/1989 TOTAL DEPTH 13150 PERF.12078 - 12092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-			166
12	0	X	-0-	-0-	-0-	-0-					N	-0-			166
01	0	X	-0-	-0-	-0-	-0-					N	-0-			166
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			166
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			166
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			166

SPEARY (EDWARDS) 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
WESSENDORFF GAS UNIT 1 WELL #: 1 RRCID -> 222947 COMPL. DATE 03/03/2006 TOTAL DEPTH 13450 PERF.13525 - 16139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	9670	X	9670	-0-	-0-	-0-	206	1	9464	3	N	-0-			-0-
12	10354	X	9037	-0-	-1317	-0-	314	1	8723	3	N	-0-			-0-
01	10354	X	8033	-0-	-2321	-0-	338	1	7695	3	N	-0-			-0-
02	9044	X	6767	-0-	-2277	-0-	388	1	6379	3	N	-0-			-0-
03	10013	X	7193	-0-	-2820	-0-	325	1	6868	3	N	-0-			-0-
04	9690	X	5079	-0-	-4611	-0-	341	1	4738	3	N	-0-			-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF GAS UNIT 2 WELL #: 1 RRCID -> 227682 COMPL. DATE 02/26/2007 TOTAL DEPTH 13537 PERF.13420 - 15391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6019	X	6019	-0-	-0-	-0-	128	1	5879	3	N	11					45
							12	9									
12	5620	X	5620	-0-	-0-	-0-	195	1	5411	3	N	13					58
							14	9									
01	5155	X	5155	-0-	-0-	-0-	216	1	4910	3	N	26					84
							29	9									
02	5019	X	5019	-0-	-0-	-0-	287	1	4712	3	N	18					102
							20	9									
03	5371	X	5371	-0-	-0-	-0-	242	1	5123	3	N	5					107
							6	9									
04	1920	X	403	-0-	-1517	-0-	27	1	376	3	N	-0-					107

WESSENDORFF GAS UNIT 3 WELL #: 1 RRCID -> 244741 COMPL. DATE 06/05/2007 TOTAL DEPTH 16000 PERF.13547 - 16000

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 1 RRCID -> 244751 COMPL. DATE 10/12/2007 TOTAL DEPTH 13514 PERF.13510 - 15791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16280	X	16280	-0-	-0-	-0-	496	1	15740	3	N	40	44	0			5
							44	9									
12	12067	X	12067	-0-	-0-	-0-	464	1	11586	3	N	15	18	0			2
							17	9									
01	21149	X	21149	-0-	-0-	-0-	1032	1	19951	3	N	48	45	0			5
							113	4	53	9							
*02	17629	X	17629	-0-	-0-	-0-	784	1	16803	3	N	-0-	5	0			-0-
							42	4									
*03	13502	X	13502	-0-	-0-	-0-	616	1	12819	3	N	13	11	0			2
							53	4	14	9							
04	1290	X	15174	-0-	13884	-0-	752	1	14393	3	N	7	8	0			1
							21	4	8	9							

WESSENDORFF GAS UNIT 6 WELL #: 1 RRCID -> 244762 COMPL. DATE 05/23/2008 TOTAL DEPTH 13534 PERF.13602 - 14971

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 4 WELL #: 2 RRCID -> 245387 COMPL. DATE 05/24/2008 TOTAL DEPTH 13540 PERF.13565 - 16600

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 1 WELL #: 2 RRCID -> 249352 COMPL. DATE 10/22/2008 TOTAL DEPTH 13468 PERF.13463 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15224	X	15224	-0-	-0-	-0-	322	1	14816	3	N	78					163
							86	9									
12	22427	X	22427	-0-	-0-	-0-	779	1	21640	3	N	7					170
							8	9									
01	22881	X	22881	-0-	-0-	-0-	954	1	21734	3	N	175					345
							193	9									
02	15400	X	3880	-0-	-11520	-0-	222	1	3649	3	N	8	190	1			163
							9	9									
03	30813	X	30813	-0-	-0-	-0-	1385	1	29285	3	N	130	192	1			101
							143	9									
04	16500	X	2941	-0-	-13559	-0-	193	1	2689	3	N	54					155
							59	9									

EVANGELINE GAS UNIT 1 WELL #: 1 RRCID -> 249492 COMPL. DATE 02/25/2009 TOTAL DEPTH 13482 PERF.13510 - 15825

11	91	X	91	-0-	-0-	-0-	3	1	88	3	N	-0-					59
12	194	X	194	-0-	-0-	-0-	7	1	181	3	N	5					64
							6	9									
01	229	X	229	-0-	-0-	-0-	10	1	219	3	N	-0-					64
02	84	X	-0-	-0-	-84	-0-					N	-0-					64
03	12701	X	12701	-0-	-0-	-0-	687	1	11966	3	N	15					79
							31	4	17	9							
04	210	X	175	-0-	-35	-0-	10	1	162	3	N	3					82
							3	9									

NELLER GAS UNIT 1 WELL #: 1 RRCID -> 250464 COMPL. DATE 02/24/2009 TOTAL DEPTH 13547 PERF.13545 - 15919

11	0	X	-0-	-0-	-0-	-0-					N	-0-					143
12	0	X	-0-	-0-	-0-	-0-					N	-0-					143
01	0	X	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	-0-					143
04	0	N	-0-	-0-	-0-	-0-					N	-0-					143

WESSENDORFF GAS UNIT 5 WELL #: 1 RRCID -> 253110 COMPL. DATE 02/06/2009 TOTAL DEPTH 13920 PERF. N/A

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: 1 RRCID -> 254486 COMPL. DATE 05/01/2009 TOTAL DEPTH 13715 PERF.16050 - 16365

11	26886	X	26886	-0-	-0-	-0-	816	1	25865	3	N	186	171	0			23
							205	9									
12	22041	X	21111	-0-	-930	-0-	807	1	20149	3	N	141	147	0			17
							155	9									
*01	22041	X	8263	-0-	-13778	-0-	422	1	7737	3	N	40	53	0			4
							60	4	44	9							
*02	28460	X	28460	-0-	-0-	-0-	1265	1	27109	3	N	16	18	0			2
							68	4	18	9							
*03	27869	X	13646	-0-	-14223	-0-	621	1	12930	3	N	38	34	0			6
							53	4	42	9							
04	26970	X	20310	-0-	-6660	-0-	1000	1	19155	3	N	115	105	0			16
							28	4	127	9							

SPEARY (EDWARDS) //CONT.// 85043 100 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK RIVER RANCH GU 1 WELL #: 1 RRCID -> 254915 COMPL. DATE 12/16/2009 TOTAL DEPTH 13456 PERF.13675 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6870	X	13	-0-	-6857	-0-	13	3			N	-0-	9	0			-0-
12	5487	X	33	-0-	-5454	-0-	1	1	32	3	N	-0-					-0-
01	6758	X	5323	-0-	-1435	-0-	224	1	5097	3	N	2	2	0			-0-
							2	9									
02	6104	X	1672	-0-	-4432	-0-	74	1	1594	3	N	-0-					-0-
							4	4									
03	6758	X	4495	-0-	-2263	-0-	205	1	4272	3	N	-0-					-0-
							18	4									
04	5010	X	11160	-0-	6150	-0-	553	1	10589	3	N	2	2	0			-0-
							16	4	2	9							

ALEXANDER GAS UNIT 1 WELL #: 1 RRCID -> 255054 COMPL. DATE 10/22/2009 TOTAL DEPTH 13647 PERF.15749 - 16192

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

USZYNSKI GAS UNIT 1 WELL #: 1 RRCID -> 256606 COMPL. DATE 01/02/2010 TOTAL DEPTH 13690 PERF.13675 - 17380

11	12279	X	12279	-0-	-0-	-0-	375	1	11902	3	N	2	75	0			-0-
							2	9									
12	13659	X	13659	-0-	-0-	-0-	526	1	13130	3	N	3	3	0			-0-
							3	9									
*01	20832	X	10494	-0-	-10338	-0-	441	1	10051	3	N	2	2	0			-0-
							2	9									
*02	18816	X	12137	-0-	-6679	-0-	631	1	11296	3	N	162	142	0			20
							32	4	178	9							
*03	27818	X	27818	-0-	-0-	-0-	1487	1	25905	3	N	325	297	0			48
							68	4	358	9							
04	13290	X	28462	-0-	15172	-0-	1648	1	26720	3	N	19	64	0			3
							73	4	21	9							

SPEARY (HACKNEY 8600) 85043 142 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
HACKNEY, JOHN A. WELL #: 1 RRCID -> 146563 COMPL. DATE 08/13/1993 TOTAL DEPTH 9530 PERF. 8558 - 8566

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
CHANDLER WELL #: 1 RRCID -> 242490 COMPL. DATE 09/30/2008 TOTAL DEPTH 9667 PERF. 8316 - 8326

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY (MYHAND 8400) 85043 284 NON-ASSOCIATED CAPACITY CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
INGRAM, RUTH WELL #: 2 RRCID -> 038378 COMPL. DATE 01/06/1966 TOTAL DEPTH 9300 PERF. 8344 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ESCONDIDO CREEK GAS UNIT WELL #: 1 RRCID -> 220854 COMPL. DATE 06/08/2006 TOTAL DEPTH 9685 PERF. 8220 - 8230

11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

SPEARY (ROEDER 8800) 85043 400 NON-ASSOCIATED ONE WELL CNTY: KARNES
STATOIL TEXAS ONSHORE PROP LLC 816437
PINSON SLAUGHTER UNIT WELL #: 3 RRCID -> 217968 COMPL. DATE 10/28/2005 TOTAL DEPTH 9323 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SPEARY (ROEDER 9100) 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
SPEARY GAS UNIT WELL #: 1 RRCID -> 030566 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. 9102 - 9109

11	30 N	-0-	-0-	-30	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

RATHKAMP, AUGUST WELL #: 1 C RRCID -> 031995 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9012 - 9024

11	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ELIZABETH GAS UNIT WELL #: 2 RRCID -> 220609 COMPL. DATE 10/26/2006 TOTAL DEPTH 9950 PERF. 9045 - 9662

11	0 N	-0-	-0-	-0-	-0-			N	-0-			21
12	0 N	-0-	-0-	-0-	-0-			N	-0-			21
01	0 N	-0-	-0-	-0-	-0-			N	-0-			21
02	0 N	-0-	-0-	-0-	-0-			N	-0-			21
03	0 N	-0-	-0-	-0-	-0-			N	-0-			21
04	0 N	-0-	-0-	-0-	-0-			N	-0-			21

SPEARY (ROEDER 9100) //CONT.// 85043 426 NON-ASSOCIATED CAPACITY CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
ELIZABETH GAS UNIT WELL #: 3 RRCID -> 220623 COMPL. DATE 02/11/2006 TOTAL DEPTH 9950 PERF. 9068 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1268	N	1268	-0-	-0-	-0-	169	1	1049	3	N	45					242
							50	9									
12	1302	N	1275	-0-	-27	-0-	175	1	1042	3	N	53	182	1			113
							58	9									
01	1488	N	1250	-0-	-238	-0-	192	1	1017	3	N	37					150
							41	9									
02	1176	N	896	-0-	-280	-0-	175	1	658	3	N	57					207
							63	9									
03	1271	N	1219	-0-	-52	-0-	169	1	964	3	N	78					285
							86	9									
04	1200	N	1045	-0-	-155	-0-	165	1	762	3	N	107					392
							118	9									

BESSIE HACKNEY UNIT WELL #: 1 RRCID -> 233673 COMPL. DATE 11/15/2007 TOTAL DEPTH 9680 PERF. 9036 - 9042

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

STATOIL TEXAS ONSHORE PROP LLC 816437
IAN GAS UNIT WELL #: 1 RRCID -> 220694 COMPL. DATE 03/10/2006 TOTAL DEPTH 9650 PERF. 8936 - 8954

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENNEKE-WASKOW GAS UNIT WELL #: 2 RRCID -> 220851 COMPL. DATE 01/25/2006 TOTAL DEPTH 9950 PERF. 9210 - 9293

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. 621080
ALEXANDER, M. S., ET AL WELL #: 1 RRCID -> 004228 COMPL. DATE 12/01/1961 TOTAL DEPTH 9606 PERF. 9583 - 9595

11	2030	N	2030	-0-	-0-	-0-	282	1	1748	3	N	-0-					-0-
12	2139	N	2029	-0-	-110	-0-	292	1	1737	3	N	-0-					-0-
01	2077	N	1676	-0-	-401	-0-	267	1	1409	3	N	-0-					-0-
02	1904	N	1155	-0-	-749	-0-	243	1	912	3	N	-0-					-0-
03	2015	N	1855	-0-	-160	-0-	277	1	1578	3	N	-0-					-0-
04	1620	N	1618	-0-	-2	-0-	289	1	1329	3	N	-0-					-0-

BOERM, MINNIE WELL #: 1 RRCID -> 022963 COMPL. DATE 04/03/1962 TOTAL DEPTH 9776 PERF. 9752 - 9762

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARY (WILCOX 9500) //CONT.// 85043 710 NON-ASSOCIATED SALVAGE CNTY: KARNES
OKIE OPERATING COMPANY, LTD. //CONT.// 621080
MONECKE, BERTHA WELL #: 1 RRCID -> 022964 COMPL. DATE 12/21/1962 TOTAL DEPTH 9726 PERF. 9700 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	401	N	401	-0-	-0-	-0-	56	1	345	3	N	-0-					-0-
12	410	N	410	-0-	-0-	-0-	59	1	351	3	N	-0-					-0-
01	465	N	402	-0-	-63	-0-	64	1	338	3	N	-0-					-0-
02	364	N	271	-0-	-93	-0-	57	1	214	3	N	-0-					-0-
03	403	N	305	-0-	-98	-0-	46	1	259	3	N	-0-					-0-
04	390	N	308	-0-	-82	-0-	55	1	253	3	N	-0-					-0-

RATHKAMP, AUGUST WELL #: 1 T RRCID -> 022970 COMPL. DATE 11/16/1962 TOTAL DEPTH 9655 PERF. 9617 - 9632

11	30	N	11	-0-	-19	-0-	2	1	9	3	N	-0-					-0-
12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HACKNEY, BESSIE UNIT WELL #: 1 RRCID -> 128113 COMPL. DATE 03/22/1988 TOTAL DEPTH 9680 PERF. 9504 - 9518

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HACKNEY, BESSIE WELL #: 2 RRCID -> 217745 COMPL. DATE 07/01/2005 TOTAL DEPTH 9700 PERF. 9510 - 9526

11	2838	X	2838	-0-	-0-	-0-	142	1	2643	3	N	48					394
							53	9									
12	2936	X	2936	-0-	-0-	-0-	150	1	2712	3	N	67					461
							74	9									
01	3188	X	3188	-0-	-0-	-0-	317	1	2769	3	N	93	167	1			387
							102	9									
02	2044	X	1508	-0-	-536	-0-	189	1	1264	3	N	50					437
							55	9									
03	2263	X	-0-	-0-	-2263	-0-					N	-0-	149	1			288
04	2190	X	-0-	-0-	-2190	-0-					N	-0-					288

SPEARY (2600) 85043 852 NON-ASSOCIATED ONE WELL CNTY: KARNES
CRAWFORD HUGHES OPERATING CO. 186835
LYONS WELL #: 2 RRCID -> 161574 COMPL. DATE 03/05/1997 TOTAL DEPTH 3060 PERF. 2527 - 2572

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARY, EAST (WILCOX 9800) 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
BOYD & MCWILLIAMS ENERGY GROUP 084545
BOLTING, GEORGIA FAYE ET AL WELL #: 1 RRCID -> 109550 COMPL. DATE 10/22/1983 TOTAL DEPTH 9862 PERF. 9795 - 9801

11	1794	N	1794	-0-	-0-	-0-	1692	3	102	9	N	93	182	1			162
12	1547	N	1547	-0-	-0-	-0-	1451	3	96	9	N	87	187	1			62
01	1860	N	1507	-0-	-353	-0-	1418	3	89	9	N	81					143
02	1680	N	1576	-0-	-104	-0-	1479	3	97	9	N	88					231
03	1760	N	1760	-0-	-0-	-0-	1643	3	117	9	N	106	180	1			157
*04	1680	N	1680	-0-	-0-	-0-	1579	3	101	9	N	92	175	1			74

SPEARY, EAST (WILCOX 9800) //CONT.// 85044 700 NON-ASSOCIATED EXEMPT CNTY: DE WITT
MASTODON OPERATING COMPANY, LLC 532988
ATOKA-GOHLKE WELL #: 1 RRCID -> 207018 COMPL. DATE 11/06/2004 TOTAL DEPTH 10045 PERF.10015 - 10025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			42

SPRING CREEK, N. (COLE) 85337 110 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
NEW HORIZON INVESTMENTS LTD. 606605
LYNES, J. R. ET AL WELL #: 1 RRCID -> 055375 COMPL. DATE 05/07/1973 TOTAL DEPTH 3010 PERF. 2114 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-			-0-
12	55	N	55	-0-	-0-	-0-	4	1	51	2	N	-0-			-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	2	N	-0-			-0-
*02	188	N	188	-0-	-0-	-0-	20	1	168	2	N	-0-			-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STAPP (FRIO -B-) 85603 125 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
DURANGO RESOURCES CORP. 235945
PANTEL "B" G.U. WELL #: 2 RRCID -> 170665 COMPL. DATE 08/15/1998 TOTAL DEPTH 3310 PERF. 2918 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

STEWART (6700 FRIO) 86101 754 ASSOCIATED ONE WELL CNTY: JACKSON
KD ENERGY, LLC 452996
GROBERG, F. WELL #: 1 RRCID -> 131511 COMPL. DATE 06/10/1989 TOTAL DEPTH 6850 PERF. 6605 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
12	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
01	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
02	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
03	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-
04	14B2	EXT	NO RPT	-0-	-0-	7706					N	NO RPT			-0-

STINGRAY (EDWARDS) 86170 500 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
LEONARD KUENSTLER GAS UNIT WELL #: 1 RRCID -> 225004 COMPL. DATE 02/13/2007 TOTAL DEPTH 14371 PERF.15029 - 16904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1950	X	1339	-0-	-611	-0-	1339	3			N	-0-			30
12	2015	X	-0-	-0-	-2015	-0-					N	-0-			30
01	2015	X	514	-0-	-1501	-0-	514	3			N	-0-			30
02	1260	N	963	-0-	-297	-0-	963	3			N	-0-			30
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-			30
04	510	N	2023	-0-	1513	-0-	2023	3			N	-0-			30

STRAUCH-WILCOX (SLICK 7900) 86545 600 NON-ASSOCIATED CAPACITY CNTY: BEE
WALLIS ENERGY, INC. 893997
SINCLAIR HUNT WELL #: 1 RRCID -> 140098 COMPL. DATE 11/13/1991 TOTAL DEPTH 8200 PERF. 7909 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	74					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	74					N	NO RPT					-0-

STRAUCH-WILCOX (VELA) 86545 850 NON-ASSOCIATED ONE WELL CNTY: BEE
SHOREHAM OIL & GAS COMPANY, INC. 778499
ROBERTS WELL #: 1 RRCID -> 149128 COMPL. DATE 02/09/1994 TOTAL DEPTH 8133 PERF. 7753 - 7760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					7

STRAUCH-WILCOX (9600) 86545 900 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 245917 COMPL. DATE 02/04/2009 TOTAL DEPTH 12030 PERF. 9835 - 9860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 #	2810	-0-	-190	-0-	2730	2	80	9	N	73	175	1			84
12	3007 #	2998	-0-	-9	-0-	2904	2	94	9	N	85					169
01	2951 R	2951	-0-	-0-	-0-	2855	2	96	9	N	87	184	1			72
02	2660 #	2451	-0-	-209	-0-	2367	2	84	9	N	76					148
03	3007 #	2759	-0-	-248	-0-	2673	2	86	9	N	78	177	1			49
04	2910 #	2618	-0-	-292	-0-	2529	2	89	9	N	81					130

STRAUCH-WILCOX (10800) 86545 950 NON-ASSOCIATED ONE WELL CNTY: BEE
HUGHES, DAN A. COMPANY, L.P. 411736
STRAUCH WELL #: 1 RRCID -> 213963 COMPL. DATE 10/08/2005 TOTAL DEPTH 12030 PERF.10796 - 10856

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUBLIME, WEST (MIDWAY, U.) 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
BALLARD EXPLORATION COMPANY,INC. 048169
UNDERWOOD ESTATE WELL #: 1 RRCID -> 269437 COMPL. DATE 11/16/2013 TOTAL DEPTH 11600 PERF.11189 - 11302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33990 N	33809	-0-	-181 B	-0-	300	1	32533	2	N	887	738	1			436
						976	9									
12	29295 N	31768	-0-	2473 B	2473	291	1	30992	2	N	441	558	1			319
						485	9									
01	38161 X	30584	-0-	-7577	-0-	270	1	29687	2	N	570	570	1			319
						627	9									
02	34468 X	25820	-0-	-8648	-0-	246	1	24995	2	N	526	382	1			463
						579	9									
03	38161 X	24510	-0-	-13651	-0-	214	1	23776	2	N	473	732	1			204
						520	9									
04	33810 X	NO RPT	-0-	-33810	-0-					N	NO RPT					204

SUBLIME, WEST (MIDWAY, U.) //CONT.// 86868 500 ASSOCIATED CAPACITY CNTY: LAVACA
LONE OAK ENERGY INC 506578
RORI ALBERT WELL #: 4 RRCID -> 282296 COMPL. DATE 07/31/2015 TOTAL DEPTH 12840 PERF.11018 - 11384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1435 N	853	-0-	-582 B	50584	762	2	91	9	N	83	175	1			111
12	1237 N	212	-0-	-1025 B	49559	158	2	54	9	N	49					160
01	50162 X	603	-0-	-49559	-0-	556	2	47	9	N	43					203
02	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					203
03	868 X	NO RPT	-0-	-868	-0-					N	NO RPT					203
04	840 X	NO RPT	-0-	-840	-0-					N	NO RPT					203

SUGARKANE (AUSTIN CHALK) 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP 109333
BAKER FAMILY TRUST WELL #: 1 RRCID -> 245465 COMPL. DATE 04/07/2008 TOTAL DEPTH 12241 PERF.12272 - 15100

*11	2670 X	1904	-0-	-766 B	-0-	1698	3	206	9	N	187	180	1			23
*12	2077 X	1611	-0-	-466 B	-0-	1611	3			N	-0-					23
*01	1880 X	1880	-0-	-0- B	-0-	1678	3	202	9	N	184	184	1			23
*02	1764 X	1413	-0-	-351 B	-0-	1413	3			N	-0-					23
03	1953 X	1833	-0-	-120 B	-0-	1581	3	252	9	N	229	186	1			66
04	1890 X	1928	-0-	38 B	-0-	1772	3	156	9	N	142	184	1			24

OLSON-BAKER UNIT WELL #: 1 RRCID -> 250483 COMPL. DATE 04/15/2009 TOTAL DEPTH 11879 PERF.11719 - 11878

*11	1770 N	443	-0-	-1327 B	-0-	443	3			N	-0-					115
*12	857 N	857	-0-	-0- B	-0-	457	3	400	9	N	364	369	1			110
*01	3082 N	3082	-0-	-0- B	-0-	2555	3	527	9	N	479	368	1			221
*02	2092 N	2092	-0-	-0- B	-0-	1782	3	310	9	N	282	445	1			58
*03	4162 X	4162	-0-	-0- B	-0-	3542	3	620	9	N	564	378	1			244
04	2730 N	1828	-0-	-902 B	-0-	1332	3	496	9	N	451	553	1			142

BAKER FAMILY TRUST WELL #: 2 RRCID -> 255356 COMPL. DATE 03/12/2009 TOTAL DEPTH 12344 PERF.12510 - 15084

*11	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*12	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-244					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAKER FAMILY TRUST WELL #: 3 RRCID -> 255736 COMPL. DATE 09/16/2009 TOTAL DEPTH 12055 PERF.12682 - 16872

*11	9539 X	9539	-0-	-0- B	-0-	8454	3	1085	9	N	986	1104	1			133
*12	8452 X	8452	-0-	-0- B	-0-	7685	3	767	9	N	697	726	1			104
*01	7105 X	7105	-0-	-0- B	-0-	6294	3	811	9	N	737	753	1			88
*02	8541 X	8541	-0-	-0- B	-0-	7477	3	1064	9	N	967	931	1			124
*03	12320 X	12320	-0-	-0- B	-0-	10650	3	1670	9	N	1518	1481	1			161
04	5580 X	9315	-0-	3735 B	-0-	8197	3	1118	9	N	1016	1101	1			76

MARLENE OLSON WELL #: 2 RRCID -> 255738 COMPL. DATE 12/05/2009 TOTAL DEPTH 12061 PERF.12216 - 16808

*11	4620 X	4058	-0-	-562 B	-0-	71	1	3615	3	N	338	366	1			88
						372	9									
*12	4550 X	4550	-0-	-0- B	-0-	89	1	3967	3	N	449	373	1			164
						494	9									
*01	4344 X	4350	-0-	6 B	-0-	86	1	3828	3	N	396	368	1			192
						436	9									
*02	3780 X	3085	-0-	-695 B	-0-	69	1	2804	3	N	193	187	1			198
						212	9									
03	4557 X	3195	-0-	-1362 B	-0-	78	1	2880	3	N	215	183	1			230
						237	9									
04	4410 X	3099	-0-	-1311 B	-0-	61	1	2832	3	N	187	183	1			234
						206	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KUNDE UNIT A WELL #: G 1 RRCID -> 258555 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

KUNDE UNIT A WELL #: G 3 RRCID -> 258556 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 258558 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11780 - 16593

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ESKEW WEST UNIT WELL #: 1 RRCID -> 258559 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

COLVIN UNIT A WELL #: 1 RRCID -> 266294 COMPL. DATE 09/13/2011 TOTAL DEPTH 12049 PERF.12190 - 12192

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 15 RRCID -> 282453 COMPL. DATE 05/10/2017 TOTAL DEPTH 12965 PERF.13278 - 17431

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

BARGMANN TRUST UNIT B WELL #: 22 RRCID -> 282912 COMPL. DATE 05/10/2017 TOTAL DEPTH 12970 PERF.13346 - 17310

11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. 251691
KOTARA-RIDLEY UNIT WELL #: 21H RRCID -> 283839 COMPL. DATE 03/06/2017 TOTAL DEPTH 12255 PERF.12483 - 16632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	216595 X	90731	-0-	-125864 B	-0-	3481	1	72270	3	Y	12700	12491	0	181	1	113
						1010	4	13970	9			26	8			
*06	122337 X	122337	-0-	-0- B	-0-	6114	1	98007	3	Y	14990	14965	0	4	8	134
						1727	4	16489	9							
*07	130089 X	130089	-0-	-0- B	-0-	6780	1	106235	3	Y	14775	14767	0	3	8	139
						821	4	16253	9							
*08	120582 X	120582	-0-	-0- B	-0-	6433	1	98023	3	Y	13168	13071	0	48	1	151
						1641	4	14485	9			37	8			
*09	103865 X	103865	-0-	-0- B	-0-	6628	1	83267	3	Y	12148	12112	0	49	1	111
						607	4	13363	9			27	8			
*10	76849 X	68581	-0-	-8268 B	-0-	4652	1	52355	3	Y	10314	10150	0	164	1	111
						229	4	11345	9							
*11	74370 X	57610	-0-	-16760 B	-0-	3793	1	45012	3	Y	7955	7920	0	19	8	127
						54	4	8751	9							
*12	76849 X	56138	-0-	-20711 B	-0-	3808	1	43039	3	Y	7650	6921	0	774	1	77
						876	4	8415	9			5	8			
*01	76849 X	44969	-0-	-31880 B	-0-	2848	1	33297	3	Y	6949	6937	0	9	8	80
						1180	4	7644	9							
*02	69412 X	33149	-0-	-36263 B	-0-	2226	1	23770	3	Y	6383	6336	0	10	8	117
						132	4	7021	9							
*03	76849 X	26875	-0-	-49974 B	-0-	1990	1	18345	3	Y	5776	5791	0	3	8	99
						186	4	6354	9							
04	74370 X	20427	-0-	-53943 B	-0-	1616	1	13402	3	Y	4887	4901	0	5	8	80
						33	4	5376	9							

MARATHON OIL EF LLC 525398
FRANKE UNIT WELL #: 1H RRCID -> 264903 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.12280 - 12430

11	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

FOSTER UNIT AC WELL #: 1H RRCID -> 265038 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 12736

11	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	Y	NO RPT		-0-

PATINO UNIT WELL #: 1H RRCID -> 265042 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

MAY UNIT 1 AC WELL #: 1H RRCID -> 265086 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12151 - 12292

11	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-	N	NO RPT		-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENEDY JONES UNIT WELL #: 1H RRCID -> 265100 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 12911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	0 A	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LUNA UNIT AC WELL #: 1H RRCID -> 265151 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 12204

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

DIRECT ASSETS UNIT WELL #: 1H RRCID -> 268162 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 12154

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

RANCHO GRANDE TRUST NO. 1 AC WELL #: 1H RRCID -> 268211 COMPL. DATE 06/01/2010 TOTAL DEPTH 11747 PERF.11890 - 11933

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESTON GAS UNIT 1 WELL #: 10H RRCID -> 270480 COMPL. DATE 06/09/2013 TOTAL DEPTH 12411 PERF.13007 - 17475

11	13227 X	13227	-0-	-0- B	-0-	1140	1	11449	3	Y	442	439	0		10
						152	4	486	9						
12	14024 X	14024	-0-	-0- B	-0-	1243	1	12032	3	Y	517	515	0		12
						180	4	569	9						
01	13518 X	13518	-0-	-0- B	-0-	1279	1	11449	3	Y	490	487	0		15
						251	4	539	9						
02	13279 X	13279	-0-	-0- B	-0-	1144	1	11512	3	Y	435	441	0		9
						144	4	479	9						
03	14713 X	14713	-0-	-0- B	-0-	1285	1	12828	3	Y	491	491	0		9
						60	4	540	9						
*04	14917 X	14917	-0-	-0- B	-0-	1298	1	12915	3	Y	492	489	0		12
						163	4	541	9						

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
TURNBULL UNIT D WELL #: 18H RRCID -> 270840 COMPL. DATE 05/17/2013 TOTAL DEPTH 11575 PERF.11920 - 16011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2649	X	2649	-0-	-0- B	-0-	714	1	1035	3	Y	694	694	0			7
							137	4	763	9							
12	3658	X	2858	-0-	-800 B	-0-	710	1	1269	3	Y	733	734	0			6
							73	4	806	9							
01	3658	X	1462	-0-	-2196 B	-0-	680	1	85	4	Y	634	635	0			5
							697	9									
02	3304	X	2855	-0-	-449 B	-0-	842	1	1197	3	Y	684	683	0			6
							64	4	752	9							
03	2852	X	1686	-0-	-1166 B	-0-	931	1	76	4	Y	617	616	0			7
							679	9									
04	2760	X	1879	-0-	-881 B	-0-	954	1	167	3	Y	642	640	0			9
							52	4	706	9							

WESTON GAS UNIT 1 WELL #: 12H RRCID -> 270975 COMPL. DATE 06/23/2013 TOTAL DEPTH 12415 PERF.13597 - 17488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	7204	-0-	-7136 B	-0-	957	1	5826	3	Y	263	263	0			6
							132	4	289	9							
12	14818	X	7100	-0-	-7718 B	-0-	937	1	5696	3	Y	300	299	0			7
							137	4	330	9							
01	13454	X	6090	-0-	-7364 B	-0-	1027	1	4315	3	Y	495	487	0			15
							203	4	545	9							
02	12152	X	518	-0-	-11634 B	-0-	225	1	234	3	Y	27	41	0			1
							29	4	30	9							
03	10540	X	3145	-0-	-7395 B	-0-	346	1	2640	3	Y	130	129	0			2
							16	4	143	9							
04	7200	X	114	-0-	-7086 B	-0-	98	1	13	4	Y	3	5	0			-0-
							3	9									

CHILDREN'S-WESTON UNIT AC WELL #: 4H RRCID -> 273438 COMPL. DATE 04/01/2014 TOTAL DEPTH 11791 PERF.12214 - 18427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	14668	-0-	-2882 B	-0-	617	1	12181	3	Y	1658	1661	0			26
							46	4	1824	9							
12	18724	X	13872	-0-	-4852 B	-0-	574	1	11561	3	Y	1557	1541	0			42
							24	4	1713	9							
01	18724	X	14732	-0-	-3992 B	-0-	608	1	12404	3	Y	1515	1515	0			42
							53	4	1667	9							
02	16912	X	9447	-0-	-7465 B	-0-	567	1	7671	3	Y	1035	1052	0			25
							70	4	1139	9							
03	15221	X	10998	-0-	-4223 B	-0-	791	1	8713	3	Y	1259	1254	0			30
							109	4	1385	9							
04	14670	X	10329	-0-	-4341 B	-0-	775	1	8395	3	Y	995	997	0			28
							64	4	1095	9							

FRANKE UNIT AC WELL #: 4H RRCID -> 274360 COMPL. DATE 06/26/2014 TOTAL DEPTH 12289 PERF.12864 - 19309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12510	X	8688	-0-	-3822 B	-0-	591	1	6731	3	Y	1230	1225	0			32
							13	4	1353	9							
12	12028	X	6089	-0-	-5939 B	-0-	575	1	4520	3	Y	835	843	0			24
							75	4	919	9							
01	11873	X	6173	-0-	-5700 B	-0-	855	1	4948	3	Y	200	217	0			7
							150	4	220	9							
02	10724	X	6843	-0-	-3881 B	-0-	823	1	4937	3	Y	931	899	0			39
							59	4	1024	9							
03	9920	X	8975	-0-	-945 B	-0-	1025	1	6184	3	Y	1524	1530	0			33
							90	4	1676	9							
04	8700	X	7984	-0-	-716 B	-0-	998	1	5357	3	Y	1444	1432	0			45
							41	4	1588	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B AC WELL #: 1H RRCID -> 274682 COMPL. DATE 08/07/2014 TOTAL DEPTH 11963 PERF.12307 - 17921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	13824	-0-	-1866 B	-0-	912	1	11255	3	Y	1444	1451	0			22
							69	4	1588	9							
12	17267	X	13790	-0-	-3477 B	-0-	916	1	11297	3	Y	1399	1383	0			38
							38	4	1539	9							
01	19003	X	12214	-0-	-6789 B	-0-	783	1	10011	3	Y	1229	1233	0			34
							68	4	1352	9							
02	17472	X	10484	-0-	-6988 B	-0-	689	1	8634	3	Y	978	988	0			24
							85	4	1076	9							
03	19344	X	11817	-0-	-7527 B	-0-	978	1	9245	3	Y	1326	1318	0			32
							135	4	1459	9							
04	13830	X	13284	-0-	-546 B	-0-	1112	1	10640	3	Y	1310	1305	0			37
							91	4	1441	9							

MOBIL UNIT B AC WELL #: 2H RRCID -> 274688 COMPL. DATE 08/07/2014 TOTAL DEPTH 11977 PERF.12394 - 18375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	8514	-0-	-1476 B	-0-	1135	1	6394	3	Y	818	809	0			13
							85	4	900	9							
12	10323	X	9628	-0-	-695 B	-0-	1153	1	7541	3	Y	805	796	0			22
							48	4	886	9							
01	10323	X	8561	-0-	-1762 B	-0-	1023	1	6617	3	Y	756	757	0			21
							89	4	832	9							
02	7952	X	7202	-0-	-750 B	-0-	947	1	5416	3	Y	657	662	0			16
							116	4	723	9							
03	9641	X	7506	-0-	-2135 B	-0-	970	1	5667	3	Y	668	668	0			16
							134	4	735	9							
04	9330	X	6246	-0-	-3084 B	-0-	894	1	4696	3	Y	530	531	0			15
							73	4	583	9							

WESTON GAS UNIT 1 WELL #: 1H RRCID -> 274914 COMPL. DATE 03/16/2016 TOTAL DEPTH 12551 PERF.12766 - 15605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	10354	-0-	-1286 B	-47278	824	1	8996	3	N	422	422	0			7
							70	4	464	9							
12	12028	X	12725	-0-	697 B	-46581	1042	1	10935	3	N	641	631	0			17
							43	4	705	9							
01	6913	X	6253	-0-	-660 B	-46581	455	1	5191	3	N	515	518	0			14
							40	4	567	9							
02	9660	X	6753	-0-	-2907 B	-46581	363	1	5660	3	N	623	622	0			15
							45	4	685	9							
03	12710	X	6219	-0-	-6491 B	-46581	489	1	4294	3	N	1244	1229	0			30
							68	4	1368	9							
04	12300	X	6336	-0-	-5964 B	-46581	615	1	5398	3	N	248	271	0			7
							50	4	273	9							

DIRECT ASSETS UNIT AC WELL #: 9H RRCID -> 275700 COMPL. DATE 08/17/2014 TOTAL DEPTH 11912 PERF.12233 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2203	-0-	-497 B	-0-	465	1	1130	3	Y	492	493	0			4
							67	4	541	9							
12	2790	X	2470	-0-	-320 B	-0-	511	1	1334	3	Y	507	506	0			5
							67	4	558	9							
01	2697	X	1969	-0-	-728 B	-0-	434	1	931	3	Y	445	444	0			6
							114	4	490	9							
02	2436	X	2223	-0-	-213 B	-0-	508	1	1216	3	Y	381	381	0			6
							80	4	419	9							
03	2889	X	2889	-0-	-0- B	-0-	538	1	1626	3	Y	618	613	0			11
							45	4	680	9							
*04	2523	X	2523	-0-	-0- B	-0-	498	1	1455	3	Y	454	458	0			7
							71	4	499	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B AC WELL #: 2H RRCID -> 275701 COMPL. DATE 08/18/2014 TOTAL DEPTH 12747 PERF.12687 - 17916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10650	X	6753	-0-	-3897 B	-0-	880	1	5529	3	Y	306	377	0			98
							7	4	337	9							
12	11005	X	3276	-0-	-7729 B	-0-	855	1	2145	3	Y	161	204	0			55
							99	4	177	9							
01	9579	X	2215	-0-	-7364 B	-0-	650	1	1344	3	Y	111	124	0			42
							99	4	122	9							
02	8652	X	2538	-0-	-6114 B	-0-	691	1	1666	3	Y	110	127	0			25
							60	4	121	9							
03	9579	X	2399	-0-	-7180 B	-0-	983	1	1214	3	Y	123	117	0			31
							67	4	135	9							
04	6750	X	1887	-0-	-4863 B	-0-	1001	1	674	3	Y	103	111	0			23
							99	4	113	9							

KOWALIK 228-1R AC WELL #: 2H RRCID -> 275704 COMPL. DATE 09/11/2014 TOTAL DEPTH 11925 PERF.11948 - 16039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26070	X	17374	-0-	-8696 B	-0-	989	1	12640	3	Y	3237	3232	0			33
							184	4	3561	9							
12	33866	X	33866	-0-	-0- B	-0-	1268	1	20776	3	Y	10631	10574	0			90
							128	4	11694	9							
01	37277	X	37277	-0-	-0- B	-0-	1628	1	26390	3	Y	8234	8258	0			66
							202	4	9057	9							
02	27094	X	27094	-0-	-0- B	-0-	1153	1	20700	3	Y	4686	4709	0			43
							86	4	5155	9							
03	33852	X	24125	-0-	-9727 B	-0-	1050	1	18781	3	Y	3827	3828	0			42
							84	4	4210	9							
04	35790	X	20046	-0-	-15744 B	-0-	907	1	15714	3	Y	3068	3067	0			43
							50	4	3375	9							

KRANER UNIT B AC WELL #: 1H RRCID -> 275849 COMPL. DATE 08/18/2014 TOTAL DEPTH 12732 PERF.12733 - 18335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9897	-0-	-963 B	-0-	1102	1	8262	3	Y	476	551	0			153
							9	4	524	9							
12	12121	X	8226	-0-	-3895 B	-0-	983	1	6723	3	Y	370	396	0			127
							113	4	407	9							
01	12121	X	11056	-0-	-1065 B	-0-	1119	1	9286	3	Y	436	399	0			164
							171	4	480	9							
02	10948	X	8591	-0-	-2357 B	-0-	919	1	7232	3	Y	327	417	0			74
							80	4	360	9							
03	12090	X	7307	-0-	-4783 B	-0-	1310	1	5514	3	Y	357	342	0			89
							90	4	393	9							
04	10710	X	4701	-0-	-6009 B	-0-	1148	1	3200	3	Y	217	258	0			48
							114	4	239	9							

MORGAN UNIT AC WELL #: 1H RRCID -> 275972 COMPL. DATE 07/31/2014 TOTAL DEPTH 11728 PERF.12376 - 19134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7080	X	6255	-0-	-825 B	-0-	700	1	4656	3	Y	727	727	0			7
							99	4	800	9							
12	7657	X	6124	-0-	-1533 B	-0-	676	1	4568	3	Y	721	721	0			7
							87	4	793	9							
01	7812	X	5634	-0-	-2178 B	-0-	581	1	4054	3	Y	772	768	0			11
							150	4	849	9							
02	7056	X	7017	-0-	-39 B	-0-	668	1	4945	3	Y	1183	1176	0			18
							103	4	1301	9							
03	7812	X	6035	-0-	-1777 B	-0-	661	1	4411	3	Y	825	828	0			15
							55	4	908	9							
*04	7049	X	7049	-0-	-0- B	-0-	801	1	5527	3	Y	553	559	0			9
							113	4	608	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 2H RRCID -> 276361 COMPL. DATE 11/24/2014 TOTAL DEPTH 12074 PERF.12553 - 16710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14250 X	324	-0-	-13926 B	-0-	268	1	20	4	Y	33	38	0			1
						36	9									
12	9331 X	-0-	-0-	-9331 B	-0-					Y	-0-	1	0			-0-
01	8153 X	56	-0-	-8097 B	-0-	41	1	4	4	Y	10	10	0			-0-
						11	9									
02	7364 X	17	-0-	-7347 B	-0-	5	1	1	4	Y	10	10	0			-0-
						11	9									
03	7192 X	11	-0-	-7181 B	-0-	10	1	1	4	Y	-0-					-0-
04	330 X	-0-	-0-	-330 B	-0-					Y	-0-					-0-

WIEDING-WESTON UNIT AC WELL #: 1H RRCID -> 276362 COMPL. DATE 11/29/2014 TOTAL DEPTH 12053 PERF.12543 - 18541

11	21030 X	17941	-0-	-3089 B	-0-	796	1	15700	3	Y	1239	1248	0			19
						82	4	1363	9							
12	27683 X	16375	-0-	-11308 B	-0-	708	1	14197	3	Y	1309	1292	0			36
						30	4	1440	9							
01	27683 X	18733	-0-	-8950 B	-0-	801	1	16327	3	Y	1395	1392	0			39
						70	4	1535	9							
02	29456 X	12910	-0-	-16546 B	-0-	538	1	11219	3	Y	988	1003	0			24
						66	4	1087	9							
03	27001 X	13955	-0-	-13046 B	-0-	549	1	12040	3	Y	1173	1169	0			28
						76	4	1290	9							
04	18120 X	8544	-0-	-9576 B	-0-	485	1	7313	3	Y	642	652	0			18
						40	4	706	9							

MOBIL UNIT D AC WELL #: 3H RRCID -> 276367 COMPL. DATE 11/24/2014 TOTAL DEPTH 12052 PERF.12415 - 16627

11	7110 X	5904	-0-	-1206 B	-0-	722	1	4799	3	Y	299	296	0			5
						54	4	329	9							
12	7347 X	3483	-0-	-3864 B	-0-	646	1	2531	3	Y	254	252	0			7
						27	4	279	9							
01	12553 X	12553	-0-	-0- B	-0-	986	1	11092	3	Y	354	351	0			10
						86	4	389	9							
02	9541 X	9541	-0-	-0- B	-0-	1097	1	7815	3	Y	449	448	0			11
						135	4	494	9							
03	6501 X	6501	-0-	-0- B	-0-	936	1	4839	3	Y	543	541	0			13
						129	4	597	9							
*04	7159 X	7159	-0-	-0- B	-0-	782	1	5961	3	Y	320	324	0			9
						64	4	352	9							

WIEDING-WESTON UNIT AC WELL #: 2H RRCID -> 276368 COMPL. DATE 11/29/2014 TOTAL DEPTH 12063 PERF.12494 - 18653

11	47850 X	38442	-0-	-9408 B	-0-	1729	1	34059	3	Y	2274	2271	0			35
						153	4	2501	9							
12	40951 X	39635	-0-	-1316 B	-0-	1752	1	35140	3	Y	2426	2395	0			66
						74	4	2669	9							
01	38575 X	38575	-0-	-0- B	-0-	1685	1	34338	3	Y	2186	2191	0			61
						147	4	2405	9							
02	35868 X	31156	-0-	-4712 B	-0-	1330	1	27728	3	Y	1759	1778	0			42
						163	4	1935	9							
03	39711 X	34603	-0-	-5108 B	-0-	1405	1	30790	3	Y	2013	2007	0			48
						194	4	2214	9							
*04	42330 X	42330	-0-	-0- B	-0-	1696	1	37956	3	Y	2308	2291	0			65
						139	4	2539	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 1H RRCID -> 276396 COMPL. DATE 11/24/2014 TOTAL DEPTH 12025 PERF.12747 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16970	X	16970	-0-	-0- B	-0-	1367	1	14271	3	Y	1117	1117	0			17
							103	4	1229	9							
12	20677	X	14039	-0-	-6638 B	-0-	1240	1	11647	3	Y	1000	990	0			27
							52	4	1100	9							
01	20677	X	13444	-0-	-7233 B	-0-	1157	1	11450	3	Y	669	677	0			19
							101	4	736	9							
02	18480	X	11649	-0-	-6831 B	-0-	922	1	9778	3	Y	760	761	0			18
							113	4	836	9							
03	17546	X	11951	-0-	-5595 B	-0-	1027	1	9671	3	Y	1010	1004	0			24
							142	4	1111	9							
04	16980	X	11456	-0-	-5524 B	-0-	861	1	9690	3	Y	758	761	0			21
							71	4	834	9							

KRANER UNIT A AC WELL #: 1H RRCID -> 276752 COMPL. DATE 12/07/2014 TOTAL DEPTH 12711 PERF.12559 - 19771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17085	X	17085	-0-	-0- B	-0-	1232	1	14811	3	Y	938	926	0			301
							10	4	1032	9							
12	18543	X	18543	-0-	-0- B	-0-	1221	1	15899	3	Y	1165	1067	0			399
							141	4	1282	9							
01	15748	X	15543	-0-	-205 B	-0-	1083	1	13440	3	Y	777	884	0			292
							165	4	855	9							
02	15960	X	13723	-0-	-2237 B	-0-	1018	1	11783	3	Y	758	879	0			171
							88	4	834	9							
03	18538	X	11234	-0-	-7304 B	-0-	1271	1	9283	3	Y	539	575	0			135
							87	4	593	9							
04	17940	X	9874	-0-	-8066 B	-0-	1210	1	7986	3	Y	507	530	0			112
							120	4	558	9							

KRANER UNIT A AC WELL #: 3H RRCID -> 277347 COMPL. DATE 12/07/2014 TOTAL DEPTH 12715 PERF.12610 - 19417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19380	X	15475	-0-	-3905 B	-0-	1155	1	13476	3	Y	759	837	0			244
							9	4	835	9							
12	20119	X	16086	-0-	-4033 B	-0-	1132	1	14098	3	Y	659	677	0			226
							131	4	725	9							
01	20119	X	14391	-0-	-5728 B	-0-	1047	1	12102	3	Y	984	840	0			370
							160	4	1082	9							
02	16240	X	14643	-0-	-1597 B	-0-	1183	1	12383	3	Y	886	1056	0			200
							102	4	975	9							
03	16337	X	14658	-0-	-1679 B	-0-	1747	1	12260	3	Y	484	563	0			121
							119	4	532	9							
04	15570	X	13446	-0-	-2124 B	-0-	1619	1	10827	3	Y	763	716	0			168
							161	4	839	9							

MAY B UNIT AC WELL #: 2HR RRCID -> 277566 COMPL. DATE 01/20/2015 TOTAL DEPTH 12196 PERF.12540 - 16245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16044	X	2697	-0-	-13347 B	-0-	775	1	1324	3	Y	528	526	0			14
							17	4	581	9							
12	7161	X	617	-0-	-6544 B	-0-	229	1	193	3	Y	150	160	0			4
							30	4	165	9							
01	7161	X	851	-0-	-6310 B	-0-	213	1	337	3	Y	240	236	0			8
							37	4	264	9							
02	3052	X	1871	-0-	-1181 B	-0-	571	1	669	3	Y	536	521	0			23
							41	4	590	9							
03	3379	X	2006	-0-	-1373 B	-0-	818	1	565	3	Y	501	513	0			11
							72	4	551	9							
04	2700	X	2638	-0-	-62 B	-0-	854	1	1242	3	Y	461	457	0			15
							35	4	507	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT AC WELL #: 4H RRCID -> 277567 COMPL. DATE 02/07/2015 TOTAL DEPTH 11895 PERF.12421 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	5125	-0-	-1175 B	-0-	544	1	3912	3	Y	538	539	0			5
							77	4	592	9							
12	7936	X	5052	-0-	-2884 B	-0-	617	1	3779	3	Y	524	524	0			5
							80	4	576	9							
01	7936	X	5647	-0-	-2289 B	-0-	667	1	3706	3	Y	1001	992	0			14
							173	4	1101	9							
02	7168	X	5320	-0-	-1848 B	-0-	683	1	3480	3	Y	955	955	0			14
							106	4	1051	9							
03	5518	X	5509	-0-	-9 B	-0-	751	1	4066	3	Y	572	575	0			11
							63	4	629	9							
04	5460	X	5356	-0-	-104 B	-0-	721	1	3892	3	Y	583	585	0			9
							102	4	641	9							

KRANER UNIT B AC WELL #: 3H RRCID -> 277624 COMPL. DATE 08/18/2014 TOTAL DEPTH 12727 PERF.12687 - 17912

11	9960	X	6468	-0-	-3492 B	-0-	648	1	5441	3	Y	340	445	0			109
							5	4	374	9							
12	12121	X	4451	-0-	-7670 B	-0-	900	1	3069	3	Y	344	335	0			118
							104	4	378	9							
01	12121	X	6104	-0-	-6017 B	-0-	1061	1	4523	3	Y	325	321	0			122
							162	4	358	9							
02	15316	X	11319	-0-	-3997 B	-0-	1088	1	9481	3	Y	596	584	0			134
							94	4	656	9							
03	11200	X	11200	-0-	-0- B	-0-	1656	1	8774	3	Y	597	582	0			149
							113	4	657	9							
*04	9247	X	9247	-0-	-0- B	-0-	1420	1	7185	3	Y	455	504	0			100
							141	4	501	9							

LUNA UNIT AC WELL #: 14H RRCID -> 278055 COMPL. DATE 02/07/2015 TOTAL DEPTH 12139 PERF.12340 - 16171

11	10650	X	8526	-0-	-2124 B	-0-	717	1	6369	3	Y	1217	1221	0			11
							101	4	1339	9							
12	10881	X	8402	-0-	-2479 B	-0-	698	1	6324	3	Y	1173	1172	0			12
							90	4	1290	9							
01	10881	X	8684	-0-	-2197 B	-0-	614	1	6362	3	Y	1410	1403	0			19
							157	4	1551	9							
02	8400	X	6843	-0-	-1557 B	-0-	530	1	5062	3	Y	1064	1067	0			16
							81	4	1170	9							
03	9300	X	7825	-0-	-1475 B	-0-	660	1	5934	3	Y	1069	1065	0			20
							55	4	1176	9							
04	8520	X	6833	-0-	-1687 B	-0-	624	1	5007	3	Y	1013	1017	0			16
							88	4	1114	9							

KRANER UNIT A AC WELL #: 2H RRCID -> 279046 COMPL. DATE 12/07/2014 TOTAL DEPTH 12707 PERF.12777 - 19568

11	10027	X	10027	-0-	-0- B	-0-	899	1	8563	3	Y	507	543	0			163
							7	4	558	9							
12	13485	X	8956	-0-	-4529 B	-0-	977	1	7359	3	Y	461	466	0			158
							113	4	507	9							
01	13485	X	7445	-0-	-6040 B	-0-	955	1	5973	3	Y	337	368	0			127
							146	4	371	9							
02	11508	X	6002	-0-	-5506 B	-0-	965	1	4733	3	Y	201	283	0			45
							83	4	221	9							
03	10912	X	6293	-0-	-4619 B	-0-	1529	1	4224	3	Y	396	342	0			99
							104	4	436	9							
04	10020	X	8019	-0-	-2001 B	-0-	1630	1	5759	3	Y	425	430	0			94
							162	4	468	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT AC WELL #: 12H RRCID -> 279126 COMPL. DATE 11/06/2015 TOTAL DEPTH 12434 PERF.12429 - 18610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22470	X	17536	-0-	-4934 B	-0-	1479	1	14709	3	Y	1056	1053	0			23
							186	4	1162	9							
12	23219	X	17922	-0-	-5297 B	-0-	981	1	15580	3	Y	1110	1108	0			25
							140	4	1221	9							
01	19778	X	17840	-0-	-1938 B	-0-	984	1	15472	3	Y	1085	1077	0			33
							190	4	1194	9							
02	17864	X	15920	-0-	-1944 B	-0-	799	1	13931	3	Y	992	1005	0			20
							99	4	1091	9							
03	19778	X	16518	-0-	-3260 B	-0-	1195	1	14112	3	Y	1050	1051	0			19
							56	4	1155	9							
04	17550	X	15856	-0-	-1694 B	-0-	1285	1	13379	3	Y	937	933	0			23
							161	4	1031	9							

DIRECT ASSETS UNIT AC WELL #: 5H RRCID -> 279166 COMPL. DATE 02/07/2015 TOTAL DEPTH 11880 PERF.12453 - 17381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4591	-0-	-1739 B	-0-	561	1	3273	3	Y	615	614	0			6
							80	4	677	9							
12	8618	X	4063	-0-	-4555 B	-0-	538	1	2863	3	Y	538	539	0			5
							70	4	592	9							
01	8618	X	3869	-0-	-4749 B	-0-	451	1	2616	3	Y	623	619	0			9
							117	4	685	9							
02	5488	X	4370	-0-	-1118 B	-0-	527	1	3320	3	Y	401	404	0			6
							82	4	441	9							
03	5270	X	4677	-0-	-593 B	-0-	561	1	3674	3	Y	359	358	0			7
							47	4	395	9							
04	4590	X	4285	-0-	-305 B	-0-	540	1	3266	3	Y	366	367	0			6
							76	4	403	9							

MURPHY-SINCLAIR UNIT AC WELL #: 9H RRCID -> 279201 COMPL. DATE 02/13/2015 TOTAL DEPTH 12418 PERF.12682 - 17844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15300	X	12283	-0-	-3017 B	-0-	726	1	9824	3	Y	1566	1593	0			15
							10	4	1723	9							
12	15283	X	13142	-0-	-2141 B	-0-	852	1	10458	3	Y	1660	1653	0			22
							6	4	1826	9							
01	18760	X	18760	-0-	-0- B	-0-	1428	1	15371	3	Y	1762	1758	0			26
							23	4	1938	9							
02	17638	X	17638	-0-	-0- B	-0-	1427	1	14201	3	Y	1808	1806	0			28
							21	4	1989	9							
03	13516	X	13277	-0-	-239 B	-0-	942	1	10553	3	Y	1613	1609	0			32
							8	4	1774	9							
04	18150	X	12487	-0-	-5663 B	-0-	1017	1	9715	3	Y	1587	1588	0			31
							9	4	1746	9							

FRANKE-JOHNSON UNIT AC WELL #: 1H RRCID -> 279213 COMPL. DATE 02/03/2015 TOTAL DEPTH 12259 PERF.13005 - 19275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15240	X	13898	-0-	-1342 B	-0-	858	1	11376	3	Y	1495	1489	0			39
							19	4	1645	9							
12	16585	X	11657	-0-	-4928 B	-0-	863	1	9163	3	Y	1381	1380	0			40
							112	4	1519	9							
01	16585	X	12622	-0-	-3963 B	-0-	890	1	10204	3	Y	1247	1245	0			42
							156	4	1372	9							
02	14728	X	11813	-0-	-2915 B	-0-	778	1	9498	3	Y	1346	1331	0			57
							56	4	1481	9							
03	15128	X	11598	-0-	-3530 B	-0-	878	1	9303	3	Y	1218	1248	0			27
							77	4	1340	9							
04	13890	X	12787	-0-	-1103 B	-0-	978	1	10333	3	Y	1305	1291	0			41
							40	4	1436	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE-JOHNSON UNIT AC WELL #: 2H RRCID -> 279234 COMPL. DATE 02/03/2015 TOTAL DEPTH 12278 PERF.12976 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5106	-0-	-2334 B	-0-	607	1	4104	3	Y	347	348	0			9
							13	4	382	9							
12	7502	X	2877	-0-	-4625 B	-0-	611	1	1961	3	Y	205	208	0			6
							79	4	226	9							
01	6479	X	4025	-0-	-2454 B	-0-	775	1	2723	3	Y	355	349	0			12
							136	4	391	9							
02	5852	X	3936	-0-	-1916 B	-0-	817	1	2633	3	Y	388	384	0			16
							59	4	427	9							
03	5952	X	4734	-0-	-1218 B	-0-	996	1	3342	3	Y	281	291	0			6
							87	4	309	9							
04	5100	X	2444	-0-	-2656 B	-0-	507	1	1650	3	Y	242	240	0			8
							21	4	266	9							

MAY B UNIT AC WELL #: 1H RRCID -> 279244 COMPL. DATE 01/20/2015 TOTAL DEPTH 12171 PERF.12585 - 16200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6960	X	5415	-0-	-1545 B	-0-	685	1	4067	3	Y	589	585	0			16
							15	4	648	9							
12	8246	X	7939	-0-	-307 B	-0-	802	1	6156	3	Y	797	790	0			23
							104	4	877	9							
01	8246	X	7293	-0-	-953 B	-0-	633	1	5629	3	Y	836	831	0			28
							111	4	920	9							
02	7448	X	4310	-0-	-3138 B	-0-	661	1	2953	3	Y	589	592	0			25
							48	4	648	9							
03	7936	X	3413	-0-	-4523 B	-0-	994	1	1695	3	Y	579	591	0			13
							87	4	637	9							
04	7680	X	2853	-0-	-4827 B	-0-	953	1	1323	3	Y	489	487	0			15
							39	4	538	9							

BUEHRING UNIT AC WELL #: 1H RRCID -> 279601 COMPL. DATE 05/06/2015 TOTAL DEPTH 11797 PERF.12071 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2460	X	2460	-0-	-0- B	-0-	720	1	1147	3	Y	445	445	0			4
							103	4	490	9							
12	2728	X	2508	-0-	-220 B	-0-	701	1	1348	3	Y	334	335	0			3
							92	4	367	9							
01	2881	X	2881	-0-	-0- B	-0-	621	1	1420	3	Y	615	610	0			8
							163	4	677	9							
02	2464	X	1501	-0-	-963 B	-0-	621	1	518	3	Y	240	244	0			4
							98	4	264	9							
03	2706	X	2706	-0-	-0- B	-0-	622	1	1814	3	Y	198	198	0			4
							52	4	218	9							
04	2790	X	2503	-0-	-287 B	-0-	285	1	1828	3	Y	318	317	0			5
							40	4	350	9							

BUEHRING UNIT AC WELL #: 2H RRCID -> 279602 COMPL. DATE 05/06/2015 TOTAL DEPTH 11810 PERF.12120 - 17672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3030	X	2237	-0-	-793 B	-0-	706	1	1042	3	Y	352	354	0			3
							102	4	387	9							
12	3255	X	2871	-0-	-384 B	-0-	712	1	1728	3	Y	307	307	0			3
							93	4	338	9							
01	3255	X	2287	-0-	-968 B	-0-	611	1	1207	3	Y	281	280	0			4
							160	4	309	9							
02	2940	X	1979	-0-	-961 B	-0-	628	1	977	3	Y	250	250	0			4
							99	4	275	9							
03	2883	X	1130	-0-	-1753 B	-0-	486	1	381	3	Y	202	202	0			4
							41	4	222	9							
04	2790	X	346	-0-	-2444 B	-0-	203	1	29	4	Y	104	106	0			2
							114	9									

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 8H RRCID -> 279605 COMPL. DATE 05/31/2015 TOTAL DEPTH 12155 PERF.12742 - 18613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

FORSHAGE-HOWELL UNIT AC WELL #: 1H RRCID -> 279714 COMPL. DATE 07/28/2015 TOTAL DEPTH 12325 PERF.12695 - 16184

11	7140	X	3279	-0-	-3861	B	-0-	491	1	2262	3	Y	422	423	0			9
								62	4	464	9							
12	7068	X	3870	-0-	-3198	B	-0-	578	1	2717	3	Y	445	444	0			10
								85	4	490	9							
01	7967	X	4026	-0-	-3941	B	-0-	593	1	2704	3	Y	556	549	0			17
								117	4	612	9							
02	7196	X	4117	-0-	-3079	B	-0-	611	1	3007	3	Y	383	392	0			8
								78	4	421	9							
03	7967	X	5002	-0-	-2965	B	-0-	933	1	3676	3	Y	318	320	0			6
								43	4	350	9							
04	3900	X	3530	-0-	-370	B	-0-	766	1	2461	3	Y	186	187	0			5
								98	4	205	9							

EASLEY UNIT AC WELL #: 1H RRCID -> 279740 COMPL. DATE 07/28/2015 TOTAL DEPTH 12352 PERF.12708 - 16249

11	17940	X	15133	-0-	-2807	B	-0-	1559	1	12136	3	Y	1128	1121	0			25
								197	4	1241	9							
12	16337	X	14203	-0-	-2134	B	-0-	1508	1	12048	3	Y	388	404	0			9
								220	4	427	9							
01	19716	X	12679	-0-	-7037	B	-0-	1204	1	10606	3	Y	575	567	0			17
								236	4	633	9							
02	17808	X	13624	-0-	-4184	B	-0-	1286	1	11701	3	Y	432	440	0			9
								162	4	475	9							
03	19716	X	13618	-0-	-6098	B	-0-	1198	1	11535	3	Y	754	749	0			14
								56	4	829	9							
04	15120	X	12531	-0-	-2589	B	-0-	1420	1	10578	3	Y	321	327	0			8
								180	4	353	9							

SIENKIEWICZ UNIT AC WELL #: 9H RRCID -> 279741 COMPL. DATE 04/30/2015 TOTAL DEPTH 12556 PERF.12474 - 16450

11	13800	X	10145	-0-	-3655	B	-0-	640	1	7839	3	Y	1502	1498	0			40
								14	4	1652	9							
12	13857	X	10144	-0-	-3713	B	-0-	734	1	7668	3	Y	1497	1494	0			43
								95	4	1647	9							
01	11377	X	9124	-0-	-2253	B	-0-	616	1	6860	3	Y	1400	1396	0			47
								108	4	1540	9							
02	10276	X	9000	-0-	-1276	B	-0-	680	1	6708	3	Y	1421	1408	0			60
								49	4	1563	9							
03	11411	X	11411	-0-	-0-	B	-0-	1229	1	8472	3	Y	1456	1484	0			32
								108	4	1602	9							
04	10140	X	9291	-0-	-849	B	-0-	1033	1	6784	3	Y	1302	1293	0			41
								42	4	1432	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S-WESTON UNIT AC WELL #: 3H RRCID -> 279743 COMPL. DATE 05/26/2015 TOTAL DEPTH 11766 PERF.12282 - 19066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31020 X	18780	-0-	-12240 B	-0-	839	1	15097	3	Y	2528	2530	0			39
						63	4	2781	9							
12	32798 X	23929	-0-	-8869 B	-0-	983	1	19813	3	Y	2811	2774	0			76
						41	4	3092	9							
01	32798 X	24530	-0-	-8268 B	-0-	1006	1	20199	3	Y	2943	2937	0			82
						88	4	3237	9							
02	22562 X	22562	-0-	-0- B	-0-	905	1	18805	3	Y	2492	2514	0			60
						111	4	2741	9							
03	23684 X	20109	-0-	-3575 B	-0-	759	1	16606	3	Y	2399	2401	0			58
						105	4	2639	9							
04	22920 X	15793	-0-	-7127 B	-0-	1056	1	12448	3	Y	2002	2004	0			56
						87	4	2202	9							

MOBIL UNIT B AC WELL #: 4H RRCID -> 279744 COMPL. DATE 04/10/2015 TOTAL DEPTH 11976 PERF.12410 - 18038

11	16326 X	16326	-0-	-0- B	-0-	1128	1	13831	3	Y	1165	1165	0			18
						85	4	1282	9							
12	19313 X	13541	-0-	-5772 B	-0-	1005	1	11412	3	Y	984	975	0			27
						42	4	1082	9							
01	19313 X	14725	-0-	-4588 B	-0-	1007	1	12532	3	Y	998	997	0			28
						88	4	1098	9							
02	17444 X	5917	-0-	-11527 B	-0-	562	1	4778	3	Y	462	479	0			11
						69	4	508	9							
03	16864 X	5542	-0-	-11322 B	-0-	707	1	4150	3	Y	534	532	0			13
						98	4	587	9							
04	16320 X	14459	-0-	-1861 B	-0-	1168	1	12119	3	Y	978	963	0			28
						96	4	1076	9							

HEMBY UNIT 'B' AC WELL #: 3H RRCID -> 279745 COMPL. DATE 08/04/2015 TOTAL DEPTH 12712 PERF.12830 - 18256

11	12120 X	10183	-0-	-1937 B	-0-	726	1	7676	3	Y	1590	1589	0			103
						32	4	1749	9							
12	12524 X	10236	-0-	-2288 B	-0-	852	1	7673	3	Y	1526	1520	0			109
						32	4	1679	9							
01	11873 X	11030	-0-	-843 B	-0-	935	1	8193	3	Y	1638	1653	0			94
						100	4	1802	9							
02	10724 X	8815	-0-	-1909 B	-0-	796	1	6480	3	Y	1348	1358	0			84
						56	4	1483	9							
03	10664 X	8766	-0-	-1898 B	-0-	1128	1	6076	3	Y	1399	1408	0			75
						23	4	1539	9							
04	10680 X	8592	-0-	-2088 B	-0-	679	1	6562	3	Y	1212	1198	0			89
						18	4	1333	9							

DIRECT ASSETS UNIT AC WELL #: 3H RRCID -> 279778 COMPL. DATE 09/15/2015 TOTAL DEPTH 11895 PERF.12393 - 17330

11	9870 X	7650	-0-	-2220 B	-0-	586	1	6128	3	Y	776	779	0			7
						82	4	854	9							
12	10912 X	7404	-0-	-3508 B	-0-	598	1	5675	3	Y	958	955	0			10
						77	4	1054	9							
01	10912 X	7100	-0-	-3812 B	-0-	496	1	5419	3	Y	962	959	0			13
						127	4	1058	9							
02	9856 X	5937	-0-	-3919 B	-0-	505	1	4482	3	Y	793	794	0			12
						78	4	872	9							
03	8153 X	7171	-0-	-982 B	-0-	580	1	5586	3	Y	870	866	0			16
						48	4	957	9							
04	7650 X	7041	-0-	-609 B	-0-	578	1	5501	3	Y	801	804	0			13
						81	4	881	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT AC WELL #: 10H RRCID -> 279823 COMPL. DATE 10/17/2015 TOTAL DEPTH 12106 PERF.12227 - 16000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	4175	-0-	-655 B	-0-	450	1	2670	3	Y	901	901	0			8
							64	4	991	9							
12	4774	X	3627	-0-	-1147 B	-0-	418	1	2249	3	Y	824	824	0			8
							54	4	906	9							
01	4774	X	3427	-0-	-1347 B	-0-	358	1	1934	3	Y	947	942	0			13
							93	4	1042	9							
02	3668	X	2837	-0-	-831 B	-0-	364	1	1668	3	Y	680	683	0			10
							57	4	748	9							
03	4061	X	3076	-0-	-985 B	-0-	395	1	1716	3	Y	847	841	0			16
							33	4	932	9							
04	3930	X	2536	-0-	-1394 B	-0-	447	1	1296	3	Y	663	668	0			11
							64	4	729	9							

LUNA UNIT AC WELL #: 11H RRCID -> 279825 COMPL. DATE 10/17/2015 TOTAL DEPTH 12121 PERF.12123 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4976	-0-	-34 B	-0-	535	1	3245	3	Y	1018	1019	0			9
							76	4	1120	9							
12	5890	X	4467	-0-	-1423 B	-0-	525	1	2605	3	Y	1154	1151	0			12
							68	4	1269	9							
01	5890	X	4780	-0-	-1110 B	-0-	570	1	2535	3	Y	1387	1380	0			19
							149	4	1526	9							
02	5320	X	4019	-0-	-1301 B	-0-	580	1	2323	3	Y	932	937	0			14
							91	4	1025	9							
03	5146	X	4829	-0-	-317 B	-0-	670	1	2336	3	Y	1606	1590	0			30
							56	4	1767	9							
04	4980	X	3848	-0-	-1132 B	-0-	589	1	2130	3	Y	950	965	0			15
							84	4	1045	9							

MAY UNIT 1 AC WELL #: 12H RRCID -> 279829 COMPL. DATE 10/06/2015 TOTAL DEPTH 11986 PERF.12336 - 16419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3480	X	2697	-0-	-783 B	-0-	481	1	1499	3	Y	645	655	0			6
							7	4	710	9							
12	4681	X	1923	-0-	-2758 B	-0-	323	1	1007	3	Y	537	536	0			7
							2	4	591	9							
01	4681	X	447	-0-	-4234 B	-0-	72	1	249	3	Y	114	119	0			2
							1	4	125	9							
02	4228	X	3793	-0-	-435 B	-0-	527	1	2218	3	Y	945	932	0			15
							8	4	1040	9							
03	4010	X	4010	-0-	-0- B	-0-	552	1	2625	3	Y	753	753	0			15
							5	4	828	9							
04	2700	X	2235	-0-	-465 B	-0-	473	1	1092	3	Y	605	608	0			12
							4	4	666	9							

DIRECT ASSETS UNIT AC WELL #: 2H RRCID -> 279863 COMPL. DATE 09/15/2015 TOTAL DEPTH 11898 PERF.12413 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17550	X	11725	-0-	-5825 B	-0-	787	1	9182	3	Y	1495	1497	0			13
							111	4	1645	9							
12	18135	X	11554	-0-	-6581 B	-0-	752	1	9061	3	Y	1495	1493	0			15
							96	4	1645	9							
01	16089	X	12276	-0-	-3813 B	-0-	695	1	9647	3	Y	1598	1591	0			22
							176	4	1758	9							
02	14532	X	10165	-0-	-4367 B	-0-	652	1	8139	3	Y	1159	1164	0			17
							99	4	1275	9							
03	12121	X	11286	-0-	-835 B	-0-	704	1	8930	3	Y	1449	1439	0			27
							58	4	1594	9							
04	11880	X	5953	-0-	-5927 B	-0-	584	1	3912	3	Y	1250	1257	0			20
							82	4	1375	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D AC WELL #: 5H RRCID -> 279864 COMPL. DATE 09/24/2015 TOTAL DEPTH 12074 PERF.12597 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	930	-0-	-9030 B	-0-	260	1	619	3	Y	28	29	0			-0-
							20	4	31	9							
12	10292	X	15	-0-	-10277 B	-0-	13	1	1	4	Y	1	1	0			-0-
							1	9									
01	10292	X	262	-0-	-10030 B	-0-	190	1	17	4	Y	50	49	0			1
							55	9									
02	6348	X	6348	-0-	-0- B	-0-	797	1	4525	3	Y	844	825	0			20
							98	4	928	9							
03	6727	X	6727	-0-	-0- B	-0-	1005	1	5078	3	Y	459	468	0			11
							139	4	505	9							
*04	8652	X	8652	-0-	-0- B	-0-	1048	1	7009	3	Y	463	461	0			13
							86	4	509	9							

MOBIL UNIT D AC WELL #: 6H RRCID -> 279954 COMPL. DATE 09/24/2015 TOTAL DEPTH 12101 PERF.12541 - 16817

11	19290	X	15301	-0-	-3989 B	-0-	1006	1	12980	3	Y	1126	1127	0			17
							76	4	1239	9							
12	18383	X	16672	-0-	-1711 B	-0-	1119	1	14276	3	Y	1118	1105	0			30
							47	4	1230	9							
01	18383	X	15685	-0-	-2698 B	-0-	1040	1	13628	3	Y	842	848	0			24
							91	4	926	9							
02	16604	X	9493	-0-	-7111 B	-0-	648	1	8140	3	Y	568	578	0			14
							80	4	625	9							
03	16678	X	10992	-0-	-5686 B	-0-	853	1	9325	3	Y	633	632	0			15
							118	4	696	9							
04	16140	X	11174	-0-	-4966 B	-0-	843	1	9511	3	Y	683	679	0			19
							69	4	751	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 5H RRCID -> 279955 COMPL. DATE 07/19/2015 TOTAL DEPTH 11781 PERF.12451 - 19188

11	26850	X	22173	-0-	-4677 B	-0-	1093	1	18690	3	Y	2025	2018	0			53
							162	4	2228	9							
12	26660	X	21227	-0-	-5433 B	-0-	1066	1	17690	3	Y	2012	2015	0			50
							258	4	2213	9							
01	26071	X	23037	-0-	-3034 B	-0-	1161	1	19183	3	Y	2049	2047	0			52
							439	4	2254	9							
02	23548	X	17384	-0-	-6164 B	-0-	969	1	14461	3	Y	1643	1646	0			49
							147	4	1807	9							
03	22909	X	18619	-0-	-4290 B	-0-	1032	1	15749	3	Y	1506	1503	0			52
							181	4	1657	9							
04	22290	X	17414	-0-	-4876 B	-0-	973	1	14727	3	Y	1440	1441	0			51
							130	4	1584	9							

SAN CHRISTOVAL RANCH UNIT C AC WELL #: 4H RRCID -> 279977 COMPL. DATE 10/03/2015 TOTAL DEPTH 11666 PERF.12124 - 17461

11	6450	X	5405	-0-	-1045 B	-0-	502	1	4067	3	Y	693	692	0			18
							74	4	762	9							
12	6479	X	5049	-0-	-1430 B	-0-	507	1	3718	3	Y	637	639	0			16
							123	4	701	9							
01	6045	X	4925	-0-	-1120 B	-0-	517	1	3540	3	Y	611	612	0			15
							196	4	672	9							
02	4928	X	4153	-0-	-775 B	-0-	473	1	2990	3	Y	562	560	0			17
							72	4	618	9							
03	5456	X	4410	-0-	-1046 B	-0-	506	1	3192	3	Y	566	564	0			19
							89	4	623	9							
04	5280	X	4179	-0-	-1101 B	-0-	489	1	3027	3	Y	544	544	0			19
							65	4	598	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 9H RRCID -> 279990 COMPL. DATE 11/13/2015 TOTAL DEPTH 12111 PERF.12522 - 18605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9750	X	8723	-0-	-1027 B	-0-	1096	1	6191	3	Y	1179	1179	0			26
							139	4	1297	9							
12	9734	X	5115	-0-	-4619 B	-0-	983	1	3485	3	Y	456	472	0			10
							145	4	502	9							
01	9424	X	7021	-0-	-2403 B	-0-	1068	1	5098	3	Y	585	577	0			18
							211	4	644	9							
02	8064	X	6969	-0-	-1095 B	-0-	927	1	5133	3	Y	719	722	0			15
							118	4	791	9							
03	9135	X	9135	-0-	-0- B	-0-	1181	1	6785	3	Y	1014	1011	0			18
							54	4	1115	9							
04	8640	X	8318	-0-	-322 B	-0-	1123	1	6208	3	Y	767	766	0			19
							143	4	844	9							

BAILEY-RETZLOFF UNIT AC WELL #: 11H RRCID -> 280029 COMPL. DATE 11/13/2015 TOTAL DEPTH 12123 PERF.12798 - 18576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11580	X	9796	-0-	-1784 B	-0-	869	1	8137	3	Y	619	616	0			14
							109	4	681	9							
12	11098	X	9053	-0-	-2045 B	-0-	859	1	7386	3	Y	621	621	0			14
							125	4	683	9							
01	10168	X	8248	-0-	-1920 B	-0-	921	1	6520	3	Y	569	566	0			17
							181	4	626	9							
02	9184	X	5696	-0-	-3488 B	-0-	698	1	4334	3	Y	523	529	0			11
							89	4	575	9							
03	10168	X	7248	-0-	-2920 B	-0-	916	1	5360	3	Y	845	841	0			15
							42	4	930	9							
04	9810	X	5948	-0-	-3862 B	-0-	873	1	4234	3	Y	663	661	0			17
							112	4	729	9							

BAILEY-RETZLOFF UNIT AC WELL #: 10H RRCID -> 280030 COMPL. DATE 11/13/2015 TOTAL DEPTH 12105 PERF.12703 - 18686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8070	X	6244	-0-	-1826 B	-0-	747	1	4844	3	Y	507	506	0			11
							95	4	558	9							
12	7719	X	6871	-0-	-848 B	-0-	801	1	5334	3	Y	563	561	0			13
							117	4	619	9							
01	6727	X	5719	-0-	-1008 B	-0-	699	1	4125	3	Y	688	680	0			21
							138	4	757	9							
02	6076	X	5192	-0-	-884 B	-0-	626	1	3956	3	Y	482	493	0			10
							80	4	530	9							
03	6882	X	5410	-0-	-1472 B	-0-	709	1	4105	3	Y	512	513	0			9
							33	4	563	9							
04	6660	X	6330	-0-	-330 B	-0-	729	1	4525	3	Y	894	881	0			22
							93	4	983	9							

MOBIL UNIT D AC WELL #: 4H RRCID -> 280059 COMPL. DATE 09/24/2015 TOTAL DEPTH 12057 PERF.12457 - 16959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	9857	-0-	-2413 B	-0-	903	1	8492	3	Y	358	360	0			6
							68	4	394	9							
12	14677	X	14677	-0-	-0- B	-0-	1179	1	12682	3	Y	697	684	0			19
							49	4	767	9							
01	13567	X	13567	-0-	-0- B	-0-	1144	1	11815	3	Y	462	468	0			13
							100	4	508	9							
02	12012	X	6114	-0-	-5898 B	-0-	734	1	5016	3	Y	249	256	0			6
							90	4	274	9							
03	14663	X	4483	-0-	-10180 B	-0-	749	1	3442	3	Y	171	173	0			4
							104	4	188	9							
04	14190	X	3006	-0-	-11184 B	-0-	606	1	2168	3	Y	165	164	0			5
							50	4	182	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
HOLLMAN UNIT AC WELL #: 3H RRCID -> 280060 COMPL. DATE 11/19/2015 TOTAL DEPTH 12130 PERF.12655 - 16374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	2927	-0-	-1903 B	-0-	641	1	1933	3	Y	246	246	0			5
							82	4	271	9							
12	5890	X	3311	-0-	-2579 B	-0-	941	1	1897	3	Y	304	302	0			7
							139	4	334	9							
01	5890	X	2897	-0-	-2993 B	-0-	796	1	1644	3	Y	272	271	0			8
							158	4	299	9							
02	5320	X	2843	-0-	-2477 B	-0-	635	1	1757	3	Y	336	337	0			7
							81	4	370	9							
03	3999	X	3070	-0-	-929 B	-0-	807	1	1625	3	Y	546	543	0			10
							37	4	601	9							
04	3210	X	2989	-0-	-221 B	-0-	784	1	1502	3	Y	547	543	0			14
							101	4	602	9							

HOLLMAN UNIT AC WELL #: 5H RRCID -> 280062 COMPL. DATE 11/19/2015 TOTAL DEPTH 12113 PERF.12458 - 16460

11	4080	X	1641	-0-	-2439 B	-0-	743	1	95	4	Y	730	726	0			16
							803	9									
12	7192	X	1492	-0-	-5700 B	-0-	703	1	105	4	Y	622	624	0			14
							684	9									
01	7192	X	1518	-0-	-5674 B	-0-	700	1	140	4	Y	616	611	0			19
							678	9									
02	14213	X	14213	-0-	-0- B	-0-	1075	1	9381	3	Y	3292	3244	0			67
							136	4	3621	9							
03	6669	X	6669	-0-	-0- B	-0-	708	1	4577	3	Y	1228	1273	0			22
							33	4	1351	9							
*04	6335	X	6335	-0-	-0- B	-0-	631	1	4746	3	Y	798	800	0			20
							80	4	878	9							

MAY B UNIT AC WELL #: 4H RRCID -> 280084 COMPL. DATE 11/24/2015 TOTAL DEPTH 12186 PERF.12526 - 17195

11	11100	X	7469	-0-	-3631 B	-0-	640	1	5667	3	Y	1044	1039	0			28
							14	4	1148	9							
12	11470	X	8334	-0-	-3136 B	-0-	744	1	6396	3	Y	997	996	0			29
							97	4	1097	9							
01	9112	X	9112	-0-	-0- B	-0-	900	1	6999	3	Y	959	956	0			32
							158	4	1055	9							
02	7868	X	2647	-0-	-5221 B	-0-	215	1	2059	3	Y	325	343	0			14
							15	4	358	9							
03	8401	X	6838	-0-	-1563 B	-0-	714	1	5114	3	Y	862	857	0			19
							62	4	948	9							
04	8430	X	5103	-0-	-3327 B	-0-	738	1	3541	3	Y	722	718	0			23
							30	4	794	9							

FORSHAGE-HOWELL UNIT AC WELL #: 11H RRCID -> 280179 COMPL. DATE 11/06/2015 TOTAL DEPTH 12433 PERF.12463 - 18592

11	19230	X	15274	-0-	-3956 B	-0-	1105	1	13009	3	Y	929	925	0			20
							138	4	1022	9							
12	18321	X	17691	-0-	-630 B	-0-	1299	1	15004	3	Y	1092	1087	0			25
							187	4	1201	9							
01	17980	X	16460	-0-	-1520 B	-0-	934	1	14205	3	Y	1036	1030	0			31
							181	4	1140	9							
02	16240	X	12071	-0-	-4169 B	-0-	601	1	10505	3	Y	810	825	0			16
							74	4	891	9							
03	17980	X	11814	-0-	-6166 B	-0-	911	1	10029	3	Y	756	758	0			14
							42	4	832	9							
04	17130	X	12634	-0-	-4496 B	-0-	1294	1	10238	3	Y	853	846	0			21
							164	4	938	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT C AC WELL #: 3H RRCID -> 280200 COMPL. DATE 10/03/2015 TOTAL DEPTH 11714 PERF.12244 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	3989	-0-	-1231 B	-0-	449	1	2755	3	Y	653	652	0			17
							67	4	718	9							
12	4991	X	4326	-0-	-665 B	-0-	466	1	2842	3	Y	823	819	0			21
							113	4	905	9							
01	4433	X	3865	-0-	-568 B	-0-	459	1	2386	3	Y	769	771	0			19
							174	4	846	9							
02	3752	X	3321	-0-	-431 B	-0-	444	1	1986	3	Y	749	746	0			22
							67	4	824	9							
03	4154	X	2444	-0-	-1710 B	-0-	427	1	1330	3	Y	556	559	0			19
							75	4	612	9							
04	4020	X	2205	-0-	-1815 B	-0-	414	1	1140	3	Y	542	542	0			19
							55	4	596	9							

CHILDREN'S-WESTON UNIT AC WELL #: 12H RRCID -> 280205 COMPL. DATE 12/18/2015 TOTAL DEPTH 11620 PERF.11988 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8430	X	6070	-0-	-2360 B	-0-	748	1	4166	3	Y	922	924	0			9
							142	4	1014	9							
12	8804	X	6493	-0-	-2311 B	-0-	719	1	4684	3	Y	924	925	0			8
							74	4	1016	9							
01	8804	X	5228	-0-	-3576 B	-0-	768	1	3564	3	Y	727	729	0			6
							96	4	800	9							
02	7952	X	5038	-0-	-2914 B	-0-	631	1	3622	3	Y	670	670	0			6
							48	4	737	9							
03	8277	X	5648	-0-	-2629 B	-0-	654	1	4204	3	Y	670	669	0			7
							53	4	737	9							
04	6270	X	5041	-0-	-1229 B	-0-	746	1	3789	3	Y	423	424	0			6
							41	4	465	9							

CHILDREN'S-WESTON UNIT AC WELL #: 10H RRCID -> 280206 COMPL. DATE 04/05/2016 TOTAL DEPTH 11680 PERF.11899 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	5708	-0-	-5002 B	-0-	513	1	4264	3	Y	758	760	0			8
							97	4	834	9							
12	9393	X	4448	-0-	-4945 B	-0-	550	1	3084	3	Y	689	691	0			6
							56	4	758	9							
01	12927	X	5569	-0-	-7358 B	-0-	740	1	3890	3	Y	770	770	0			6
							92	4	847	9							
02	11676	X	4522	-0-	-7154 B	-0-	660	1	3155	3	Y	597	598	0			5
							50	4	657	9							
03	12927	X	3996	-0-	-8931 B	-0-	763	1	2477	3	Y	631	629	0			7
							62	4	694	9							
04	5700	X	4076	-0-	-1624 B	-0-	744	1	2652	3	Y	581	580	0			8
							41	4	639	9							

MAY B UNIT AC WELL #: 3H RRCID -> 280394 COMPL. DATE 11/24/2015 TOTAL DEPTH 12180 PERF.12568 - 17000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	4622	-0-	-4108 B	-0-	634	1	3382	3	Y	538	534	0			14
							14	4	592	9							
12	7006	X	5662	-0-	-1344 B	-0-	697	1	4162	3	Y	647	642	0			19
							91	4	712	9							
01	7006	X	4463	-0-	-2543 B	-0-	651	1	3014	3	Y	622	620	0			21
							114	4	684	9							
02	6328	X	5182	-0-	-1146 B	-0-	636	1	3942	3	Y	507	507	0			21
							46	4	558	9							
03	5673	X	4689	-0-	-984 B	-0-	698	1	3207	3	Y	657	664	0			14
							61	4	723	9							
04	5490	X	4330	-0-	-1160 B	-0-	570	1	3168	3	Y	517	515	0			16
							23	4	569	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT AC WELL #: 3H RRCID -> 280405 COMPL. DATE 08/04/2016 TOTAL DEPTH 12143 PERF.12474 - 18094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	8289	-0-	-4071 B	-0-	567	1	6193	3	Y	1376	1365	0			36
							15	4	1514	9							
12	12121	X	8698	-0-	-3423 B	-0-	793	1	6282	3	Y	1382	1378	0			40
							103	4	1520	9							
01	12121	X	8450	-0-	-3671 B	-0-	793	1	5844	3	Y	1522	1511	0			51
							139	4	1674	9							
02	10948	X	6489	-0-	-4459 B	-0-	654	1	4670	3	Y	1016	1024	0			43
							47	4	1118	9							
03	8711	X	7200	-0-	-1511 B	-0-	704	1	5471	3	Y	917	942	0			18
							16	4	1009	9							
*04	8430	X	7927	-0-	-503 B	-0-	741	1	5913	3	Y	1152	1147	0			23
							6	4	1267	9							

URRUTIA UNIT AC WELL #: 5H RRCID -> 280406 COMPL. DATE 08/12/2016 TOTAL DEPTH 12088 PERF.12343 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13170	X	9248	-0-	-3922 B	-0-	605	1	7124	3	Y	1370	1390	0			13
							12	4	1507	9							
12	12183	X	9436	-0-	-2747 B	-0-	724	1	7149	3	Y	1416	1410	0			19
							5	4	1558	9							
01	11160	X	9213	-0-	-1947 B	-0-	744	1	6936	3	Y	1383	1382	0			20
							12	4	1521	9							
02	10080	X	7590	-0-	-2490 B	-0-	588	1	5663	3	Y	1209	1210	0			19
							9	4	1330	9							
03	10075	X	7161	-0-	-2914 B	-0-	567	1	5191	3	Y	1271	1265	0			25
							5	4	1398	9							
04	9240	X	7421	-0-	-1819 B	-0-	592	1	5275	3	Y	1408	1405	0			28
							5	4	1549	9							

URRUTIA UNIT AC WELL #: 2H RRCID -> 280467 COMPL. DATE 08/11/2016 TOTAL DEPTH 12094 PERF.12378 - 17628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7620	X	5516	-0-	-2104 B	-0-	599	1	3849	3	Y	963	976	0			9
							9	4	1059	9							
12	6975	X	5047	-0-	-1928 B	-0-	701	1	3417	3	Y	840	838	0			11
							5	4	924	9							
01	6758	X	4350	-0-	-2408 B	-0-	682	1	2857	3	Y	727	727	0			11
							11	4	800	9							
02	6104	X	3946	-0-	-2158 B	-0-	559	1	2597	3	Y	711	711	0			11
							8	4	782	9							
03	6758	X	4166	-0-	-2592 B	-0-	559	1	2719	3	Y	803	798	0			16
							5	4	883	9							
04	5520	X	3423	-0-	-2097 B	-0-	525	1	2100	3	Y	721	723	0			14
							5	4	793	9							

ROBERT BOWMAN UNIT AC WELL #: 1H RRCID -> 280468 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12220 - 16561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	5567	-0-	-1813 B	-0-	512	1	3901	3	Y	983	985	0			9
							73	4	1081	9							
12	6975	X	5094	-0-	-1881 B	-0-	501	1	3403	3	Y	1023	1022	0			10
							65	4	1125	9							
01	6975	X	4166	-0-	-2809 B	-0-	408	1	2609	3	Y	948	945	0			13
							106	4	1043	9							
02	5992	X	3275	-0-	-2717 B	-0-	418	1	1876	3	Y	833	834	0			12
							65	4	916	9							
03	6448	X	4457	-0-	-1991 B	-0-	530	1	2907	3	Y	887	883	0			16
							44	4	976	9							
04	5580	X	3875	-0-	-1705 B	-0-	495	1	2466	3	Y	767	771	0			12
							70	4	844	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
ROBERT BOWMAN UNIT AC WELL #: 2H RRCID -> 280469 COMPL. DATE 12/04/2015 TOTAL DEPTH 11994 PERF.12256 - 16505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5400	-0-	-1380 B	-0-	547	1	3961	3	Y	740	741	0			7
							78	4	814	9							
12	8042	X	8042	-0-	-0- B	-0-	672	1	6132	3	Y	1047	1044	0			10
							86	4	1152	9							
01	9881	X	9881	-0-	-0- B	-0-	657	1	7660	3	Y	1269	1262	0			17
							168	4	1396	9							
02	8093	X	8093	-0-	-0- B	-0-	641	1	6207	3	Y	1043	1044	0			16
							98	4	1147	9							
03	8029	X	7200	-0-	-829 B	-0-	647	1	5571	3	Y	844	844	0			16
							54	4	928	9							
04	8190	X	6590	-0-	-1600 B	-0-	612	1	4975	3	Y	834	837	0			13
							86	4	917	9							

FOSTER UNIT AC WELL #: 9H RRCID -> 280471 COMPL. DATE 01/07/2016 TOTAL DEPTH 12655 PERF.12536 - 17907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	18260	-0-	-5170 B	-0-	657	1	15197	3	Y	2174	2164	0			57
							15	4	2391	9							
12	22506	X	14777	-0-	-7729 B	-0-	557	1	12512	3	Y	1487	1501	0			43
							72	4	1636	9							
01	20305	X	10108	-0-	-10197 B	-0-	426	1	8597	3	Y	919	931	0			31
							74	4	1011	9							
02	18056	X	18056	-0-	-0- B	-0-	924	1	14979	3	Y	1897	1848	0			80
							66	4	2087	9							
03	18879	X	16448	-0-	-2431 B	-0-	876	1	13372	3	Y	1930	1968	0			42
							77	4	2123	9							
04	18270	X	15509	-0-	-2761 B	-0-	808	1	12620	3	Y	1862	1845	0			59
							33	4	2048	9							

ROBERT BOWMAN UNIT AC WELL #: 3H RRCID -> 280472 COMPL. DATE 12/04/2015 TOTAL DEPTH 11993 PERF.12277 - 16325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5126	-0-	-2104 B	-0-	527	1	3513	3	Y	919	921	0			8
							75	4	1011	9							
12	7471	X	1624	-0-	-5847 B	-0-	378	1	538	3	Y	598	600	0			6
							50	4	658	9							
01	7471	X	872	-0-	-6599 B	-0-	259	1	68	4	Y	495	494	0			7
							545	9									
02	5068	X	1116	-0-	-3952 B	-0-	386	1	61	4	Y	608	606	0			9
							669	9									
03	5611	X	2161	-0-	-3450 B	-0-	479	1	957	3	Y	623	620	0			12
							40	4	685	9							
04	5130	X	2222	-0-	-2908 B	-0-	474	1	897	3	Y	712	713	0			11
							68	4	783	9							

HOLLMAN UNIT AC WELL #: 11H RRCID -> 280474 COMPL. DATE 05/30/2016 TOTAL DEPTH 12360 PERF.12256 - 18972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	9412	-0-	-6968 B	-0-	463	1	7943	3	Y	863	863	0			19
							57	4	949	9							
12	16854	X	16854	-0-	-0- B	-0-	874	1	14323	3	Y	1394	1381	0			32
							124	4	1533	9							
01	14344	X	14344	-0-	-0- B	-0-	732	1	12230	3	Y	1128	1126	0			34
							141	4	1241	9							
02	33865	X	33865	-0-	-0- B	-0-	1700	1	30312	3	Y	1494	1498	0			30
							210	4	1643	9							
03	16864	X	13172	-0-	-3692 B	-0-	1140	1	11026	3	Y	866	880	0			16
							53	4	953	9							
04	16320	X	10762	-0-	-5558 B	-0-	1193	1	8541	3	Y	797	793	0			20
							151	4	877	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT AC WELL #: 11H RRCID -> 280492 COMPL. DATE 01/07/2016 TOTAL DEPTH 12666 PERF.12546 - 17283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21360	X	17075	-0-	-4285 B	-0-	759	1	14253	3	Y	1860	1855	0			49
							17	4	2046	9							
12	19716	X	11297	-0-	-8419 B	-0-	995	1	8259	3	Y	1740	1739	0			50
							129	4	1914	9							
01	18135	X	11029	-0-	-7106 B	-0-	697	1	8707	3	Y	1366	1370	0			46
							122	4	1503	9							
02	16212	X	12177	-0-	-4035 B	-0-	820	1	9527	3	Y	1610	1588	0			68
							59	4	1771	9							
03	17949	X	13289	-0-	-4660 B	-0-	775	1	10680	3	Y	1605	1638	0			35
							68	4	1766	9							
04	17070	X	11371	-0-	-5699 B	-0-	623	1	9380	3	Y	1221	1218	0			38
							25	4	1343	9							

HOLLMAN UNIT AC WELL #: 1H RRCID -> 280517 COMPL. DATE 11/19/2015 TOTAL DEPTH 12140 PERF.12486 - 16448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10785	X	10785	-0-	-0- B	-0-	998	1	7849	3	Y	1647	1636	0			36
							126	4	1812	9							
12	10692	X	10692	-0-	-0- B	-0-	985	1	7718	3	Y	1677	1675	0			38
							144	4	1845	9							
01	12151	X	12151	-0-	-0- B	-0-	1099	1	8736	3	Y	1909	1889	0			58
							216	4	2100	9							
02	10857	X	10857	-0-	-0- B	-0-	865	1	8001	3	Y	1711	1734	0			35
							109	4	1882	9							
03	11284	X	9402	-0-	-1882 B	-0-	974	1	7142	3	Y	1128	1143	0			20
							45	4	1241	9							
04	11760	X	8900	-0-	-2860 B	-0-	948	1	6941	3	Y	810	810	0			20
							120	4	891	9							

HOLLMAN UNIT AC WELL #: 14H RRCID -> 280520 COMPL. DATE 08/01/2016 TOTAL DEPTH 12289 PERF.12411 - 17678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13050	X	11378	-0-	-1672 B	-0-	746	1	9514	3	Y	922	925	0			8
							104	4	1014	9							
12	14973	X	11458	-0-	-3515 B	-0-	774	1	9633	3	Y	865	864	0			9
							99	4	952	9							
01	14973	X	11023	-0-	-3950 B	-0-	672	1	8951	3	Y	1117	1111	0			15
							171	4	1229	9							
02	13888	X	9638	-0-	-4250 B	-0-	666	1	7931	3	Y	854	856	0			13
							102	4	939	9							
03	12524	X	8094	-0-	-4430 B	-0-	668	1	6835	3	Y	487	491	0			9
							55	4	536	9							
04	11370	X	7193	-0-	-4177 B	-0-	845	1	5827	3	Y	365	368	0			6
							119	4	402	9							

BAILEY-RETZLOFF UNIT AC WELL #: 7H RRCID -> 280523 COMPL. DATE 08/02/2016 TOTAL DEPTH 12303 PERF.12204 - 18578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39030	X	27247	-0-	-11783 B	-0-	1369	1	23154	3	Y	2322	2312	0			51
							170	4	2554	9							
12	35960	X	28788	-0-	-7172 B	-0-	1526	1	24480	3	Y	2332	2330	0			53
							217	4	2565	9							
01	31155	X	29996	-0-	-1159 B	-0-	1549	1	25485	3	Y	2421	2401	0			73
							299	4	2663	9							
02	26964	X	22501	-0-	-4463 B	-0-	1103	1	19175	3	Y	1897	1931	0			39
							136	4	2087	9							
03	29822	X	22592	-0-	-7230 B	-0-	1109	1	19462	3	Y	1790	1797	0			32
							52	4	1969	9							
04	28890	X	20726	-0-	-8164 B	-0-	1048	1	17781	3	Y	1607	1599	0			40
							129	4	1768	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT AC WELL #: 12H RRCID -> 280525 COMPL. DATE 11/11/2015 TOTAL DEPTH 12263 PERF.12443 - 17788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	8007	-0-	-4593 B	-0-	704	1	6648	3	Y	505	506	0			5
							99	4	556	9							
12	20584	X	8815	-0-	-11769 B	-0-	742	1	7358	3	Y	564	563	0			6
							95	4	620	9							
01	20584	X	8565	-0-	-12019 B	-0-	671	1	7067	3	Y	595	593	0			8
							172	4	655	9							
02	12320	X	7655	-0-	-4665 B	-0-	704	1	6219	3	Y	567	567	0			8
							108	4	624	9							
03	9083	X	7495	-0-	-1588 B	-0-	736	1	6147	3	Y	501	500	0			9
							61	4	551	9							
04	8520	X	6969	-0-	-1551 B	-0-	745	1	5601	3	Y	471	472	0			8
							105	4	518	9							

FOSTER UNIT AC WELL #: 10H RRCID -> 280526 COMPL. DATE 01/07/2016 TOTAL DEPTH 12653 PERF.12571 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15750	X	13484	-0-	-2266 B	-0-	685	1	11442	3	Y	1220	1214	0			32
							15	4	1342	9							
12	19538	X	19538	-0-	-0- B	-0-	1006	1	16742	3	Y	1509	1498	0			43
							130	4	1660	9							
01	19282	X	16302	-0-	-2980 B	-0-	704	1	13466	3	Y	1826	1808	0			61
							123	4	2009	9							
02	17416	X	14657	-0-	-2759 B	-0-	746	1	12106	3	Y	1592	1586	0			67
							54	4	1751	9							
03	19530	X	15422	-0-	-4108 B	-0-	790	1	13009	3	Y	1413	1449	0			31
							69	4	1554	9							
04	18900	X	13611	-0-	-5289 B	-0-	691	1	11533	3	Y	1235	1227	0			39
							28	4	1359	9							

HEMBY UNIT 'B' AC WELL #: 1H RRCID -> 280681 COMPL. DATE 02/10/2016 TOTAL DEPTH 12702 PERF.12840 - 18448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15120	X	10225	-0-	-4895 B	-0-	570	1	8304	3	Y	1205	1217	0			78
							25	4	1326	9							
12	14942	X	9354	-0-	-5588 B	-0-	595	1	7583	3	Y	1049	1052	0			75
							22	4	1154	9							
01	13516	X	9784	-0-	-3732 B	-0-	640	1	7914	3	Y	1056	1070	0			61
							68	4	1162	9							
02	10752	X	6180	-0-	-4572 B	-0-	483	1	4772	3	Y	810	821	0			50
							34	4	891	9							
03	11439	X	4841	-0-	-6598 B	-0-	648	1	3444	3	Y	669	683	0			36
							13	4	736	9							
04	10230	X	5702	-0-	-4528 B	-0-	775	1	3829	3	Y	980	944	0			72
							20	4	1078	9							

HEMBY UNIT 'B' AC WELL #: 2H RRCID -> 280682 COMPL. DATE 02/10/2016 TOTAL DEPTH 12687 PERF.12722 - 18171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330	X	5939	-0-	-3391 B	-0-	570	1	4410	3	Y	849	851	0			55
							25	4	934	9							
12	8339	X	6667	-0-	-1672 B	-0-	786	1	4879	3	Y	884	876	0			63
							30	4	972	9							
01	8339	X	5185	-0-	-3154 B	-0-	782	1	3495	3	Y	750	770	0			43
							83	4	825	9							
02	6907	X	6907	-0-	-0- B	-0-	842	1	5076	3	Y	845	836	0			52
							59	4	930	9							
03	7254	X	6718	-0-	-536 B	-0-	1220	1	4626	3	Y	770	781	0			41
							25	4	847	9							
04	6450	X	6372	-0-	-78 B	-0-	725	1	4811	3	Y	743	729	0			55
							19	4	817	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KOWALIK 228-1R AC WELL #: 4H RRCID -> 281072 COMPL. DATE 11/03/2015 TOTAL DEPTH 11672 PERF.11945 - 15074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4535	-0-	-355 B	-0-	550	1	2020	3	Y	1691	1686	0			17
							105	4	1860	9							
12	5053	X	4717	-0-	-336 B	-0-	531	1	2446	3	Y	1532	1536	0			13
							55	4	1685	9							
01	5113	X	5113	-0-	-0- B	-0-	742	1	2770	3	Y	1372	1374	0			11
							92	4	1509	9							
02	4396	X	3619	-0-	-777 B	-0-	596	1	2073	3	Y	823	826	0			8
							45	4	905	9							
03	4774	X	3027	-0-	-1747 B	-0-	635	1	1089	3	Y	1138	1133	0			13
							51	4	1252	9							
04	4950	X	3283	-0-	-1667 B	-0-	643	1	1186	3	Y	1290	1285	0			18
							35	4	1419	9							

HOLLMAN UNIT AC WELL #: 10H RRCID -> 281233 COMPL. DATE 05/31/2016 TOTAL DEPTH 12308 PERF.12288 - 17823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23010	X	17115	-0-	-5895 B	-0-	833	1	14281	3	Y	1725	1724	0			38
							103	4	1898	9							
12	22258	X	14152	-0-	-8106 B	-0-	716	1	11708	3	Y	1478	1482	0			34
							102	4	1626	9							
01	20460	X	8904	-0-	-11556 B	-0-	438	1	7311	3	Y	974	979	0			29
							84	4	1071	9							
02	51276	X	51276	-0-	-0- B	-0-	1452	1	37082	3	Y	11348	11147	0			230
							259	4	12483	9							
03	29323	X	29323	-0-	-0- B	-0-	284	1	23785	3	Y	4721	4866	0			85
							61	4	5193	9							
04	17130	X	11698	-0-	-5432 B	-0-	110	1	9565	3	Y	1779	1820	0			44
							66	4	1957	9							

HOLLMAN UNIT AC WELL #: 12H RRCID -> 281443 COMPL. DATE 05/31/2016 TOTAL DEPTH 12359 PERF.12246 - 19362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18870	X	11441	-0-	-7429 B	-0-	571	1	9774	3	Y	932	932	0			20
							71	4	1025	9							
12	19220	X	9407	-0-	-9813 B	-0-	485	1	7925	3	Y	844	845	0			19
							69	4	928	9							
01	19220	X	8549	-0-	-10671 B	-0-	531	1	6993	3	Y	838	832	0			25
							103	4	922	9							
02	17360	X	13920	-0-	-3440 B	-0-	660	1	11707	3	Y	1338	1336	0			27
							81	4	1472	9							
03	15252	X	6524	-0-	-8728 B	-0-	704	1	4642	3	Y	1042	1050	0			19
							32	4	1146	9							
04	11430	X	7725	-0-	-3705 B	-0-	1089	1	5313	3	Y	1076	1068	0			27
							139	4	1184	9							

SAN CHRISTOVAL RANCH UNIT G AC WELL #: 4H RRCID -> 281503 COMPL. DATE 05/04/2016 TOTAL DEPTH 11817 PERF.12532 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39270	X	28249	-0-	-11021 B	-0-	921	1	24043	3	Y	2862	2855	0			75
							137	4	3148	9							
12	37820	X	28625	-0-	-9195 B	-0-	967	1	24344	3	Y	2800	2805	0			70
							234	4	3080	9							
01	34317	X	34139	-0-	-178 B	-0-	1223	1	29163	3	Y	2991	2986	0			75
							463	4	3290	9							
02	30828	X	24028	-0-	-6800 B	-0-	869	1	20298	3	Y	2481	2483	0			73
							132	4	2729	9							
03	29698	X	24267	-0-	-5431 B	-0-	856	1	20617	3	Y	2404	2394	0			83
							150	4	2644	9							
04	33030	X	22238	-0-	-10792 B	-0-	780	1	18795	3	Y	2326	2327	0			82
							104	4	2559	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT AC WELL #: 3H RRCID -> 281710 COMPL. DATE 11/04/2016 TOTAL DEPTH 12436 PERF.12388 - 18124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	37020	X	24600	-0-	-12420 B	-0-	874	1	19642	3	Y	3702	3736	0			36
							12	4	4072	9							
12	38254	X	21420	-0-	-16834 B	-0-	955	1	16448	3	Y	3645	3633	0			48
							7	4	4010	9							
01	30349	X	15022	-0-	-15327 B	-0-	744	1	11374	3	Y	2629	2639	0			38
							12	4	2892	9							
02	27412	X	16849	-0-	-10563 B	-0-	603	1	13519	3	Y	2471	2470	0			39
							9	4	2718	9							
03	25420	X	17636	-0-	-7784 B	-0-	591	1	14190	3	Y	2591	2578	0			52
							5	4	2850	9							
04	24600	X	18049	-0-	-6551 B	-0-	604	1	14643	3	Y	2543	2545	0			50
							5	4	2797	9							

MOCZYGEMBA POLLOK UNIT AC WELL #: 1H RRCID -> 281829 COMPL. DATE 01/01/2017 TOTAL DEPTH 10212 PERF.10735 - 17416

11	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-
12	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-
01	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-
02	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-
03	0	A	-0-	-0-	-0-	B	-0-					N	-0-				-0-
04	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

RECLASSIFIED TO OIL DIST. 02 LEASE 11413 01/04/2017

DAVILA UNIT AC WELL #: 4H RRCID -> 281870 COMPL. DATE 12/28/2016 TOTAL DEPTH 12135 PERF.12635 - 19054

11	74040	X	34472	-0-	-39568 B	-0-	239	1	30607	3	Y	3103	3112	0			68
							213	4	3413	9							
12	71486	X	50165	-0-	-21321 B	-0-	2599	1	42738	3	Y	4053	4028	0			93
							370	4	4458	9							
01	60512	X	47327	-0-	-13185 B	-0-	2468	1	41228	3	Y	2868	2874	0			87
							476	4	3155	9							
02	54656	X	42676	-0-	-11980 B	-0-	2079	1	36798	3	Y	3220	3242	0			65
							257	4	3542	9							
03	50995	X	41827	-0-	-9168 B	-0-	2055	1	36567	3	Y	2825	2839	0			51
							97	4	3108	9							
04	48540	X	37145	-0-	-11395 B	-0-	1886	1	32413	3	Y	2376	2368	0			59
							232	4	2614	9							

DAVILA UNIT AC WELL #: 25H RRCID -> 281871 COMPL. DATE 12/22/2016 TOTAL DEPTH 12371 PERF.12294 - 18105

11	30870	X	19116	-0-	-11754 B	-0-	157	1	17060	3	Y	1619	1624	0			36
							118	4	1781	9							
12	30008	X	17495	-0-	-12513 B	-0-	528	1	14825	3	Y	1833	1827	0			42
							126	4	2016	9							
01	30331	X	30331	-0-	-0- B	-0-	1554	1	26100	3	Y	2162	2139	0			65
							299	4	2378	9							
02	26684	X	24113	-0-	-2571 B	-0-	1150	1	20799	3	Y	1838	1866	0			37
							142	4	2022	9							
03	27993	X	24599	-0-	-3394 B	-0-	1189	1	21310	3	Y	1858	1862	0			33
							56	4	2044	9							
04	28590	X	19326	-0-	-9264 B	-0-	949	1	16579	3	Y	1529	1524	0			38
							116	4	1682	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT AC WELL #: 2H RRCID -> 282001 COMPL. DATE 12/22/2016 TOTAL DEPTH 12360 PERF.12278 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	59010	X	17685	-0-	-41325 B	-0-	268	1	15868	3	Y	1308	1316	0			29
							110	4	1439	9							
12	60977	X	26291	-0-	-34686 B	-0-	1478	1	22544	3	Y	1871	1857	0			43
							211	4	2058	9							
01	47740	X	27133	-0-	-20607 B	-0-	1528	1	23440	3	Y	1700	1692	0			51
							295	4	1870	9							
02	30576	X	20032	-0-	-10544 B	-0-	991	1	17644	3	Y	1159	1186	0			24
							122	4	1275	9							
03	28985	X	18967	-0-	-10018 B	-0-	938	1	16804	3	Y	1074	1079	0			19
							44	4	1181	9							
04	26250	X	12214	-0-	-14036 B	-0-	617	1	10792	3	Y	663	665	0			17
							76	4	729	9							

FRANKE UNIT AC WELL #: 3H RRCID -> 282336 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.12832 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7440	X	5623	-0-	-1817 B	-0-	494	1	4405	3	Y	648	646	0			17
							11	4	713	9							
12	7285	X	5285	-0-	-2000 B	-0-	616	1	3948	3	Y	583	583	0			17
							80	4	641	9							
01	7285	X	6466	-0-	-819 B	-0-	890	1	4655	3	Y	695	689	0			23
							156	4	765	9							
02	6580	X	5742	-0-	-838 B	-0-	730	1	4361	3	Y	544	544	0			23
							53	4	598	9							
03	6231	X	5892	-0-	-339 B	-0-	666	1	4507	3	Y	601	611	0			13
							58	4	661	9							
04	6270	X	4805	-0-	-1465 B	-0-	613	1	3618	3	Y	499	496	0			16
							25	4	549	9							

DAVILA-GRAHAM UNIT AC WELL #: 6H RRCID -> 282382 COMPL. DATE 04/30/2017 TOTAL DEPTH 12017 PERF.12120 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	97590	X	67029	-0-	-30561 B	-0-	525	1	56062	3	Y	9027	9039	0			91
							512	4	9930	9							
12	88226	X	38943	-0-	-49283 B	-0-	359	1	32339	3	Y	5516	5560	0			47
							177	4	6068	9							
01	76942	X	34058	-0-	-42884 B	-0-	448	1	27276	3	Y	5576	5578	0			45
							200	4	6134	9							
02	61152	X	27603	-0-	-33549 B	-0-	1345	1	20551	3	Y	5097	5095	0			47
							100	4	5607	9							
03	67704	X	21709	-0-	-45995 B	-0-	1126	1	16054	3	Y	4035	4038	0			44
							90	4	4439	9							
04	65520	X	19803	-0-	-45717 B	-0-	1005	1	14890	3	Y	3503	3498	0			49
							55	4	3853	9							

DAVILA-GRAHAM UNIT AC WELL #: 4H RRCID -> 282401 COMPL. DATE 04/30/2017 TOTAL DEPTH 12090 PERF.11828 - 19948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	84270	X	65560	-0-	-18710 B	-0-	545	1	54225	3	Y	9357	9370	0			94
							497	4	10293	9							
12	83018	X	59566	-0-	-23452 B	-0-	690	1	45239	3	Y	12170	12160	0			104
							250	4	13387	9							
01	74741	X	31337	-0-	-43404 B	-0-	314	1	25600	3	Y	4761	4827	0			38
							186	4	5237	9							
02	70835	X	70835	-0-	-0- B	-0-	497	1	57357	3	Y	11596	11528	0			106
							225	4	12756	9							
03	71524	X	71524	-0-	-0- B	-0-	491	1	59024	3	Y	10692	10681	0			117
							248	4	11761	9							
*04	64508	X	64508	-0-	-0- B	-0-	472	1	53691	3	Y	9259	9246	0			130
							160	4	10185	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT AC WELL #: 7H RRCID -> 282424 COMPL. DATE 01/23/2017 TOTAL DEPTH 12569 PERF.12652 - 18242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34860	X	14620	-0-	-20240 B	-0-	516	1	11991	3	Y	1910	1907	0			50
							12	4	2101	9							
12	30721	X	17586	-0-	-13135 B	-0-	643	1	14552	3	Y	2098	2088	0			60
							83	4	2308	9							
01	30721	X	18070	-0-	-12651 B	-0-	692	1	14984	3	Y	2066	2057	0			69
							121	4	2273	9							
02	17164	X	12911	-0-	-4253 B	-0-	479	1	10800	3	Y	1453	1461	0			61
							34	4	1598	9							
03	17577	X	11783	-0-	-5794 B	-0-	670	1	9551	3	Y	1366	1397	0			30
							59	4	1503	9							
*04	21276	X	21276	-0-	-0- B	-0-	1307	1	16264	3	Y	3320	3245	0			105
							53	4	3652	9							

BARBOZA UNIT AC WELL #: 13H RRCID -> 282452 COMPL. DATE 04/09/2016 TOTAL DEPTH 12537 PERF.12662 - 16808

11	18690	X	12333	-0-	-6357 B	-0-	726	1	9731	3	Y	1691	1685	0			45
							16	4	1860	9							
12	17050	X	10896	-0-	-6154 B	-0-	695	1	8414	3	Y	1543	1544	0			44
							90	4	1697	9							
01	16461	X	8497	-0-	-7964 B	-0-	628	1	6342	3	Y	1288	1289	0			43
							110	4	1417	9							
02	14868	X	9118	-0-	-5750 B	-0-	596	1	6939	3	Y	1400	1384	0			59
							43	4	1540	9							
03	13578	X	9569	-0-	-4009 B	-0-	653	1	6779	3	Y	1891	1909	0			41
							57	4	2080	9							
04	12330	X	10007	-0-	-2323 B	-0-	643	1	7269	3	Y	1881	1863	0			59
							26	4	2069	9							

FRANKE UNIT AC WELL #: 2H RRCID -> 282542 COMPL. DATE 04/02/2016 TOTAL DEPTH 12308 PERF.12815 - 18966

11	13140	X	9763	-0-	-3377 B	-0-	696	1	7770	3	Y	1165	1161	0			31
							15	4	1282	9							
12	14136	X	9140	-0-	-4996 B	-0-	704	1	7125	3	Y	1109	1108	0			32
							91	4	1220	9							
01	14136	X	9545	-0-	-4591 B	-0-	930	1	7120	3	Y	1211	1202	0			41
							163	4	1332	9							
02	12768	X	8133	-0-	-4635 B	-0-	841	1	6043	3	Y	1080	1075	0			46
							61	4	1188	9							
03	11067	X	9034	-0-	-2033 B	-0-	1014	1	6726	3	Y	1095	1117	0			24
							89	4	1205	9							
04	9750	X	9204	-0-	-546 B	-0-	1018	1	7019	3	Y	1023	1015	0			32
							42	4	1125	9							

BAILEY-RETZLOFF UNIT AC WELL #: 3H RRCID -> 282647 COMPL. DATE 04/07/2017 TOTAL DEPTH 12194 PERF.12549 - 15960

11	102990	X	23905	-0-	-79085 B	-0-	173	1	20814	3	Y	2522	2520	0			55
							144	4	2774	9							
12	106423	X	18340	-0-	-88083 B	-0-	210	1	15625	3	Y	2158	2164	0			49
							131	4	2374	9							
01	106423	X	25964	-0-	-80459 B	-0-	1312	1	22036	3	Y	2148	2132	0			65
							253	4	2363	9							
02	96124	X	19907	-0-	-76217 B	-0-	970	1	17031	3	Y	1624	1656	0			33
							120	4	1786	9							
03	30442	X	20296	-0-	-10146 B	-0-	982	1	17370	3	Y	1725	1727	0			31
							46	4	1898	9							
04	25140	X	18777	-0-	-6363 B	-0-	917	1	15660	3	Y	1897	1881	0			47
							113	4	2087	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MORGAN UNIT AC WELL #: 6H RRCID -> 283162 COMPL. DATE 10/17/2017 TOTAL DEPTH 11838 PERF.12422 - 19122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	SHUT IN	61691	-0-	61691 B	95098	261	1	45589	3	Y	14142	14082	0			127
						285	4	15556	9							
*12	164351 X	69253	-0-	-95098 B	-0-	315	1	52509	3	Y	14674	14654	0			147
						288	4	16141	9							
*01	67702 X	67702	-0-	-0- B	-0-	871	1	53371	3	Y	11763	11748	0			162
						521	4	12939	9							
*02	51428 X	51428	-0-	-0- B	-0-	1757	1	40342	3	Y	8245	8284	0			123
						259	4	9070	9							
*03	57244 X	57244	-0-	-0- B	-0-	1988	1	45878	3	Y	8378	8346	0			155
						162	4	9216	9							
*04	51240 X	51020	-0-	-220 B	-0-	1867	1	40101	3	Y	8002	8029	0			128
						250	4	8802	9							

SIENKIEWICZ UNIT AC WELL #: 2H RRCID -> 283163 COMPL. DATE 02/25/2016 TOTAL DEPTH 12601 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIENKIEWICZ UNIT AC WELL #: 3H RRCID -> 283164 COMPL. DATE 02/13/2016 TOTAL DEPTH 12574 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MAY B UNIT AC WELL #: 24H RRCID -> 283516 COMPL. DATE 05/15/2017 TOTAL DEPTH 12296 PERF.12742 - 20890

11	SHUT IN	106916	-0-	106916 B	520723	329	1	92474	3	Y	12752	12710	0			336
						86	4	14027	9							
12	SHUT IN	101011	-0-	101011 B	621734	328	1	87510	3	Y	11535	11540	0			331
						484	4	12689	9							
01	SHUT IN	91526	-0-	91526 B	713260	376	1	77752	3	Y	11627	11568	0			390
						608	4	12790	9							
02	SHUT IN	20621	-0-	20621 B	733881	86	1	17224	3	Y	2962	3227	0			125
						53	4	3258	9							
03	SHUT IN	91474	-0-	91474 B	825355	402	1	77364	3	Y	12180	12038	0			267
						310	4	13398	9							
04	SHUT IN	83352	-0-	83352 B	908707	337	1	70647	3	Y	11122	11039	0			350
						134	4	12234	9							

DAVILA UNIT AC WELL #: 8H RRCID -> 283517 COMPL. DATE 08/19/2017 TOTAL DEPTH 12222 PERF.12162 - 20736

11	158964 X	158964	-0-	-0- B	-0-	1095	1	135381	3	Y	19322	19326	0			195
						1234	4	21254	9							
12	185986 X	185986	-0-	-0- B	-0-	1416	1	160949	3	Y	20678	20697	0			176
						875	4	22746	9							
01	182132 X	182132	-0-	-0- B	-0-	1379	1	158508	3	Y	19186	19208	0			154
						1140	4	21105	9							
02	131944 X	131944	-0-	-0- B	-0-	917	1	113296	3	Y	15715	15725	0			144
						444	4	17287	9							
03	136122 X	136122	-0-	-0- B	-0-	946	1	117235	3	Y	15861	15831	0			174
						494	4	17447	9							
*04	129709 X	129709	-0-	-0- B	-0-	966	1	112256	3	Y	14683	14651	0			206
						336	4	16151	9							

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT AC WELL #: 8H RRCID -> 283553 COMPL. DATE 04/01/2017 TOTAL DEPTH 12574 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PIONEER NATURAL RES. USA, INC. 665748
HANDY 02 WELL #: 0204H RRCID -> 272139 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

STATOIL TEXAS ONSHORE PROP LLC 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276401 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277809 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

STRMISKA GAS UNIT 1 WELL #: B 3H RRCID -> 280392 COMPL. DATE 08/23/2015 TOTAL DEPTH 13203 PERF.13130 - 13291

11	243 N	243	-0-	-0- B	-0-	6	1	198	3	N	35	36	0			4
						39	9									
12	306 N	306	-0-	-0- B	-0-	9	1	236	3	N	55	52	0			7
						61	9									
01	310 N	-0-	-0-	-310 B	-0-					N	-0-	7	0			-0-
*02	241 N	241	-0-	-0- B	-0-	12	1	201	3	N	25	22	0			3
						28	9									
*03	566 N	566	-0-	-0- B	-0-	27	1	469	3	N	63	57	0			9
						1	4	69	9							
04	0 N	320	-0-	320 B	-0-	17	1	278	3	N	22	28	0			3
						1	4	24	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282126 COMPL. DATE 03/08/2016 TOTAL DEPTH 13135 PERF.17256 - 17316

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (AUSTIN CHALK) //CONT.// 86950 300 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 6H RRCID -> 282190 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 282196 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

11	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	SWR 10	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 282258 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PHILLIPPE GU1 WELL #: B 4H RRCID -> 282270 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.14424 - 16329

11	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (CRETACEOUS) 86950 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BD OPERATING, LLC 040203
GRANT WELL #: 1 RRCID -> 265539 COMPL. DATE 07/16/2012 TOTAL DEPTH 7488 PERF. 5662 - 7084

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

GARRETT WELL #: 1 RRCID -> 266923 COMPL. DATE 07/06/2012 TOTAL DEPTH 3300 PERF. 1868 - 2894

11	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SUGARKANE (EAGLE FORD) 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO 068596

WINDHAM A WELL #: 1H RRCID -> 260385 COMPL. DATE 01/26/2011 TOTAL DEPTH 13025 PERF.12760 - 19053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14352	X	14352	-0-	-0-	-0-	13934	3	418	9	N	380	523	1			390
12	14260	X	8548	-0-	-5712	-0-	8249	3	299	9	N	272	318	1			344
01	12462	X	7101	-0-	-5361	-0-	6708	3	393	9	N	357	379	1			322
02	13384	X	1171	-0-	-12213	-0-	1171	3			N	-0-					322
03	14818	X	13887	-0-	-931	-0-	13273	3	614	9	N	558	376	1			504
04	14340	X	NO RPT	-0-	-14340	-0-					N	NO RPT					504

BORN A WELL #: 1H RRCID -> 260391 COMPL. DATE 12/20/2010 TOTAL DEPTH 13397 PERF.13396 - 17120

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATKIN SUGARKANE UNIT 1 WELL #: 1H RRCID -> 266698 COMPL. DATE 03/29/2013 TOTAL DEPTH 14358 PERF.14358 - 19109

*11	16650	X	10639	-0-	-6011	-0-	10638	3	1	4	N	-0-					95
*12	17763	X	14542	-0-	-3221	-0-	14540	3	2	4	N	-0-					95
*01	17763	X	7389	-0-	-10374	-0-	7388	3	1	4	N	-0-	95	8			-0-
02	17717	X	17717	-0-	-0-	-0-	17713	3	2	4	N	2	2	8			-0-
							2	9									
03	15650	X	15650	-0-	-0-	-0-	15649	3	1	4	N	-0-					-0-
04	14070	X	NO RPT	-0-	-14070	-0-					N	NO RPT					-0-

MC CARN A WELL #: 5H RRCID -> 266844 COMPL. DATE 11/13/2012 TOTAL DEPTH 13173 PERF.13101 - 19953

11	20550	X	16291	-0-	-4259	-0-	16291	3			N	-0-					-0-
12	21235	X	13050	-0-	-8185	-0-	13050	3			N	-0-					-0-
01	15624	X	354	-0-	-15270	-0-	354	3			N	-0-					-0-
02	15204	X	175	-0-	-15029	-0-	175	3			N	-0-					-0-
03	16833	X	17	-0-	-16816	-0-	17	3			N	-0-					-0-
04	16290	X	NO RPT	-0-	-16290	-0-					N	NO RPT					-0-

MC CARN B WELL #: 1H RRCID -> 266847 COMPL. DATE 11/13/2012 TOTAL DEPTH 13047 PERF.13349 - 18750

*08	2170	X	660	-0-	-1510	-0-	618	3	42	9	N	38					110
09	2100	X	1544	-0-	-556	-0-	1534	3	10	9	N	9					307
10	2170	X	1199	-0-	-971	-0-	1199	3			N	-0-					307
*11	900	X	640	-0-	-260	-0-	640	3			N	-0-					307
12	1581	X	520	-0-	-1061	-0-	520	3			N	-0-					119
01	1581	X	177	-0-	-1404	-0-	177	3			N	-0-					119
02	1428	X	312	-0-	-1116	-0-	312	3			N	-0-					119
03	1565	X	1565	-0-	-0-	-0-	1485	3	8	4	N	65					184
							72	9									
04	630	X	NO RPT	-0-	-630	-0-					N	NO RPT					184

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BHP BILLITON PET(TXLA OP) CO //CONT.// 068596
HOUSE MOTHERLODE UNIT 1 WELL #: 1H RRCID -> 268791 COMPL. DATE 08/09/2013 TOTAL DEPTH 13646 PERF.13450 - 18184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28500 X	23747	-0-	-4753	-0-	23744	3	1	4	N	2	2	8			62
						2	9									
*12	29450 X	20431	-0-	-9019	-0-	20420	3	1	4	N	9	2	0	2	8	67
						10	9									
*01	29450 X	21667	-0-	-7783	-0-	21662	3	1	4	N	4	4	0	4	8	63
						4	9									
02	22932 X	22335	-0-	-597	-0-	22326	3	1	4	N	7	3	0	5	8	63
						8	9									
03	24552 X	21765	-0-	-2787	-0-	21761	3	1	4	N	3	2	0			64
						3	9									
04	23760 X	NO RPT	-0-	-23760	-0-					N	NO RPT					64

BRIDGER ENVIRONMENTAL, LLC 091138
TE KENEDY SWD WELL #: 1 RRCID -> 265860 COMPL. DATE 09/10/2012 TOTAL DEPTH 6844 PERF. 6612 - 6771

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURLINGTON RESOURCES O & G CO LP 109333
KUNDE UNIT A WELL #: G 1 RRCID -> 225297 COMPL. DATE 09/07/2006 TOTAL DEPTH 12785 PERF.11440 - 11520

*11	284 N	284	-0-	-0-	-0-	284	3			N	-0-					49
*12	103 N	103	-0-	-0-	-0-	103	3			N	-0-					49
*01	279 N	15	-0-	-264	-0-	15	3			N	-0-					49
02	252 N	30	-0-	-222	-0-	30	3			N	-0-					49
03	93 N	22	-0-	-71	-0-	22	3			N	-0-					49
04	15 N	61	-0-	46	-0-	61	3			N	-0-					49

BORDOVSKY A7 WELL #: 1 RRCID -> 247044 COMPL. DATE 10/13/2009 TOTAL DEPTH 12875 PERF.12888 - 18204

11	0 N	-0-	-0-	-0-	-0-					N	-0-					128
*12	0 N	-0-	-0-	-0-	-0-					N	-0-					128
*01	0 N	-0-	-0-	-0-	-0-					N	-0-					128
*02	0 N	-0-	-0-	-0-	-0-					N	-0-					128
03	0 N	-0-	-0-	-0-	-0-					N	-0-					128
04	0 N	-0-	-0-	-0-	-0-					N	-0-					128

KUNDE UNIT A WELL #: G 3 RRCID -> 249741 COMPL. DATE 04/18/2008 TOTAL DEPTH 11568 PERF.11800 - 14405

*11	6240 X	1850	-0-	-4390	-0-	1663	3	187	9	N	170	184	1			87
*12	6448 X	5889	-0-	-559	-0-	12	1	4767	3	N	1009	917	1			179
						1110	9									
*01	5769 X	5769	-0-	-0-	-0-	7	1	4994	3	N	698	752	1			125
						768	9									
*02	4396 X	1642	-0-	-2754	-0-	155	1	1023	3	N	422	375	1			172
						464	9									
*03	8093 X	8093	-0-	-0-	-0-	200	1	7273	3	N	564	553	1			183
						620	9									
04	5700 X	14448	-0-	8748	-0-	334	1	13617	3	N	452	539	1			96
						497	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

LASCA BUTLER SEARCY TRUST WELL #: 1 RRCID -> 254301 COMPL. DATE 05/01/2009 TOTAL DEPTH 11553 PERF.11789 - 16593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					138
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					138
03	0	X	-0-	-0-	-0-	-0-					N	-0-					138
04	0	X	-0-	-0-	-0-	-0-					N	-0-					138

ESKEW WEST UNIT WELL #: 1 RRCID -> 254315 COMPL. DATE 07/12/2009 TOTAL DEPTH 12072 PERF.12205 - 16860

*11	1530	X	1289	-0-	-241	-0-	1096	3	193	9	N	175	181	1			114
*12	1302	X	1205	-0-	-97	-0-	1073	3	132	9	N	120	183	1			51
*01	4034	X	4034	-0-	-0-	-0-	3814	3	220	9	N	200	184	1			67
*02	1204	X	469	-0-	-735	-0-	469	3			N	-0-					67
03	1333	X	830	-0-	-503	-0-	422	3	408	9	N	371	357	1			81
04	3060	X	-0-	-0-	-3060	-0-					N	387	371	1			97

PLOMERO RANCH WELL #: 2 RRCID -> 256501 COMPL. DATE 04/06/2010 TOTAL DEPTH 12124 PERF.12355 - 15787

11	2490	X	2212	-0-	-278	-0-	1861	3	351	9	N	319	371	1			404
*12	6038	X	6038	-0-	-0-	-0-	5839	3	199	9	N	181	186	1			399
*01	5935	X	5935	-0-	-0-	-0-	5651	3	284	9	N	258	187	1			470
*02	3388	X	221	-0-	-3167	-0-	79	3	142	9	N	129	190	1			409
03	3782	X	2576	-0-	-1206	-0-	2418	3	158	9	N	144	187	1			366
04	3660	X	2950	-0-	-710	-0-	177	1	2353	3	N	382	369	1			379
							420	9									

ESKEW NORTH UNIT WELL #: 1 RRCID -> 256977 COMPL. DATE 07/07/2010 TOTAL DEPTH 11572 PERF.12490 - 16314

*11	3120	X	1852	-0-	-1268	-0-	1665	3	187	9	N	170	179	1			138
12	2418	X	-0-	-0-	-2418	-0-					N	409	373	1			174
*01	1829	X	597	-0-	-1232	-0-	249	3	348	9	N	316	266	1			224
*02	1736	X	-0-	-0-	-1736	-0-					N	161	161	1			224
03	1922	X	1711	-0-	-211	-0-	1598	3	113	9	N	103	187	1			140
04	1860	X	2218	-0-	358	-0-	9	1	1762	3	N	406	370	1			176
							447	9									

F. MALEK UNIT D WELL #: 1 RRCID -> 257514 COMPL. DATE 05/27/2010 TOTAL DEPTH 12140 PERF.12780 - 16903

11	0	X	-0-	-0-	-0-	-0-					N	-0-					160
12	0	X	-0-	-0-	-0-	-0-					N	-0-					160
01	0	X	-0-	-0-	-0-	-0-					N	-0-					160
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					160
03	0	X	-0-	-0-	-0-	-0-					N	-0-					160
04	0	X	-0-	-0-	-0-	-0-					N	-0-					160

ESKEW EAST WELL #: 1 RRCID -> 258137 COMPL. DATE 08/26/2010 TOTAL DEPTH 12340 PERF.12832 - 16920

*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					105
*12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					105
*01	310	N	-0-	-0-	-310	-0-					N	-0-					105
*02	477	N	477	-0-	-0-	-0-	246	3	231	9	N	210	187	1			128
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					128
04	0	N	15	-0-	15	-0-	15	3			N	-0-					128

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PLOMERO RANCH WELL #: 3 RRCID -> 259018 COMPL. DATE 08/20/2010 TOTAL DEPTH 12484 PERF.12525 - 16939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3740	X	3740	-0-	-0-	-0-	474	1	2481	3	N	714	732	1			224
							785	9									
12	3658	X	1180	-0-	-2478	-0-	440	1	740	9	N	673	370	1			527
01	4371	X	2626	-0-	-1745	-0-	185	1	1695	3	N	678	755	1			450
							746	9									
02	3948	X	868	-0-	-3080	-0-	34	1	625	3	N	190	189	1			451
							209	9									
03	4264	X	4264	-0-	-0-	-0-	7	1	2983	3	N	1158	1314	1			295
							1274	9									
04	3750	X	2928	-0-	-822	-0-	15	1	2080	3	N	757	734	1			318
							833	9									

DOBIE RANCH WELL #: 1 RRCID -> 259025 COMPL. DATE 11/08/2010 TOTAL DEPTH 12562 PERF.12997 - 17500

*11	1860	X	1338	-0-	-522	-0-	935	1	31	3	N	338	181	1			392
							372	9									
*12	1922	X	106	-0-	-1816	-0-	106	1			N	-0-					392
*01	1891	X	735	-0-	-1156	-0-	192	1	123	3	N	382	546	1			228
							420	9									
*02	1708	X	499	-0-	-1209	-0-	242	1	257	3	N	-0-					228
03	1395	X	1315	-0-	-80	-0-	1039	1	276	9	N	251	188	1			291
04	1350	X	2124	-0-	774	-0-	1746	1	378	9	N	344	539	1			96

SCHENDEL UNIT A-189 WELL #: 1 RRCID -> 259776 COMPL. DATE 01/03/2011 TOTAL DEPTH 12944 PERF.13400 - 17558

11	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					153
02	0	N	-0-	-0-	-0-	-0-					N	-0-					153
03	0	N	-0-	-0-	-0-	-0-					N	-0-					153
04	0	N	-0-	-0-	-0-	-0-					N	-0-					153

LIVINGSTON GAS UNIT WELL #: 1 RRCID -> 259781 COMPL. DATE 03/08/2017 TOTAL DEPTH 12243 PERF.12579 - 16912

*11	24204	X	24204	-0-	-0-	-0-	19319	3	4885	9	N	4441	4412	1			554
*12	20567	X	20567	-0-	-0-	-0-	17244	3	3323	9	N	3021	3351	1			224
*01	9668	X	9668	-0-	-0-	-0-	7868	3	1800	9	N	1636	1682	1			178
*02	21951	X	21951	-0-	-0-	-0-	18187	3	3764	9	N	3422	3393	1			207
*03	23386	X	23386	-0-	-0-	-0-	19503	3	3883	9	N	3530	3367	1			370
04	9210	X	21212	-0-	12002	-0-	17926	3	3286	9	N	2987	3149	1			208

SCHENDEL UNIT A WELL #: G 1 RRCID -> 259783 COMPL. DATE 10/01/2010 TOTAL DEPTH 12738 PERF.13100 - 17442

11	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104

KENNEDY WELL #: 1 RRCID -> 259784 COMPL. DATE 12/16/2010 TOTAL DEPTH 12333 PERF.12674 - 17080

*11	3695	X	3695	-0-	-0-	-0-	3197	3	498	9	N	453	368	1			171
*12	3347	X	3347	-0-	-0-	-0-	3031	3	316	9	N	287	375	1			83
*01	3906	X	1572	-0-	-2334	-0-	1572	3			N	-0-					83
*02	3528	X	2928	-0-	-600	-0-	2467	3	461	9	N	419	378	1			124
03	3906	X	3128	-0-	-778	-0-	2884	3	244	9	N	222	187	1			159
04	3690	X	3276	-0-	-414	-0-	2907	3	369	9	N	335	371	1			123

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
RANCHO SALADO WELL #: 1 RRCID -> 259786 COMPL. DATE 01/06/2011 TOTAL DEPTH 12601 PERF.13030 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8670	X	3545	-0-	-5125	-0-	117	1	3428	3	N	-0-					90
*12	8835	X	3907	-0-	-4928	-0-	567	1	3020	3	N	291	183	1			198
							320	9									
*01	7285	X	3569	-0-	-3716	-0-	752	1	2817	3	N	-0-					198
*02	4634	X	4634	-0-	-0-	-0-	1500	1	3134	3	N	-0-					198
03	3906	X	3512	-0-	-394	-0-	2775	1	737	3	N	-0-					198
04	3780	X	15947	-0-	12167	-0-	2158	1	13084	3	N	641	750	1			89
							705	9									

GROSS UNIT WELL #: 1 RRCID -> 259788 COMPL. DATE 04/05/2017 TOTAL DEPTH 12723 PERF.13192 - 17114

11	2670	X	1563	-0-	-1107	-0-	1563	3			N	-0-					108
*12	4056	X	4056	-0-	-0-	-0-	14	1	2755	3	N	1170	1115	1			163
							1287	9									
*01	7307	X	7307	-0-	-0-	-0-	212	1	5556	3	N	1399	1455	1			107
							1539	9									
*02	2492	X	135	-0-	-2357	-0-	135	1			N	-0-					107
03	2759	X	47	-0-	-2712	-0-	47	1			N	-0-					107
04	2670	X	21924	-0-	19254	-0-	17414	3	614	5	N	3542	3383	1			266
							3896	9									

YANTA CATTLE CO. A-288 WELL #: 2 RRCID -> 259789 COMPL. DATE 11/02/2010 TOTAL DEPTH 13361 PERF.13694 - 16992

11	120	X	-0-	-0-	-120	-0-					N	-0-					182
*12	4571	X	4571	-0-	-0-	-0-	1561	1	2681	3	N	299	187	1			294
							329	9									
*01	216	X	216	-0-	-0-	-0-	214	1	2	3	N	-0-					294
*02	112	X	-0-	-0-	-112	-0-					N	-0-					294
*03	2583	X	2583	-0-	-0-	-0-	1817	1	766	9	N	696	569	1			421
04	120	X	3053	-0-	2933	-0-	2254	1	799	9	N	726	750	1			397

SPEAR REYNOLDS UNIT A WELL #: G 1 RRCID -> 260033 COMPL. DATE 11/20/2010 TOTAL DEPTH 12739 PERF.13865 - 18018

11	2280	X	1463	-0-	-817	-0-	217	1	613	3	N	575	575	0			123
							633	9									
*12	2356	X	893	-0-	-1463	-0-	125	1	426	3	N	311	106	0	186	1	142
							342	9									
*01	2356	X	1184	-0-	-1172	-0-	143	1	296	3	N	677	446	0	190	1	183
							745	9									
*02	2128	X	1789	-0-	-339	-0-	292	1	639	3	N	780	513	0	189	1	261
							858	9									
03	2201	X	2121	-0-	-80	-0-	319	1	1187	3	N	559	559	0			261
							615	9									
04	1470	X	412	-0-	-1058	-0-	147	1	79	3	N	166	166	0			261
							3	5	183	9							

TAYLOR FARMS, INC. WELL #: 1 RRCID -> 260245 COMPL. DATE 09/09/2010 TOTAL DEPTH 12050 PERF.12530 - 16880

11	2287	N	2287	-0-	-0-	-0-	1	1	1884	3	N	365	366	1			162
							402	9									
12	2180	N	2180	-0-	-0-	-0-	2015	3	165	9	N	150	184	1			128
01	2604	N	2245	-0-	-359	-0-	143	1	1699	3	N	366	368	1			126
							403	9									
*02	2128	N	1829	-0-	-299	-0-	156	1	1323	3	N	318	351	1			93
							350	9									
*03	3100	N	3894	-0-	794	794	103	1	2753	3	N	944	898	1			139
							1038	9									
04	2160	N	2641	-0-	481	-0-	187	1	1900	3	N	504	562	1			81
							554	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

DAVIS UNIT WELL #: 1 RRCID -> 260301 COMPL. DATE 01/13/2011 TOTAL DEPTH 12746 PERF.13119 - 17300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3524	X	3524	-0-	-0-	-0-	348	1	2400	3	N	705	728	1			104
							776	9									
*12	2666	X	324	-0-	-2342	-0-	324	1			N	-0-					104
*01	4642	X	4642	-0-	-0-	-0-	219	1	3350	3	N	975	898	1			181
							1073	9									
*02	4230	X	4230	-0-	-0-	-0-	118	1	3036	3	N	978	924	1			235
							1076	9									
*03	4279	X	4279	-0-	-0-	-0-	75	1	3358	3	N	769	932	1			72
							846	9									
04	2580	X	1823	-0-	-757	-0-	2	1	1586	3	N	163	166	1			69
							56	5	179	9							

MIXON UNIT A WELL #: 1 RRCID -> 260304 COMPL. DATE 04/01/2011 TOTAL DEPTH 12907 PERF.12914 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3546	X	3546	-0-	-0-	-0-	74	1	2723	3	N	681	681	0			135
							749	9									
*12	3569	X	3569	-0-	-0-	-0-	95	1	2714	3	N	691	691	0			135
							760	9									
*01	3382	X	3382	-0-	-0-	-0-	103	1	2546	3	N	666	666	0			135
							733	9									
*02	2966	X	2966	-0-	-0-	-0-	57	1	2327	3	N	529	529	0			135
							582	9									
03	2728	X	2503	-0-	-225	-0-	46	1	1970	3	N	443	443	0			135
							487	9									
04	2640	X	3502	-0-	862	-0-	17	1	2468	3	N	845	616	0	179	1	185
							87	5	930	9							

SCHULTE WELL #: 1 RRCID -> 260390 COMPL. DATE 10/18/2010 TOTAL DEPTH 12761 PERF.12970 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3386	X	3386	-0-	-0-	-0-	2927	3	459	9	N	417	367	1			176
*12	3100	N	3267	-0-	167	167	2831	3	436	9	N	396	367	1			205
*01	3546	X	3379	-0-	-167	-0-	2631	3	748	9	N	680	726	1			159
*02	2883	X	2883	-0-	-0-	-0-	2472	3	411	9	N	374	376	1			157
*03	3032	X	3032	-0-	-0-	-0-	2502	3	530	9	N	482	533	1			106
04	2670	X	3351	-0-	681	-0-	2640	3	93	5	N	562	514	1			154
							618	9									

YANTA CATTLE CO. A-288 WELL #: 1 RRCID -> 260701 COMPL. DATE 09/20/2010 TOTAL DEPTH 13360 PERF.13475 - 17207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	-0-	-0-	-5310	-0-					N	-0-					255
*12	5487	X	4966	-0-	-521	-0-	581	1	3856	3	N	481	379	1			357
							529	9									
*01	6374	X	6374	-0-	-0-	-0-	994	1	4521	3	N	781	746	1			392
							859	9									
*02	5163	X	5163	-0-	-0-	-0-	1073	1	3296	3	N	722	757	1			357
							794	9									
*03	7767	X	7767	-0-	-0-	-0-	3342	1	3596	3	N	754	747	1			364
							829	9									
04	5310	X	5009	-0-	-301	-0-	1171	1	3168	3	N	507	566	1			305
							112	5	558	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

YANTA CENTRAL WELL #: 2 RRCID -> 261900 COMPL. DATE 06/29/2011 TOTAL DEPTH 12867 PERF.13312 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1980	N	1935	-0-	-45	-0-	111	1	1105	3	N	654	551	1			236
							719	9									
*12	1983	N	1983	-0-	-0-	-0-	1290	3	693	9	N	630	666	1			200
*01	1690	N	1690	-0-	-0-	-0-	24	1	1277	3	N	354	189	1			365
							389	9									
*02	1820	N	1786	-0-	-34	-0-	1174	3	612	9	N	556	561	1			360
03	1984	N	1708	-0-	-276	-0-	1304	3	404	9	N	367	376	1			351
04	1650	N	2410	-0-	760	-0-	1522	3	54	5	N	758	745	1			364
							834	9									

YANTA CENTRAL WELL #: 1 RRCID -> 262174 COMPL. DATE 06/25/2011 TOTAL DEPTH 13041 PERF.13447 - 17741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2700	X	2630	-0-	-70	-0-	79	1	1686	3	N	786	786	0			211
							865	9									
*12	2790	X	2034	-0-	-756	-0-	1277	3	757	9	N	688	688	0			211
*01	4183	X	4183	-0-	-0-	-0-	16	1	2893	3	N	1158	1158	0			211
							1274	9									
*02	2786	X	2786	-0-	-0-	-0-	131	1	1967	3	N	625	625	0			211
							688	9									
*03	3507	X	3507	-0-	-0-	-0-	248	1	2018	3	N	1128	603	0	350	1	386
							1241	9									
04	2700	X	2407	-0-	-293	-0-	245	1	1447	3	N	604	604	0			386
							51	5	664	9							

ARNOLD UNIT A WELL #: 1 RRCID -> 263531 COMPL. DATE 09/24/2011 TOTAL DEPTH 12814 PERF.13062 - 17950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8910	X	8009	-0-	-901	-0-	7709	3	300	9	N	273	273	0			123
*12	8649	X	8050	-0-	-599	-0-	7724	3	326	9	N	296	296	0			123
*01	9703	X	7840	-0-	-1863	-0-	7521	3	319	9	N	290	290	0			123
*02	8148	X	4724	-0-	-3424	-0-	43	1	4505	3	N	160	160	0			123
							176	9									
03	8773	X	41	-0-	-8732	-0-	41	1			N	-0-					123
04	8010	X	10459	-0-	2449	-0-	65	1	10118	3	N	251	251	0			123
							276	9									

F. MALEK UNIT R WELL #: 1 RRCID -> 263541 COMPL. DATE 08/17/2011 TOTAL DEPTH 12536 PERF.12593 - 16933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	4738	-0-	-1142	-0-	1	1	4367	3	N	336	368	1			212
							370	9									
12	5828	X	3766	-0-	-2062	-0-	7	1	2752	3	N	915	912	1			215
							1007	9									
01	6231	X	5385	-0-	-846	-0-	9	1	4778	3	N	544	520	1			239
							598	9									
*02	5628	X	4637	-0-	-991	-0-	69	1	3839	3	N	663	544	1			358
							729	9									
*03	5869	X	5869	-0-	-0-	-0-	65	1	5003	3	N	728	924	1			162
							801	9									
04	5220	X	4957	-0-	-263	-0-	63	1	4480	3	N	376	372	1			166
							414	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

OWENS UNIT A WELL #: 1 RRCID -> 263546 COMPL. DATE 06/06/2012 TOTAL DEPTH 13060 PERF.13389 - 18365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4804	X	4804	-0-	-0-	-0-	225	1	3497	3	N	984	984	0			327
							1082	9									
*12	4588	X	1116	-0-	-3472	-0-	28	1	982	3	N	96	96	0			327
							106	9									
*01	4588	X	102	-0-	-4486	-0-	102	3			N	-0-					327
*02	4144	X	11	-0-	-4133	-0-	11	1			N	-0-					327
03	4588	X	4	-0-	-4584	-0-	4	1			N	-0-					327
04	4440	X	-0-	-0-	-4440	-0-					N	-0-					327

F. MALEK UNIT M WELL #: 1 RRCID -> 263578 COMPL. DATE 06/02/2011 TOTAL DEPTH 12065 PERF.12546 - 17746

*11	4393	X	4393	-0-	-0-	-0-	212	1	3652	3	N	481	551	1			277
							529	9									
*12	4340	X	1275	-0-	-3065	-0-	162	1	642	3	N	428	546	1			159
							471	9									
*01	5518	X	3699	-0-	-1819	-0-	77	1	3622	3	N	-0-					159
*02	5701	X	5701	-0-	-0-	-0-	2	1	4720	3	N	890	934	1			115
							979	9									
*03	5348	X	5348	-0-	-0-	-0-	4362	3	986	9	N	896	751	1			260
04	4380	X	4587	-0-	207	-0-	4	1	3937	3	N	587	718	1			129
							646	9									

GONZALES UNIT WELL #: 1 RRCID -> 263685 COMPL. DATE 12/20/2010 TOTAL DEPTH 11877 PERF.12107 - 16365

*11	6060	X	5247	-0-	-813	-0-	4177	3	1070	9	N	973	736	1			310
*12	6262	X	4593	-0-	-1669	-0-	3999	3	594	9	N	540	744	1			106
*01	6510	X	5913	-0-	-597	-0-	5109	3	804	9	N	731	747	1			90
*02	5880	X	4467	-0-	-1413	-0-	3635	3	832	9	N	756	753	1			93
03	5425	X	1819	-0-	-3606	-0-	1355	3	464	9	N	422	376	1			139
04	5730	X	5263	-0-	-467	-0-	4251	3	1012	9	N	920	930	1			129

A. VAUGHN UNIT A WELL #: 1 RRCID -> 263785 COMPL. DATE 11/02/2011 TOTAL DEPTH 13120 PERF.13394 - 17984

11	5730	X	5566	-0-	-164	-0-	331	1	4424	3	N	737	737	0			63
							811	9									
*12	5301	X	5270	-0-	-31	-0-	368	1	4073	3	N	754	754	0			63
							829	9									
*01	6138	X	5517	-0-	-621	-0-	378	1	4305	3	N	758	758	0			63
							834	9									
*02	5544	X	4622	-0-	-922	-0-	299	1	3589	3	N	667	667	0			63
							734	9									
03	5766	X	5251	-0-	-515	-0-	289	1	4185	3	N	706	706	0			63
							777	9									
04	5580	X	5288	-0-	-292	-0-	335	1	4045	3	N	695	695	0			63
							143	5	765	9							

F. MALEK UNIT L WELL #: 1 RRCID -> 264260 COMPL. DATE 04/07/2011 TOTAL DEPTH 13037 PERF.13237 - 17840

*11	11162	X	11162	-0-	-0-	-0-	88	1	10411	3	N	603	554	1			279
							663	9									
*12	11284	X	9855	-0-	-1429	-0-	18	1	9383	3	N	413	551	1			141
							454	9									
*01	11780	X	9170	-0-	-2610	-0-	12	1	8406	3	N	684	540	1			285
							752	9									
*02	10640	X	8574	-0-	-2066	-0-	4	1	7837	3	N	666	569	1			382
							733	9									
03	11780	X	9195	-0-	-2585	-0-	3	1	8224	3	N	880	930	1			332
							968	9									
04	11160	X	8315	-0-	-2845	-0-	4	1	7801	3	N	464	379	1			417
							510	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MOY UNIT A WELL #: 1 RRCID -> 264723 COMPL. DATE 01/02/2016 TOTAL DEPTH 13036 PERF.13250 - 18375

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610 X	6320	-0-	-2290	-0-	18	1	5094	3	N	1098	1098	0			257
						1208	9									
*12	8897 X	4551	-0-	-4346	-0-	3	1	3701	3	N	770	770	0			257
						847	9									
*01	6138 X	5417	-0-	-721	-0-	36	1	4462	3	N	835	835	0			257
						919	9									
*02	5908 X	4133	-0-	-1775	-0-	139	1	3334	3	N	600	600	0			257
						660	9									
03	6541 X	3643	-0-	-2898	-0-	181	1	2864	3	N	544	544	0			257
						598	9									
04	6330 X	4237	-0-	-2093	-0-	47	1	3354	3	N	653	653	0			257
						118	5	718	9							

WILLEKE UNIT A WELL #: 1 RRCID -> 265472 COMPL. DATE 06/20/2012 TOTAL DEPTH 13358 PERF.13792 - 18078

11	6960 X	6170	-0-	-790	-0-	414	1	4979	3	N	706	739	1			318
						777	9									
*12	7099 X	6460	-0-	-639	-0-	411	1	5029	3	N	927	747	1			498
						1020	9									
*01	7688 X	2580	-0-	-5108	-0-	270	1	1739	3	N	519	368	1			649
						571	9									
*02	6944 X	3544	-0-	-3400	-0-	159	1	3175	3	N	191	372	1			468
						210	9									
*03	8937 X	8937	-0-	-0-	-0-	133	1	7464	3	N	1218	1316	1			370
						1340	9									
04	6180 X	5808	-0-	-372	-0-	449	1	4236	3	N	885	931	1			324
						149	5	974	9							

COLVIN UNIT A WELL #: 1 RRCID -> 266263 COMPL. DATE 12/15/2011 TOTAL DEPTH 12049 PERF.12276 - 18157

*11	4230 X	3824	-0-	-406	-0-	2	1	3009	3	N	739	739	0			178
						813	9									
*12	4371 X	3711	-0-	-660	-0-	2919	3	792	9	N	720	720	0			178
*01	4371 X	3063	-0-	-1308	-0-	2303	3	760	9	N	691	691	0			178
*02	3948 X	3045	-0-	-903	-0-	2342	3	703	9	N	639	639	0			178
*03	5182 X	5182	-0-	-0-	-0-	4392	3	790	9	N	718	718	0			178
04	3810 X	4257	-0-	447	-0-	1	1	3510	3	N	678	678	0			178
						746	9									

F. MALEK UNIT U WELL #: 1 RRCID -> 266265 COMPL. DATE 01/19/2012 TOTAL DEPTH 12296 PERF.13453 - 18783

*11	6575 X	6575	-0-	-0-	-0-	257	1	5313	3	N	914	932	1			202
						1005	9									
*12	6696 X	5926	-0-	-770	-0-	179	1	4855	3	N	811	564	1			449
						892	9									
*01	6789 X	5786	-0-	-1003	-0-	239	1	4521	3	N	933	1137	1			245
						1026	9									
*02	6132 X	5336	-0-	-796	-0-	262	1	4598	3	N	433	539	1			139
						476	9									
03	6789 X	6622	-0-	-167	-0-	501	1	5080	3	N	946	942	1			143
						1041	9									
04	6570 X	6079	-0-	-491	-0-	380	1	4637	3	N	965	935	1			173
						1062	9									

WOLFF UNIT A WELL #: 1 RRCID -> 266266 COMPL. DATE 05/02/2012 TOTAL DEPTH 12945 PERF.13198 - 16709

*11	3362 X	1088	-0-	-2274	-0-	20	1	1068	3	N	-0-					161
*12	2046 X	692	-0-	-1354	-0-	7	1	685	3	N	-0-					161
*01	4068 X	385	-0-	-3683	-0-	385	3			N	-0-					161
*02	3136 X	141	-0-	-2995	-0-	1	1	140	3	N	-0-					161
03	3472 X	-0-	-0-	-3472	-0-					N	-0-					161
04	3930 X	16	-0-	-3914	-0-	16	3			N	-0-					161

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BURGESS UNIT A WELL #: 1 RRCID -> 266270 COMPL. DATE 03/06/2012 TOTAL DEPTH 11748 PERF.12214 - 16878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	3810	X	2950	-0-	-860	-0-	2389	3	561	9	N	510	546	1			88
*12	3193	X	1351	-0-	-1842	-0-	892	3	459	9	N	417	371	1			134
*01	3441	X	1346	-0-	-2095	-0-	2	1	989	3	N	323	367	1			90
							355	9									
*02	3108	X	2263	-0-	-845	-0-	1452	3	811	9	N	737	743	1			84
03	3038	X	2255	-0-	-783	-0-	2002	3	253	9	N	230	190	1			124
04	2940	X	2320	-0-	-620	-0-	1920	3	400	9	N	364	376	1			112

POGUE UNIT A WELL #: G 1 RRCID -> 266273 COMPL. DATE 06/01/2012 TOTAL DEPTH 11898 PERF.12664 - 17176

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					204

RUHMANN UNIT A WELL #: 1 RRCID -> 266279 COMPL. DATE 06/07/2012 TOTAL DEPTH 12450 PERF.13134 - 17695

*11	8070	X	7321	-0-	-749	-0-	135	1	6591	3	N	541	560	1			149
							595	9									
*12	8215	X	7511	-0-	-704	-0-	92	1	6525	3	N	813	742	1			220
							894	9									
*01	7967	X	7397	-0-	-570	-0-	195	1	6473	3	N	663	751	1			132
							729	9									
*02	7112	X	6388	-0-	-724	-0-	547	1	5174	3	N	606	568	1			170
							667	9									
03	7874	X	5717	-0-	-2157	-0-	120	1	5370	3	N	206	187	1			189
							227	9									
04	7320	X	7142	-0-	-178	-0-	140	1	6186	3	N	742	754	1			177
							816	9									

RANCHO SALADO EAST UNIT A WELL #: 1 RRCID -> 266280 COMPL. DATE 08/02/2012 TOTAL DEPTH 12663 PERF.13203 - 17780

*11	11490	X	8519	-0-	-2971	-0-	42	1	8256	3	N	201	201	0			398
							221	9									
*12	11346	X	8261	-0-	-3085	-0-	94	1	7930	3	N	215	215	0			398
							237	9									
*01	11284	X	7308	-0-	-3976	-0-	143	1	6939	3	N	205	205	0			398
							226	9									
*02	10192	X	7216	-0-	-2976	-0-	47	1	6953	3	N	196	196	0			398
							216	9									
03	11284	X	8342	-0-	-2942	-0-	27	1	8100	3	N	195	195	0			398
							215	9									
04	8520	X	3982	-0-	-4538	-0-	7	1	3872	3	N	94	94	0			398
							103	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 1 RRCID -> 266282 COMPL. DATE 12/13/2012 TOTAL DEPTH 12793 PERF.13050 - 17442

11	412	N	412	-0-	-0-	-0-	181	1	231	9	N	210					345
*12	189	N	189	-0-	-0-	-0-	189	1			N	-0-					345
*01	76	N	76	-0-	-0-	-0-	76	1			N	-0-					345
*02	56	N	9	-0-	-47	-0-	9	1			N	-0-					345
03	62	N	-0-	-0-	-62	-0-					N	-0-					345
04	60	N	-0-	-0-	-60	-0-					N	-0-					345

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 1 RRCID -> 266284 COMPL. DATE 10/10/2012 TOTAL DEPTH 13125 PERF.13200 - 17996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5220	X	3362	-0-	-1858	-0-	266	1	3096	3	N	-0-					168
*12	5394	X	1768	-0-	-3626	-0-	277	1	1491	3	N	-0-					168
01	4619	X	262	-0-	-4357	-0-	262	1			N	-0-					168
*02	4172	X	134	-0-	-4038	-0-	134	1			N	-0-					168
03	3782	X	257	-0-	-3525	-0-	257	1			N	-0-					168
04	3360	X	8888	-0-	5528	-0-	269	1	8619	3	N	-0-					168

COLVIN UNIT B WELL #: 1 RRCID -> 266285 COMPL. DATE 11/19/2012 TOTAL DEPTH 12255 PERF.12555 - 17221

*11	5520	X	2628	-0-	-2892	-0-	1	1	270	3	Y	2143	2051	0	92	1	99
							2357	9									
*12	5704	X	3831	-0-	-1873	-0-	538	3	3293	9	Y	2994	2993	0			100
*01	5704	X	3933	-0-	-1771	-0-	521	3	3412	9	Y	3102	2759	0	371	1	72
*02	672	X	480	-0-	-192	-0-	21	3	459	9	Y	417	169	0	188	1	132
*03	3428	X	3428	-0-	-0-	-0-	1	1	427	3	Y	2727	2354	0	464	1	41
							3000	9									
04	720	X	1983	-0-	1263	-0-	2	1	251	3	Y	1573	1481	0	95	1	38
							1730	9									

BEARDSLEY UNIT A WELL #: 1 RRCID -> 266286 COMPL. DATE 02/18/2013 TOTAL DEPTH 12377 PERF.12342 - 18384

*11	7050	X	6250	-0-	-800	-0-	5408	3	842	9	N	765	765	0			97
*12	7099	X	4573	-0-	-2526	-0-	3863	3	710	9	N	645	645	0			97
*01	7253	X	7253	-0-	-0-	-0-	6595	3	658	9	N	598	598	0			97
*02	6020	X	5241	-0-	-779	-0-	4452	3	789	9	N	717	717	0			97
03	6665	X	6100	-0-	-565	-0-	217	1	5015	3	N	789	789	0			97
							868	9									
04	7020	X	4370	-0-	-2650	-0-	204	1	3519	3	N	588	588	0			97
							647	9									

F. MALEK UNIT L WELL #: 2 RRCID -> 266297 COMPL. DATE 12/13/2012 TOTAL DEPTH 13041 PERF.13128 - 17549

*11	10500	X	7793	-0-	-2707	-0-	239	1	7366	3	N	171	183	1			137
							188	9									
*12	10850	X	7691	-0-	-3159	-0-	276	1	7186	3	N	208	184	1			161
							229	9									
*01	9145	X	7978	-0-	-1167	-0-	246	1	6965	3	N	697	556	1			302
							767	9									
*02	8260	X	5055	-0-	-3205	-0-	168	1	4758	3	N	117	186	1			233
							129	9									
03	9145	X	8332	-0-	-813	-0-	218	1	7707	3	N	370	374	1			229
							407	9									
04	7800	X	7605	-0-	-195	-0-	230	1	6958	3	N	379	378	1			230
							417	9									

1893 OIL & GAS, LTD. UNIT E WELL #: 1 RRCID -> 266451 COMPL. DATE 02/18/2013 TOTAL DEPTH 12665 PERF.12873 - 16895

11	90	X	-0-	-0-	-90	-0-					N	-0-					130
*12	31	X	10	-0-	-21	-0-	10	1			N	-0-					130
*01	35	X	35	-0-	-0-	-0-	35	1			N	-0-					130
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					130
03	10	X	-0-	-0-	-10	-0-					N	-0-					130
04	30	X	-0-	-0-	-30	-0-					N	-0-					130

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

ARNOLD UNIT B WELL #: 1 RRCID -> 266453 COMPL. DATE 03/10/2013 TOTAL DEPTH 12841 PERF.12914 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7770	X	6141	-0-	-1629	-0-	11	1	5824	3	N	278	278	0			203
							306	9									
*12	7905	X	7404	-0-	-501	-0-	7101	3	303	9	N	275	275	0			203
*01	7564	X	7098	-0-	-466	-0-	6782	3	316	9	N	287	287	0			203
*02	6832	X	6679	-0-	-153	-0-	6420	3	259	9	N	235	235	0			203
*03	7707	X	7707	-0-	-0-	-0-	7431	3	276	9	N	251	251	0			203
04	7230	X	7233	-0-	3	-0-	6980	3	253	9	N	230	230	0			203

F. MALEK UNIT Y WELL #: 1 RRCID -> 266478 COMPL. DATE 01/19/2013 TOTAL DEPTH 12455 PERF.12905 - 18496

*11	10950	X	9206	-0-	-1744	-0-	8223	3	983	9	N	894	894	0			147
*12	11664	X	11664	-0-	-0-	-0-	10711	3	953	9	N	866	866	0			147
*01	10106	X	9419	-0-	-687	-0-	16	1	8377	3	N	933	933	0			147
							1026	9									
*02	9128	X	8004	-0-	-1124	-0-	7073	3	931	9	N	846	591	0	190	1	212
03	11315	X	8837	-0-	-2478	-0-	7855	3	982	9	N	893	893	0			212
04	10950	X	8237	-0-	-2713	-0-	7355	3	882	9	N	802	802	0			212

WERNLI UNIT A WELL #: 1 RRCID -> 266480 COMPL. DATE 01/19/2013 TOTAL DEPTH 12716 PERF.12820 - 17872

*11	7950	X	6994	-0-	-956	-0-	332	1	6068	3	N	540	540	0			127
							594	9									
*12	8215	X	7087	-0-	-1128	-0-	601	1	5852	3	N	576	576	0			127
							634	9									
*01	8091	X	6282	-0-	-1809	-0-	523	1	5189	3	N	518	518	0			127
							570	9									
*02	7308	X	6322	-0-	-986	-0-	472	1	5301	3	N	499	499	0			127
							549	9									
03	7378	X	6806	-0-	-572	-0-	378	1	5832	3	N	542	542	0			127
							596	9									
04	6990	X	6189	-0-	-801	-0-	293	1	5420	3	N	433	433	0			127
							476	9									

1893 OIL & GAS, LTD. UNIT A WELL #: 1 RRCID -> 266481 COMPL. DATE 10/29/2012 TOTAL DEPTH 12516 PERF.12387 - 17761

11	7620	X	6340	-0-	-1280	-0-	132	1	5159	3	N	954	954	0			211
							1049	9									
12	7192	X	5889	-0-	-1303	-0-	173	1	4780	3	N	851	851	0			211
							936	9									
01	7378	X	6787	-0-	-591	-0-	276	1	5392	3	N	1017	499	0	375	1	354
							1119	9									
*02	6664	X	5793	-0-	-871	-0-	254	1	4530	3	N	917	862	0	186	1	223
							1009	9									
03	6665	X	6064	-0-	-601	-0-	264	1	4813	3	N	897	897	0			223
							987	9									
04	6570	X	4975	-0-	-1595	-0-	169	1	4111	3	N	632	632	0			223
							695	9									

BETTY KENNEDY UNIT A WELL #: 1MW RRCID -> 266485 COMPL. DATE 07/31/2012 TOTAL DEPTH 12609 PERF. N/A

11	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

PULLIN UNIT B WELL #: 1 RRCID -> 266490 COMPL. DATE 06/06/2012 TOTAL DEPTH 12798 PERF.12976 - 18047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	2656	X	2656	-0-	-0-	-0-	7	1	2649	3	N	-0-					123
*12	7587	X	7587	-0-	-0-	-0-	38	1	6346	3	N	1094	932	1			285
							1203	9									
*01	6019	X	6019	-0-	-0-	-0-	199	1	5486	3	N	304	187	1			402
							334	9									
*02	9103	X	9103	-0-	-0-	-0-	196	1	8193	3	N	649	559	1			492
							714	9									
*03	9796	X	9796	-0-	-0-	-0-	200	1	8286	3	N	1191	1130	1			553
							1310	9									
04	7350	X	6948	-0-	-402	-0-	209	1	6295	3	N	404	564	1			393
							444	9									

WILLEKE UNIT A WELL #: 2 RRCID -> 266823 COMPL. DATE 10/08/2012 TOTAL DEPTH 13348 PERF.13665 - 19039

11	5730	X	5034	-0-	-696	-0-	378	1	3799	3	N	779	753	1			288
							857	9									
*12	5859	X	5503	-0-	-356	-0-	354	1	3910	3	N	1126	934	1			480
							1239	9									
*01	6107	X	5823	-0-	-284	-0-	325	1	4256	3	N	1129	1321	1			288
							1242	9									
*02	5516	X	4965	-0-	-551	-0-	193	1	3853	3	N	835	754	1			369
							919	9									
03	5828	X	3926	-0-	-1902	-0-	125	1	2973	3	N	753	749	1			373
							828	9									
04	5640	X	4090	-0-	-1550	-0-	216	1	3023	3	N	676	752	1			297
							107	5	744	9							

SCHENDEL UNIT A 189 WELL #: 2 RRCID -> 266838 COMPL. DATE 08/30/2012 TOTAL DEPTH 13338 PERF.13750 - 18327

11	7140	X	6620	-0-	-520	-0-	416	1	4830	3	N	1249	1249	0			239
							1374	9									
*12	7378	X	4370	-0-	-3008	-0-	703	1	2416	3	N	1137	1137	0			239
							1251	9									
*01	7378	X	2794	-0-	-4584	-0-	133	1	1474	3	N	1079	1079	0			239
							1187	9									
*02	6664	X	183	-0-	-6481	-0-	183	1			N	-0-					239
03	7068	X	351	-0-	-6717	-0-	186	1	165	9	N	150	188	1			201
04	6630	X	4263	-0-	-2367	-0-	14	1	2995	3	N	1044	1044	0			201
							106	5	1148	9							

SPINN UNIT A WELL #: 1 RRCID -> 266841 COMPL. DATE 03/25/2014 TOTAL DEPTH 13256 PERF.13190 - 18426

*11	9750	X	8439	-0-	-1311	-0-	123	1	8098	3	N	198	189	1			93
							218	9									
*12	9517	X	7223	-0-	-2294	-0-	192	1	7031	3	N	-0-					93
*01	9300	X	6017	-0-	-3283	-0-	224	1	5345	3	N	407	385	1			115
							448	9									
*02	8400	X	4572	-0-	-3828	-0-	570	1	4002	3	N	-0-					115
03	9052	X	5797	-0-	-3255	-0-	510	1	4873	3	N	376	379	1			112
							414	9									
04	8430	X	7464	-0-	-966	-0-	458	1	7006	3	N	-0-					112

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT A WELL #: 3 RRCID -> 267401 COMPL. DATE 03/30/2014 TOTAL DEPTH 12553 PERF.12914 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5730	X	5663	-0-	-67	-0-	90	1	4944	3	N	572	572	0			107
							629	9									
*12	5611	X	4852	-0-	-759	-0-	1	1	4586	3	N	241	241	0			107
							265	9									
*01	6827	X	6827	-0-	-0-	-0-	119	1	5443	3	N	1150	535	0	366	1	356
							1265	9									
*02	5348	X	4902	-0-	-446	-0-	276	1	4006	3	N	564	564	0			356
							620	9									
03	5921	X	5606	-0-	-315	-0-	290	1	4661	3	N	595	595	0			356
							655	9									
04	5730	X	4724	-0-	-1006	-0-	316	1	3874	3	N	485	485	0			356
							534	9									

PLOMERO RANCH WELL #: 5 RRCID -> 268755 COMPL. DATE 04/18/2013 TOTAL DEPTH 12297 PERF.12344 - 18482

11	4812	X	4812	-0-	-0-	-0-	4	1	3939	3	N	790	753	1			176
							869	9									
12	4588	X	1253	-0-	-3335	-0-	162	1	838	3	N	230	189	1			217
							253	9									
01	4960	X	4442	-0-	-518	-0-	3514	3	928	9	N	844	933	1			128
02	4480	X	3854	-0-	-626	-0-	3377	3	477	9	N	434	185	1			377
03	4650	X	4278	-0-	-372	-0-	3885	3	393	9	N	357	562	1			172
04	4500	X	4502	-0-	2	-0-	3725	3	777	9	N	706	561	1			317

BETTY KENNEDY UNIT A WELL #: 1 RRCID -> 268756 COMPL. DATE 04/13/2014 TOTAL DEPTH 12519 PERF.12845 - 17772

*11	6480	X	4972	-0-	-1508	-0-	4644	3	328	9	N	298	298	0			162
*12	6572	X	5080	-0-	-1492	-0-	4548	3	532	9	N	484	484	0			162
*01	8181	X	8181	-0-	-0-	-0-	68	1	7346	3	N	697	697	0			162
							767	9									
*02	7156	X	7156	-0-	-0-	-0-	3	1	6516	3	N	579	579	0			162
							637	9									
*03	6363	X	6363	-0-	-0-	-0-	5682	3	681	9	N	619	619	0			162
04	7920	X	4938	-0-	-2982	-0-	4318	3	620	9	N	564	564	0			162

BETTY KENNEDY UNIT A WELL #: 2 RRCID -> 268789 COMPL. DATE 04/18/2014 TOTAL DEPTH 12501 PERF.12862 - 17158

*11	4126	X	4126	-0-	-0-	-0-	75	1	3548	3	N	457	457	0			258
							503	9									
*12	3627	X	1457	-0-	-2170	-0-	77	1	841	3	N	490	490	0			258
							539	9									
01	3627	X	472	-0-	-3155	-0-	37	1	435	9	N	395	395	0			258
*02	3276	X	517	-0-	-2759	-0-	56	1	461	9	N	419	419	0			258
*03	3914	X	3914	-0-	-0-	-0-	180	1	3225	3	N	463	463	0			258
							509	9									
04	3510	X	3854	-0-	344	-0-	168	1	3206	3	N	436	436	0			258
							480	9									

1893 OIL & GAS, LTD. UNIT G WELL #: 1 RRCID -> 268796 COMPL. DATE 07/14/2014 TOTAL DEPTH 12854 PERF.12902 - 17516

*11	19950	X	19475	-0-	-475	-0-	365	1	17848	3	N	1147	929	1			459
							1262	9									
*12	20615	X	18129	-0-	-2486	-0-	389	1	17048	3	N	629	556	1			532
							692	9									
*01	21669	X	13406	-0-	-8263	-0-	387	1	12377	3	N	584	743	1			373
							642	9									
*02	19572	X	15254	-0-	-4318	-0-	269	1	14354	3	N	574	565	1			382
							631	9									
03	20119	X	19142	-0-	-977	-0-	309	1	17782	3	N	955	929	1			408
							1051	9									
04	19470	X	18051	-0-	-1419	-0-	242	1	16712	3	N	997	938	1			467
							1097	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

BETTY KENNEDY UNIT B WELL #: 1 RRCID -> 268797 COMPL. DATE 04/07/2014 TOTAL DEPTH 12812 PERF.12691 - 17203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10140 X	8637	-0-	-1503	-0-	46	1	8247	3	N	313	313	0			209
						344	9									
*12	9951 X	9658	-0-	-293	-0-	1	1	9054	3	N	548	398	0	159	1	200
						603	9									
*01	10323 X	9186	-0-	-1137	-0-	8525	3	661	9	N	601	601	0			200
*02	9324 X	8127	-0-	-1197	-0-	1	1	7445	3	N	619	440	0	166	1	213
						681	9									
03	10323 X	8870	-0-	-1453	-0-	8339	3	531	9	N	483	483	0			213
04	9360 X	7172	-0-	-2188	-0-	6731	3	441	9	N	401	401	0			213

ELLIOTT UNIT A WELL #: 1 RRCID -> 268798 COMPL. DATE 05/23/2013 TOTAL DEPTH 12716 PERF.12981 - 17157

*11	11310 X	10700	-0-	-610	-0-	10350	3	350	9	N	318	318	0			114
*12	11315 X	9100	-0-	-2215	-0-	2	1	8780	3	N	289	289	0			114
						318	9									
*01	11587 X	11587	-0-	-0-	-0-	10	1	11196	3	N	346	346	0			114
						381	9									
*02	9996 X	9238	-0-	-758	-0-	8946	3	292	9	N	265	265	0			114
03	11067 X	9352	-0-	-1715	-0-	9041	3	311	9	N	283	283	0			114
04	11220 X	10627	-0-	-593	-0-	17	1	10234	3	N	342	342	0			114
						376	9									

ED AND JACQUIE YANTA UNIT A WELL #: 1 RRCID -> 268970 COMPL. DATE 06/27/2014 TOTAL DEPTH 13148 PERF.13484 - 17708

11	8100 X	7104	-0-	-996	-0-	5710	3	1394	9	N	1267	1267	0			346
*12	7998 X	7154	-0-	-844	-0-	5712	3	1442	9	N	1311	1311	0			346
*01	8370 X	7297	-0-	-1073	-0-	3	1	5857	3	N	1306	1306	0			346
						1437	9									
*02	7560 X	6443	-0-	-1117	-0-	5203	3	1240	9	N	1127	1127	0			346
03	7688 X	6402	-0-	-1286	-0-	2	1	5212	3	N	1080	1080	0			346
						1188	9									
04	7110 X	9160	-0-	2050	-0-	6	1	7240	3	N	1508	1508	0			346
						255	5	1659	9							

SPEARY FAMILY TRUST UNIT A WELL #: 1 RRCID -> 268979 COMPL. DATE 01/16/2014 TOTAL DEPTH 13099 PERF.13491 - 17709

11	7533 X	7533	-0-	-0-	-0-	86	1	5818	3	N	1481	1291	1			444
						1629	9									
*12	23407 X	23407	-0-	-0-	-0-	359	1	16922	3	N	5569	4031	0	1669	1	313
						6126	9									
*01	29668 X	29668	-0-	-0-	-0-	47	1	22167	3	N	6776	6471	0	383	1	235
						7454	9									
*02	46749 X	46749	-0-	-0-	-0-	2	1	35182	3	N	10514	10514	0			235
						11565	9									
*03	29947 X	29947	-0-	-0-	-0-	113	1	22473	3	N	6692	6193	0	376	1	358
						7361	9									
04	4920 X	6041	-0-	1121	-0-	76	1	4210	3	N	1461	1461	0			358
						148	5	1607	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 2 RRCID -> 268999 COMPL. DATE 06/21/2014 TOTAL DEPTH 11895 PERF.12375 - 16452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	5010	X	3474	-0-	-1536	-0-	2964	3	510	9	N	464	464	0			160
*12	5022	X	1116	-0-	-3906	-0-	662	3	454	9	N	413	413	0			160
*01	5053	X	1120	-0-	-3933	-0-	679	3	441	9	N	401	401	0			160
*02	4564	X	1629	-0-	-2935	-0-	5	1	1217	3	N	370	370	0			160
							407	9									
03	4309	X	3276	-0-	-1033	-0-	2818	3	458	9	N	416	416	0			160
04	3480	X	2717	-0-	-763	-0-	2337	3	380	9	N	345	345	0			160

BAILEY UNIT A WELL #: 1 RRCID -> 269105 COMPL. DATE 10/24/2013 TOTAL DEPTH 12858 PERF.12923 - 18397

11	5700	X	4997	-0-	-703	-0-	178	1	3679	3	N	1036	1036	0			186
							1140	9									
*12	5766	X	4968	-0-	-798	-0-	248	1	3486	3	N	1122	1122	0			186
							1234	9									
*01	5890	X	4471	-0-	-1419	-0-	175	1	3072	3	N	1113	1113	0			186
							1224	9									
*02	5320	X	4542	-0-	-778	-0-	46	1	3407	3	N	990	990	0			186
							1089	9									
03	5425	X	5032	-0-	-393	-0-	155	1	3710	3	N	1061	1061	0			186
							1167	9									
04	5010	X	5092	-0-	82	-0-	180	1	3691	3	N	992	992	0			186
							130	5	1091	9							

BETTY KENNEDY UNIT A WELL #: 4 RRCID -> 269507 COMPL. DATE 04/02/2014 TOTAL DEPTH 12561 PERF.12650 - 17257

*11	6840	X	6015	-0-	-825	-0-	150	1	5305	3	N	509	509	0			374
							560	9									
*12	7037	X	3710	-0-	-3327	-0-	329	1	2929	3	N	411	411	0			374
							452	9									
*01	7130	X	3507	-0-	-3623	-0-	207	1	2476	3	N	749	380	0	365	1	378
							824	9									
*02	6440	X	3702	-0-	-2738	-0-	3077	3	625	9	N	568	568	0			378
03	6572	X	5628	-0-	-944	-0-	4976	3	652	9	N	593	593	0			378
04	6030	X	5276	-0-	-754	-0-	4654	3	622	9	N	565	565	0			378

OLSON-BAKER UNIT WELL #: 2 RRCID -> 269840 COMPL. DATE 07/24/2014 TOTAL DEPTH 11856 PERF.12051 - 17489

*11	14850	X	13536	-0-	-1314	-0-	205	1	11124	3	N	2006	2006	0			104
							2207	9									
*12	15345	X	12213	-0-	-3132	-0-	260	1	9636	3	N	2106	1677	0	374	1	159
							2317	9									
*01	15345	X	11857	-0-	-3488	-0-	233	1	9437	3	N	1988	1988	0			159
							2187	9									
*02	13860	X	12187	-0-	-1673	-0-	156	1	9988	3	N	1857	1857	0			159
							2043	9									
03	15345	X	12418	-0-	-2927	-0-	136	1	10331	3	N	1774	1774	0			159
							1951	9									
04	13530	X	11588	-0-	-1942	-0-	42	1	9799	3	N	1588	1588	0			159
							1747	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW WEST UNIT WELL #: 2 RRCID -> 269841 COMPL. DATE 08/06/2013 TOTAL DEPTH 11983 PERF.12320 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	15489	X	15489	-0-	-0-	-0-	59	1	14169	3	N	1146	1146	0			92
							1261	9									
*12	15751	X	15751	-0-	-0-	-0-	68	1	14209	3	N	1340	1340	0			92
							1474	9									
*01	14446	X	12933	-0-	-1513	-0-	87	1	11302	3	N	1404	1404	0			92
							1544	9									
*02	14448	X	11409	-0-	-3039	-0-	52	1	9978	3	N	1254	1254	0			92
							1379	9									
03	15996	X	12202	-0-	-3794	-0-	44	1	10661	3	N	1361	1361	0			92
							1497	9									
04	15480	X	10842	-0-	-4638	-0-	28	1	9451	3	N	1239	1239	0			92
							1363	9									

ARNOLD UNIT B WELL #: 2 RRCID -> 269842 COMPL. DATE 07/25/2013 TOTAL DEPTH 12837 PERF.12926 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	32430	X	26979	-0-	-5451	-0-	213	1	25850	3	N	833	833	0			89
							916	9									
*12	31093	X	29379	-0-	-1714	-0-	246	1	28122	3	N	919	919	0			89
							1011	9									
*01	30721	X	29162	-0-	-1559	-0-	273	1	27909	3	N	891	891	0			89
							980	9									
*02	27748	X	24658	-0-	-3090	-0-	232	1	23606	3	N	745	745	0			89
							820	9									
03	30721	X	17890	-0-	-12831	-0-	240	1	17037	3	N	557	557	0			89
							613	9									
04	28440	X	17772	-0-	-10668	-0-	227	1	16940	3	N	550	550	0			89
							605	9									

LIVE BEE UNIT A WELL #: 1 RRCID -> 269843 COMPL. DATE 07/30/2013 TOTAL DEPTH 12503 PERF.12612 - 19193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	7980	X	7297	-0-	-683	-0-	6	1	6247	3	N	949	949	0			204
							1044	9									
*12	9953	X	9953	-0-	-0-	-0-	153	1	8813	3	N	897	447	0	373	1	281
							987	9									
*01	7967	X	6422	-0-	-1545	-0-	300	1	4821	3	N	1183	1005	0	185	1	274
							1301	9									
*02	7196	X	6544	-0-	-652	-0-	144	1	5249	3	N	1046	1046	0			274
							1151	9									
03	8246	X	7307	-0-	-939	-0-	111	1	6151	3	N	950	950	0			274
							1045	9									
04	7980	X	6800	-0-	-1180	-0-	134	1	5738	3	N	844	844	0			274
							928	9									

1893 OIL & GAS, LTD. UNIT H WELL #: 1 RRCID -> 270228 COMPL. DATE 08/13/2014 TOTAL DEPTH 12686 PERF.12996 - 17613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12990	X	10798	-0-	-2192	-0-	421	1	9132	3	N	1132	1117	1			229
							1245	9									
*12	13423	X	11051	-0-	-2372	-0-	367	1	9250	3	N	1304	1127	1			406
							1434	9									
*01	11904	X	10987	-0-	-917	-0-	271	1	9428	3	N	1171	1319	1			258
							1288	9									
*02	10752	X	9843	-0-	-909	-0-	167	1	8458	3	N	1107	930	1			435
							1218	9									
03	11346	X	10713	-0-	-633	-0-	222	1	9127	3	N	1240	1502	1			173
							1364	9									
04	10800	X	10568	-0-	-232	-0-	253	1	9072	3	N	1130	1123	1			180
							1243	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

MIXON UNIT A WELL #: 2 RRCID -> 270237 COMPL. DATE 05/23/2014 TOTAL DEPTH 12987 PERF.13468 - 17428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150 X	6042	-0-	-108	-0-	4976	3	1066	9	N	969	969	0			96
*12	6169 X	6086	-0-	-83	-0-	5020	3	1066	9	N	969	969	0			96
*01	6665 X	5803	-0-	-862	-0-	41	1	4709	3	N	957	957	0			96
						1053	9									
*02	6020 X	5038	-0-	-982	-0-	99	1	4118	3	N	746	746	0			96
						821	9									
03	6448 X	5622	-0-	-826	-0-	23	1	4595	3	N	913	913	0			96
						1004	9									
04	6030 X	4811	-0-	-1219	-0-	3	1	3729	3	N	862	862	0			96
						131	5	948	9							

MIXON UNIT A WELL #: 3 RRCID -> 270245 COMPL. DATE 05/24/2014 TOTAL DEPTH 12944 PERF.13329 - 17618

11	5760 X	5272	-0-	-488	-0-	4195	3	1077	9	N	979	979	0			110
*12	5828 X	5271	-0-	-557	-0-	4172	3	1099	9	N	999	999	0			110
*01	6355 X	5077	-0-	-1278	-0-	3978	3	1099	9	N	999	999	0			110
*02	5740 X	4449	-0-	-1291	-0-	3493	3	956	9	N	869	869	0			110
03	5859 X	4888	-0-	-971	-0-	3830	3	1058	9	N	962	962	0			110
04	5280 X	4772	-0-	-508	-0-	3600	3	127	5	N	950	950	0			110
						1045	9									

SCHENDEL UNIT A WELL #: G 2 RRCID -> 270247 COMPL. DATE 09/06/2013 TOTAL DEPTH 12885 PERF.13291 - 17526

11	4961 X	4961	-0-	-0-	-0-	1	1	3787	3	N	1066	1066	0			265
						1173	9									
*12	4657 X	4657	-0-	-0-	-0-	28	1	3446	3	N	1075	1075	0			265
						1183	9									
*01	4967 X	4967	-0-	-0-	-0-	92	1	3861	3	N	922	922	0			265
						1014	9									
*02	4161 X	4161	-0-	-0-	-0-	72	1	3159	3	N	845	845	0			265
						930	9									
03	4464 X	4100	-0-	-364	-0-	10	1	3067	3	N	930	930	0			265
						1023	9									
04	4320 X	3671	-0-	-649	-0-	4	1	2768	3	N	728	728	0			265
						98	5	801	9							

F. MALEK UNIT L WELL #: 3 RRCID -> 270418 COMPL. DATE 10/28/2014 TOTAL DEPTH 12947 PERF.13231 - 17184

*11	16320 X	11765	-0-	-4555	-0-	462	1	10760	3	N	494	374	1			245
						543	9									
*12	16864 X	9472	-0-	-7392	-0-	492	1	8856	3	N	113	184	1			174
						124	9									
*01	16864 X	11765	-0-	-5099	-0-	509	1	10846	3	N	373	373	1			174
						410	9									
*02	15232 X	10009	-0-	-5223	-0-	431	1	9002	3	N	524	572	1			126
						576	9									
03	16864 X	11386	-0-	-5478	-0-	465	1	10161	3	N	691	553	1			264
						760	9									
04	15930 X	10313	-0-	-5617	-0-	463	1	9602	3	N	225	379	1			110
						248	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KOERNER UNIT A WELL #: 1 RRCID -> 270442 COMPL. DATE 10/15/2014 TOTAL DEPTH 13273 PERF.13545 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10530	X	9210	-0-	-1320	-0-	542	1	8467	3	N	183	187	1			255
							201	9									
*12	10478	X	8935	-0-	-1543	-0-	529	1	8406	3	N	-0-					255
*01	10075	X	9153	-0-	-922	-0-	392	1	8284	3	N	434	378	1			311
							477	9									
*02	9100	X	6491	-0-	-2609	-0-	429	1	6062	3	N	-0-					311
03	9734	X	9136	-0-	-598	-0-	244	1	8549	3	N	312	365	1			258
							343	9									
04	9210	X	8653	-0-	-557	-0-	239	1	8206	3	N	189	185	1			262
							208	9									

F. MALEK UNIT D WELL #: 2 RRCID -> 270443 COMPL. DATE 07/28/2014 TOTAL DEPTH 12033 PERF.12568 - 17935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9060	X	8238	-0-	-822	-0-	252	1	6582	3	N	1276	1276	0			126
							1404	9									
*12	9269	X	7941	-0-	-1328	-0-	269	1	6235	3	N	1306	1306	0			126
							1437	9									
*01	9424	X	8654	-0-	-770	-0-	275	1	6884	3	N	1359	1359	0			126
							1495	9									
*02	8512	X	7000	-0-	-1512	-0-	228	1	5581	3	N	1083	1083	0			126
							1191	9									
03	8773	X	8162	-0-	-611	-0-	254	1	6526	3	N	1256	1256	0			126
							1382	9									
04	8370	X	7396	-0-	-974	-0-	238	1	5908	3	N	1136	1136	0			126
							1250	9									

F. MALEK UNIT R WELL #: 2 RRCID -> 270478 COMPL. DATE 09/10/2014 TOTAL DEPTH 12772 PERF.12956 - 18002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	9330	X	8025	-0-	-1305	-0-	110	1	7079	3	N	760	736	1			222
							836	9									
*12	9238	X	7268	-0-	-1970	-0-	316	1	6401	3	N	501	567	1			156
							551	9									
*01	8928	X	6280	-0-	-2648	-0-	315	1	5217	3	N	680	557	1			279
							748	9									
*02	7924	X	563	-0-	-7361	-0-	340	1	223	9	N	203	187	1			295
03	8339	X	274	-0-	-8065	-0-	274	1			N	-0-					295
04	8040	X	13724	-0-	5684	-0-	469	1	12391	3	N	785	907	1			173
							864	9									

GROSS UNIT WELL #: 2 RRCID -> 270873 COMPL. DATE 07/23/2014 TOTAL DEPTH 12801 PERF.13072 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	7350	-0-	-0-	-0-	283	1	5562	3	N	1368	1368	0			123
							1505	9									
*12	8134	X	8134	-0-	-0-	-0-	302	1	6240	3	N	1447	1291	0	165	1	114
							1592	9									
*01	6515	X	6515	-0-	-0-	-0-	323	1	4739	3	N	1321	1321	0			114
							1453	9									
*02	7000	X	7000	-0-	-0-	-0-	245	1	5423	3	N	1211	1211	0			114
							1332	9									
*03	7925	X	7925	-0-	-0-	-0-	262	1	6199	3	N	1331	1331	0			114
							1464	9									
04	6300	X	7320	-0-	1020	-0-	215	1	5556	3	N	1230	1230	0			114
							196	5	1353	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT I WELL #: 1 RRCID -> 270899 COMPL. DATE 07/03/2014 TOTAL DEPTH 12665 PERF.12613 - 18604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	8010	X	7207	-0-	-803	-0-	1	1	5930	3	N	1160	1114	1			169
							1276	9									
*12	8122	X	6904	-0-	-1218	-0-	5845	3	1059	9	N	963	930	1			202
*01	7719	X	6675	-0-	-1044	-0-	5514	3	1161	9	N	1055	1126	1			131
*02	6972	X	5993	-0-	-979	-0-	4777	3	1216	9	N	1105	1126	1			110
03	7533	X	6764	-0-	-769	-0-	5504	3	1260	9	N	1145	1123	1			132
04	7200	X	6367	-0-	-833	-0-	5244	3	1123	9	N	1021	931	1			222

1893 OIL & GAS, LTD. UNIT A WELL #: 2 RRCID -> 270915 COMPL. DATE 09/11/2014 TOTAL DEPTH 12575 PERF.12740 - 17905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10710	X	9819	-0-	-891	-0-	70	1	8470	3	N	1163	1163	0			91
							1279	9									
*12	10695	X	9952	-0-	-743	-0-	189	1	8496	3	N	1152	1152	0			91
							1267	9									
*01	10540	X	9379	-0-	-1161	-0-	218	1	7945	3	N	1105	1105	0			91
							1216	9									
*02	9520	X	8408	-0-	-1112	-0-	144	1	7138	3	N	1024	1024	0			91
							1126	9									
03	10540	X	9477	-0-	-1063	-0-	174	1	7859	3	N	1313	1125	0	185	1	94
							1444	9									
04	9810	X	8927	-0-	-883	-0-	117	1	7614	3	N	1087	1087	0			94
							1196	9									

LIVE BEE UNIT B WELL #: 1 RRCID -> 270917 COMPL. DATE 08/08/2014 TOTAL DEPTH 12637 PERF.12671 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	12894	X	12894	-0-	-0-	-0-	194	1	11384	3	N	1196	1196	0			141
							1316	9									
*12	12376	X	12376	-0-	-0-	-0-	179	1	10870	3	N	1206	1206	0			141
							1327	9									
*01	13237	X	11759	-0-	-1478	-0-	200	1	10294	3	N	1150	1150	0			141
							1265	9									
*02	11956	X	10167	-0-	-1789	-0-	188	1	8872	3	N	1006	1006	0			141
							1107	9									
03	13237	X	10793	-0-	-2444	-0-	218	1	9388	3	N	1079	1079	0			141
							1187	9									
04	12810	X	10086	-0-	-2724	-0-	207	1	8758	3	N	1019	1019	0			141
							1121	9									

KAREN KENNEDY UNIT B WELL #: 1 RRCID -> 271125 COMPL. DATE 02/28/2015 TOTAL DEPTH 12759 PERF.12704 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28980	X	26823	-0-	-2157	-0-	5	1	25231	3	N	1443	1443	0			168
							1587	9									
*12	42922	X	42922	-0-	-0-	-0-	2	1	40624	3	N	2087	2087	0			168
							2296	9									
*01	38625	X	38625	-0-	-0-	-0-	36600	3	2025	9	N	1841	1841	0			168
*02	31498	X	31498	-0-	-0-	-0-	29771	3	1727	9	N	1570	1570	0			168
03	39277	X	33180	-0-	-6097	-0-	2	1	31354	3	N	1658	1658	0			168
							1824	9									
04	38010	X	29726	-0-	-8284	-0-	6	1	28048	3	N	1520	1520	0			168
							1672	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
OLSON-BAKER UNIT WELL #: 3 RRCID -> 271130 COMPL. DATE 07/27/2014 TOTAL DEPTH 11852 PERF.12057 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	10710	X	10218	-0-	-492	-0-	264	1	8774	3	N	1073	1073	0			110
							1180	9									
*12	11067	X	9228	-0-	-1839	-0-	307	1	7828	3	N	994	994	0			110
							1093	9									
*01	11067	X	9247	-0-	-1820	-0-	339	1	7700	3	N	1098	935	0	164	1	109
							1208	9									
*02	9996	X	7652	-0-	-2344	-0-	294	1	6443	3	N	832	832	0			109
							915	9									
03	11067	X	7391	-0-	-3676	-0-	150	1	6115	3	N	1024	1024	0			109
							1126	9									
04	10230	X	7569	-0-	-2661	-0-	68	1	6370	3	N	1028	1028	0			109
							1131	9									

SPINN UNIT A WELL #: 2 RRCID -> 271443 COMPL. DATE 02/21/2014 TOTAL DEPTH 12966 PERF.13601 - 18485

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

PULLIN UNIT B WELL #: 2 RRCID -> 271527 COMPL. DATE 08/15/2014 TOTAL DEPTH 12951 PERF.13146 - 18774

*11	5130	X	3303	-0-	-1827	-0-	303	1	2807	3	N	175	185	1			94
							193	9									
*12	4650	X	2443	-0-	-2207	-0-	238	1	1974	3	N	210	188	1			116
							231	9									
*01	3782	X	2473	-0-	-1309	-0-	332	1	2141	3	N	-0-					116
*02	3416	X	1660	-0-	-1756	-0-	285	1	1375	3	N	-0-					116
03	3658	X	2517	-0-	-1141	-0-	315	1	1594	3	N	553	376	1			293
							608	9									
04	3300	X	1391	-0-	-1909	-0-	296	1	1095	3	N	-0-					293

1893 OIL & GAS, LTD. UNIT D WELL #: 1 RRCID -> 271530 COMPL. DATE 09/07/2014 TOTAL DEPTH 12650 PERF.12858 - 18449

*11	13260	X	11437	-0-	-1823	-0-	5	1	10226	3	N	1096	1096	0			54
							1206	9									
*12	13361	X	12676	-0-	-685	-0-	11361	3	1315	9	N	1195	1195	0			54
*01	12617	X	12030	-0-	-587	-0-	10744	3	1286	9	N	1169	1169	0			54
*02	11396	X	10902	-0-	-494	-0-	9640	3	1262	9	N	1147	1147	0			54
03	12679	X	11531	-0-	-1148	-0-	10178	3	1353	9	N	1230	1230	0			54
04	12270	X	10979	-0-	-1291	-0-	9691	3	1288	9	N	1171	1171	0			54

1893 OIL & GAS, LTD. UNIT J WELL #: 1 RRCID -> 271607 COMPL. DATE 08/11/2014 TOTAL DEPTH 13037 PERF.13441 - 17396

*11	15090	X	13197	-0-	-1893	-0-	12721	3	476	9	N	433	366	1			260
*12	14725	X	13365	-0-	-1360	-0-	12989	3	376	9	N	342	370	1			232
*01	14198	X	13145	-0-	-1053	-0-	12564	3	581	9	N	528	560	1			200
*02	12824	X	11290	-0-	-1534	-0-	46	1	10993	3	N	228	191	1			237
							251	9									
03	14198	X	12582	-0-	-1616	-0-	62	1	11945	3	N	523	559	1			201
							575	9									
04	13200	X	11994	-0-	-1206	-0-	75	1	11313	3	N	551	563	1			189
							606	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
1893 OIL & GAS, LTD. UNIT D WELL #: 2 RRCID -> 271609 COMPL. DATE 03/06/2015 TOTAL DEPTH 12704 PERF.13165 - 18432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11610 X	10172	-0-	-1438	-0-	141	1	9045	3	N	896	896	0			73
						986	9									
*12	11842 X	9640	-0-	-2202	-0-	190	1	8481	3	N	881	881	0			73
						969	9									
*01	11842 X	8967	-0-	-2875	-0-	171	1	7885	3	N	828	828	0			73
						911	9									
*02	10696 X	7917	-0-	-2779	-0-	57	1	7060	3	N	727	727	0			73
						800	9									
03	10819 X	8664	-0-	-2155	-0-	7813	3	851	9	N	774	774	0			73
04	10170 X	8451	-0-	-1719	-0-	7623	3	828	9	N	753	753	0			73

BAKER FAMILY TRUST WELL #: 4 RRCID -> 271610 COMPL. DATE 03/02/2015 TOTAL DEPTH 12602 PERF.12451 - 17735

*11	20400 X	18585	-0-	-1815	-0-	17541	3	1044	9	N	949	949	0			192
*12	21080 X	19114	-0-	-1966	-0-	18014	3	1100	9	N	1000	1000	0			192
*01	20305 X	18700	-0-	-1605	-0-	17622	3	1078	9	N	980	980	0			192
*02	18340 X	16437	-0-	-1903	-0-	15491	3	946	9	N	860	860	0			192
03	20305 X	17319	-0-	-2986	-0-	16353	3	966	9	N	878	878	0			192
04	18600 X	16521	-0-	-2079	-0-	15571	3	950	9	N	864	864	0			192

1893 OIL & GAS, LTD. UNIT B WELL #: 2 RRCID -> 271846 COMPL. DATE 09/25/2014 TOTAL DEPTH 12824 PERF.13362 - 17930

*11	7500 X	6933	-0-	-567	-0-	182	1	6048	3	N	639	756	1			171
						703	9									
*12	7750 X	6795	-0-	-955	-0-	211	1	5976	3	N	553	553	1			171
						608	9									
*01	7688 X	6724	-0-	-964	-0-	226	1	5859	3	N	581	556	1			196
						639	9									
*02	6944 X	6046	-0-	-898	-0-	105	1	5339	3	N	547	549	1			194
						602	9									
03	7409 X	6921	-0-	-488	-0-	104	1	5969	3	N	771	738	1			227
						848	9									
04	6930 X	6809	-0-	-121	-0-	227	1	5740	3	N	765	748	1			244
						842	9									

KOERNER UNIT B WELL #: 2 RRCID -> 272094 COMPL. DATE 10/13/2014 TOTAL DEPTH 13169 PERF.13398 - 19825

*11	17700 X	14316	-0-	-3384	-0-	74	1	13848	3	N	358	374	1			137
						394	9									
*12	18290 X	13494	-0-	-4796	-0-	222	1	13028	3	N	222	186	1			173
						244	9									
*01	16957 X	13698	-0-	-3259	-0-	132	1	13145	3	N	383	377	1			179
						421	9									
*02	15316 X	7731	-0-	-7585	-0-	49	1	7318	3	N	331	378	1			132
						364	9									
03	15593 X	6909	-0-	-8684	-0-	35	1	6207	3	N	606	375	1			363
						667	9									
04	14310 X	7362	-0-	-6948	-0-	153	1	7141	3	N	62	185	1			240
						68	9									

ESKEW EAST WELL #: 2 RRCID -> 272125 COMPL. DATE 03/04/2015 TOTAL DEPTH 12617 PERF.12690 - 18026

*11	27660 X	23103	-0-	-4557	-0-	21999	3	1104	9	N	1004	1004	0			153
*12	27900 X	24114	-0-	-3786	-0-	22955	3	1159	9	N	1054	1054	0			153
*01	24831 X	23630	-0-	-1201	-0-	22491	3	1139	9	N	1035	1035	0			153
*02	22428 X	20828	-0-	-1600	-0-	19809	3	1019	9	N	926	926	0			153
03	24831 X	22449	-0-	-2382	-0-	21345	3	1104	9	N	1004	1004	0			153
04	23340 X	21273	-0-	-2067	-0-	20222	3	1051	9	N	955	955	0			153

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KOERNER UNIT B WELL #: 1 RRCID -> 272134 COMPL. DATE 10/14/2014 TOTAL DEPTH 13183 PERF.13526 - 20000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	11430 X	10606	-0-	-824	-0-	9982	3	624	9	N	567	561	1			156
*12	11656 X	10752	-0-	-904	-0-	10150	3	602	9	N	547	561	1			142
*01	11346 X	10280	-0-	-1066	-0-	3	1	9833	3	N	404	372	1			174
						444	9									
*02	10248 X	9136	-0-	-1112	-0-	8717	3	419	9	N	381	382	1			173
03	11346 X	9783	-0-	-1563	-0-	9421	3	362	9	N	329	378	1			124
04	10620 X	10047	-0-	-573	-0-	9418	3	629	9	N	572	568	1			128

MARLENE OLSON WELL #: 3 RRCID -> 272136 COMPL. DATE 11/17/2015 TOTAL DEPTH 12287 PERF.12768 - 20275

*11	14940 X	10905	-0-	-4035	-0-	225	1	9909	3	N	701	701	0			100
						771	9									
*12	13981 X	12170	-0-	-1811	-0-	264	1	10976	3	N	845	845	0			100
						930	9									
*01	13516 X	11289	-0-	-2227	-0-	278	1	10169	3	N	765	765	0			100
						842	9									
*02	12208 X	10043	-0-	-2165	-0-	243	1	9045	3	N	686	686	0			100
						755	9									
03	13516 X	10663	-0-	-2853	-0-	270	1	9617	3	N	705	705	0			100
						776	9									
04	11790 X	9806	-0-	-1984	-0-	272	1	8799	3	N	668	668	0			100
						735	9									

1893 OIL & GAS, LTD., UNIT E WELL #: 2 RRCID -> 272137 COMPL. DATE 10/31/2014 TOTAL DEPTH 12666 PERF.13019 - 17950

*11	14340 X	13486	-0-	-854	-0-	53	1	11821	3	N	1465	1489	1			199
						1612	9									
*12	14291 X	13401	-0-	-890	-0-	65	1	11894	3	N	1311	1313	1			197
						1442	9									
*01	14012 X	13649	-0-	-363	-0-	24	1	11656	3	N	1790	1496	1			491
						1969	9									
*02	12656 X	11426	-0-	-1230	-0-	140	1	10132	3	N	1049	1112	1			428
						1154	9									
03	14012 X	12592	-0-	-1420	-0-	8	1	11203	3	N	1255	1301	1			382
						1381	9									
04	13500 X	11998	-0-	-1502	-0-	19	1	10561	3	N	1289	1493	1			178
						1418	9									

TAYLOR FARMS, INC. WELL #: 2 RRCID -> 272307 COMPL. DATE 09/14/2014 TOTAL DEPTH 12484 PERF.12647 - 17911

11	11038 X	11038	-0-	-0-	-0-	19	1	10050	3	N	881	881	0			35
						969	9									
12	10821 X	10821	-0-	-0-	-0-	67	1	9780	3	N	885	885	0			35
						974	9									
01	11914 X	11914	-0-	-0-	-0-	36	1	11043	3	N	759	396	0	367	1	31
						835	9									
*02	7700 X	6089	-0-	-1611	-0-	1	1	5215	3	N	794	794	0			31
						873	9									
03	8525 X	6148	-0-	-2377	-0-	17	1	5325	3	N	733	733	0			31
						806	9									
04	8250 X	5759	-0-	-2491	-0-	36	1	4945	3	N	707	707	0			31
						778	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
SCHULTE WELL #: 2 RRCID -> 272316 COMPL. DATE 10/18/2014 TOTAL DEPTH 12769 PERF.13235 - 17794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9510	X	8740	-0-	-770	-0-	6921	3	1819	9	N	1654	1654	0			24
*12	9610	X	8742	-0-	-868	-0-	13	1	6858	3	N	1701	1701	0			24
							1871	9									
*01	10633	X	8298	-0-	-2335	-0-	1	1	6486	3	N	1646	1646	0			24
							1811	9									
*02	9604	X	7733	-0-	-1871	-0-	6035	3	1698	9	N	1544	1544	0			24
03	9486	X	8153	-0-	-1333	-0-	6484	3	1669	9	N	1517	1517	0			24
04	8730	X	7805	-0-	-925	-0-	5920	3	209	5	N	1524	1524	0			24
							1676	9									

DOBIE RANCH WELL #: 2 RRCID -> 272371 COMPL. DATE 06/09/2016 TOTAL DEPTH 12864 PERF.13232 - 19457

*11	25380	X	24551	-0-	-829	-0-	195	1	22242	3	N	1922	2055	1			238
							2114	9									
*12	26746	X	26746	-0-	-0-	-0-	274	1	23583	3	N	2626	2238	1			626
							2889	9									
*01	26226	X	25046	-0-	-1180	-0-	298	1	22537	3	N	2010	2437	1			199
							2211	9									
*02	23688	X	22609	-0-	-1079	-0-	257	1	20483	3	N	1699	1506	1			392
							1869	9									
03	26226	X	23874	-0-	-2352	-0-	279	1	21367	3	N	2025	2066	1			351
							2228	9									
04	25380	X	22521	-0-	-2859	-0-	270	1	20015	3	N	2033	2068	1			316
							2236	9									

BETTY KENNEDY UNIT B WELL #: 2 RRCID -> 272412 COMPL. DATE 06/19/2014 TOTAL DEPTH 12848 PERF.13081 - 17520

*11	18300	X	15105	-0-	-3195	-0-	132	1	14342	3	N	574	574	0			24
							631	9									
*12	18910	X	16409	-0-	-2501	-0-	129	1	15555	3	N	659	659	0			24
							725	9									
*01	17763	X	15005	-0-	-2758	-0-	279	1	14054	3	N	611	611	0			24
							672	9									
*02	16044	X	13576	-0-	-2468	-0-	183	1	12768	3	N	568	568	0			24
							625	9									
03	17763	X	14875	-0-	-2888	-0-	211	1	13990	3	N	613	613	0			24
							674	9									
04	15870	X	13741	-0-	-2129	-0-	243	1	12862	3	N	578	578	0			24
							636	9									

WERNLI UNIT A WELL #: 2 RRCID -> 272413 COMPL. DATE 04/28/2014 TOTAL DEPTH 12730 PERF.13003 - 17838

*11	9510	X	8246	-0-	-1264	-0-	1	1	7622	3	N	566	566	0			25
							623	9									
*12	9362	X	6235	-0-	-3127	-0-	5	1	5654	3	N	524	524	0			25
							576	9									
*01	8835	X	5992	-0-	-2843	-0-	4	1	5417	3	N	519	519	0			25
							571	9									
*02	7980	X	6670	-0-	-1310	-0-	6098	3	572	9	N	520	520	0			25
03	8835	X	7626	-0-	-1209	-0-	7018	3	608	9	N	553	553	0			25
04	8250	X	6733	-0-	-1517	-0-	13	1	6184	3	N	487	487	0			25
							536	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
KAREN KENNEDY UNIT A WELL #: 2 RRCID -> 272854 COMPL. DATE 06/01/2014 TOTAL DEPTH 13149 PERF.12972 - 19798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	47790	X	35583	-0-	-12207	-0-	361	1	34389	3	N	757	746	1			40
							833	9									
*12	47926	X	46941	-0-	-985	-0-	625	1	45698	3	N	562	563	1			39
							618	9									
*01	47039	X	47039	-0-	-0-	-0-	617	1	45651	3	N	701	713	1			27
							771	9									
*02	41397	X	41397	-0-	-0-	-0-	532	1	40282	3	N	530	524	1			33
							583	9									
03	46624	X	44802	-0-	-1822	-0-	607	1	43611	3	N	531	542	1			22
							584	9									
04	45240	X	42587	-0-	-2653	-0-	629	1	41334	3	N	567	562	1			27
							624	9									

ARNOLD UNIT A WELL #: 2 RRCID -> 272855 COMPL. DATE 06/01/2014 TOTAL DEPTH 12717 PERF.13067 - 19770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*10	44868	X	44868	-0-	-0-	-0-	567	1	42161	3	N	1945	1822	1			196
							2140	9									
*11	36499	X	36499	-0-	-0-	-0-	302	1	34898	3	N	1181	1303	1			74
							1299	9									
*12	32542	X	32542	-0-	-0-	-0-	31341	3	1201	9	N	1092	1102	1			64
*01	45804	X	45804	-0-	-0-	-0-	43524	3	2280	9	N	2073	2041	1			96
*02	42873	X	42873	-0-	-0-	-0-	41297	3	1576	9	N	1433	1453	1			76
*03	44903	X	44903	-0-	-0-	-0-	43066	3	1837	9	N	1670	1689	1			57
04	44340	X	29852	-0-	-14488	-0-	28828	3	1024	9	N	931	908	1			80

MORRILL UNIT A WELL #: 1 RRCID -> 273131 COMPL. DATE 11/04/2013 TOTAL DEPTH 11727 PERF.11697 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2497	X	2497	-0-	-0-	-0-	261	1	1512	3	N	402	376	1			173
							282	4	442	9							
*12	2108	X	1931	-0-	-177	-0-	260	1	1601	3	N	-0-					173
							70	4									
01	3224	X	2432	-0-	-792	-0-	218	1	1565	3	N	584	562	1			195
							7	4	642	9							
02	2912	X	1832	-0-	-1080	-0-	127	1	1316	3	N	342	367	1			170
							13	4	376	9							
*03	2728	X	2033	-0-	-695	-0-	148	1	1606	3	N	240	190	1			220
							15	4	264	9							
04	2490	X	1887	-0-	-603	-0-	103	1	1575	3	N	185	190	1			215
							5	4	204	9							

MORRILL UNIT B WELL #: 1 RRCID -> 273135 COMPL. DATE 11/04/2013 TOTAL DEPTH 11671 PERF.11777 - 17606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3250	X	3250	-0-	-0-	-0-	5	1	2755	3	N	430	374	1			211
							17	4	473	9							
*12	3038	X	2664	-0-	-374	-0-	22	1	2610	3	N	-0-					211
							32	4									
01	3038	X	1387	-0-	-1651	-0-	16	1	648	3	N	603	560	1			254
							60	4	663	9							
02	2744	X	2718	-0-	-26	-0-	4	1	2174	3	N	469	375	1			348
							24	4	516	9							
*03	3038	X	2623	-0-	-415	-0-	2	1	2427	3	N	154	189	1			313
							25	4	169	9							
04	2940	X	1902	-0-	-1038	-0-	1639	3	20	4	N	221	191	1			343
							243	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
A. VAUGHN UNIT A WELL #: 2 RRCID -> 273490 COMPL. DATE 05/20/2014 TOTAL DEPTH 12945 PERF.13321 - 19164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7950	X	6886	-0-	-1064	-0-	5299	3	1587	9	N	1443	1443	0			71
*12	8122	X	6905	-0-	-1217	-0-	5284	3	1621	9	N	1474	1474	0			71
*01	8618	X	6626	-0-	-1992	-0-	5068	3	1558	9	N	1416	1416	0			71
*02	7784	X	5989	-0-	-1795	-0-	4592	3	1397	9	N	1270	1270	0			71
03	7471	X	6401	-0-	-1070	-0-	4892	3	1509	9	N	1372	1372	0			71
04	6900	X	6143	-0-	-757	-0-	4525	3	159	5	N	1326	1326	0			71
							1459	9									

WOLFF UNIT A WELL #: 2 RRCID -> 273491 COMPL. DATE 01/02/2015 TOTAL DEPTH 12969 PERF.13163 - 19591

*11	22230	X	10790	-0-	-11440	-0-	539	1	10065	3	N	169	169	0			25
							186	9									
*12	26538	X	26538	-0-	-0-	-0-	682	1	25491	3	N	332	332	0			25
							365	9									
*01	26506	X	26506	-0-	-0-	-0-	558	1	25626	3	N	293	293	0			25
							322	9									
*02	23929	X	23929	-0-	-0-	-0-	387	1	23289	3	N	230	230	0			25
							253	9									
03	26536	X	8070	-0-	-18466	-0-	353	1	7585	3	N	120	120	0			25
							132	9									
04	25680	X	6873	-0-	-18807	-0-	262	1	6510	3	N	92	92	0			25
							101	9									

MORRILL UNIT C WELL #: 1 RRCID -> 273530 COMPL. DATE 03/27/2014 TOTAL DEPTH 11447 PERF.11721 - 17503

11	4830	X	4425	-0-	-405	-0-	247	1	3383	3	N	717	745	1			165
							6	4	789	9							
*12	4681	X	3967	-0-	-714	-0-	252	1	3347	3	N	332	186	1			311
							3	4	365	9							
01	4712	X	3732	-0-	-980	-0-	252	1	2664	3	N	734	925	1			120
							9	4	807	9							
02	4256	X	3426	-0-	-830	-0-	206	1	2703	3	N	465	376	1			209
							5	4	512	9							
*03	4712	X	3620	-0-	-1092	-0-	217	1	2852	3	N	494	371	1			332
							8	4	543	9							
04	4440	X	2776	-0-	-1664	-0-	198	1	2261	3	N	287	372	1			247
							1	4	316	9							

KENNEDY WELL #: 2 RRCID -> 275592 COMPL. DATE 07/05/2015 TOTAL DEPTH 12442 PERF.12777 - 17911

*11	15420	X	12865	-0-	-2555	-0-	161	1	11281	3	N	1294	867	0	370	1	82
							1423	9									
*12	15314	X	12196	-0-	-3118	-0-	203	1	10836	3	N	1052	1052	0			82
							1157	9									
*01	15872	X	11843	-0-	-4029	-0-	232	1	10419	3	N	1084	1084	0			82
							1192	9									
*02	14336	X	10858	-0-	-3478	-0-	198	1	9540	3	N	1018	1018	0			82
							1120	9									
03	13423	X	12441	-0-	-982	-0-	222	1	11016	3	N	1094	1094	0			82
							1203	9									
04	12870	X	11291	-0-	-1579	-0-	232	1	9948	3	N	1010	1010	0			82
							1111	9									

KENNEDY WELL #: 3 RRCID -> 275593 COMPL. DATE 07/07/2015 TOTAL DEPTH 12440 PERF.12561 - 17567

*11	13830	X	11401	-0-	-2429	-0-	10202	3	1199	9	N	1090	1090	0			25
*12	13950	X	11519	-0-	-2431	-0-	10269	3	1250	9	N	1136	1136	0			25
*01	12679	X	11326	-0-	-1353	-0-	10083	3	1243	9	N	1130	1130	0			25
*02	11452	X	9312	-0-	-2140	-0-	8299	3	1013	9	N	921	921	0			25
03	12679	X	9590	-0-	-3089	-0-	8564	3	1026	9	N	933	933	0			25
04	11400	X	10172	-0-	-1228	-0-	9055	3	1117	9	N	1015	1015	0			25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

KENNEDY WELL #: 4 RRCID -> 275688 COMPL. DATE 03/14/2015 TOTAL DEPTH 12516 PERF.12692 - 17896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	19740	X	15332	-0-	-4408	-0-	20	1	14171	3	N	1037	1037	0			70
							1141	9									
*12	19592	X	16784	-0-	-2808	-0-	189	1	15305	3	N	1173	1173	0			70
							1290	9									
*01	18290	X	16329	-0-	-1961	-0-	212	1	14823	3	N	1176	1176	0			70
							1294	9									
*02	16520	X	13388	-0-	-3132	-0-	185	1	12179	3	N	931	682	0	186	1	133
							1024	9									
03	18290	X	14036	-0-	-4254	-0-	240	1	12711	3	N	986	986	0			133
							1085	9									
04	16230	X	12213	-0-	-4017	-0-	105	1	11133	3	N	886	886	0			133
							975	9									

ESKEW EAST WELL #: 3 RRCID -> 276095 COMPL. DATE 09/06/2015 TOTAL DEPTH 12738 PERF.12681 - 20108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	30900	X	20791	-0-	-10109	-0-	125	1	19399	3	N	1152	1152	0			25
							1267	9									
*12	31837	X	23030	-0-	-8807	-0-	215	1	21147	3	N	1516	1516	0			25
							1668	9									
*01	29605	X	24157	-0-	-5448	-0-	231	1	22176	3	N	1591	1591	0			25
							1750	9									
*02	26740	X	23284	-0-	-3456	-0-	197	1	21535	3	N	1411	1411	0			25
							1552	9									
03	29605	X	24937	-0-	-4668	-0-	208	1	23139	3	N	1445	1445	0			25
							1590	9									
04	23370	X	23656	-0-	286	-0-	215	1	21941	3	N	1364	1364	0			25
							1500	9									

KENNEDY WELL #: 5 RRCID -> 276630 COMPL. DATE 03/12/2015 TOTAL DEPTH 12429 PERF.12809 - 17561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14130	X	8322	-0-	-5808	-0-	7244	3	1078	9	N	980	249	0	694	1	66
12	14601	X	-0-	-0-	-14601	-0-					N	251	251	0			66
01	14601	X	-0-	-0-	-14601	-0-					N	43	43	0			66
*02	16533	X	16533	-0-	-0-	-0-	15162	3	1371	9	N	1246	1246	0			66
*03	15283	X	15283	-0-	-0-	-0-	14258	3	1025	9	N	932	932	0			66
04	8160	X	14076	-0-	5916	-0-	1	1	13126	3	N	863	863	0			66
							949	9									

KOERNER UNIT A WELL #: 2 RRCID -> 276631 COMPL. DATE 09/02/2015 TOTAL DEPTH 13279 PERF.13664 - 17983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	24637	X	24637	-0-	-0-	-0-	24443	3	194	9	N	176	177	1			120
*12	21032	X	21032	-0-	-0-	-0-	21032	3			N	-0-					120
*01	20035	X	20035	-0-	-0-	-0-	19719	3	316	9	N	287	192	1			215
*02	21560	X	16711	-0-	-4849	-0-	16711	3			N	-0-					215
03	23870	X	18358	-0-	-5512	-0-	17976	3	382	9	N	347	378	1			184
04	23100	X	16725	-0-	-6375	-0-	16290	3	435	9	N	395	375	1			204

KENNEDY WELL #: 6 RRCID -> 276670 COMPL. DATE 07/09/2015 TOTAL DEPTH 12355 PERF.12898 - 17713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17790	X	16713	-0-	-1077	-0-	500	1	14363	3	N	1682	1682	0			23
							1850	9									
*12	17360	X	16836	-0-	-524	-0-	535	1	14389	3	N	1738	1738	0			23
							1912	9									
*01	19096	X	16547	-0-	-2549	-0-	545	1	14128	3	N	1704	1704	0			23
							1874	9									
*02	17248	X	12897	-0-	-4351	-0-	473	1	10882	3	N	1402	1402	0			23
							1542	9									
03	19096	X	13678	-0-	-5418	-0-	484	1	11559	3	N	1486	1486	0			23
							1635	9									
04	16710	X	12613	-0-	-4097	-0-	458	1	10663	3	N	1356	1356	0			23
							1492	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 4 RRCID -> 276762 COMPL. DATE 09/16/2015 TOTAL DEPTH 12655 PERF.12746 - 17720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28440 X	17385	-0-	-11055	-0-	397	1	16336	3	N	593	593	0			27
						652	9									
*12	27807 X	24999	-0-	-2808	-0-	517	1	23408	3	N	976	976	0			27
						1074	9									
*01	27001 X	23797	-0-	-3204	-0-	528	1	22228	3	N	946	946	0			27
						1041	9									
*02	24388 X	20715	-0-	-3673	-0-	434	1	19380	3	N	819	819	0			27
						901	9									
03	27001 X	22439	-0-	-4562	-0-	439	1	21065	3	N	850	850	0			27
						935	9									
04	24180 X	16183	-0-	-7997	-0-	387	1	15163	3	N	575	575	0			27
						633	9									

ESKEW EAST WELL #: 5 RRCID -> 276763 COMPL. DATE 09/14/2015 TOTAL DEPTH 12603 PERF.12761 - 18068

*11	21570 X	18642	-0-	-2928	-0-	12	1	17776	3	N	776	776	0			22
						854	9									
*12	21297 X	17757	-0-	-3540	-0-	16870	3	887	9	N	806	806	0			22
*01	19344 X	16132	-0-	-3212	-0-	15301	3	831	9	N	755	755	0			22
*02	17472 X	16243	-0-	-1229	-0-	15558	3	685	9	N	623	623	0			22
03	19251 X	13568	-0-	-5683	-0-	2	1	12913	3	N	594	594	0			22
						653	9									
04	18630 X	13990	-0-	-4640	-0-	13342	3	648	9	N	589	589	0			22

ESKEW EAST WELL #: 6 RRCID -> 276823 COMPL. DATE 09/13/2015 TOTAL DEPTH 12701 PERF.12600 - 18459

*11	20400 X	13754	-0-	-6646	-0-	13169	3	585	9	N	532	532	0			25
*12	19809 X	15559	-0-	-4250	-0-	14844	3	715	9	N	650	650	0			25
*01	16151 X	13930	-0-	-2221	-0-	13285	3	645	9	N	586	586	0			25
*02	14588 X	11623	-0-	-2965	-0-	11082	3	541	9	N	492	492	0			25
03	16151 X	12043	-0-	-4108	-0-	11520	3	523	9	N	475	475	0			25
04	15060 X	11251	-0-	-3809	-0-	10745	3	506	9	N	460	460	0			25

KAY UNIT A WELL #: 1 RRCID -> 276921 COMPL. DATE 07/11/2015 TOTAL DEPTH 12991 PERF.13639 - 17731

*11	17310 X	14300	-0-	-3010	-0-	130	1	13814	3	N	324	376	1			197
						356	9									
*12	17422 X	15017	-0-	-2405	-0-	157	1	13892	3	N	880	748	1			329
						968	9									
*01	16213 X	13113	-0-	-3100	-0-	108	1	12587	3	N	380	378	1			331
						418	9									
*02	14644 X	11600	-0-	-3044	-0-	130	1	11002	3	N	425	375	1			381
						468	9									
03	16213 X	13258	-0-	-2955	-0-	126	1	12394	3	N	671	745	1			307
						738	9									
04	14520 X	12066	-0-	-2454	-0-	119	1	11339	3	N	553	553	1			307
						608	9									

1893 OIL & GAS, LTD. UNIT D WELL #: 3 RRCID -> 276922 COMPL. DATE 08/10/2015 TOTAL DEPTH 12621 PERF.12890 - 18862

*11	14130 X	11258	-0-	-2872	-0-	267	1	9752	3	N	1126	1126	0			61
						1239	9									
*12	14012 X	12762	-0-	-1250	-0-	284	1	11038	3	N	1309	1309	0			61
						1440	9									
*01	13299 X	12424	-0-	-875	-0-	277	1	10757	3	N	1264	1264	0			61
						1390	9									
*02	12096 X	10701	-0-	-1395	-0-	244	1	9274	3	N	1075	1075	0			61
						1183	9									
03	13299 X	11439	-0-	-1860	-0-	340	1	9836	3	N	1148	1148	0			61
						1263	9									
04	12240 X	10698	-0-	-1542	-0-	337	1	9192	3	N	1063	1063	0			61
						1169	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW EAST WELL #: 7 RRCID -> 276997 COMPL. DATE 09/09/2015 TOTAL DEPTH 12645 PERF.12600 - 18474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17880	X	15228	-0-	-2652	-0-	232	1	14090	3	N	824	824	0			24
							906	9									
*12	17677	X	17677	-0-	-0-	-0-	281	1	16312	3	N	985	985	0			24
							1084	9									
*01	17418	X	17418	-0-	-0-	-0-	279	1	16085	3	N	958	958	0			24
							1054	9									
*02	15456	X	14639	-0-	-817	-0-	241	1	13529	3	N	790	790	0			24
							869	9									
03	17670	X	15474	-0-	-2196	-0-	285	1	14329	3	N	782	782	0			24
							860	9									
04	17100	X	14550	-0-	-2550	-0-	270	1	13433	3	N	770	770	0			24
							847	9									

BURGESS UNIT A WELL #: 2 RRCID -> 277482 COMPL. DATE 07/31/2015 TOTAL DEPTH 11923 PERF.12261 - 18442

*11	13590	X	8780	-0-	-4810	-0-	110	1	7038	3	N	1484	1484	0			26
							1632	9									
*12	13857	X	7485	-0-	-6372	-0-	239	1	5517	3	N	1572	1572	0			26
							1729	9									
*01	14136	X	10346	-0-	-3790	-0-	255	1	8105	3	N	1805	1805	0			26
							1986	9									
*02	13185	X	13185	-0-	-0-	-0-	217	1	11013	3	N	1777	1777	0			26
							1955	9									
03	13485	X	13257	-0-	-228	-0-	209	1	11152	3	N	1724	1724	0			26
							1896	9									
04	10020	X	12816	-0-	2796	-0-	213	1	10815	3	N	1625	1625	0			26
							1788	9									

BURGESS UNIT A WELL #: 3 RRCID -> 277533 COMPL. DATE 08/02/2015 TOTAL DEPTH 12003 PERF.12381 - 18545

*11	22385	X	17103	-0-	-5282	-0-	338	1	14919	3	N	1678	1678	0			24
							1846	9									
*12	16519	X	16519	-0-	-0-	-0-	351	1	14573	3	N	1450	1450	0			24
							1595	9									
*01	17402	X	13514	-0-	-3888	-0-	364	1	11752	3	N	1271	1271	0			24
							1398	9									
*02	19964	X	9436	-0-	-10528	-0-	335	1	8097	3	N	913	913	0			24
							1004	9									
03	22103	X	9763	-0-	-12340	-0-	370	1	8317	3	N	978	978	0			24
							1076	9									
04	21390	X	8909	-0-	-12481	-0-	364	1	7574	3	N	883	883	0			24
							971	9									

BURGESS UNIT A WELL #: 4 RRCID -> 277534 COMPL. DATE 08/04/2015 TOTAL DEPTH 11944 PERF.12172 - 18308

*11	20310	X	17490	-0-	-2820	-0-	14983	3	2507	9	N	2279	2279	0			24
*12	20925	X	17204	-0-	-3721	-0-	6	1	14651	3	N	2315	2315	0			24
							2547	9									
*01	21421	X	16072	-0-	-5349	-0-	4	1	13661	3	N	2188	2188	0			24
							2407	9									
*02	19348	X	7011	-0-	-12337	-0-	5986	3	1025	9	N	932	932	0			24
03	21421	X	16561	-0-	-4860	-0-	14302	3	2259	9	N	2054	2054	0			24
04	17490	X	16342	-0-	-1148	-0-	14129	3	2213	9	N	2012	2012	0			24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
TAYLOR FARMS, INC. WELL #: 5 RRCID -> 277535 COMPL. DATE 12/11/2015 TOTAL DEPTH 12484 PERF.12448 - 18022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15540	X	12047	-0-	-3493	-0-	3	1	10198	3	N	1678	1678	0			47
							1846	9									
12	15004	X	11561	-0-	-3443	-0-	158	1	9905	3	N	1362	1362	0			47
							1498	9									
01	15252	X	11734	-0-	-3518	-0-	246	1	9440	3	N	1862	1543	0	189	1	177
							2048	9									
*02	13776	X	9791	-0-	-3985	-0-	127	1	8224	3	N	1309	1309	0			177
							1440	9									
03	13392	X	10539	-0-	-2853	-0-	206	1	8662	3	N	1519	1519	0			177
							1671	9									
04	12060	X	9777	-0-	-2283	-0-	273	1	8034	3	N	1336	1336	0			177
							1470	9									

TAYLOR FARMS, INC. WELL #: 6 RRCID -> 277536 COMPL. DATE 12/22/2015 TOTAL DEPTH 12346 PERF.12470 - 17753

11	8282	X	8282	-0-	-0-	-0-	6786	3	1496	9	N	1360	910	0	177	1	301
12	8646	X	8646	-0-	-0-	-0-	7306	3	1340	9	N	1218	1218	0			301
01	7316	X	6867	-0-	-449	-0-	5710	3	1157	9	N	1052	1052	0			301
*02	7728	X	6693	-0-	-1035	-0-	5435	3	1258	9	N	1144	966	0	189	1	290
03	8649	X	7012	-0-	-1637	-0-	5882	3	1130	9	N	1027	1027	0			290
04	8370	X	7204	-0-	-1166	-0-	6078	3	1126	9	N	1024	1024	0			290

1893 OIL & GAS, LTD. UNIT B WELL #: 4 RRCID -> 277537 COMPL. DATE 03/12/2015 TOTAL DEPTH 12871 PERF.13073 - 18254

*11	2578	X	2578	-0-	-0-	-0-	2337	3	241	9	N	219	184	1			65
*12	2782	X	2782	-0-	-0-	-0-	2378	3	404	9	N	367	379	1			53
*01	3048	X	3048	-0-	-0-	-0-	116	1	2529	3	N	366	371	1			48
							403	9									
*02	2408	X	2125	-0-	-283	-0-	171	1	1733	3	N	201	190	1			59
							221	9									
03	2790	X	2311	-0-	-479	-0-	188	1	1709	3	N	376	3	0	370	1	62
							414	9									
04	2940	X	1917	-0-	-1023	-0-	45	1	1490	3	N	347	372	1			37
							382	9									

SPEARY FAMILY TRUST UNIT A WELL #: 2 RRCID -> 277538 COMPL. DATE 12/29/2015 TOTAL DEPTH 13185 PERF.13390 - 17380

11	6329	X	6329	-0-	-0-	-0-	5638	3	691	9	N	628	628	0			63
*12	5146	X	2360	-0-	-2786	-0-	1677	3	683	9	N	621	621	0			63
*01	7874	X	3755	-0-	-4119	-0-	2860	3	895	9	N	814	814	0			63
*02	7112	X	3525	-0-	-3587	-0-	2815	3	710	9	N	645	645	0			63
03	7874	X	4356	-0-	-3518	-0-	3632	3	724	9	N	658	658	0			63
04	6330	X	4756	-0-	-1574	-0-	3913	3	138	5	N	641	641	0			63
							705	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 6 RRCID -> 277539 COMPL. DATE 01/19/2016 TOTAL DEPTH 12855 PERF.12930 - 18236

*11	19710	X	14444	-0-	-5266	-0-	8	1	12885	3	N	1410	1174	0	189	1	102
							1551	9									
*12	19375	X	14453	-0-	-4922	-0-	119	1	12801	3	N	1394	1255	0	187	1	54
							1533	9									
*01	17329	X	14183	-0-	-3146	-0-	100	1	12547	3	N	1396	1229	0	188	1	33
							1536	9									
*02	15568	X	12279	-0-	-3289	-0-	28	1	10908	3	N	1221	1221	0			33
							1343	9									
03	16151	X	13001	-0-	-3150	-0-	192	1	11355	3	N	1322	1322	0			33
							1454	9									
04	14430	X	12107	-0-	-2323	-0-	59	1	10673	3	N	1250	1250	0			33
							1375	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333

SPEARY FAMILY TRUST UNIT A WELL #: 3 RRCID -> 277540 COMPL. DATE 12/29/2015 TOTAL DEPTH 13240 PERF.13503 - 17418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10080	X	8180	-0-	-1900	-0-	7004	3	1176	9	N	1069	1069	0			126
*12	10385	X	8702	-0-	-1683	-0-	7412	3	1290	9	N	1173	1173	0			126
*01	10416	X	8296	-0-	-2120	-0-	36	1	7095	3	N	1059	972	0	183	1	30
							1165	9									
02	9408	X	7352	-0-	-2056	-0-	29	1	6257	3	N	969	969	0			30
							1066	9									
03	9238	X	7781	-0-	-1457	-0-	6664	3	1117	9	N	1015	1015	0			30
04	8430	X	7395	-0-	-1035	-0-	55	1	6060	3	N	969	969	0			30
							214	5	1066	9							

SPEARY FAMILY TRUST UNIT A WELL #: 4 RRCID -> 277547 COMPL. DATE 12/19/2015 TOTAL DEPTH 13174 PERF.13427 - 17387

11	5550	X	3937	-0-	-1613	-0-	3247	3	690	9	N	627	627	0			23
*12	4867	X	2211	-0-	-2656	-0-	1626	3	585	9	N	532	532	0			23
*01	5301	X	2208	-0-	-3093	-0-	1	1	1391	3	N	742	742	0			23
							816	9									
02	4788	X	2646	-0-	-2142	-0-	2005	3	641	9	N	583	583	0			23
03	4526	X	3800	-0-	-726	-0-	3086	3	714	9	N	649	649	0			23
04	3930	X	3828	-0-	-102	-0-	3144	3	111	5	N	521	521	0			23
							573	9									

MARLENE OLSON WELL #: 4 RRCID -> 277553 COMPL. DATE 12/10/2014 TOTAL DEPTH 12427 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

1893 OIL & GAS, LTD. UNIT B WELL #: 3 RRCID -> 277557 COMPL. DATE 01/06/2016 TOTAL DEPTH 12757 PERF.13068 - 18002

*11	17998	X	17998	-0-	-0-	-0-	237	1	15923	3	N	1671	1486	0	184	1	35
							1838	9									
*12	16627	X	16627	-0-	-0-	-0-	222	1	14857	3	N	1407	1407	0			35
							1548	9									
*01	15434	X	15434	-0-	-0-	-0-	96	1	13960	3	N	1253	140	0	1092	1	56
							1378	9									
*02	14185	X	14185	-0-	-0-	-0-	11	1	12819	3	N	1232	1232	0			56
							1355	9									
*03	15053	X	15053	-0-	-0-	-0-	2	1	13559	3	N	1356	1356	0			56
							1492	9									
04	4290	X	14018	-0-	9728	-0-	12573	3	1445	9	N	1314	1314	0			56

1893 OIL & GAS, LTD. UNIT B WELL #: 5 RRCID -> 277677 COMPL. DATE 01/08/2016 TOTAL DEPTH 12787 PERF.12960 - 18203

11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					25
03	0	X	-0-	-0-	-0-	-0-					N	-0-					25
04	0	X	-0-	-0-	-0-	-0-					N	-0-					25

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
MARLENE OLSON WELL #: 5 RRCID -> 277686 COMPL. DATE 02/17/2016 TOTAL DEPTH 12321 PERF.12280 - 20487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	26100	X	21598	-0-	-4502	-0-	318	1	18445	3	N	2577	1906	0	726	1	29
							2835	9									
*12	24862	X	22118	-0-	-2744	-0-	324	1	18314	3	N	3164	2583	0	562	1	48
							3480	9									
*01	24800	X	21326	-0-	-3474	-0-	322	1	17879	3	N	2841	2841	0			48
							3125	9									
*02	22400	X	19022	-0-	-3378	-0-	255	1	15876	3	N	2628	2133	0	484	1	59
							2891	9									
03	23312	X	19709	-0-	-3603	-0-	282	1	16493	3	N	2667	2667	0			59
							2934	9									
04	21600	X	18455	-0-	-3145	-0-	290	1	15436	3	N	2481	2481	0			59
							2729	9									

SPEARY FAMILY TRUST UNIT A WELL #: 5 RRCID -> 277728 COMPL. DATE 12/29/2015 TOTAL DEPTH 13239 PERF.13510 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9870	X	8488	-0-	-1382	-0-	606	1	6468	3	N	1285	1285	0			133
							1414	9									
*12	8494	X	8270	-0-	-224	-0-	659	1	6202	3	N	1281	1281	0			133
							1409	9									
*01	10261	X	7915	-0-	-2346	-0-	630	1	5967	3	N	1198	1198	0			133
							1318	9									
02	9268	X	7270	-0-	-1998	-0-	472	1	5603	3	N	1086	1086	0			133
							1195	9									
03	8773	X	7644	-0-	-1129	-0-	497	1	5904	3	N	1130	1130	0			133
							1243	9									
04	8490	X	7152	-0-	-1338	-0-	381	1	5419	3	N	1055	1055	0			133
							191	5	1161	9							

MARLENE OLSON WELL #: 6 RRCID -> 277729 COMPL. DATE 02/16/2016 TOTAL DEPTH 12403 PERF.12151 - 19818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	22620	X	17075	-0-	-5545	-0-	324	1	14915	3	N	1669	884	0	737	1	73
							1836	9									
*12	22475	X	17414	-0-	-5061	-0-	402	1	14819	3	N	1994	1479	0	553	1	35
							2193	9									
*01	21762	X	17898	-0-	-3864	-0-	143	1	15570	3	N	1986	1986	0			35
							2185	9									
*02	19656	X	15200	-0-	-4456	-0-	13519	3	1681	9	N	1528	936	0	536	1	91
03	19282	X	15797	-0-	-3485	-0-	14019	3	1778	9	N	1616	928	0	747	1	32
04	17310	X	14440	-0-	-2870	-0-	2	1	12703	3	N	1577	1577	0			32
							1735	9									

MARLENE OLSON WELL #: 7 RRCID -> 277730 COMPL. DATE 02/17/2016 TOTAL DEPTH 12292 PERF.12299 - 20130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	17370	X	17044	-0-	-326	-0-	9	1	14120	3	N	2650	2409	0	185	1	81
							2915	9									
*12	17949	X	15461	-0-	-2488	-0-	11	1	12749	3	N	2455	2347	0	160	1	29
							2701	9									
*01	20460	X	13942	-0-	-6518	-0-	171	1	11178	3	N	2357	2357	0			29
							2593	9									
*02	18480	X	17323	-0-	-1157	-0-	365	1	13938	3	N	2745	2745	0			29
							3020	9									
03	20460	X	19048	-0-	-1412	-0-	342	1	15488	3	N	2925	2683	0	177	1	94
							3218	9									
04	17040	X	18055	-0-	1015	-0-	225	1	14777	3	N	2775	2775	0			94
							3053	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
COLVIN UNIT B WELL #: 4 RRCID -> 277739 COMPL. DATE 12/22/2014 TOTAL DEPTH 12271 PERF.16558 - 17768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBIE RANCH WELL #: 4 RRCID -> 278589 COMPL. DATE 02/22/2016 TOTAL DEPTH 12791 PERF.13036 - 18052

*11	20970 X	15097	-0-	-5873	-0-	86	1	13600	3	N	1283	1124	1			433
						1411	9									
*12	20336 X	14580	-0-	-5756	-0-	173	1	13048	3	N	1235	1300	1			368
						1359	9									
*01	17949 X	14126	-0-	-3823	-0-	316	1	12401	3	N	1281	1509	1			140
						1409	9									
*02	15904 X	12549	-0-	-3355	-0-	362	1	10933	3	N	1140	935	1			345
						1254	9									
03	16554 X	13163	-0-	-3391	-0-	349	1	11492	3	N	1202	1122	1			425
						1322	9									
04	15090 X	11669	-0-	-3421	-0-	340	1	10461	3	N	789	943	1			271
						868	9									

COLVIN UNIT A WELL #: 3 RRCID -> 278936 COMPL. DATE 05/12/2016 TOTAL DEPTH 12195 PERF.12192 - 18636

*11	29580 X	23759	-0-	-5821	-0-	391	1	19264	3	N	3731	3731	0			104
						4104	9									
*12	28861 X	23409	-0-	-5452	-0-	414	1	18807	3	N	3807	3807	0			104
						4188	9									
*01	30380 X	21829	-0-	-8551	-0-	359	1	17545	3	N	3568	3568	0			104
						3925	9									
*02	27440 X	18554	-0-	-8886	-0-	282	1	14941	3	N	3028	3028	0			104
						3331	9									
03	27156 X	19776	-0-	-7380	-0-	329	1	15897	3	N	3227	3227	0			104
						3550	9									
04	23760 X	18709	-0-	-5051	-0-	407	1	15011	3	N	2992	2992	0			104
						3291	9									

COLVIN UNIT A WELL #: 6 RRCID -> 279438 COMPL. DATE 02/20/2016 TOTAL DEPTH 12173 PERF.12373 - 18657

*11	2340 X	1005	-0-	-1335	-0-	196	1	690	3	N	108	108	0			24
						119	9									
*12	2784 X	2784	-0-	-0-	-0-	222	1	2363	3	N	181	181	0			24
						199	9									
*01	2418 X	1588	-0-	-830	-0-	309	1	1193	3	N	78	78	0			24
						86	9									
*02	2554 X	2554	-0-	-0-	-0-	270	1	2111	3	N	157	157	0			24
						173	9									
*03	2922 X	2922	-0-	-0-	-0-	297	1	2398	3	N	206	206	0			24
						227	9									
04	2700 X	3034	-0-	334	-0-	325	1	2467	3	N	220	220	0			24
						242	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
LIVINGSTON GAS UNIT WELL #: 3 RRCID -> 279611 COMPL. DATE 05/18/2016 TOTAL DEPTH 11994 PERF.12414 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	28657	X	28657	-0-	-0-	-0-	354	1	24123	3	N	3800	3800	0			27
							4180	9									
*12	31931	X	31931	-0-	-0-	-0-	448	1	27055	3	N	4025	4025	0			27
							4428	9									
*01	30679	X	30451	-0-	-228	-0-	467	1	25749	3	N	3850	3850	0			27
							4235	9									
02	26740	X	23839	-0-	-2901	-0-	423	1	20038	3	N	3071	3071	0			27
							3378	9									
03	31930	X	26794	-0-	-5136	-0-	589	1	22898	3	N	3006	2648	0	358	1	27
							3307	9									
04	30900	X	29314	-0-	-1586	-0-	606	1	25273	3	N	3123	3123	0			27
							3435	9									

RANCHO SALADO EAST UNIT A WELL #: 3 RRCID -> 279612 COMPL. DATE 02/12/2017 TOTAL DEPTH 12961 PERF.13385 - 18936

*11	73170	X	43503	-0-	-29667	-0-	366	1	42561	3	N	524	412	0	188	1	33
							576	9									
*12	74462	X	53553	-0-	-20909	-0-	321	1	52436	3	N	724	529	0	186	1	42
							796	9									
*01	57650	X	57650	-0-	-0-	-0-	290	1	56740	3	N	564	564	0			42
							620	9									
02	51464	X	50734	-0-	-730	-0-	238	1	49860	3	N	578	578	0			42
							636	9									
03	55056	X	49960	-0-	-5096	-0-	256	1	49032	3	N	611	611	0			42
							672	9									
04	55800	X	50308	-0-	-5492	-0-	250	1	49497	3	N	510	510	0			42
							561	9									

MOY UNIT A WELL #: 4 RRCID -> 279842 COMPL. DATE 11/07/2016 TOTAL DEPTH 13104 PERF.13108 - 18527

11	22590	X	15627	-0-	-6963	-0-	557	1	10997	3	N	3703	3703	0			56
							4073	9									
*12	22320	X	21128	-0-	-1192	-0-	586	1	16297	3	N	3859	3859	0			56
							4245	9									
*01	22351	X	21616	-0-	-735	-0-	552	1	17061	3	N	3639	3639	0			56
							4003	9									
*02	24320	X	24320	-0-	-0-	-0-	593	1	19983	3	N	3404	3404	0			56
							3744	9									
*03	23248	X	23248	-0-	-0-	-0-	555	1	19053	3	N	3309	3309	0			56
							3640	9									
04	20910	X	22261	-0-	1351	-0-	453	1	17715	3	N	3154	3154	0			56
							624	5	3469	9							

ESKEW NORTH UNIT WELL #: 2 RRCID -> 279843 COMPL. DATE 10/03/2016 TOTAL DEPTH 11806 PERF.12113 - 17984

*11	30630	X	20553	-0-	-10077	-0-	16860	3	3693	9	N	3357	3357	0			21
*12	28861	X	22894	-0-	-5967	-0-	2	1	19204	3	N	3353	3353	0			21
							3688	9									
*01	30721	X	24751	-0-	-5970	-0-	20847	3	3904	9	N	3549	3147	0	285	1	138
*02	27748	X	26300	-0-	-1448	-0-	22646	3	3654	9	N	3322	3302	0	134	1	24
*03	28221	X	28221	-0-	-0-	-0-	46	1	24369	3	N	3460	3460	0			24
							3806	9									
04	25140	X	22616	-0-	-2524	-0-	19442	3	3174	9	N	2885	2885	0			24

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 3 RRCID -> 279844 COMPL. DATE 10/08/2016 TOTAL DEPTH 11879 PERF.12296 - 18400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	43170 X	8579	-0-	-34591	-0-	7907	3	672	9	N	611	98	0	555	1	54
*12	44609 X	10187	-0-	-34422	-0-	1	1	8793	3	N	1266	545	0	736	1	39
						1393	9									
*01	31651 X	10342	-0-	-21309	-0-	9180	3	1162	9	N	1056	667	0	374	1	54
*02	23324 X	3902	-0-	-19422	-0-	3609	3	293	9	N	266	114	0	183	1	23
03	25823 X	936	-0-	-24887	-0-	714	3	222	9	N	202	185	1			40
04	21510 X	7747	-0-	-13763	-0-	7052	3	695	9	N	632	12	0	554	1	106

1893 OIL & GAS, LTD. UNIT B WELL #: 9 RRCID -> 280258 COMPL. DATE 05/15/2017 TOTAL DEPTH 12884 PERF.13224 - 18580

*11	53610 X	36304	-0-	-17306	-0-	207	1	32215	3	N	3529	3529	0			83
						3882	9									
*12	51367 X	39197	-0-	-12170	-0-	231	1	34867	3	N	3726	3726	0			83
						4099	9									
*01	42470 X	35939	-0-	-6531	-0-	328	1	31819	3	N	3447	3305	0	188	1	37
						3792	9									
*02	36316 X	32145	-0-	-4171	-0-	323	1	28538	3	N	2985	2771	0	189	1	62
						3284	9									
03	39184 X	35617	-0-	-3567	-0-	148	1	32218	3	N	2955	2955	0			62
						3251	9									
04	37920 X	45180	-0-	7260	-0-	15	1	41654	3	N	3192	3192	0			62
						3511	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 10 RRCID -> 280259 COMPL. DATE 04/28/2016 TOTAL DEPTH 12805 PERF.13083 - 18445

*11	46890 X	34711	-0-	-12179	-0-	62	1	30834	3	N	3468	3468	0			107
						3815	9									
*12	45694 X	30456	-0-	-15238	-0-	188	1	26800	3	N	3153	3153	0			107
						3468	9									
*01	39432 X	26335	-0-	-13097	-0-	131	1	23080	3	N	2840	2840	0			107
						3124	9									
*02	33768 X	22103	-0-	-11665	-0-	47	1	19460	3	N	2360	2360	0			107
						2596	9									
03	35867 X	21920	-0-	-13947	-0-	191	1	19373	3	N	2142	2142	0			107
						2356	9									
04	34710 X	19913	-0-	-14797	-0-	221	1	17656	3	N	1851	1851	0			107
						2036	9									

1893 OIL & GAS, LTD. UNIT B WELL #: 8 RRCID -> 280260 COMPL. DATE 04/08/2017 TOTAL DEPTH 12741 PERF.13030 - 18375

*11	53460 X	38958	-0-	-14502	-0-	49	1	35292	3	N	3288	3288	0			39
						3617	9									
*12	51150 X	38104	-0-	-13046	-0-	82	1	34652	3	N	3064	3064	0			39
						3370	9									
*01	44392 X	35675	-0-	-8717	-0-	104	1	32130	3	N	3128	2856	0	187	1	124
						3441	9									
*02	39004 X	33650	-0-	-5354	-0-	478	1	30316	3	N	2596	2596	0			124
						2856	9									
03	40269 X	36828	-0-	-3441	-0-	514	1	33279	3	N	2759	2759	0			124
						3035	9									
04	38970 X	27706	-0-	-11264	-0-	486	1	25086	3	N	1940	1940	0			124
						2134	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
ESKEW NORTH UNIT WELL #: 4 RRCID -> 280381 COMPL. DATE 09/30/2016 TOTAL DEPTH 11796 PERF.12154 - 18408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	36390	X	35408	-0-	-982	-0-	347	1	29313	3	N	5225	4909	0	342	1	27
							5748	9									
*12	37603	X	34179	-0-	-3424	-0-	409	1	28238	3	N	5029	5029	0			27
							5532	9									
*01	40052	X	30364	-0-	-9688	-0-	486	1	24819	3	N	4599	4423	0	178	1	25
							5059	9									
*02	36176	X	33031	-0-	-3145	-0-	380	1	27840	3	N	4374	4374	0			25
							4811	9									
03	40052	X	39223	-0-	-829	-0-	278	1	33482	3	N	4966	4966	0			25
							5463	9									
*04	38974	X	38974	-0-	-0-	-0-	160	1	33532	3	N	4802	4802	0			25
							5282	9									

COLVIN UNIT B WELL #: 8 RRCID -> 281092 COMPL. DATE 04/10/2017 TOTAL DEPTH 12328 PERF.12677 - 17487

*11	60480	X	25602	-0-	-34878	-0-	102	1	23145	3	Y	2141	2049	0	92	1	99
							2355	9									
*12	55583	X	39690	-0-	-15893	-0-	21	1	36417	3	Y	2956	2957	0			98
							3252	9									
*01	54622	X	38679	-0-	-15943	-0-	21	1	35286	3	Y	3065	2725	0	367	1	71
							3372	9									
*02	45192	X	1860	-0-	-43332	-0-	4	1	1403	3	Y	412	167	0	186	1	130
							453	9									
03	50034	X	31916	-0-	-18118	-0-	47	1	28906	3	Y	2694	2325	0	458	1	41
							2963	9									
04	38400	X	18877	-0-	-19523	-0-	161	1	17007	3	Y	1554	1463	0	94	1	38
							1709	9									

COLVIN UNIT B WELL #: 11 RRCID -> 281521 COMPL. DATE 05/25/2016 TOTAL DEPTH 6244 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LASCA BUTLER-ESKEW NORTH USW WELL #: 1 RRCID -> 283548 COMPL. DATE 08/21/2017 TOTAL DEPTH 11803 PERF.12071 - 20058

*11	154199	X	154199	-0-	-0-	-0-	685	1	124121	3	N	26721	26721	0			102
							29393	9									
*12	146413	X	144848	-0-	-1565	-0-	759	1	117716	3	N	23975	23975	0			102
							26373	9									
*01	146413	X	144644	-0-	-1769	-0-	825	1	118302	3	N	23197	23000	0	192	1	107
							25517	9									
*02	132244	X	127164	-0-	-5080	-0-	730	1	104648	3	N	19805	19698	0	179	1	35
							21786	9									
03	146413	X	133310	-0-	-13103	-0-	699	1	110373	3	N	20216	20216	0			35
							22238	9									
04	141690	X	112221	-0-	-29469	-0-	603	1	93264	3	N	16685	16685	0			35
							18354	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
DEVON ENERGY PRODUCTION CO, L.P. 216378
CROW A WELL #: 3H RRCID -> 266822 COMPL. DATE 10/15/2012 TOTAL DEPTH 13430 PERF.13584 - 18692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	-0-	-0-	-1170	-0-					N	17					121
12	1209	X	-0-	-0-	-1209	-0-					N	-0-					121
01	62	X	-0-	-0-	-62	-0-					N	-0-					121
*02	521	X	521	-0-	-0-	-0-	3	1	263	3	N	232					353
							255	9									
*03	953	X	953	-0-	-0-	-0-	763	3	190	9	N	173	178	1			348
04	881	X	881	-0-	-0-	-0-	680	3	201	9	N	183	326	1			205

DZIUK A WELL #: 1H RRCID -> 269043 COMPL. DATE 08/15/2013 TOTAL DEPTH 13101 PERF.13506 - 17591

11	5430	X	3764	-0-	-1666	-0-	989	1	1963	3	N	738	720	1			266
							812	9									
12	5611	X	3864	-0-	-1747	-0-	985	1	2095	3	N	713	741	1			238
							784	9									
01	4898	X	3752	-0-	-1146	-0-	997	1	1983	3	N	702	724	1			216
							772	9									
*02	4424	X	1978	-0-	-2446	-0-	906	1	708	3	N	331	358	1			189
							364	9									
*03	4309	X	1262	-0-	-3047	-0-	1095	1	167	9	N	152	172	1			169
04	3750	X	1233	-0-	-2517	-0-	990	1	243	9	N	221	184	1			206

MOY A WELL #: 1H RRCID -> 269565 COMPL. DATE 09/04/2014 TOTAL DEPTH 13256 PERF.13386 - 18554

11	8655	X	8655	-0-	-0-	-0-	7265	3	1390	9	N	1264	1284	1			323
12	9933	X	9933	-0-	-0-	-0-	489	1	8120	3	N	1204	1288	1			239
							1324	9									
01	11936	X	11936	-0-	-0-	-0-	676	1	9850	3	N	1282	1306	1			215
							1410	9									
*02	8495	X	8495	-0-	-0-	-0-	612	1	6718	3	N	1059	956	1			318
							1165	9									
*03	8370	X	7944	-0-	-426	-0-	614	1	6200	3	N	1027	973	1			372
							1130	9									
04	8100	X	6808	-0-	-1292	-0-	112	1	5596	3	N	1000	943	1			429
							1100	9									

ENCANA OIL & GAS(USA) INC. 251691
LOVE UNIT WELL #: 1H RRCID -> 263665 COMPL. DATE 04/28/2012 TOTAL DEPTH 12587 PERF.12710 - 16992

11	6330	X	587	-0-	-5743	-0-	130	1	421	3	Y	29	29	0			1
							4	4	32	9							
12	6541	X	632	-0-	-5909	-0-	143	1	452	3	Y	33	33	0			1
							1	4	36	9							
01	992	X	630	-0-	-362	-0-	149	1	442	3	Y	33	33	0			1
							3	4	36	9							
02	1217	X	1217	-0-	-0-	-0-	244	1	944	3	Y	26	26	0			1
							29	9									
03	1132	X	1132	-0-	-0-	-0-	184	1	921	3	Y	23	24	0			-0-
							2	4	25	9							
04	600	N	1006	-0-	406	-0-	188	1	794	3	Y	22	22	0			-0-
							24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 2H RRCID -> 263666 COMPL. DATE 04/28/2012 TOTAL DEPTH 12527 PERF.12710 - 16992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5190	X	3403	-0-	-1787	-0-	702	1	2287	3	Y	355	352	0			12
							23	4	391	9							
12	5363	X	3670	-0-	-1693	-0-	778	1	2457	3	Y	391	393	0			10
							5	4	430	9							
01	4247	X	3648	-0-	-599	-0-	808	1	2396	3	Y	391	389	0	1	8	11
							14	4	430	9							
02	4002	X	4002	-0-	-0-	-0-	762	1	2951	3	Y	261	266	0			6
							2	4	287	9							
03	4247	X	3677	-0-	-570	-0-	569	1	2839	3	Y	241	244	0			3
							4	4	265	9							
04	3540	X	3267	-0-	-273	-0-	581	1	2447	3	Y	217	217	0			3
							239	9									

HAILEY, L. B. UNIT WELL #: 2H RRCID -> 264360 COMPL. DATE 06/22/2011 TOTAL DEPTH 12867 PERF.12919 - 17388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3898	X	3898	-0-	-0-	-0-	285	1	3214	3	Y	352	327	1			107
							12	4	387	9							
12	3689	X	3614	-0-	-75	-0-	247	1	2790	3	Y	505	501	1	1	8	110
							21	4	556	9							
01	4165	X	4165	-0-	-0-	-0-	282	1	3298	3	Y	498	540	1			68
							37	4	548	9							
02	3500	X	3185	-0-	-315	-0-	252	1	2474	3	Y	385	315	1			138
							35	4	424	9							
03	4355	X	4355	-0-	-0-	-0-	388	1	3448	3	Y	446	486	1	1	8	97
							28	4	491	9							
04	3750	X	4135	-0-	385	-0-	352	1	3322	3	Y	411	411	1			97
							9	4	452	9							

HAILEY, L. B. UNIT WELL #: 1H RRCID -> 264506 COMPL. DATE 05/10/2011 TOTAL DEPTH 12871 PERF.12805 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5564	X	5564	-0-	-0-	-0-	404	1	4562	3	Y	528	483	1			161
							17	4	581	9							
12	4438	X	4438	-0-	-0-	-0-	349	1	3941	3	Y	107	243	1	2	8	23
							30	4	118	9							
01	1700	X	1700	-0-	-0-	-0-	123	1	1437	3	Y	113	121	1			15
							16	4	124	9							
02	7560	X	485	-0-	-7075	-0-	42	1	415	3	Y	20	28	1			7
							6	4	22	9							
03	7936	X	459	-0-	-7477	-0-	42	1	372	3	Y	38	35	1	2	8	8
							3	4	42	9							
04	5550	X	513	-0-	-5037	-0-	45	1	421	3	Y	42	37	1	4	8	9
							1	4	46	9							

MCALISTER UNIT WELL #: 1H RRCID -> 265430 COMPL. DATE 10/05/2011 TOTAL DEPTH 12782 PERF.12722 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7980	X	6688	-0-	-1292	-0-	443	1	4998	3	Y	1116	1122	1	4	8	26
							19	4	1228	9							
12	8246	X	5969	-0-	-2277	-0-	447	1	5047	3	Y	397	407	1	1	8	15
							38	4	437	9							
01	7967	X	5367	-0-	-2600	-0-	389	1	4540	3	Y	352	353	1	3	8	11
							51	4	387	9							
02	5600	X	5134	-0-	-466	-0-	430	1	4225	3	Y	380	383	1	2	8	6
							61	4	418	9							
03	7456	X	7456	-0-	-0-	-0-	673	1	5980	3	Y	685	660	1	1	8	30
							49	4	754	9							
04	6000	X	1780	-0-	-4220	-0-	138	1	1300	3	Y	308	311	1	1	8	26
							3	4	339	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 4H RRCID -> 265431 COMPL. DATE 03/01/2012 TOTAL DEPTH 12763 PERF.12841 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	5690	-0-	-1990	-0-	373	1	4216	3	Y	986	998	1	3	8	23
							16	4	1085	9							
12	17636	X	17636	-0-	-0-	-0-	1179	1	13301	3	Y	2778	2696	1			105
							100	4	3056	9							
01	13975	X	13975	-0-	-0-	-0-	864	1	10104	3	Y	2630	2644	1	7	8	84
							114	4	2893	9							
02	7249	X	7249	-0-	-0-	-0-	468	1	4587	3	Y	1935	1978	1	9	8	32
							65	4	2129	9							
03	12633	X	12633	-0-	-0-	-0-	1083	1	9631	3	Y	1673	1627	1	4	8	74
							79	4	1840	9							
04	4920	X	6555	-0-	1635	-0-	564	1	5317	3	Y	600	620	1	3	8	51
							14	4	660	9							

KOTARA-RIDLEY UNIT WELL #: 3H RRCID -> 266687 COMPL. DATE 05/27/2012 TOTAL DEPTH 12436 PERF.12795 - 16656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12309	X	12309	-0-	-0-	-0-	896	1	10637	3	Y	694	691	0	1	8	11
							13	4	763	9							
12	26920	X	26920	-0-	-0-	-0-	2037	1	23022	3	Y	1265	1144	0	118	1	13
							469	4	1392	9			1	8			
01	26338	X	26338	-0-	-0-	-0-	1907	1	22296	3	Y	1223	1219	0	3	8	14
							790	4	1345	9							
02	25851	X	25851	-0-	-0-	-0-	2165	1	23115	3	Y	403	409	0	1	8	7
							128	4	443	9							
03	33014	X	33014	-0-	-0-	-0-	3192	1	29430	3	Y	85	91	0			1
							298	4	94	9							
04	14190	X	23143	-0-	8953	-0-	2441	1	20243	3	Y	372	366	0	1	8	6
							50	4	409	9							

KOTARA-RIDLEY UNIT WELL #: 2H RRCID -> 266692 COMPL. DATE 05/28/2012 TOTAL DEPTH 12539 PERF.12633 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		8238	-0-	8238	8238	653	1	6973	3	Y	521	502	0	10	8	9
							39	4	573	9							
03	T. A.		16812	-0-	16812	25050	1569	1	14468	3	Y	571	568	0	2	8	10
							147	4	628	9							
04	T. A.		18656	-0-	18656	-0-	1841	1	15263	3	Y	1377	1356	0	8	8	23
							37	4	1515	9							

KOTARA-RIDLEY UNIT WELL #: 1H RRCID -> 266693 COMPL. DATE 05/27/2012 TOTAL DEPTH 12735 PERF.12735 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	13	13	8			-0-
03	14B2	EXT	28932	-0-	28932	28932	2479	1	22856	3	Y	3059	3005	0	1	8	53
							232	4	3365	9							
04	14B2	EXT	29554	-0-	29554	-0-	2938	1	24364	3	Y	1993	2008	0	5	8	33
							60	4	2192	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 1H RRCID -> 266703 COMPL. DATE 05/27/2012 TOTAL DEPTH 12769 PERF.12734 - 16663

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5371 X	5371	-0-	-0-	-0-	403	1	4545	3	Y	369	400	1	1	8	14
						17	4	406	9							
12	6701 X	6701	-0-	-0-	-0-	519	1	5860	3	Y	253	261	1			6
						44	4	278	9							
01	6603 X	5925	-0-	-678	-0-	459	1	5370	3	Y	32	37	1			1
						61	4	35	9							
02	5964 X	4116	-0-	-1848	-0-	344	1	3376	3	Y	316	299	1			18
						48	4	348	9							
03	6696 X	3557	-0-	-3139	-0-	310	1	2762	3	Y	420	420	1			18
						23	4	462	9							
04	6480 X	2709	-0-	-3771	-0-	221	1	2075	3	Y	371	369	1			20
						5	4	408	9							

CREWS UNIT WELL #: 3H RRCID -> 266708 COMPL. DATE 05/23/2012 TOTAL DEPTH 12670 PERF.12675 - 16950

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 5H RRCID -> 266709 COMPL. DATE 08/27/2012 TOTAL DEPTH 12450 PERF.12375 - 16944

11	13472 X	13472	-0-	-0-	-0-	3110	1	10129	3	Y	118	117	0			4
						103	4	130	9							
12	14492 X	14492	-0-	-0-	-0-	3443	1	10882	3	Y	130	131	0			3
						24	4	143	9							
01	13617 X	13617	-0-	-0-	-0-	3384	1	10034	3	Y	128	127	0			4
						58	4	141	9							
02	15316 X	1937	-0-	-13379	-0-	393	1	1522	3	Y	19	23	0			-0-
						1	4	21	9							
03	16957 X	-0-	-0-	-16957	-0-					Y	-0-					-0-
04	14010 X	-0-	-0-	-14010	-0-					Y	-0-					-0-

LOVE UNIT WELL #: 6H RRCID -> 266710 COMPL. DATE 08/27/2012 TOTAL DEPTH 12498 PERF.12383 - 17521

11	4140 X	2930	-0-	-1210	-0-	668	1	2174	3	Y	60	59	0			2
						22	4	66	9							
12	4278 X	3153	-0-	-1125	-0-	739	1	2336	3	Y	66	66	0			2
						5	4	73	9							
01	4061 X	2968	-0-	-1093	-0-	729	1	2159	3	Y	62	62	0			2
						12	4	68	9							
02	3668 X	2510	-0-	-1158	-0-	508	1	1965	3	Y	33	34	0			1
						1	4	36	9							
03	3689 X	2562	-0-	-1127	-0-	422	1	2107	3	Y	26	27	0			-0-
						4	4	29	9							
04	3060 X	2172	-0-	-888	-0-	412	1	1736	3	Y	22	22	0			-0-
						24	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
FRANKE UNIT WELL #: 1H RRCID -> 266736 COMPL. DATE 11/07/2012 TOTAL DEPTH 12470 PERF.12395 - 17065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	1617	-0-	-4113	-0-	346	1	1125	3	Y	123	122	0			8
							11	4	135	9							
12	5921	X	1310	-0-	-4611	-0-	288	1	910	3	Y	100	100	0	2	1	6
							2	4	110	9							
01	5921	X	2219	-0-	-3702	-0-	526	1	1561	3	Y	112	112	0			6
							9	4	123	9							
02	2511	X	2511	-0-	-0-	-0-	496	1	1920	3	Y	85	85	0			6
							1	4	94	9							
03	2655	X	2655	-0-	-0-	-0-	428	1	2136	3	Y	79	78	0			7
							4	4	87	9							
04	2160	X	2133	-0-	-27	-0-	397	1	1672	3	Y	58	60	0	1	8	4
							64	9									

CREWS UNIT WELL #: 1H RRCID -> 266739 COMPL. DATE 10/17/2012 TOTAL DEPTH 12664 PERF.12705 - 16704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	493	-0-	-3857	-0-	97	1	314	3	Y	72	73	0	7	8	6
							3	4	79	9							
12	28519	X	28519	-0-	-0-	-0-	4880	1	15420	3	Y	7442	7228	0	3	1	165
							33	4	8186	9			52	8			
01	30098	X	30098	-0-	-0-	-0-	5606	1	16624	3	Y	7065	6955	0	102	8	173
							96	4	7772	9							
02	30102	X	30102	-0-	-0-	-0-	4681	1	18134	3	Y	6613	6477	0	48	8	261
							13	4	7274	9							
03	35287	X	35287	-0-	-0-	-0-	4617	1	23056	3	Y	6885	6885	0	18	8	243
							40	4	7574	9							
04	29130	X	27071	-0-	-2059	-0-	4035	1	17008	3	Y	5479	5459	0	18	8	245
							1	4	6027	9							

KOTARA-RIDLEY UNIT WELL #: 4H RRCID -> 266752 COMPL. DATE 08/31/2012 TOTAL DEPTH 12425 PERF.12715 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31050	X	17028	-0-	-14022	-0-	1081	1	12830	3	Y	2819	2812	0	1	8	45
							16	4	3101	9							
12	32085	X	20409	-0-	-11676	-0-	1385	1	15657	3	Y	2771	2506	0	280	1	28
							319	4	3048	9			2	8			
01	27714	X	19927	-0-	-7787	-0-	1297	1	15161	3	Y	2665	2658	0	4	8	31
							537	4	2932	9							
02	25611	X	25611	-0-	-0-	-0-	1968	1	21011	3	Y	2286	2274	0	1	8	42
							117	4	2515	9							
03	25581	X	25581	-0-	-0-	-0-	2295	1	21151	3	Y	1746	1757	0	1	8	30
							214	4	1921	9							
04	8940	X	21949	-0-	13009	-0-	2093	1	17349	3	Y	2241	2229	0	5	8	37
							42	4	2465	9							

CREWS UNIT WELL #: 2H RRCID -> 266779 COMPL. DATE 10/17/2012 TOTAL DEPTH 12740 PERF.12540 - 17494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3210	X	312	-0-	-2898	-0-	57	1	187	3	Y	60	54	0	13	8	4
							2	4	66	9							
12	19849	X	19849	-0-	-0-	-0-	3306	1	10447	3	Y	5521	5361	0	2	1	123
							23	4	6073	9			39	8			
01	23628	X	23628	-0-	-0-	-0-	4445	1	13182	3	Y	5386	5289	0	88	8	132
							76	4	5925	9							
02	24199	X	24199	-0-	-0-	-0-	3825	1	14817	3	Y	5043	4934	0	42	8	199
							10	4	5547	9							
03	28416	X	28416	-0-	-0-	-0-	3773	1	18839	3	Y	5247	5245	0	16	8	185
							32	4	5772	9							
04	22170	X	23020	-0-	850	-0-	3491	1	14714	3	Y	4377	4349	0	17	8	196
							4815	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
LOVE UNIT WELL #: 4H RRCID -> 266814 COMPL. DATE 10/29/2012 TOTAL DEPTH 12546 PERF.12470 - 16685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5805	X	5805	-0-	-0-	-0-	1292	1	4209	3	Y	237	234	0	1	8	8
							43	4	261	9							
12	6251	X	6251	-0-	-0-	-0-	1431	1	4522	3	Y	262	262	0	1	8	7
							10	4	288	9							
01	4081	X	4081	-0-	-0-	-0-	977	1	2897	3	Y	173	174	0	1	8	5
							17	4	190	9							
02	6580	X	3605	-0-	-2975	-0-	713	1	2763	3	Y	115	117	0			3
							2	4	127	9							
03	7285	X	5257	-0-	-2028	-0-	845	1	4220	3	Y	168	169	0			2
							7	4	185	9							
04	6060	X	4667	-0-	-1393	-0-	863	1	3637	3	Y	152	152	0			2
							167	9									

KOSUB UNIT WELL #: 3H RRCID -> 266846 COMPL. DATE 02/09/2013 TOTAL DEPTH 12715 PERF.12764 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	76341	X	76341	-0-	-0-	-0-	4838	1	54610	3	Y	15169	14898	1	58	8	586
							207	4	16686	9							
12	68699	X	68699	-0-	-0-	-0-	4333	1	48884	3	Y	13742	13963	1	26	8	339
							366	4	15116	9							
01	53318	X	53318	-0-	-0-	-0-	3323	1	38874	3	Y	9709	9682	1	31	8	335
							441	4	10680	9							
02	54824	X	44078	-0-	-10746	-0-	3246	1	31864	3	Y	7740	7614	1	26	8	435
							454	4	8514	9							
03	60698	X	44873	-0-	-15825	-0-	3785	1	33649	3	Y	6513	6657	1	12	8	279
							275	4	7164	9							
04	58740	X	38820	-0-	-19920	-0-	3131	1	29504	3	Y	5554	5513	1	19	8	301
							76	4	6109	9							

KOSUB UNIT WELL #: 2H RRCID -> 266864 COMPL. DATE 11/05/2012 TOTAL DEPTH 12746 PERF.12840 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	62965	X	62965	-0-	-0-	-0-	4061	1	45842	3	Y	11716	11668	1	50	8	453
							174	4	12888	9							
12	47181	X	47181	-0-	-0-	-0-	3258	1	36750	3	Y	6271	6547	1	22	8	155
							275	4	6898	9							
01	35502	X	35502	-0-	-0-	-0-	2338	1	27346	3	Y	5007	4957	1	33	8	172
							310	4	5508	9							
02	42364	X	28118	-0-	-14246	-0-	2181	1	21411	3	Y	3837	3771	1	23	8	215
							305	4	4221	9							
03	46903	X	33651	-0-	-13252	-0-	2801	1	24905	3	Y	5219	5201	1	10	8	223
							204	4	5741	9							
04	45390	X	26853	-0-	-18537	-0-	2096	1	19749	3	Y	4506	4468	1	17	8	244
							51	4	4957	9							

MCALISTER UNIT WELL #: 2H RRCID -> 267295 COMPL. DATE 10/03/2011 TOTAL DEPTH 12785 PERF.12850 - 17411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4685	X	4685	-0-	-0-	-0-	320	1	3617	3	Y	667	671	1	2	8	16
							14	4	734	9							
12	3403	X	3403	-0-	-0-	-0-	236	1	2661	3	Y	442	439	1	2	8	17
							20	4	486	9							
01	2821	X	1433	-0-	-1388	-0-	98	1	1146	3	Y	160	172	1			5
							13	4	176	9							
02	4592	X	-0-	-0-	-4592	-0-					Y	-0-	5	1			-0-
03	4991	X	28	-0-	-4963	-0-	3	1	21	3	Y	4	4	1			-0-
							4	9									
04	4680	X	4262	-0-	-418	-0-	318	1	2997	3	Y	854	778	1	4	8	72
							8	4	939	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

FRANKE UNIT WELL #: 2H RRCID -> 268223 COMPL. DATE 05/23/2012 TOTAL DEPTH 12423 PERF.12360 - 17184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290 X	3155	-0-	-4135	-0-	561	1	1829	3	Y	678	674	0			43
						19	4	746	9							
12	6355 X	2524	-0-	-3831	-0-	434	1	1371	3	Y	651	644	0	9	1	41
						3	4	716	9							
01	6045 X	5706	-0-	-339	-0-	1286	1	3814	3	Y	531	540	0	1	8	31
						22	4	584	9							
02	6245 X	6245	-0-	-0-	-0-	1203	1	4659	3	Y	345	350	0			26
						3	4	380	9							
03	6621 X	6621	-0-	-0-	-0-	1044	1	5212	3	Y	324	321	0			29
						9	4	356	9							
04	3750 X	5282	-0-	1532	-0-	976	1	4115	3	Y	173	188	0	1	8	13
						1	4	190	9							

KOSUB UNIT WELL #: 5H RRCID -> 268734 COMPL. DATE 02/19/2013 TOTAL DEPTH 12792 PERF.12910 - 16921

11	20190 X	13997	-0-	-6193	-0-	1006	1	11357	3	Y	1446	1550	1	1	8	56
						43	4	1591	9							
12	21572 X	21572	-0-	-0-	-0-	1584	1	17871	3	Y	1803	1811	1	3	8	45
						134	4	1983	9							
01	20863 X	19299	-0-	-1564	-0-	1358	1	15882	3	Y	1708	1689	1	5	8	59
						180	4	1879	9							
02	13076 X	11733	-0-	-1343	-0-	934	1	9172	3	Y	1360	1341	1	1	8	77
						131	4	1496	9							
03	21576 X	11560	-0-	-10016	-0-	1019	1	9058	3	Y	1281	1302	1	1	8	55
						74	4	1409	9							
04	20880 X	10167	-0-	-10713	-0-	834	1	7855	3	Y	1325	1307	1	1	8	72
						20	4	1458	9							

KOTARA-RIDLEY UNIT WELL #: 5H RRCID -> 268744 COMPL. DATE 01/09/2013 TOTAL DEPTH 12522 PERF.12610 - 17141

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOTARA-RIDLEY UNIT WELL #: 6H RRCID -> 268746 COMPL. DATE 01/07/2013 TOTAL DEPTH 12504 PERF.12625 - 17082

11	28817 X	28817	-0-	-0-	-0-	1448	1	17179	3	Y	9245	9156	0	11	8	148
						20	4	10170	9							
12	4274 X	4274	-0-	-0-	-0-	224	1	2534	3	Y	1331	1203	0	260	1	13
						52	4	1464	9			3	8			
01	4194 X	4194	-0-	-0-	-0-	211	1	2469	3	Y	1296	1287	0	7	8	15
						88	4	1426	9							
02	13565 X	13565	-0-	-0-	-0-	1104	1	11787	3	Y	554	556	0	3	8	10
						65	4	609	9							
03	23268 X	23268	-0-	-0-	-0-	2242	1	20668	3	Y	135	143	0			2
						209	4	149	9							
04	1560 X	17722	-0-	16162	-0-	1875	1	15547	3	Y	238	232	0	4	8	4
						38	4	262	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
KOSUB UNIT WELL #: 4H RRCID -> 268754 COMPL. DATE 02/19/2013 TOTAL DEPTH 12803 PERF.12855 - 17346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9628	X	9628	-0-	-0-	-0-	675	1	7617	3	Y	1188	1279	1	7	8	46
							29	4	1307	9							
12	10773	X	10773	-0-	-0-	-0-	725	1	8176	3	Y	1646	1648	1	3	8	41
							61	4	1811	9							
01	11645	X	11645	-0-	-0-	-0-	778	1	9096	3	Y	1516	1503	1	2	8	52
							103	4	1668	9							
02	9660	X	9073	-0-	-587	-0-	684	1	6716	3	Y	1434	1405	1			81
							96	4	1577	9							
03	10788	X	9986	-0-	-802	-0-	845	1	7508	3	Y	1429	1449	1			61
							61	4	1572	9							
04	11280	X	9677	-0-	-1603	-0-	774	1	7293	3	Y	1446	1428	1			79
							19	4	1591	9							

L.B. HAILEY UNIT WELL #: 3H RRCID -> 268795 COMPL. DATE 05/20/2013 TOTAL DEPTH 12955 PERF.13354 - 18700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	7961	-0-	-2449	-0-	562	1	6350	3	Y	931	861	1			284
							25	4	1024	9							
12	10757	X	8058	-0-	-2699	-0-	539	1	6087	3	Y	1260	1269	1			275
							46	4	1386	9							
01	10757	X	9374	-0-	-1383	-0-	622	1	7269	3	Y	1274	1376	1			173
							82	4	1401	9							
02	10413	X	10413	-0-	-0-	-0-	827	1	8118	3	Y	1229	961	1			441
							116	4	1352	9							
03	10329	X	10329	-0-	-0-	-0-	913	1	8116	3	Y	1122	1319	1			244
							66	4	1234	9							
04	9060	X	8934	-0-	-126	-0-	744	1	7013	3	Y	1054	1050	1			248
							18	4	1159	9							

MCALISTER UNIT WELL #: 5H RRCID -> 268799 COMPL. DATE 12/05/2012 TOTAL DEPTH 12790 PERF.12825 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	74030	X	74030	-0-	-0-	-0-	5394	1	60895	3	Y	6827	6896	1	27	8	160
							231	4	7510	9							
12	56473	X	56473	-0-	-0-	-0-	4071	1	45925	3	Y	5575	5510	1	15	8	210
							344	4	6133	9							
01	59582	X	59582	-0-	-0-	-0-	4164	1	48703	3	Y	5603	5569	1	67	8	177
							552	4	6163	9							
02	53470	X	53470	-0-	-0-	-0-	4335	1	42556	3	Y	5430	5463	1	54	8	90
							606	4	5973	9							
03	59268	X	59268	-0-	-0-	-0-	5243	1	46623	3	Y	6382	6163	1	28	8	281
							382	4	7020	9							
04	7740	X	63074	-0-	55334	-0-	5369	1	50584	3	Y	6355	6055	1	44	8	537
							130	4	6991	9							

KOTARA-RIDLEY UNIT WELL #: 7H RRCID -> 268832 COMPL. DATE 01/07/2013 TOTAL DEPTH 12473 PERF.12615 - 17057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		12601	-0-	12601	20608	752	1	8922	3	Y	2651	2622	0	4	8	42
							11	4	2916	9							
12	14B2 EXT		15128	-0-	15128	35736	897	1	10138	3	Y	3534	3200	0	341	1	35
							206	4	3887	9							
01	51198	X	15462	-0-	-35736	-0-	927	1	10847	3	Y	3003	3002	0	2	8	34
							385	4	3303	9							
02	14053	X	14053	-0-	-0-	-0-	1060	1	11318	3	Y	1465	1468	0	4	8	27
							63	4	1612	9							
03	16879	X	16879	-0-	-0-	-0-	1518	1	13995	3	Y	1113	1120	0	1	8	19
							142	4	1224	9							
04	6240	X	18078	-0-	11838	-0-	1831	1	15183	3	Y	934	932	0	6	8	15
							37	4	1027	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691

MCALISTER UNIT WELL #: 6H RRCID -> 269026 COMPL. DATE 08/28/2013 TOTAL DEPTH 12793 PERF.12873 - 17543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5100	X	3137	-0-	-1963	-0-	197	1	2224	3	Y	644	661	1	2	8	15
							8	4	708	9							
12	5270	X	2301	-0-	-2969	-0-	155	1	1747	3	Y	351	352	1	1	8	13
							13	4	386	9							
01	4526	X	3544	-0-	-982	-0-	247	1	2892	3	Y	338	339	1	1	8	11
							33	4	372	9							
02	2861	X	2861	-0-	-0-	-0-	239	1	2339	3	Y	227	233	1	1	8	4
							33	4	250	9							
03	3353	X	3353	-0-	-0-	-0-	300	1	2671	3	Y	327	316	1	1	8	14
							22	4	360	9							
04	2130	X	1653	-0-	-477	-0-	141	1	1329	3	Y	164	164	1			14
							3	4	180	9							

MCALISTER UNIT WELL #: 8H RRCID -> 270230 COMPL. DATE 09/12/2013 TOTAL DEPTH 12650 PERF.12784 - 17913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	5203	-0-	-5357	-0-	285	1	3210	3	Y	1542	1550	1	4	8	36
							12	4	1696	9							
12	10912	X	8163	-0-	-2749	-0-	517	1	5834	3	Y	1607	1579	1	3	8	61
							44	4	1768	9							
01	10912	X	9563	-0-	-1349	-0-	599	1	7014	3	Y	1700	1706	1	1	8	54
							80	4	1870	9							
02	9303	X	9303	-0-	-0-	-0-	664	1	6518	3	Y	1844	1866	1	1	8	31
							93	4	2028	9							
03	11882	X	11882	-0-	-0-	-0-	993	1	8826	3	Y	1810	1761	1			80
							72	4	1991	9							
04	4260	X	8775	-0-	4515	-0-	727	1	6854	3	Y	1069	1055	1	3	8	91
							18	4	1176	9							

MCALISTER UNIT WELL #: 7H RRCID -> 270435 COMPL. DATE 09/12/2013 TOTAL DEPTH 12643 PERF.12719 - 18303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15630	X	14783	-0-	-847	-0-	1060	1	11959	3	Y	1563	1572	1	4	8	37
							45	4	1719	9							
12	16027	X	13469	-0-	-2558	-0-	998	1	11251	3	Y	1033	1027	1	4	8	39
							84	4	1136	9							
01	15314	X	12237	-0-	-3077	-0-	868	1	10146	3	Y	1007	1010	1	4	8	32
							115	4	1108	9							
02	12516	X	11722	-0-	-794	-0-	960	1	9428	3	Y	1090	1101	1	3	8	18
							135	4	1199	9							
03	13857	X	13084	-0-	-773	-0-	1171	1	10409	3	Y	1290	1250	1	1	8	57
							85	4	1419	9							
04	13410	X	6217	-0-	-7193	-0-	536	1	5055	3	Y	557	566	1	1	8	47
							13	4	613	9							

CREWS UNIT WELL #: 4H RRCID -> 270874 COMPL. DATE 10/21/2013 TOTAL DEPTH 12739 PERF.12580 - 17665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6300	X	2079	-0-	-4221	-0-	367	1	1196	3	Y	458	464	0	1	8	39
							12	4	504	9							
12	6510	X	-0-	-0-	-6510	-0-					Y	-0-	19	0	20	1	-0-
01	6510	X	-0-	-0-	-6510	-0-					Y	-0-					-0-
02	3108	X	-0-	-0-	-3108	-0-					Y	-0-					-0-
03	3441	X	-0-	-0-	-3441	-0-					Y	-0-					-0-
04	2070	X	-0-	-0-	-2070	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 10H RRCID -> 280543 COMPL. DATE 04/29/2016 TOTAL DEPTH 12783 PERF.12786 - 17822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22350 X	18225	-0-	-4125	-0-	1294	1	14604	3	Y	2065	2088	1	7	8	48
						55	4	2272	9							
12	23095 X	15032	-0-	-8063	-0-	1097	1	12384	3	Y	1325	1319	1	4	8	50
						93	4	1458	9							
01	23095 X	18244	-0-	-4851	-0-	1315	1	15374	3	Y	1255	1259	1	6	8	40
						174	4	1381	9							
02	13776 X	12129	-0-	-1647	-0-	985	1	9675	3	Y	1210	1226	1	4	8	20
						138	4	1331	9							
03	15252 X	12601	-0-	-2651	-0-	1088	1	9672	3	Y	1602	1550	1	1	8	71
						79	4	1762	9							
04	14760 X	9527	-0-	-5233	-0-	784	1	7391	3	Y	1212	1175	1	5	8	103
						19	4	1333	9							

KOSUB UNIT WELL #: 6H RRCID -> 280778 COMPL. DATE 04/24/2016 TOTAL DEPTH 12760 PERF.12817 - 16538

11	11640 X	-0-	-0-	-11640	-0-					Y	-0-	53	1			-0-
12	13888 X	-0-	-0-	-13888	-0-					Y	-0-					-0-
01	13888 X	-0-	-0-	-13888	-0-					Y	-0-					-0-
02	12544 X	-0-	-0-	-12544	-0-					Y	-0-					-0-
03	4309 X	-0-	-0-	-4309	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 7H RRCID -> 280897 COMPL. DATE 04/26/2016 TOTAL DEPTH 12762 PERF.12822 - 16784

11	15570 X	-0-	-0-	-15570	-0-					Y	-0-	87	1			-0-
12	18352 X	-0-	-0-	-18352	-0-					Y	-0-					-0-
01	18352 X	-0-	-0-	-18352	-0-					Y	-0-					-0-
02	14140 X	-0-	-0-	-14140	-0-					Y	-0-					-0-
03	6169 X	-0-	-0-	-6169	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

KOSUB UNIT WELL #: 8H RRCID -> 281426 COMPL. DATE 04/26/2016 TOTAL DEPTH 12796 PERF.12940 - 19875

11	24561 X	24561	-0-	-0-	-0-	1767	1	19955	3	Y	2512	2654	1	4	8	97
						76	4	2763	9							
12	22475 X	20077	-0-	-2398	-0-	1421	1	16029	3	Y	2279	2319	1	1	8	56
						120	4	2507	9							
01	22475 X	20584	-0-	-1891	-0-	1349	1	15775	3	Y	2983	2932	1	4	8	103
						179	4	3281	9							
02	19964 X	17840	-0-	-2124	-0-	1360	1	13351	3	Y	2672	2621	1	3	8	151
						190	4	2939	9							
03	22103 X	16062	-0-	-6041	-0-	1318	1	11723	3	Y	2659	2696	1			114
						96	4	2925	9							
04	21390 X	16124	-0-	-5266	-0-	1323	1	12468	3	Y	2092	2090	1	3	8	113
						32	4	2301	9							

MCALISTER UNIT WELL #: 9H RRCID -> 281768 COMPL. DATE 11/06/2016 TOTAL DEPTH 12639 PERF.13025 - 17510

11	74370 X	38085	-0-	-36285	-0-	2765	1	31212	3	Y	3627	3663	1	11	8	85
						118	4	3990	9							
12	72695 X	4360	-0-	-68335	-0-	335	1	3776	3	Y	201	277	1	1	8	8
						28	4	221	9							
01	52204 X	-0-	-0-	-52204	-0-					Y	-0-	8	1			-0-
02	17920 X	-0-	-0-	-17920	-0-					Y	-0-					-0-
03	19840 X	-0-	-0-	-19840	-0-					Y	-0-					-0-
04	19200 X	3761	-0-	-15439	-0-	334	1	3142	3	Y	252	227	1	4	8	21
						8	4	277	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
ENCANA OIL & GAS(USA) INC. //CONT.// 251691
MCALISTER UNIT WELL #: 11H RRCID -> 281770 COMPL. DATE 12/06/2016 TOTAL DEPTH 12745 PERF.12800 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCALISTER UNIT WELL #: 12H RRCID -> 281771 COMPL. DATE 12/06/2016 TOTAL DEPTH 12744 PERF.12883 - 15085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARATHON OIL EF LLC 525398
KENNEDY WELL #: 1H RRCID -> 244929 COMPL. DATE 01/26/2010 TOTAL DEPTH 16530 PERF.12298 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EASLEY UNIT WELL #: 1H RRCID -> 258260 COMPL. DATE 03/26/2011 TOTAL DEPTH 12649 PERF.12710 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12635	X	12635	-0-	-0-	-0-	1147	1	8464	3	Y	2617	2599	0			58
							145	4	2879	9							
12	11414	X	11414	-0-	-0-	-0-	1206	1	7680	3	Y	2138	2147	0			49
							176	4	2352	9							
01	9553	X	9553	-0-	-0-	-0-	784	1	6799	3	Y	1651	1650	0			50
							154	4	1816	9							
02	11788	X	9931	-0-	-1857	-0-	883	1	6972	3	Y	1785	1799	0			36
							112	4	1964	9							
03	13051	X	12499	-0-	-552	-0-	1327	1	8416	3	Y	2450	2442	0			44
							61	4	2695	9							
04	12630	X	8778	-0-	-3852	-0-	1172	1	5729	3	Y	1570	1575	0			39
							150	4	1727	9							

MORGAN UNIT WELL #: 1H RRCID -> 258278 COMPL. DATE 01/10/2017 TOTAL DEPTH 11934 PERF.12360 - 16583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3538	X	3538	-0-	-0-	-0-	841	1	1994	3	Y	529	537	0			5
							121	4	582	9							
12	3674	X	3674	-0-	-0-	-0-	794	1	1930	3	Y	769	766	0			8
							104	4	846	9							
01	5952	X	1714	-0-	-4238	-0-	676	1	406	3	Y	413	415	0			6
							178	4	454	9							
02	5376	X	2107	-0-	-3269	-0-	701	1	901	3	Y	359	360	0			5
							110	4	395	9							
03	5952	X	3899	-0-	-2053	-0-	910	1	2187	3	Y	660	653	0			12
							76	4	726	9							
04	3570	X	2814	-0-	-756	-0-	852	1	1573	3	Y	243	251	0			4
							122	4	267	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
PATINO UNIT WELL #: 1H RRCID -> 259794 COMPL. DATE 10/25/2010 TOTAL DEPTH 12888 PERF.12580 - 17884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	7594	-0-	-2966	-0-	886	1	5332	3	Y	1233	1221	0			33
							20	4	1356	9							
12	9889	X	8520	-0-	-1369	-0-	630	1	7042	3	Y	696	709	0			20
							82	4	766	9							
01	9889	X	7532	-0-	-2357	-0-	446	1	6290	3	Y	653	651	0			22
							78	4	718	9							
02	8932	X	8227	-0-	-705	-0-	737	1	6616	3	Y	746	736	0			32
							53	4	821	9							
03	8525	X	7590	-0-	-935	-0-	715	1	5991	3	Y	746	762	0			16
							63	4	821	9							
04	8250	X	6994	-0-	-1256	-0-	796	1	4440	3	Y	1569	1536	0			49
							32	4	1726	9							

LUNA UNIT WELL #: 1H RRCID -> 259817 COMPL. DATE 11/16/2010 TOTAL DEPTH 12155 PERF.12050 - 17230

11	6420	X	3991	-0-	-2429	-0-	477	1	2722	3	Y	714	727	0			7
							7	4	785	9							
12	6634	X	1957	-0-	-4677	-0-	127	1	1400	3	Y	390	392	0			5
							1	4	429	9							
01	6448	X	81	-0-	-6367	-0-	7	1	52	3	Y	20	25	0			-0-
							22	9									
02	7019	X	7019	-0-	-0-	-0-	520	1	5200	3	Y	1174	1156	0			18
							8	4	1291	9							
03	4902	X	4902	-0-	-0-	-0-	605	1	3541	3	Y	683	687	0			14
							5	4	751	9							
*04	4018	X	4018	-0-	-0-	-0-	779	1	2595	3	Y	579	582	0			11
							7	4	637	9							

MAY UNIT 1 WELL #: 1H RRCID -> 259818 COMPL. DATE 11/13/2010 TOTAL DEPTH 12199 PERF.12030 - 16872

11	3570	X	3289	-0-	-281	-0-	722	1	1668	3	Y	808	824	0			8
							10	4	889	9							
12	4402	X	1012	-0-	-3390	-0-	156	1	467	3	Y	353	356	0			5
							1	4	388	9							
01	4402	X	-0-	-0-	-4402	-0-					Y	-0-	5	0			-0-
02	5096	X	4910	-0-	-186	-0-	654	1	3095	3	Y	1046	1030	0			16
							10	4	1151	9							
03	3952	X	3952	-0-	-0-	-0-	785	1	2167	3	Y	903	901	0			18
							7	4	993	9							
*04	3557	X	3557	-0-	-0-	-0-	722	1	1863	3	Y	878	879	0			17
							6	4	966	9							

FRANKE UNIT WELL #: 1H RRCID -> 259887 COMPL. DATE 12/13/2010 TOTAL DEPTH 12717 PERF.11950 - 14982

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 1H RRCID -> 260314 COMPL. DATE 01/24/2011 TOTAL DEPTH 12046 PERF.11880 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5820	X	4214	-0-	-1606	-0-	543	1	2626	3	Y	879	880	0			8
							78	4	967	9							
12	6014	X	3382	-0-	-2632	-0-	480	1	1912	3	Y	844	844	0			8
							62	4	928	9							
01	4433	X	3028	-0-	-1405	-0-	390	1	1747	3	Y	717	715	0			10
							102	4	789	9							
02	4004	X	2674	-0-	-1330	-0-	503	1	1259	3	Y	757	756	0			11
							79	4	833	9							
03	4433	X	2593	-0-	-1840	-0-	514	1	1267	3	Y	699	697	0			13
							43	4	769	9							
04	4200	X	2415	-0-	-1785	-0-	506	1	1259	3	Y	525	530	0			8
							72	4	578	9							

URRUTIA UNIT WELL #: 1H RRCID -> 260389 COMPL. DATE 12/10/2010 TOTAL DEPTH 12262 PERF.12875 - 17257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	634	N	634	-0-	-0-	-0-	613	1	13	4	Y	7	32	0			-0-
							8	9									
12	620	N	527	-0-	-93	-0-	243	1	100	3	Y	138	134	0			4
							32	4	152	9							
01	868	N	196	-0-	-672	-0-	23	1	103	3	Y	60	62	0			2
							4	4	66	9							
02	1320	N	1320	-0-	-0-	-0-	768	1	55	4	Y	452	435	0			19
							497	9									
03	1281	N	1281	-0-	-0-	-0-	864	1	223	3	Y	159	175	0			3
							19	4	175	9							
*04	1096	N	1096	-0-	-0-	-0-	620	1	320	3	Y	137	137	0			3
							5	4	151	9							

HOLLMAN UNIT WELL #: 1H RRCID -> 261242 COMPL. DATE 02/13/2011 TOTAL DEPTH 12425 PERF.12380 - 17444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5340	X	3463	-0-	-1877	-0-	568	1	2023	3	Y	719	722	0			6
							81	4	791	9							
12	4898	X	4050	-0-	-848	-0-	591	1	2480	3	Y	820	818	0			8
							77	4	902	9							
01	4836	X	2655	-0-	-2181	-0-	364	1	1390	3	Y	733	731	0			10
							95	4	806	9							
02	8907	X	8907	-0-	-0-	-0-	542	1	6051	3	Y	2028	2008	0			30
							83	4	2231	9							
03	4061	X	3974	-0-	-87	-0-	402	1	2733	3	Y	733	749	0			14
							33	4	806	9							
04	3930	X	1713	-0-	-2217	-0-	474	1	658	3	Y	466	473	0			7
							68	4	513	9							

RANCHO GRANDE TRUST UNIT NO. 1 WELL #: 1H RRCID -> 261448 COMPL. DATE 08/01/2014 TOTAL DEPTH 11747 PERF.11890 - 16523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	384	N	384	-0-	-0-	-0-	95	1	195	3	Y	69	68	0			1
							18	4	76	9							
12	254	N	254	-0-	-0-	-0-	7	1	133	3	Y	103	103	0			1
							1	4	113	9							
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-
02	364	N	-0-	-0-	-364	-0-					Y	-0-					-0-
03	248	N	42	-0-	-206	-0-	1	1	15	3	Y	24	24	0			-0-
							26	9									
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
REYNOLDS GAS UNIT WELL #: 1H RRCID -> 261735 COMPL. DATE 05/09/2011 TOTAL DEPTH 12986 PERF.13210 - 18456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1051	N	1051	-0-	-0-	-0-	550	1	268	3	N	182	86	0	105	1	8
							33	4	200	9							
12	1519	N	437	-0-	-1082	-0-	283	1	32	4	N	111	58	0	50	1	11
							122	9									
01	1271	N	1079	-0-	-192	-0-	407	1	385	3	N	190	96	0	86	1	19
							78	4	209	9							
02	980	N	974	-0-	-6	-0-	408	1	428	3	N	98	34	0	74	1	9
							30	4	108	9							
03	1139	N	1139	-0-	-0-	-0-	631	1	189	3	N	261	86	0	156	1	28
							32	4	287	9							
04	1050	N	730	-0-	-320	-0-	593	1	32	4	N	95	115	1			8
							105	9									

SIENKIEWICS UNIT WELL #: 1H RRCID -> 262109 COMPL. DATE 12/18/2010 TOTAL DEPTH 12705 PERF.12600 - 18190

11	2842	X	2842	-0-	-0-	-0-	450	1	2068	3	Y	285	284	0			8
							10	4	314	9							
12	2441	X	2441	-0-	-0-	-0-	531	1	1085	3	Y	687	675	0			20
							69	4	756	9							
01	2046	X	1862	-0-	-184	-0-	564	1	99	4	Y	1090	1073	0			37
							1199	9									
02	3052	X	2104	-0-	-948	-0-	559	1	40	4	Y	1368	1347	0			58
							1505	9									
03	5337	X	5337	-0-	-0-	-0-	888	1	2063	3	Y	2098	2110	0			46
							78	4	2308	9							
*04	4464	X	4464	-0-	-0-	-0-	847	1	2415	3	Y	1061	1074	0			33
							35	4	1167	9							

BARBOZA UNIT WELL #: 1H RRCID -> 264095 COMPL. DATE 04/14/2011 TOTAL DEPTH 12506 PERF.12670 - 17804

11	4020	X	3221	-0-	-799	-0-	649	1	1580	3	Y	889	887	0			23
							14	4	978	9							
12	4154	X	2161	-0-	-1993	-0-	460	1	776	3	Y	786	786	0			23
							60	4	865	9							
01	4154	X	85	-0-	-4069	-0-	5	1	1	4	Y	72	93	0			2
							79	9									
02	3920	X	2882	-0-	-1038	-0-	694	1	1299	3	Y	763	733	0			32
							50	4	839	9							
03	3813	X	3695	-0-	-118	-0-	894	1	1955	3	Y	698	715	0			15
							78	4	768	9							
*04	3866	X	3866	-0-	-0-	-0-	905	1	2212	3	Y	647	642	0			20
							37	4	712	9							

SCR UNIT "B" (ALLOCATION) WELL #: 1H RRCID -> 264869 COMPL. DATE 08/20/2011 TOTAL DEPTH 11472 PERF.11760 - 18221

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT A WELL #: 1H RRCID -> 264872 COMPL. DATE 06/04/2011 TOTAL DEPTH 12757 PERF.12920 - 18591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	2130	-0-	-4470	-0-	537	1	1224	3	Y	332	355	0			107
							4	4	365	9							
12	6820	X	2892	-0-	-3928	-0-	588	1	1720	3	Y	469	415	0			161
							68	4	516	9							
01	3627	X	3116	-0-	-511	-0-	569	1	1978	3	Y	438	434	0			165
							87	4	482	9							
02	2996	X	2812	-0-	-184	-0-	559	1	1764	3	Y	401	476	0			90
							48	4	441	9							
03	2883	X	2596	-0-	-287	-0-	799	1	1215	3	Y	479	449	0			120
							55	4	527	9							
04	3030	X	2291	-0-	-739	-0-	774	1	1025	3	Y	377	414	0			83
							77	4	415	9							

FREE UNIT WELL #: 1H RRCID -> 264896 COMPL. DATE 11/13/2011 TOTAL DEPTH 12502 PERF.12775 - 18491

11	210	X	5	-0-	-205	-0-	2	1	3	9	Y	3	4	0			-0-
12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT A WELL #: 1H RRCID -> 264924 COMPL. DATE 11/15/2011 TOTAL DEPTH 12950 PERF.12815 - 18391

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	434	X	121	-0-	-313	-0-	7	1	96	3	Y	16	16	0			-0-
							18	9									
01	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-
02	392	X	-0-	-0-	-392	-0-					Y	-0-					-0-
03	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	X	-0-	-0-	-120	-0-					Y	-0-					-0-

KRANER UNIT 'B' WELL #: 1H RRCID -> 264927 COMPL. DATE 03/22/2012 TOTAL DEPTH 12814 PERF.12783 - 18396

11	2472	N	2472	-0-	-0-	-0-	595	1	1574	3	Y	271	260	0			87
							5	4	298	9							
12	2273	N	2273	-0-	-0-	-0-	556	1	1354	3	Y	272	266	0			93
							64	4	299	9							
01	2046	N	915	-0-	-1131	-0-	505	1	77	4	Y	303	282	0			114
							333	9									
02	1848	N	1822	-0-	-26	-0-	456	1	1108	3	Y	199	268	0			45
							39	4	219	9							
03	2046	N	1768	-0-	-278	-0-	655	1	886	3	Y	165	169	0			41
							45	4	182	9							
*04	1825	N	1825	-0-	-0-	-0-	791	1	832	3	Y	112	128	0			25
							79	4	123	9							

CAT-KENEDY SWD WELL #: 1 RRCID -> 264998 COMPL. DATE 10/15/2014 TOTAL DEPTH 6850 PERF. 5980 - 6596

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 1H RRCID -> 265037 COMPL. DATE 03/28/2011 TOTAL DEPTH 12829 PERF.12654 - 17204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KENEDY JONES UNIT WELL #: 1H RRCID -> 265064 COMPL. DATE 12/27/2010 TOTAL DEPTH 12830 PERF.12750 - 15974

11	14 N	14	-0-	-0-	-0-	2	3	12	9	N	11	5	1			14
12	101 N	101	-0-	-0-	-0-	100	1	1	3	N	-0-	14	1			-0-
01	62 N	-0-	-0-	-62	-0-					N	-0-					-0-
02	14 N	-0-	-0-	-14	-0-					N	-0-					-0-
*03	42 N	-0-	-0-	-42	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

PMT UNIT WELL #: 1H RRCID -> 265354 COMPL. DATE 04/25/2011 TOTAL DEPTH 12849 PERF.13275 - 17854

11	5460 X	95	-0-	-5365	-0-	84	1	11	4	Y	-0-	4	0			-0-
12	5642 X	-0-	-0-	-5642	-0-					Y	-0-					-0-
01	6045 X	6045	-0-	-0-	-0-	328	1	5450	3	Y	185	179	0			6
						63	4	204	9							
02	5575 X	5575	-0-	-0-	-0-	289	1	5099	3	Y	137	140	0			3
						36	4	151	9							
03	8476 X	8476	-0-	-0-	-0-	446	1	7903	3	Y	96	97	0			2
						21	4	106	9							
*04	12745 X	12745	-0-	-0-	-0-	1036	1	11118	3	Y	419	411	0			10
						130	4	461	9							

SAN CHRISTOVAL RANCH UNIT "A" WELL #: 1H RRCID -> 265421 COMPL. DATE 09/06/2011 TOTAL DEPTH 11426 PERF.12110 - 18396

11	3960 X	1941	-0-	-2019	-0-	540	1	838	3	Y	439	440	0			11
						80	4	483	9							
12	4092 X	2378	-0-	-1714	-0-	521	1	1221	3	Y	464	463	0			12
						126	4	510	9							
01	2883 X	1477	-0-	-1406	-0-	548	1	322	3	Y	363	366	0			9
						208	4	399	9							
02	4320 X	4320	-0-	-0-	-0-	811	1	2867	3	Y	472	467	0			14
						123	4	519	9							
03	6162 X	6162	-0-	-0-	-0-	821	1	4681	3	Y	469	467	0			16
						144	4	516	9							
*04	3166 X	3166	-0-	-0-	-0-	671	1	1987	3	Y	380	383	0			13
						90	4	418	9							

KOWALIK 228-1R WELL #: 1H RRCID -> 265799 COMPL. DATE 11/20/2010 TOTAL DEPTH 11986 PERF.14280 - 17444

11	1686 X	1686	-0-	-0-	-0-	348	1	510	3	Y	692	693	0			7
						67	4	761	9							
12	1405 X	1405	-0-	-0-	-0-	378	1	431	3	Y	506	509	0			4
						39	4	557	9							
01	1860 X	728	-0-	-1132	-0-	353	1	44	4	Y	301	303	0			2
						331	9									
02	1288 N	1146	-0-	-142	-0-	328	1	379	3	Y	376	375	0			3
						25	4	414	9							
03	1395 N	899	-0-	-496	-0-	369	1	250	3	Y	227	228	0			2
						30	4	250	9							
*04	1051 N	1051	-0-	-0-	-0-	374	1	245	3	Y	374	371	0			5
						21	4	411	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT 'B' WELL #: 2H RRCID -> 265820 COMPL. DATE 03/22/2012 TOTAL DEPTH 12782 PERF.12867 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11742	X	11742	-0-	-0-	-0-	1205	1	10322	3	Y	187	168	0			60
							9	4	206	9							
12	13670	X	13670	-0-	-0-	-0-	1228	1	11812	3	Y	444	352	0			152
							142	4	488	9							
01	12460	X	12460	-0-	-0-	-0-	1201	1	10711	3	Y	332	359	0			125
							183	4	365	9							
02	10948	X	10477	-0-	-471	-0-	1007	1	9110	3	Y	248	317	0			56
							87	4	273	9							
03	15770	X	15770	-0-	-0-	-0-	1848	1	13328	3	Y	425	375	0			106
							126	4	468	9							
*04	14324	X	14324	-0-	-0-	-0-	1725	1	12132	3	Y	269	316	0			59
							171	4	296	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 1H RRCID -> 265821 COMPL. DATE 05/24/2012 TOTAL DEPTH 11893 PERF.12020 - 17212

11	3480	X	2403	-0-	-1077	-0-	516	1	1305	3	Y	460	460	1			12
							76	4	506	9							
12	3596	X	1298	-0-	-2298	-0-	641	1	155	4	Y	456	457	1			11
							502	9									
01	2666	X	2189	-0-	-477	-0-	588	1	921	3	Y	415	416	1			10
							223	4	457	9							
02	2408	X	2311	-0-	-97	-0-	696	1	1054	3	Y	414	412	1			12
							106	4	455	9							
03	2666	X	2117	-0-	-549	-0-	622	1	982	3	Y	367	366	1			13
							109	4	404	9							
04	2400	X	2269	-0-	-131	-0-	596	1	1179	3	Y	376	376	1			13
							80	4	414	9							

SAN CHRISTOVAL RANCH UNIT 'C' WELL #: 2H RRCID -> 265822 COMPL. DATE 05/25/2012 TOTAL DEPTH 11991 PERF.11996 - 17634

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OLSON-ESSE UNIT WELL #: 1H RRCID -> 266116 COMPL. DATE 01/24/2013 TOTAL DEPTH 12517 PERF.12968 - 18768

11	12090	X	10887	-0-	-1203	-0-	930	1	9111	3	Y	705	703	0			11
							70	4	776	9							
12	11811	X	8611	-0-	-3200	-0-	814	1	7169	3	Y	540	536	0			15
							34	4	594	9							
01	9319	X	9319	-0-	-0-	-0-	819	1	7783	3	Y	586	585	0			16
							72	4	645	9							
02	10164	X	9864	-0-	-300	-0-	1198	1	7815	3	Y	640	641	0			15
							147	4	704	9							
03	11253	X	6753	-0-	-4500	-0-	800	1	5362	3	Y	436	441	0			10
							111	4	480	9							
04	10890	X	5951	-0-	-4939	-0-	647	1	4791	3	Y	418	416	0			12
							53	4	460	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 2H RRCID -> 266118 COMPL. DATE 02/07/2013 TOTAL DEPTH 12331 PERF.13076 - 17863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15180	X	8597	-0-	-6583	-0-	708	1	4997	3	Y	2547	2522	0			56
							90	4	2802	9							
12	15686	X	5932	-0-	-9754	-0-	444	1	3171	3	Y	2047	2056	0			47
							65	4	2252	9							
01	9734	X	5788	-0-	-3946	-0-	599	1	3519	3	Y	1411	1415	0			43
							118	4	1552	9							
02	8428	X	5305	-0-	-3123	-0-	552	1	3101	3	Y	1438	1452	0			29
							70	4	1582	9							
03	9331	X	7315	-0-	-2016	-0-	850	1	4426	3	Y	1818	1814	0			33
							39	4	2000	9							
04	8610	X	6219	-0-	-2391	-0-	683	1	3676	3	Y	1612	1605	0			40
							87	4	1773	9							

FORSHAGE-HOWELL UNIT WELL #: 2H RRCID -> 266362 COMPL. DATE 02/15/2013 TOTAL DEPTH 12396 PERF.13005 - 18169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4380	X	3450	-0-	-930	-0-	861	1	2160	3	Y	290	291	0			6
							110	4	319	9							
12	4526	X	634	-0-	-3892	-0-	307	1	174	3	Y	97	101	0			2
							46	4	107	9							
01	4250	X	4250	-0-	-0-	-0-	830	1	2888	3	Y	334	326	0			10
							165	4	367	9							
02	3808	X	2563	-0-	-1245	-0-	906	1	1112	3	Y	389	391	0			8
							117	4	428	9							
03	4216	X	3819	-0-	-397	-0-	1277	1	1976	3	Y	462	462	0			8
							58	4	508	9							
04	4110	X	3708	-0-	-402	-0-	1209	1	1871	3	Y	429	426	0			11
							156	4	472	9							

WIEDING-WESTON UNIT WELL #: 1H RRCID -> 266839 COMPL. DATE 02/13/2013 TOTAL DEPTH 12241 PERF.12902 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	13166	-0-	-3214	-0-	567	1	11246	3	Y	1174	1175	0			18
							62	4	1291	9							
12	16151	X	13244	-0-	-2907	-0-	568	1	11458	3	Y	1085	1074	0			29
							24	4	1194	9							
01	15531	X	12830	-0-	-2701	-0-	544	1	11125	3	Y	1012	1013	0			28
							48	4	1113	9							
02	14028	X	11470	-0-	-2558	-0-	476	1	10004	3	Y	847	855	0			20
							58	4	932	9							
03	13609	X	11088	-0-	-2521	-0-	444	1	9669	3	Y	831	831	0			20
							61	4	914	9							
04	13170	X	11726	-0-	-1444	-0-	450	1	10158	3	Y	983	975	0			28
							37	4	1081	9							

SIENKIEWICZ UNIT WELL #: 6H RRCID -> 266858 COMPL. DATE 10/12/2012 TOTAL DEPTH 12593 PERF.13145 - 18732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11787	X	11787	-0-	-0-	-0-	1028	1	9652	3	Y	985	991	0			26
							23	4	1084	9							
12	10261	X	7626	-0-	-2635	-0-	742	1	5817	3	Y	883	884	0			25
							96	4	971	9							
01	10261	X	125	-0-	-10136	-0-	4	1	96	3	Y	22	46	0			1
							1	4	24	9							
02	11424	X	6374	-0-	-5050	-0-	514	1	5041	3	Y	711	682	0			30
							37	4	782	9							
03	12648	X	7229	-0-	-5419	-0-	724	1	5611	3	Y	755	768	0			17
							63	4	831	9							
04	11790	X	3694	-0-	-8096	-0-	681	1	2186	3	Y	726	720	0			23
							28	4	799	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 1H RRCID -> 267436 COMPL. DATE 09/30/2012 TOTAL DEPTH 12611 PERF.13252 - 18397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9078	X	9078	-0-	-0-	-0-	274	1	6499	3	Y	2092	2113	0			21
							4	4	2301	9							
12	9814	X	9814	-0-	-0-	-0-	338	1	7151	3	Y	2111	2104	0			28
							3	4	2322	9							
01	9703	X	9043	-0-	-660	-0-	331	1	6750	3	Y	1778	1780	0			26
							6	4	1956	9							
02	8512	X	8001	-0-	-511	-0-	262	1	5881	3	Y	1685	1685	0			26
							4	4	1854	9							
03	9424	X	7988	-0-	-1436	-0-	255	1	6155	3	Y	1433	1430	0			29
							2	4	1576	9							
04	9120	X	7694	-0-	-1426	-0-	244	1	5934	3	Y	1376	1378	0			27
							2	4	1514	9							

MAY UNIT 1 WELL #: 2H RRCID -> 267657 COMPL. DATE 08/31/2012 TOTAL DEPTH 12134 PERF.12834 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5056	X	5056	-0-	-0-	-0-	518	1	3317	3	Y	1104	1118	0			11
							7	4	1214	9							
12	5084	X	2406	-0-	-2678	-0-	190	1	1643	3	Y	520	524	0			7
							1	4	572	9							
01	5084	X	85	-0-	-4999	-0-	8	1	58	3	Y	17	24	0			-0-
							19	9									
02	6773	X	6773	-0-	-0-	-0-	611	1	4532	3	Y	1474	1451	0			23
							9	4	1621	9							
03	5641	X	5641	-0-	-0-	-0-	667	1	3581	3	Y	1261	1259	0			25
							6	4	1387	9							
*04	5281	X	5281	-0-	-0-	-0-	689	1	3421	3	Y	1059	1063	0			21
							6	4	1165	9							

DAVILA UNIT WELL #: 1H RRCID -> 268657 COMPL. DATE 02/03/2013 TOTAL DEPTH 12291 PERF.12792 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8490	X	5154	-0-	-3336	-0-	638	1	2867	3	Y	1425	1421	0			31
							81	4	1568	9							
12	8060	X	3018	-0-	-5042	-0-	358	1	1826	3	Y	710	725	0			16
							53	4	781	9							
01	6200	X	381	-0-	-5819	-0-	297	1	59	4	Y	23	38	0			1
							25	9									
02	5600	X	159	-0-	-5441	-0-	74	1	10	4	Y	68	68	0			1
							75	9									
03	6200	X	164	-0-	-6036	-0-	145	1	7	4	Y	11	12	0			-0-
							12	9									
04	5160	X	-0-	-0-	-5160	-0-					Y	1	1	0			-0-

MOBIL UNIT D WELL #: 1H RRCID -> 268748 COMPL. DATE 12/16/2012 TOTAL DEPTH 12151 PERF.12731 - 17001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6729	X	6729	-0-	-0-	-0-	771	1	5335	3	Y	514	515	0			8
							58	4	565	9							
12	6448	X	3844	-0-	-2604	-0-	644	1	2604	3	Y	517	511	0			14
							27	4	569	9							
01	5394	X	3115	-0-	-2279	-0-	637	1	1796	3	Y	569	567	0			16
							56	4	626	9							
02	6272	X	3004	-0-	-3268	-0-	498	1	1979	3	Y	424	430	0			10
							61	4	466	9							
03	6944	X	1946	-0-	-4998	-0-	605	1	697	3	Y	509	507	0			12
							84	4	560	9							
04	6720	X	3360	-0-	-3360	-0-	599	1	2121	3	Y	537	534	0			15
							49	4	591	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 3H RRCID -> 268771 COMPL. DATE 02/13/2013 TOTAL DEPTH 12348 PERF.12887 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4110	X	3520	-0-	-590	-0-	672	1	2343	3	Y	381	380	0			8
							86	4	419	9							
12	4247	X	542	-0-	-3705	-0-	335	1	50	4	Y	143	148	0			3
							157	9									
01	4092	X	368	-0-	-3724	-0-	187	1	37	4	Y	131	130	0			4
							144	9									
02	3696	X	2115	-0-	-1581	-0-	782	1	635	3	Y	543	536	0			11
							101	4	597	9							
03	4092	X	3174	-0-	-918	-0-	1087	1	1398	3	Y	581	582	0			10
							50	4	639	9							
04	3510	X	2734	-0-	-776	-0-	995	1	1063	3	Y	497	495	0			12
							129	4	547	9							

FORSHAGE-HOWELL UNIT WELL #: 1H RRCID -> 268772 COMPL. DATE 02/08/2013 TOTAL DEPTH 12300 PERF.13050 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8040	X	6351	-0-	-1689	-0-	773	1	4644	3	Y	760	757	0			17
							98	4	836	9							
12	8308	X	3452	-0-	-4856	-0-	396	1	2338	3	Y	600	603	0			14
							58	4	660	9							
01	7440	X	6352	-0-	-1088	-0-	695	1	4617	3	Y	821	810	0			25
							137	4	903	9							
02	6720	X	4705	-0-	-2015	-0-	522	1	3379	3	Y	671	682	0			14
							66	4	738	9							
03	7440	X	6306	-0-	-1134	-0-	733	1	4693	3	Y	769	769	0			14
							34	4	846	9							
04	6360	X	5708	-0-	-652	-0-	688	1	4184	3	Y	681	678	0			17
							87	4	749	9							

FRANKE-JOHNSON UNIT WELL #: 3H RRCID -> 268780 COMPL. DATE 08/28/2012 TOTAL DEPTH 12618 PERF.12710 - 18222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3240	X	2934	-0-	-306	-0-	401	1	1517	3	Y	919	935	0			9
							5	4	1011	9							
12	3162	X	1597	-0-	-1565	-0-	449	1	3	4	Y	1041	1036	0			14
							1145	9									
01	3162	X	1413	-0-	-1749	-0-	277	1	417	3	Y	650	655	0			9
							4	4	715	9							
02	4450	X	4450	-0-	-0-	-0-	198	1	3731	3	Y	471	473	0			7
							3	4	518	9							
03	8517	X	8517	-0-	-0-	-0-	646	1	6224	3	Y	1492	1469	0			30
							6	4	1641	9							
*04	8228	X	8228	-0-	-0-	-0-	661	1	5955	3	Y	1460	1461	0			29
							6	4	1606	9							

SIENKIEWICZ UNIT WELL #: 5H RRCID -> 268782 COMPL. DATE 11/14/2012 TOTAL DEPTH 12808 PERF.12808 - 17530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8693	X	8693	-0-	-0-	-0-	881	1	6576	3	Y	1106	1099	0			29
							19	4	1217	9							
12	5739	X	5739	-0-	-0-	-0-	592	1	3849	3	Y	1110	1107	0			32
							77	4	1221	9							
01	4340	X	2905	-0-	-1435	-0-	294	1	1678	3	Y	801	806	0			27
							52	4	881	9							
02	8120	X	5269	-0-	-2851	-0-	622	1	3265	3	Y	1215	1191	0			51
							45	4	1337	9							
03	8990	X	3915	-0-	-5075	-0-	644	1	1809	3	Y	1278	1301	0			28
							56	4	1406	9							
04	8700	X	5229	-0-	-3471	-0-	761	1	3051	3	Y	1260	1248	0			40
							31	4	1386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 2H RRCID -> 268957 COMPL. DATE 11/21/2012 TOTAL DEPTH 12121 PERF.12733 - 17821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7263	X	7263	-0-	-0-	-0-	760	1	3877	3	Y	2299	2289	0			51
							97	4	2529	9							
12	8529	X	8529	-0-	-0-	-0-	788	1	4854	3	Y	2520	2513	0			58
							115	4	2772	9							
01	6249	X	6249	-0-	-0-	-0-	703	1	2679	3	Y	2480	2463	0			75
							139	4	2728	9							
02	6776	X	5666	-0-	-1110	-0-	634	1	2606	3	Y	2132	2164	0			43
							81	4	2345	9							
03	8525	X	5832	-0-	-2693	-0-	707	1	2628	3	Y	2241	2244	0			40
							32	4	2465	9							
04	8250	X	5646	-0-	-2604	-0-	697	1	2571	3	Y	2081	2069	0			52
							89	4	2289	9							

FRANKE-JOHNSON UNIT WELL #: 2H RRCID -> 268958 COMPL. DATE 02/02/2013 TOTAL DEPTH 12479 PERF.13119 - 18032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2760	X	1965	-0-	-795	-0-	583	1	940	3	Y	390	392	0			10
							13	4	429	9							
12	3193	X	1259	-0-	-1934	-0-	311	1	590	3	Y	289	291	0			8
							40	4	318	9							
01	3193	X	1737	-0-	-1456	-0-	508	1	707	3	Y	394	389	0			13
							89	4	433	9							
02	2884	X	1329	-0-	-1555	-0-	549	1	389	3	Y	319	319	0			13
							40	4	351	9							
03	2474	X	2474	-0-	-0-	-0-	920	1	833	3	Y	582	582	0			13
							81	4	640	9							
*04	2444	X	2444	-0-	-0-	-0-	914	1	842	3	Y	592	586	0			19
							37	4	651	9							

JOHNSON-TSCHIRHART UNIT WELL #: 1H RRCID -> 268960 COMPL. DATE 03/08/2013 TOTAL DEPTH 12636 PERF.13130 - 17034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110	X	7800	-0-	-14310	-0-	713	1	6416	3	Y	595	620	0			16
							16	4	655	9							
12	22847	X	5634	-0-	-17213	-0-	509	1	4507	3	Y	502	504	0			14
							66	4	552	9							
01	16895	X	2613	-0-	-14282	-0-	146	1	2401	3	Y	36	49	0			1
							26	4	40	9							
02	15260	X	7884	-0-	-7376	-0-	649	1	6290	3	Y	816	783	0			34
							47	4	898	9							
03	11656	X	9387	-0-	-2269	-0-	967	1	6507	3	Y	1662	1660	0			36
							85	4	1828	9							
04	7800	X	6357	-0-	-1443	-0-	718	1	4766	3	Y	767	779	0			24
							29	4	844	9							

LUNA UNIT WELL #: 2H RRCID -> 268976 COMPL. DATE 02/09/2013 TOTAL DEPTH 12247 PERF.13090 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3357	-0-	-273	-0-	482	1	2091	3	Y	706	713	0			7
							7	4	777	9							
12	4402	X	1307	-0-	-3095	-0-	160	1	815	3	Y	301	304	0			4
							1	4	331	9							
01	4402	X	83	-0-	-4319	-0-	9	1	64	3	Y	9	13	0			-0-
							10	9									
02	5383	X	5383	-0-	-0-	-0-	521	1	3791	3	Y	966	951	0			15
							8	4	1063	9							
03	3915	X	3915	-0-	-0-	-0-	601	1	2357	3	Y	865	863	0			17
							5	4	952	9							
*04	3784	X	3784	-0-	-0-	-0-	638	1	2336	3	Y	731	734	0			14
							6	4	804	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 1H RRCID -> 269119 COMPL. DATE 02/26/2013 TOTAL DEPTH 12110 PERF.12584 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	15630	X	13629	-0-	-2001	-0-	1078	1	11124	3	Y	1224	1228	0		19
							81	4	1346	9						
12	15934	X	12869	-0-	-3065	-0-	982	1	10294	3	Y	1411	1392	0		38
							41	4	1552	9						
01	15934	X	11708	-0-	-4226	-0-	1241	1	9226	3	Y	1030	1039	0		29
							108	4	1133	9						
02	14392	X	12837	-0-	-1555	-0-	1279	1	9666	3	Y	1577	1568	0		38
							157	4	1735	9						
03	15314	X	11817	-0-	-3497	-0-	1253	1	9551	3	Y	764	784	0		18
							173	4	840	9						
04	13620	X	12255	-0-	-1365	-0-	1135	1	10275	3	Y	684	683	0		19
							93	4	752	9						

MORGAN UNIT WELL #: 3H RRCID -> 269192 COMPL. DATE 07/04/2013 TOTAL DEPTH 11926 PERF.12657 - 18275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	5790	X	2039	-0-	-3751	-0-	692	1	599	3	Y	589	596	0		5
							100	4	648	9						
12	5983	X	5543	-0-	-440	-0-	856	1	3280	3	Y	1178	1171	0		12
							111	4	1296	9						
01	5983	X	5035	-0-	-948	-0-	723	1	2937	3	Y	1078	1075	0		15
							189	4	1186	9						
02	7084	X	4845	-0-	-2239	-0-	660	1	3004	3	Y	980	980	0		15
							103	4	1078	9						
03	5549	X	4872	-0-	-677	-0-	657	1	2963	3	Y	1088	1083	0		20
							55	4	1197	9						
04	5370	X	4422	-0-	-948	-0-	626	1	2608	3	Y	999	1003	0		16
							89	4	1099	9						

BAILEY-RETZLOFF UNIT WELL #: 3H RRCID -> 269282 COMPL. DATE 08/08/2013 TOTAL DEPTH 12183 PERF.12916 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	9461	X	9461	-0-	-0-	-0-	423	1	6965	3	Y	1837	1835	0		40
							52	4	2021	9						
12	8029	X	8029	-0-	-0-	-0-	355	1	5778	3	Y	1677	1679	0		38
							51	4	1845	9						
01	7703	X	7703	-0-	-0-	-0-	356	1	5936	3	Y	1220	1221	0		37
							69	4	1342	9						
02	9576	X	8201	-0-	-1375	-0-	512	1	5755	3	Y	1700	1702	0		35
							64	4	1870	9						
03	10602	X	9107	-0-	-1495	-0-	619	1	6636	3	Y	1657	1662	0		30
							29	4	1823	9						
04	9450	X	7134	-0-	-2316	-0-	533	1	5104	3	Y	1300	1298	0		32
							67	4	1430	9						

KENNEDY WELL #: 5H RRCID -> 269375 COMPL. DATE 03/11/2013 TOTAL DEPTH 12200 PERF.12752 - 17306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	11310	X	10303	-0-	-1007	-0-	447	1	7502	3	Y	2090	2084	0		46
							55	4	2299	9						
12	13268	X	7364	-0-	-5904	-0-	387	1	5379	3	Y	1403	1417	0		32
							55	4	1543	9						
01	13268	X	7001	-0-	-6267	-0-	354	1	5244	3	Y	1213	1208	0		37
							69	4	1334	9						
02	12432	X	6870	-0-	-5562	-0-	298	1	5255	3	Y	1164	1177	0		24
							37	4	1280	9						
03	12586	X	6548	-0-	-6038	-0-	288	1	5112	3	Y	1031	1036	0		19
							14	4	1134	9						
04	10290	X	5911	-0-	-4379	-0-	472	1	4288	3	Y	993	987	0		25
							59	4	1092	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
OLSON-ESSE UNIT WELL #: 2H RRCID -> 269502 COMPL. DATE 05/24/2012 TOTAL DEPTH 12427 PERF.13172 - 18778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	7527	-0-	-4743	-0-	729	1	6131	3	Y	556	553	0			9
							55	4	612	9							
12	12679	X	7773	-0-	-4906	-0-	797	1	6303	3	Y	582	575	0			16
							33	4	640	9							
01	9672	X	7025	-0-	-2647	-0-	730	1	5554	3	Y	615	614	0			17
							64	4	677	9							
02	7028	X	5636	-0-	-1392	-0-	657	1	4502	3	Y	360	368	0			9
							81	4	396	9							
03	7781	X	6839	-0-	-942	-0-	679	1	5235	3	Y	755	746	0			18
							94	4	831	9							
*04	7660	X	7660	-0-	-0-	-0-	707	1	5831	3	Y	967	958	0			27
							58	4	1064	9							

DAVILA-GRAHAM UNIT WELL #: 1H RRCID -> 270119 COMPL. DATE 09/05/2012 TOTAL DEPTH 12073 PERF.12302 - 18687

11	15150	X	9465	-0-	-5685	-0-	893	1	6304	3	Y	1959	1943	0			43
							113	4	2155	9							
12	15655	X	8533	-0-	-7122	-0-	559	1	6038	3	Y	1686	1690	0			39
							81	4	1855	9							
01	13720	X	13720	-0-	-0-	-0-	789	1	9570	3	Y	2915	2866	0			88
							154	4	3207	9							
02	10640	X	7923	-0-	-2717	-0-	706	1	4893	3	Y	2031	2078	0			41
							90	4	2234	9							
03	11780	X	10274	-0-	-1506	-0-	1035	1	6680	3	Y	2283	2283	0			41
							48	4	2511	9							
04	13290	X	8738	-0-	-4552	-0-	945	1	5568	3	Y	1914	1907	0			48
							120	4	2105	9							

MORGAN UNIT WELL #: 2H RRCID -> 270279 COMPL. DATE 07/04/2013 TOTAL DEPTH 11925 PERF.12675 - 18299

11	3201	X	3201	-0-	-0-	-0-	680	1	1700	3	Y	657	659	0			6
							98	4	723	9							
12	3320	X	3320	-0-	-0-	-0-	656	1	1532	3	Y	951	947	0			10
							86	4	1046	9							
01	3255	X	2706	-0-	-549	-0-	549	1	1162	3	Y	774	773	0			11
							144	4	851	9							
02	2996	X	2670	-0-	-326	-0-	540	1	1102	3	Y	857	855	0			13
							85	4	943	9							
03	3317	X	2748	-0-	-569	-0-	569	1	1082	3	Y	954	949	0			18
							48	4	1049	9							
04	3210	X	2198	-0-	-1012	-0-	644	1	825	3	Y	578	587	0			9
							93	4	636	9							

DAVILA-GRAHAM UNIT WELL #: 2H RRCID -> 270323 COMPL. DATE 08/16/2012 TOTAL DEPTH 12036 PERF.13083 - 18573

11	1830	X	1671	-0-	-159	-0-	500	1	580	3	Y	479	477	0			11
							64	4	527	9							
12	1767	X	946	-0-	-821	-0-	195	1	29	4	Y	656	652	0			15
							722	9									
01	2417	X	2417	-0-	-0-	-0-	208	1	1309	3	Y	781	772	0			24
							41	4	859	9							
02	1568	N	1506	-0-	-62	-0-	244	1	408	3	Y	748	757	0			15
							31	4	823	9							
03	1588	N	1588	-0-	-0-	-0-	568	1	26	4	Y	904	903	0			16
							994	9									
04	2340	N	1413	-0-	-927	-0-	570	1	74	4	Y	699	698	0			17
							769	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 2H RRCID -> 270324 COMPL. DATE 09/30/2012 TOTAL DEPTH 12564 PERF.12789 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	6393	-0-	-3327	-0-	786	1	3967	3	Y	1481	1490	0			15
							11	4	1629	9							
12	9641	X	6708	-0-	-2933	-0-	928	1	3811	3	Y	1784	1776	0			23
							7	4	1962	9							
01	8463	X	4659	-0-	-3804	-0-	786	1	2602	3	Y	1144	1150	0			17
							13	4	1258	9							
02	5780	X	5780	-0-	-0-	-0-	860	1	3510	3	Y	1270	1267	0			20
							13	4	1397	9							
03	6231	X	5795	-0-	-436	-0-	880	1	3286	3	Y	1474	1465	0			29
							8	4	1621	9							
04	6030	X	5957	-0-	-73	-0-	855	1	3556	3	Y	1399	1400	0			28
							7	4	1539	9							

BAILEY-RETZLOFF UNIT WELL #: 1H RRCID -> 270325 COMPL. DATE 07/29/2013 TOTAL DEPTH 12149 PERF.12626 - 17629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8610	X	7514	-0-	-1096	-0-	1032	1	4854	3	Y	1361	1362	0			30
							131	4	1497	9							
12	8432	X	985	-0-	-7447	-0-	541	1	169	3	Y	176	202	0			4
							81	4	194	9							
01	9579	X	6209	-0-	-3370	-0-	805	1	3478	3	Y	1606	1561	0			49
							159	4	1767	9							
02	9803	X	9803	-0-	-0-	-0-	1168	1	6687	3	Y	1635	1651	0			33
							149	4	1799	9							
03	9579	X	9058	-0-	-521	-0-	1379	1	6029	3	Y	1443	1450	0			26
							63	4	1587	9							
*04	8277	X	8277	-0-	-0-	-0-	1329	1	5411	3	Y	1243	1238	0			31
							170	4	1367	9							

MAY B UNIT WELL #: 1H RRCID -> 270327 COMPL. DATE 12/06/2012 TOTAL DEPTH 12347 PERF.12923 - 18810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	5643	-0-	-5067	-0-	648	1	3960	3	Y	928	924	0			24
							14	4	1021	9							
12	9486	X	4173	-0-	-5313	-0-	399	1	3039	3	Y	621	627	0			18
							52	4	683	9							
01	7533	X	109	-0-	-7424	-0-	46	1	8	4	Y	50	66	0			2
							55	9									
02	6804	X	4252	-0-	-2552	-0-	663	1	2806	3	Y	668	642	0			28
							48	4	735	9							
03	7533	X	5659	-0-	-1874	-0-	824	1	3872	3	Y	810	820	0			18
							72	4	891	9							
*04	7104	X	7104	-0-	-0-	-0-	900	1	5256	3	Y	828	820	0			26
							37	4	911	9							

WILLBERN-BUEGELER UNIT WELL #: 1H RRCID -> 270334 COMPL. DATE 02/04/2013 TOTAL DEPTH 12685 PERF.13250 - 18325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	10222	-0-	-938	-0-	853	1	8690	3	Y	574	574	0			15
							48	4	631	9							
12	11811	X	4724	-0-	-7087	-0-	302	1	4115	3	Y	244	252	0			7
							39	4	268	9							
01	13330	X	2282	-0-	-11048	-0-	157	1	1926	3	Y	156	158	0			5
							27	4	172	9							
02	12040	X	10562	-0-	-1478	-0-	644	1	9171	3	Y	637	615	0			27
							46	4	701	9							
03	13330	X	8932	-0-	-4398	-0-	919	1	7336	3	Y	543	558	0			12
							80	4	597	9							
*04	12280	X	12280	-0-	-0-	-0-	1105	1	10185	3	Y	859	844	0			27
							45	4	945	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT 'B' WELL #: 1H RRCID -> 270335 COMPL. DATE 04/29/2015 TOTAL DEPTH 12996 PERF.12962 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	60	X	-0-	-0-	-60	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

NITSCH UNIT 'B' WELL #: 2H RRCID -> 270336 COMPL. DATE 02/10/2013 TOTAL DEPTH 12998 PERF.12857 - 18687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21840	X	10967	-0-	-10873	-0-	684	1	9618	3	Y	595	597	0			13
							10	4	655	9							
12	22568	X	9318	-0-	-13250	-0-	767	1	7846	3	Y	629	623	0			19
							13	4	692	9							
01	21669	X	7776	-0-	-13893	-0-	698	1	5938	3	Y	998	988	0			29
							42	4	1098	9							
02	15316	X	6830	-0-	-8486	-0-	901	1	5153	3	Y	655	656	0			28
							55	4	721	9							
03	13919	X	9172	-0-	-4747	-0-	739	1	7921	3	Y	444	466	0			6
							24	4	488	9							
*04	17553	X	17553	-0-	-0-	-0-	1202	1	15833	3	Y	444	445	0			5
							30	4	488	9							

WESTON GAS UNIT 1 WELL #: 2H RRCID -> 270338 COMPL. DATE 12/15/2013 TOTAL DEPTH 12745 PERF.13777 - 16267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4650	-0-	-360	-0-	543	1	3775	3	Y	254	254	0			4
							53	4	279	9							
12	5177	X	5136	-0-	-41	-0-	392	1	4321	3	Y	370	364	0			10
							16	4	407	9							
01	3906	X	3501	-0-	-405	-0-	213	1	2995	3	Y	249	252	0			7
							19	4	274	9							
02	4340	X	3495	-0-	-845	-0-	183	1	3090	3	Y	182	185	0			4
							22	4	200	9							
03	5146	X	4859	-0-	-287	-0-	300	1	4192	3	Y	295	292	0			7
							42	4	325	9							
04	4980	X	4262	-0-	-718	-0-	303	1	3671	3	Y	239	239	0			7
							25	4	263	9							

KENNEDY WELL #: 4H RRCID -> 270339 COMPL. DATE 03/11/2013 TOTAL DEPTH 12190 PERF.12754 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22980	X	2957	-0-	-20023	-0-	1032	1	647	3	Y	1042	1038	0			23
							132	4	1146	9							
12	23746	X	2077	-0-	-21669	-0-	828	1	123	4	Y	1024	1024	0			23
							1126	9									
01	15934	X	2507	-0-	-13427	-0-	349	1	1762	3	Y	297	311	0			9
							69	4	327	9							
02	14392	X	9478	-0-	-4914	-0-	1248	1	6329	3	Y	1584	1561	0			32
							159	4	1742	9							
03	7232	X	7232	-0-	-0-	-0-	1116	1	4616	3	Y	1317	1325	0			24
							51	4	1449	9							
*04	7733	X	7733	-0-	-0-	-0-	1050	1	4090	3	Y	2235	2203	0			56
							134	4	2459	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WESTON GAS UNIT 1 WELL #: 11H RRCID -> 270393 COMPL. DATE 06/14/2013 TOTAL DEPTH 12544 PERF.13567 - 19169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13890	X	9838	-0-	-4052	-0-	997	1	7122	3	Y	1439	1424	0			32
							136	4	1583	9							
12	13398	X	13398	-0-	-0-	-0-	1607	1	10537	3	Y	926	937	0			21
							235	4	1019	9							
01	12896	X	9181	-0-	-3715	-0-	1093	1	7496	3	Y	343	354	0			10
							215	4	377	9							
02	11901	X	11901	-0-	-0-	-0-	1087	1	9568	3	Y	1008	998	0			20
							137	4	1109	9							
03	13392	X	10537	-0-	-2855	-0-	1077	1	8639	3	Y	701	708	0			13
							50	4	771	9							
04	12960	X	9988	-0-	-2972	-0-	1167	1	8266	3	Y	370	374	0			9
							148	4	407	9							

MOBIL UNIT C WELL #: 2H RRCID -> 270485 COMPL. DATE 02/26/2013 TOTAL DEPTH 11982 PERF.12496 - 18590

11	15064	X	15064	-0-	-0-	-0-	1051	1	12231	3	Y	1548	1548	0			24
							79	4	1703	9							
12	18477	X	18477	-0-	-0-	-0-	1147	1	15617	3	Y	1514	1497	0			41
							48	4	1665	9							
01	15622	X	15622	-0-	-0-	-0-	1021	1	13039	3	Y	1339	1343	0			37
							89	4	1473	9							
02	14084	X	11637	-0-	-2447	-0-	1037	1	8924	3	Y	1408	1411	0			34
							127	4	1549	9							
03	18476	X	11399	-0-	-7077	-0-	1073	1	8694	3	Y	1349	1351	0			32
							148	4	1484	9							
04	17880	X	7152	-0-	-10728	-0-	758	1	5289	3	Y	948	953	0			27
							62	4	1043	9							

WESTON-HENKE UNIT WELL #: 5H RRCID -> 270486 COMPL. DATE 05/13/2013 TOTAL DEPTH 12453 PERF.12775 - 16380

11	9150	X	8027	-0-	-1123	-0-	1025	1	5959	3	Y	866	861	0			13
							90	4	953	9							
12	9943	X	9943	-0-	-0-	-0-	1229	1	7857	3	Y	733	726	0			20
							51	4	806	9							
01	7533	X	3897	-0-	-3636	-0-	375	1	3237	3	Y	229	243	0			6
							33	4	252	9							
02	7504	X	4030	-0-	-3474	-0-	213	1	3597	3	Y	176	178	0			4
							26	4	194	9							
03	9951	X	4207	-0-	-5744	-0-	295	1	3726	3	Y	132	133	0			3
							41	4	145	9							
04	9630	X	8911	-0-	-719	-0-	858	1	7507	3	Y	433	424	0			12
							70	4	476	9							

MOBIL UNIT B WELL #: 2H RRCID -> 270565 COMPL. DATE 06/08/2013 TOTAL DEPTH 12162 PERF.12553 - 17821

11	6519	X	6519	-0-	-0-	-0-	1062	1	4156	3	Y	1110	1103	0			17
							80	4	1221	9							
12	6355	X	5289	-0-	-1066	-0-	977	1	3548	3	Y	657	656	0			18
							41	4	723	9							
01	5636	X	5636	-0-	-0-	-0-	1063	1	3457	3	Y	930	922	0			26
							93	4	1023	9							
02	6076	X	5680	-0-	-396	-0-	912	1	3940	3	Y	651	661	0			16
							112	4	716	9							
03	6727	X	5985	-0-	-742	-0-	907	1	4107	3	Y	769	767	0			18
							125	4	846	9							
04	6510	X	4894	-0-	-1616	-0-	816	1	3175	3	Y	760	757	0			21
							67	4	836	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 5H RRCID -> 270866 COMPL. DATE 09/05/2013 TOTAL DEPTH 12515 PERF.12869 - 18420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12274	X	12274	-0-	-0-	-0-	806	1	9502	3	Y	1771	1762	0			47
							18	4	1948	9							
12	12679	X	9066	-0-	-3613	-0-	622	1	6747	3	Y	1469	1474	0			42
							81	4	1616	9							
01	12679	X	12311	-0-	-368	-0-	823	1	9620	3	Y	1567	1556	0			53
							144	4	1724	9							
02	13864	X	13864	-0-	-0-	-0-	947	1	11223	3	Y	1478	1469	0			62
							68	4	1626	9							
03	12834	X	12176	-0-	-658	-0-	992	1	9374	3	Y	1566	1594	0			34
							87	4	1723	9							
04	12270	X	9884	-0-	-2386	-0-	897	1	7309	3	Y	1492	1479	0			47
							37	4	1641	9							

MOBIL UNIT B WELL #: 1H RRCID -> 270927 COMPL. DATE 06/05/2013 TOTAL DEPTH 12119 PERF.12333 - 17457

11	180	X	-0-	-0-	-180	-0-					Y	-0-	1	0			-0-
12	125	X	125	-0-	-0-	-0-	82	1	3	4	Y	36	35	0			1
							40	9									
01	403	X	-0-	-0-	-403	-0-					Y	-0-	1	0			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	124	N	64	-0-	-60	-0-	24	1	13	3	Y	22	21	0			1
							3	4	24	9							
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	0			-0-

BARBOZA UNIT WELL #: 4H RRCID -> 270944 COMPL. DATE 09/05/2013 TOTAL DEPTH 12542 PERF.12916 - 18675

11	9570	X	9236	-0-	-334	-0-	682	1	6805	3	Y	1576	1567	0			42
							15	4	1734	9							
12	9889	X	9738	-0-	-151	-0-	810	1	6979	3	Y	1676	1670	0			48
							105	4	1844	9							
01	9916	X	9916	-0-	-0-	-0-	841	1	7003	3	Y	1749	1738	0			59
							148	4	1924	9							
02	9296	X	8380	-0-	-916	-0-	723	1	5937	3	Y	1516	1511	0			64
							52	4	1668	9							
03	9765	X	8690	-0-	-1075	-0-	842	1	6124	3	Y	1500	1531	0			33
							74	4	1650	9							
04	9600	X	8539	-0-	-1061	-0-	835	1	6036	3	Y	1485	1471	0			47
							34	4	1634	9							

BARBOZA UNIT WELL #: 2H RRCID -> 271132 COMPL. DATE 08/27/2013 TOTAL DEPTH 12489 PERF.13565 - 18512

11	11910	X	10769	-0-	-1141	-0-	742	1	8220	3	Y	1628	1616	0			43
							16	4	1791	9							
12	11873	X	11311	-0-	-562	-0-	947	1	8567	3	Y	1522	1521	0			44
							123	4	1674	9							
01	11563	X	10529	-0-	-1034	-0-	1024	1	7636	3	Y	1535	1527	0			52
							180	4	1689	9							
02	10444	X	8891	-0-	-1553	-0-	867	1	6544	3	Y	1289	1287	0			54
							62	4	1418	9							
03	11315	X	9931	-0-	-1384	-0-	1040	1	7384	3	Y	1287	1313	0			28
							91	4	1416	9							
04	10950	X	9542	-0-	-1408	-0-	1023	1	7136	3	Y	1219	1209	0			38
							42	4	1341	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 3H RRCID -> 271148 COMPL. DATE 08/28/2013 TOTAL DEPTH 12489 PERF.13073 - 18879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14700 X	10409	-0-	-4291	-0-	665	1	8330	3	Y	1272	1266	0			34
						15	4	1399	9							
12	14415 X	13730	-0-	-685	-0-	1063	1	11241	3	Y	1171	1171	0			34
						138	4	1288	9							
01	18007 X	18007	-0-	-0-	-0-	1323	1	15187	3	Y	1150	1145	0			39
						232	4	1265	9							
02	14404 X	14404	-0-	-0-	-0-	1100	1	12046	3	Y	1072	1066	0			45
						79	4	1179	9							
03	13733 X	6640	-0-	-7093	-0-	896	1	4465	3	Y	1092	1113	0			24
						78	4	1201	9							
04	15090 X	6270	-0-	-8820	-0-	787	1	4383	3	Y	971	964	0			31
						32	4	1068	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 2H RRCID -> 271228 COMPL. DATE 08/18/2013 TOTAL DEPTH 11964 PERF.12346 - 18846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15299 X	15299	-0-	-0-	-0-	1167	1	11714	3	Y	2118	2099	0			33
						88	4	2330	9							
12	22051 X	22051	-0-	-0-	-0-	1408	1	18198	3	Y	2169	2143	0			59
						59	4	2386	9							
01	17300 X	17300	-0-	-0-	-0-	1148	1	14165	3	Y	1715	1726	0			48
						100	4	1887	9							
02	18442 X	18442	-0-	-0-	-0-	1182	1	15309	3	Y	1642	1650	0			40
						145	4	1806	9							
03	22041 X	19083	-0-	-2958	-0-	1284	1	15341	3	Y	2073	2063	0			50
						178	4	2280	9							
*04	22746 X	22746	-0-	-0-	-0-	1472	1	19084	3	Y	1881	1878	0			53
						121	4	2069	9							

MOBIL UNIT A WELL #: 3H RRCID -> 271425 COMPL. DATE 02/21/2014 TOTAL DEPTH 12203 PERF.12284 - 17459

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8899 X	8899	-0-	-0-	-0-	711	1	6658	3	Y	1269	1274	0			13
						134	4	1396	9							
12	8335 X	8335	-0-	-0-	-0-	835	1	5822	3	Y	1447	1448	0			12
						86	4	1592	9							
01	9109 X	9109	-0-	-0-	-0-	874	1	5856	3	Y	2064	2059	0			17
						109	4	2270	9							
02	8316 X	5603	-0-	-2713	-0-	320	1	3509	3	Y	1591	1593	0			15
						24	4	1750	9							
03	9207 X	7420	-0-	-1787	-0-	618	1	5090	3	Y	1511	1509	0			17
						50	4	1662	9							
*04	10963 X	10963	-0-	-0-	-0-	1038	1	8376	3	Y	1356	1354	0			19
						57	4	1492	9							

MOBIL UNIT A WELL #: 4H RRCID -> 271426 COMPL. DATE 02/22/2014 TOTAL DEPTH 12179 PERF.12278 - 17400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14400 X	8810	-0-	-5590	-0-	589	1	6547	3	Y	1422	1429	0			14
						110	4	1564	9							
12	14880 X	6443	-0-	-8437	-0-	676	1	4365	3	Y	1212	1216	0			10
						69	4	1333	9							
01	13950 X	4800	-0-	-9150	-0-	512	1	3285	3	Y	854	857	0			7
						64	4	939	9							
02	11452 X	8691	-0-	-2761	-0-	1159	1	5624	3	Y	1655	1647	0			15
						87	4	1821	9							
03	17032 X	17032	-0-	-0-	-0-	1509	1	13409	3	Y	1811	1806	0			20
						122	4	1992	9							
04	8820 X	6306	-0-	-2514	-0-	488	1	4781	3	Y	918	925	0			13
						27	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT A WELL #: 5H RRCID -> 271428 COMPL. DATE 02/22/2014 TOTAL DEPTH 12210 PERF.12234 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14340	X	11715	-0-	-2625	-0-	1186	1	8446	3	Y	1690	1691	0			17
							224	4	1859	9							
12	14818	X	10699	-0-	-4119	-0-	1349	1	7908	3	Y	1185	1192	0			10
							138	4	1304	9							
01	14818	X	4942	-0-	-9876	-0-	707	1	3492	3	Y	595	600	0			5
							88	4	655	9							
02	13104	X	3774	-0-	-9330	-0-	504	1	2436	3	Y	724	722	0			7
							38	4	796	9							
03	12121	X	10207	-0-	-1914	-0-	1328	1	7529	3	Y	1130	1125	0			12
							107	4	1243	9							
04	11730	X	7788	-0-	-3942	-0-	1279	1	5548	3	Y	810	811	0			11
							70	4	891	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 1H RRCID -> 271494 COMPL. DATE 08/18/2013 TOTAL DEPTH 11981 PERF.12412 - 18661

11	16920	X	13280	-0-	-3640	-0-	1099	1	10546	3	Y	1411	1415	0			22
							83	4	1552	9							
12	15128	X	8007	-0-	-7121	-0-	754	1	6840	3	Y	347	360	0			9
							31	4	382	9							
01	20020	X	20020	-0-	-0-	-0-	1290	1	17142	3	Y	1341	1313	0			37
							113	4	1475	9							
02	14308	X	7163	-0-	-7145	-0-	661	1	5829	3	Y	538	562	0			13
							81	4	592	9							
03	18000	X	18000	-0-	-0-	-0-	1191	1	15035	3	Y	1463	1441	0			35
							165	4	1609	9							
04	19380	X	9628	-0-	-9752	-0-	954	1	7748	3	Y	771	784	0			22
							78	4	848	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 1H RRCID -> 271496 COMPL. DATE 12/16/2013 TOTAL DEPTH 12062 PERF.12138 - 18320

11	19230	X	14226	-0-	-5004	-0-	1291	1	10535	3	Y	1960	1960	0			20
							244	4	2156	9							
12	19871	X	11971	-0-	-7900	-0-	1189	1	8864	3	Y	1633	1639	0			14
							122	4	1796	9							
01	13919	X	4352	-0-	-9567	-0-	911	1	2792	3	Y	487	497	0			4
							113	4	536	9							
02	13272	X	8522	-0-	-4750	-0-	750	1	6423	3	Y	1175	1168	0			11
							56	4	1293	9							
03	14694	X	11537	-0-	-3157	-0-	790	1	9554	3	Y	1027	1027	0			11
							63	4	1130	9							
04	14220	X	10757	-0-	-3463	-0-	966	1	8912	3	Y	751	751	0			11
							53	4	826	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 3H RRCID -> 271497 COMPL. DATE 12/24/2013 TOTAL DEPTH 12037 PERF.12219 - 18453

11	13020	X	8269	-0-	-4751	-0-	654	1	6136	3	Y	1233	1238	0			12
							123	4	1356	9							
12	13051	X	6459	-0-	-6592	-0-	775	1	4330	3	Y	1158	1160	0			10
							80	4	1274	9							
01	12555	X	7004	-0-	-5551	-0-	974	1	4336	3	Y	1430	1429	0			11
							121	4	1573	9							
02	11449	X	11449	-0-	-0-	-0-	897	1	8432	3	Y	1866	1860	0			17
							67	4	2053	9							
03	20065	X	20065	-0-	-0-	-0-	1034	1	16439	3	Y	2281	2273	0			25
							83	4	2509	9							
*04	17431	X	17431	-0-	-0-	-0-	1437	1	13836	3	Y	1890	1888	0			27
							79	4	2079	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

SAN CHRISTOVAL RANCH UNIT F WELL #: 1H RRCID -> 271599 COMPL. DATE 10/06/2013 TOTAL DEPTH 11482 PERF.11808 - 15115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6390	X	5545	-0-	-845	-0-	678	1	3701	3	Y	968	966	0			25
							101	4	1065	9							
12	5983	X	4967	-0-	-1016	-0-	672	1	3276	3	Y	778	784	0			19
							163	4	856	9							
01	6293	X	4817	-0-	-1476	-0-	642	1	2932	3	Y	909	905	0			23
							243	4	1000	9							
02	5684	X	3967	-0-	-1717	-0-	578	1	2453	3	Y	771	771	0			23
							88	4	848	9							
03	6293	X	4272	-0-	-2021	-0-	674	1	2645	3	Y	759	756	0			26
							118	4	835	9							
04	5550	X	5527	-0-	-23	-0-	687	1	3688	3	Y	964	956	0			34
							92	4	1060	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 2H RRCID -> 271671 COMPL. DATE 10/04/2013 TOTAL DEPTH 11522 PERF.11839 - 15486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6090	X	5235	-0-	-855	-0-	739	1	3178	3	Y	1099	1097	0			29
							109	4	1209	9							
12	5456	X	5027	-0-	-429	-0-	709	1	3024	3	Y	1021	1025	0			25
							171	4	1123	9							
01	6169	X	3889	-0-	-2280	-0-	666	1	1858	3	Y	1012	1012	0			25
							252	4	1113	9							
02	5572	X	3340	-0-	-2232	-0-	650	1	1694	3	Y	815	816	0			24
							99	4	897	9							
03	6169	X	4715	-0-	-1454	-0-	747	1	2672	3	Y	1059	1047	0			36
							131	4	1165	9							
04	5250	X	4562	-0-	-688	-0-	715	1	2718	3	Y	940	943	0			33
							95	4	1034	9							

SAN CHRISTOVAL RANCH UNIT F WELL #: 3H RRCID -> 271672 COMPL. DATE 10/05/2013 TOTAL DEPTH 11514 PERF.12388 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5490	X	4418	-0-	-1072	-0-	431	1	2376	3	Y	1406	1399	0			37
							64	4	1547	9							
12	4836	X	4602	-0-	-234	-0-	453	1	2393	3	Y	1496	1496	0			37
							110	4	1646	9							
01	4867	X	4470	-0-	-397	-0-	417	1	2249	3	Y	1496	1495	0			38
							158	4	1646	9							
02	4396	X	3716	-0-	-680	-0-	438	1	2122	3	Y	991	1000	0			29
							66	4	1090	9							
03	4867	X	3958	-0-	-909	-0-	481	1	2427	3	Y	878	877	0			30
							84	4	966	9							
04	4440	X	3378	-0-	-1062	-0-	444	1	2035	3	Y	764	767	0			27
							59	4	840	9							

SAN CHRISTOVAL RANCH UNIT E WELL #: 2H RRCID -> 271733 COMPL. DATE 12/16/2013 TOTAL DEPTH 12042 PERF.12138 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19740	X	19740	-0-	-0-	-0-	1315	1	16274	3	Y	1733	1743	0			17
							245	4	1906	9							
12	16263	X	16263	-0-	-0-	-0-	1453	1	12480	3	Y	1984	1984	0			17
							148	4	2182	9							
01	19468	X	6944	-0-	-12524	-0-	964	1	4742	3	Y	1016	1025	0			8
							120	4	1118	9							
02	18424	X	17076	-0-	-1348	-0-	1486	1	12983	3	Y	2268	2255	0			21
							112	4	2495	9							
03	20398	X	15628	-0-	-4770	-0-	1545	1	12122	3	Y	1669	1672	0			18
							125	4	1836	9							
04	19740	X	13951	-0-	-5789	-0-	1510	1	10849	3	Y	1372	1371	0			19
							83	4	1509	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT E WELL #: 4H RRCID -> 271810 COMPL. DATE 12/24/2013 TOTAL DEPTH 12022 PERF.12193 - 18388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18990	X	17381	-0-	-1609	-0-	729	1	14034	3	Y	2259	2262	0			23
							133	4	2485	9							
12	19096	X	17198	-0-	-1898	-0-	786	1	13887	3	Y	2224	2228	0			19
							79	4	2446	9							
01	18941	X	16677	-0-	-2264	-0-	820	1	13414	3	Y	2128	2130	0			17
							102	4	2341	9							
02	17108	X	14617	-0-	-2491	-0-	650	1	11825	3	Y	1904	1904	0			17
							48	4	2094	9							
03	26725	X	26725	-0-	-0-	-0-	1221	1	22214	3	Y	2903	2888	0			32
							97	4	3193	9							
*04	26212	X	26212	-0-	-0-	-0-	1266	1	22271	3	Y	2369	2368	0			33
							69	4	2606	9							

MAY B UNIT WELL #: 3H RRCID -> 272525 COMPL. DATE 04/16/2014 TOTAL DEPTH 12633 PERF.12545 - 16348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6568	-0-	-1322	-0-	709	1	5021	3	Y	747	745	0			20
							16	4	822	9							
12	7812	X	6268	-0-	-1544	-0-	728	1	4677	3	Y	698	698	0			20
							95	4	768	9							
01	7595	X	5226	-0-	-2369	-0-	702	1	3666	3	Y	668	666	0			22
							123	4	735	9							
02	6748	X	4195	-0-	-2553	-0-	588	1	3144	3	Y	383	389	0			16
							42	4	421	9							
03	7471	X	3475	-0-	-3996	-0-	783	1	2078	3	Y	495	500	0			11
							69	4	545	9							
04	6570	X	5160	-0-	-1410	-0-	837	1	3273	3	Y	924	906	0			29
							34	4	1016	9							

CHILDREN'S WESTON UNIT WELL #: 3H RRCID -> 272730 COMPL. DATE 04/01/2014 TOTAL DEPTH 11919 PERF.12303 - 18667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17332	X	17332	-0-	-0-	-0-	1184	1	13654	3	Y	2186	2193	0			34
							89	4	2405	9							
12	13596	X	13596	-0-	-0-	-0-	1051	1	10247	3	Y	2049	2027	0			56
							44	4	2254	9							
01	16833	X	11227	-0-	-5606	-0-	833	1	8354	3	Y	1788	1794	0			50
							73	4	1967	9							
02	17416	X	5750	-0-	-11666	-0-	542	1	4732	3	Y	372	413	0			9
							67	4	409	9							
03	19282	X	5717	-0-	-13565	-0-	706	1	3748	3	Y	1059	1043	0			25
							98	4	1165	9							
04	17340	X	10789	-0-	-6551	-0-	1012	1	7704	3	Y	1809	1783	0			51
							83	4	1990	9							

MAY B UNIT WELL #: 2H RRCID -> 272778 COMPL. DATE 04/16/2014 TOTAL DEPTH 12609 PERF.12535 - 16479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8116	X	8116	-0-	-0-	-0-	999	1	5631	3	Y	1331	1325	0			35
							22	4	1464	9							
12	8897	X	7930	-0-	-967	-0-	1002	1	5686	3	Y	1011	1017	0			29
							130	4	1112	9							
01	8990	X	8313	-0-	-677	-0-	1132	1	5960	3	Y	929	927	0			31
							199	4	1022	9							
02	8120	X	7039	-0-	-1081	-0-	940	1	5378	3	Y	594	600	0			25
							68	4	653	9							
03	8990	X	6337	-0-	-2653	-0-	1168	1	4202	3	Y	786	794	0			17
							102	4	865	9							
04	8130	X	6024	-0-	-2106	-0-	1162	1	3844	3	Y	883	872	0			28
							47	4	971	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 5H RRCID -> 272779 COMPL. DATE 04/16/2014 TOTAL DEPTH 12650 PERF.12634 - 16345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	7379	-0-	-1351	-0-	798	1	5694	3	Y	790	787	0			21
							18	4	869	9							
12	9021	X	7546	-0-	-1475	-0-	841	1	5706	3	Y	809	807	0			23
							109	4	890	9							
01	9021	X	6901	-0-	-2120	-0-	820	1	5102	3	Y	759	757	0			25
							144	4	835	9							
02	8148	X	4389	-0-	-3759	-0-	290	1	3599	3	Y	435	442	0			18
							21	4	479	9							
03	11409	X	11409	-0-	-0-	-0-	1041	1	8702	3	Y	1432	1419	0			31
							91	4	1575	9							
*04	7428	X	7428	-0-	-0-	-0-	880	1	5518	3	Y	904	907	0			28
							36	4	994	9							

FRANKE UNIT WELL #: 3H RRCID -> 273078 COMPL. DATE 06/26/2014 TOTAL DEPTH 12438 PERF.12673 - 19174

11	6570	X	4867	-0-	-1703	-0-	612	1	3521	3	Y	655	652	0			17
							13	4	721	9							
12	6200	X	4798	-0-	-1402	-0-	749	1	3279	3	Y	612	611	0			18
							97	4	673	9							
01	5580	X	5015	-0-	-565	-0-	822	1	3466	3	Y	530	530	0			18
							144	4	583	9							
02	5040	X	3673	-0-	-1367	-0-	711	1	2483	3	Y	389	391	0			16
							51	4	428	9							
03	5580	X	4219	-0-	-1361	-0-	868	1	2639	3	Y	578	581	0			13
							76	4	636	9							
04	4860	X	2185	-0-	-2675	-0-	468	1	1323	3	Y	341	343	0			11
							19	4	375	9							

FRANKE UNIT WELL #: 4H RRCID -> 273079 COMPL. DATE 06/26/2014 TOTAL DEPTH 12485 PERF.12678 - 19236

11	15360	X	10699	-0-	-4661	-0-	852	1	8361	3	Y	1334	1330	0			35
							19	4	1467	9							
12	15469	X	11420	-0-	-4049	-0-	984	1	8724	3	Y	1440	1434	0			41
							128	4	1584	9							
01	15469	X	11102	-0-	-4367	-0-	966	1	8578	3	Y	1263	1262	0			42
							169	4	1389	9							
02	13972	X	8443	-0-	-5529	-0-	808	1	6414	3	Y	1057	1054	0			45
							58	4	1163	9							
03	12617	X	11490	-0-	-1127	-0-	1099	1	8777	3	Y	1380	1395	0			30
							96	4	1518	9							
*04	11165	X	11165	-0-	-0-	-0-	1098	1	8634	3	Y	1262	1252	0			40
							45	4	1388	9							

FRANKE UNIT WELL #: 5H RRCID -> 273081 COMPL. DATE 06/26/2014 TOTAL DEPTH 12450 PERF.12692 - 19199

11	11190	X	9153	-0-	-2037	-0-	895	1	7260	3	Y	889	888	0			23
							20	4	978	9							
12	10974	X	7886	-0-	-3088	-0-	720	1	6157	3	Y	832	831	0			24
							94	4	915	9							
01	10323	X	8426	-0-	-1897	-0-	770	1	6428	3	Y	994	985	0			33
							135	4	1093	9							
02	9324	X	7746	-0-	-1578	-0-	876	1	6135	3	Y	611	618	0			26
							63	4	672	9							
03	9486	X	7360	-0-	-2126	-0-	803	1	5600	3	Y	806	814	0			18
							70	4	887	9							
04	9150	X	6829	-0-	-2321	-0-	787	1	5181	3	Y	754	748	0			24
							32	4	829	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
CHILDREN'S WESTON UNIT WELL #: 1HR RRCID -> 273128 COMPL. DATE 05/22/2012 TOTAL DEPTH 11949 PERF.12340 - 18190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5640	X	4554	-0-	-1086	-0-	542	1	3135	3	Y	760	763	0			12
							41	4	836	9							
12	5642	X	3800	-0-	-1842	-0-	722	1	2914	3	Y	122	131	0			3
							30	4	134	9							
01	4774	X	4385	-0-	-389	-0-	1250	1	2511	3	Y	468	458	0			13
							109	4	515	9							
02	4312	X	4154	-0-	-158	-0-	979	1	2413	3	Y	584	583	0			14
							120	4	642	9							
03	4774	X	4480	-0-	-294	-0-	974	1	2583	3	Y	716	713	0			17
							135	4	788	9							
04	4560	X	4086	-0-	-474	-0-	819	1	2460	3	Y	673	671	0			19
							67	4	740	9							

CHILDREN'S WESTON UNIT WELL #: 2H RRCID -> 273486 COMPL. DATE 12/28/2015 TOTAL DEPTH 11935 PERF.12581 - 18695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	13401	-0-	-5319	-0-	1017	1	10219	3	Y	1898	1928	0			29
							77	4	2088	9							
12	19344	X	12270	-0-	-7074	-0-	1318	1	8632	3	Y	2059	2032	0			56
							55	4	2265	9							
01	24676	X	886	-0-	-23790	-0-	704	1	61	4	Y	110	163	0			3
							121	9									
02	22288	X	9172	-0-	-13116	-0-	1192	1	5879	3	Y	1777	1737	0			43
							146	4	1955	9							
03	24676	X	14457	-0-	-10219	-0-	1453	1	9892	3	Y	2646	2625	0			64
							201	4	2911	9							
*04	14094	X	14094	-0-	-0-	-0-	1263	1	10205	3	Y	2293	2292	0			65
							104	4	2522	9							

MAY B UNIT WELL #: 4H RRCID -> 273487 COMPL. DATE 04/16/2014 TOTAL DEPTH 12626 PERF.12615 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4890	-0-	-2700	-0-	790	1	3547	3	Y	487	485	0			13
							17	4	536	9							
12	6696	X	4822	-0-	-1874	-0-	821	1	3444	3	Y	409	410	0			12
							107	4	450	9							
01	6696	X	4488	-0-	-2208	-0-	793	1	3083	3	Y	430	428	0			14
							139	4	473	9							
02	5656	X	2623	-0-	-3033	-0-	291	1	1984	3	Y	297	298	0			13
							21	4	327	9							
03	5835	X	5835	-0-	-0-	-0-	882	1	3415	3	Y	1328	1312	0			29
							77	4	1461	9							
04	4890	X	4720	-0-	-170	-0-	687	1	2919	3	Y	987	985	0			31
							28	4	1086	9							

FRANKE UNIT WELL #: 6H RRCID -> 274278 COMPL. DATE 06/26/2014 TOTAL DEPTH 12480 PERF.12729 - 19224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 3H RRCID -> 274450 COMPL. DATE 08/18/2014 TOTAL DEPTH 12897 PERF.12702 - 18410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	9117	-0-	-1863	-0-	864	1	7855	3	Y	355	386	0			114
							7	4	391	9							
12	11067	X	9406	-0-	-1661	-0-	831	1	8094	3	Y	350	344	0			120
							96	4	385	9							
01	11067	X	9114	-0-	-1953	-0-	833	1	7810	3	Y	313	315	0			118
							127	4	344	9							
02	9996	X	7388	-0-	-2608	-0-	688	1	6356	3	Y	258	318	0			58
							60	4	284	9							
03	9424	X	8871	-0-	-553	-0-	1122	1	7254	3	Y	380	343	0			95
							77	4	418	9							
04	9120	X	8265	-0-	-855	-0-	1107	1	6673	3	Y	341	361	0			75
							110	4	375	9							

MURPHY-SINCLAIR UNIT WELL #: 6H RRCID -> 274454 COMPL. DATE 05/27/2014 TOTAL DEPTH 12320 PERF. N/A

11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACKJACK UNIT E WELL #: 1H RRCID -> 274533 COMPL. DATE 07/04/2014 TOTAL DEPTH 12735 PERF.12796 - 18762

11	9074	X	9074	-0-	-0-	-0-	694	1	7437	3	Y	829	809	0			54
							31	4	912	9							
12	8029	X	6884	-0-	-1145	-0-	793	1	5343	3	Y	653	660	0			47
							30	4	718	9							
01	8029	X	7228	-0-	-801	-0-	839	1	5416	3	Y	803	804	0			46
							90	4	883	9							
02	8456	X	6248	-0-	-2208	-0-	775	1	4692	3	Y	661	666	0			41
							54	4	727	9							
03	9362	X	4454	-0-	-4908	-0-	1136	1	2672	3	Y	566	577	0			30
							23	4	623	9							
04	9060	X	6492	-0-	-2568	-0-	985	1	4612	3	Y	790	762	0			58
							26	4	869	9							

MOBIL UNIT D WELL #: 2H RRCID -> 274573 COMPL. DATE 11/24/2014 TOTAL DEPTH 12186 PERF.12521 - 17147

11	13000	X	13000	-0-	-0-	-0-	1362	1	10396	3	Y	1035	1031	0			16
							103	4	1139	9							
12	11938	X	11938	-0-	-0-	-0-	1407	1	9229	3	Y	1131	1116	0			31
							58	4	1244	9							
01	12980	X	12980	-0-	-0-	-0-	1437	1	9996	3	Y	1293	1288	0			36
							125	4	1422	9							
02	13951	X	13951	-0-	-0-	-0-	1287	1	11266	3	Y	1127	1136	0			27
							158	4	1240	9							
03	13423	X	12007	-0-	-1416	-0-	1260	1	9126	3	Y	1315	1310	0			32
							174	4	1447	9							
04	12990	X	11460	-0-	-1530	-0-	1082	1	9070	3	Y	1108	1109	0			31
							89	4	1219	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KRANER UNIT B WELL #: 4H RRCID -> 275078 COMPL. DATE 08/18/2014 TOTAL DEPTH 12911 PERF.12687 - 18214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520	X	9484	-0-	-2036	-0-	1022	1	8164	3	Y	264	236	0			85
							8	4	290	9							
12	11005	X	9844	-0-	-1161	-0-	994	1	8479	3	Y	233	238	0			80
							115	4	256	9							
01	10881	X	10026	-0-	-855	-0-	1029	1	8500	3	Y	309	273	0			116
							157	4	340	9							
02	9660	X	8143	-0-	-1517	-0-	953	1	6849	3	Y	235	298	0			53
							82	4	259	9							
03	9858	X	9077	-0-	-781	-0-	1518	1	7055	3	Y	364	326	0			91
							104	4	400	9							
04	9690	X	8774	-0-	-916	-0-	1504	1	6729	3	Y	356	369	0			78
							149	4	392	9							

LUNA UNIT WELL #: 5H RRCID -> 275248 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12455 - 16442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9270	X	7911	-0-	-1359	-0-	819	1	6049	3	Y	938	953	0			9
							11	4	1032	9							
12	9579	X	3428	-0-	-6151	-0-	640	1	2177	3	Y	551	553	0			7
							5	4	606	9							
01	9269	X	5866	-0-	-3403	-0-	997	1	3795	3	Y	962	955	0			14
							16	4	1058	9							
02	8372	X	5659	-0-	-2713	-0-	829	1	3853	3	Y	877	877	0			14
							12	4	965	9							
03	8184	X	4248	-0-	-3936	-0-	738	1	2790	3	Y	649	650	0			13
							6	4	714	9							
04	7920	X	4670	-0-	-3250	-0-	712	1	3153	3	Y	726	725	0			14
							6	4	799	9							

LUNA UNIT WELL #: 3H RRCID -> 275446 COMPL. DATE 10/19/2014 TOTAL DEPTH 12236 PERF.12426 - 16467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8630	-0-	-1810	-0-	831	1	6268	3	Y	1382	1396	0			14
							11	4	1520	9							
12	10788	X	8199	-0-	-2589	-0-	968	1	5737	3	Y	1352	1348	0			18
							7	4	1487	9							
01	9145	X	6001	-0-	-3144	-0-	818	1	3926	3	Y	1131	1133	0			16
							13	4	1244	9							
02	8260	X	7693	-0-	-567	-0-	765	1	4994	3	Y	1748	1737	0			27
							11	4	1923	9							
03	8928	X	7632	-0-	-1296	-0-	650	1	5362	3	Y	1467	1465	0			29
							6	4	1614	9							
04	8640	X	5194	-0-	-3446	-0-	696	1	3396	3	Y	996	1005	0			20
							6	4	1096	9							

LUNA UNIT WELL #: 4H RRCID -> 275449 COMPL. DATE 10/19/2014 TOTAL DEPTH 12208 PERF.12441 - 16391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6780	X	5157	-0-	-1623	-0-	775	1	3513	3	Y	780	794	0			8
							11	4	858	9							
12	7006	X	5115	-0-	-1891	-0-	895	1	3339	3	Y	795	793	0			10
							6	4	875	9							
01	7006	X	4947	-0-	-2059	-0-	843	1	3240	3	Y	773	772	0			11
							14	4	850	9							
02	7224	X	3629	-0-	-3595	-0-	644	1	2238	3	Y	671	672	0			10
							9	4	738	9							
03	6293	X	4306	-0-	-1987	-0-	609	1	2859	3	Y	757	752	0			15
							5	4	833	9							
04	5160	X	3789	-0-	-1371	-0-	469	1	2604	3	Y	647	649	0			13
							4	4	712	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 2H RRCID -> 275693 COMPL. DATE 11/29/2014 TOTAL DEPTH 12259 PERF.12488 - 18866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5430	X	683	-0-	-4747	-0-	505	1	58	4	Y	109	109	0			2
							120	9									
12	9453	X	9453	-0-	-0-	-0-	1040	1	7443	3	Y	843	822	0			23
							43	4	927	9							
01	5611	X	1235	-0-	-4376	-0-	670	1	58	4	Y	461	471	0			13
							507	9									
02	4406	X	4406	-0-	-0-	-0-	694	1	2957	3	Y	609	607	0			15
							85	4	670	9							
03	19450	X	19450	-0-	-0-	-0-	994	1	17037	3	Y	1165	1152	0			28
							137	4	1282	9							
04	9150	X	1972	-0-	-7178	-0-	356	1	1489	3	Y	89	114	0			3
							29	4	98	9							

FREE UNIT WELL #: 2H RRCID -> 275765 COMPL. DATE 05/28/2014 TOTAL DEPTH 12534 PERF.12792 - 18691

11	240	X	-0-	-0-	-240	-0-					Y	-0-					-0-
12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FREE UNIT WELL #: 3H RRCID -> 275768 COMPL. DATE 09/14/2014 TOTAL DEPTH 12465 PERF.12899 - 18727

11	15450	X	9535	-0-	-5915	-0-	1408	1	7141	3	Y	877	874	0			20
							21	4	965	9							
12	15965	X	11164	-0-	-4801	-0-	1590	1	8495	3	Y	956	947	0			29
							27	4	1052	9							
01	14818	X	13112	-0-	-1706	-0-	1322	1	10679	3	Y	938	939	0			28
							79	4	1032	9							
02	13384	X	12100	-0-	-1284	-0-	1390	1	9628	3	Y	907	896	0			39
							84	4	998	9							
03	12524	X	10382	-0-	-2142	-0-	1141	1	8261	3	Y	856	883	0			12
							38	4	942	9							
04	12690	X	9835	-0-	-2855	-0-	1081	1	7547	3	Y	1073	1073	0			12
							27	4	1180	9							

FREE UNIT WELL #: 4H RRCID -> 275769 COMPL. DATE 09/14/2014 TOTAL DEPTH 12490 PERF.13158 - 19215

11	19920	X	13725	-0-	-6195	-0-	1595	1	11184	3	Y	839	835	0			19
							23	4	923	9							
12	15624	X	13954	-0-	-1670	-0-	1711	1	11316	3	Y	816	810	0			25
							29	4	898	9							
01	15283	X	8767	-0-	-6516	-0-	1274	1	6869	3	Y	498	508	0			15
							76	4	548	9							
02	13804	X	5525	-0-	-8279	-0-	703	1	4399	3	Y	345	345	0			15
							43	4	380	9							
03	14694	X	14556	-0-	-138	-0-	1328	1	12165	3	Y	926	928	0			13
							44	4	1019	9							
04	13740	X	10063	-0-	-3677	-0-	1017	1	7892	3	Y	1025	1027	0			11
							26	4	1128	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FREE UNIT WELL #: 5H RRCID -> 275771 COMPL. DATE 09/14/2014 TOTAL DEPTH 12423 PERF.13265 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7315	X	7315	-0-	-0-	-0-	1240	1	5255	3	Y	729	726	0			17
							18	4	802	9							
12	8835	X	5885	-0-	-2950	-0-	1127	1	4076	3	Y	603	602	0			18
							19	4	663	9							
01	8835	X	5662	-0-	-3173	-0-	680	1	4413	3	Y	480	484	0			14
							41	4	528	9							
02	7980	X	1428	-0-	-6552	-0-	201	1	1062	3	Y	139	147	0			6
							12	4	153	9							
03	8060	X	4763	-0-	-3297	-0-	793	1	3416	3	Y	480	479	0			7
							26	4	528	9							
04	7320	X	6880	-0-	-440	-0-	1046	1	4812	3	Y	905	902	0			10
							26	4	996	9							

MOBIL UNIT C WELL #: 6H RRCID -> 276072 COMPL. DATE 10/22/2014 TOTAL DEPTH 12038 PERF.12361 - 18140

11	20130	X	13996	-0-	-6134	-0-	620	1	11456	3	Y	1703	1707	0			26
							47	4	1873	9							
12	19065	X	14250	-0-	-4815	-0-	590	1	11921	3	Y	1558	1542	0			42
							25	4	1714	9							
01	18166	X	14338	-0-	-3828	-0-	596	1	12196	3	Y	1358	1362	0			38
							52	4	1494	9							
02	16408	X	13135	-0-	-3273	-0-	540	1	11322	3	Y	1097	1109	0			26
							66	4	1207	9							
03	15593	X	13291	-0-	-2302	-0-	671	1	11241	3	Y	1169	1167	0			28
							93	4	1286	9							
04	14010	X	11837	-0-	-2173	-0-	449	1	10140	3	Y	1101	1098	0			31
							37	4	1211	9							

MOBIL UNIT C WELL #: 5H RRCID -> 276260 COMPL. DATE 10/22/2014 TOTAL DEPTH 12054 PERF.12449 - 18370

11	18761	X	18761	-0-	-0-	-0-	825	1	16245	3	Y	1481	1485	0			23
							62	4	1629	9							
12	19313	X	16632	-0-	-2681	-0-	757	1	14457	3	Y	1260	1249	0			34
							32	4	1386	9							
01	18817	X	11501	-0-	-7316	-0-	591	1	9856	3	Y	911	920	0			25
							52	4	1002	9							
02	17500	X	15967	-0-	-1533	-0-	861	1	13811	3	Y	1081	1080	0			26
							106	4	1189	9							
03	19375	X	16455	-0-	-2920	-0-	1027	1	13970	3	Y	1196	1193	0			29
							142	4	1316	9							
*04	20032	X	20032	-0-	-0-	-0-	875	1	17744	3	Y	1219	1214	0			34
							72	4	1341	9							

LUNA UNIT WELL #: 7H RRCID -> 276261 COMPL. DATE 10/19/2014 TOTAL DEPTH 12228 PERF.12463 - 16427

11	6949	X	6949	-0-	-0-	-0-	773	1	4368	3	Y	1634	1653	0			16
							11	4	1797	9							
12	7874	X	6511	-0-	-1363	-0-	896	1	3872	3	Y	1579	1574	0			21
							6	4	1737	9							
01	7874	X	5525	-0-	-2349	-0-	771	1	3274	3	Y	1334	1336	0			19
							13	4	1467	9							
02	6537	X	6537	-0-	-0-	-0-	907	1	3824	3	Y	1630	1624	0			25
							13	4	1793	9							
03	7006	X	4218	-0-	-2788	-0-	512	1	2737	3	Y	877	885	0			17
							4	4	965	9							
04	6780	X	4513	-0-	-2267	-0-	632	1	2988	3	Y	806	807	0			16
							6	4	887	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LUNA UNIT WELL #: 8H RRCID -> 276279 COMPL. DATE 10/19/2014 TOTAL DEPTH 12212 PERF.12462 - 16564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	5537	-0-	-793	-0-	632	1	3973	3	Y	839	855	0			8
							9	4	923	9							
12	6479	X	5289	-0-	-1190	-0-	549	1	3672	3	Y	967	962	0			13
							4	4	1064	9							
01	6541	X	3921	-0-	-2620	-0-	419	1	2609	3	Y	805	806	0			12
							7	4	886	9							
02	5908	X	4203	-0-	-1705	-0-	367	1	2819	3	Y	920	918	0			14
							5	4	1012	9							
03	6541	X	4850	-0-	-1691	-0-	380	1	3322	3	Y	1041	1034	0			21
							3	4	1145	9							
04	5550	X	3443	-0-	-2107	-0-	363	1	2209	3	Y	789	794	0			16
							3	4	868	9							

KRANER UNIT A WELL #: 2H RRCID -> 276674 COMPL. DATE 12/07/2014 TOTAL DEPTH 12876 PERF.12625 - 19812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16410	X	12666	-0-	-3744	-0-	1034	1	11100	3	Y	476	514	0			153
							8	4	524	9							
12	15965	X	12508	-0-	-3457	-0-	973	1	10966	3	Y	415	426	0			142
							112	4	457	9							
01	14725	X	11474	-0-	-3251	-0-	897	1	10090	3	Y	318	341	0			119
							137	4	350	9							
02	12908	X	10341	-0-	-2567	-0-	874	1	9042	3	Y	317	365	0			71
							76	4	349	9							
03	13113	X	11602	-0-	-1511	-0-	1296	1	9689	3	Y	480	431	0			120
							89	4	528	9							
04	12660	X	10806	-0-	-1854	-0-	1279	1	8926	3	Y	431	456	0			95
							127	4	474	9							

MOBIL UNIT C WELL #: 7H RRCID -> 276747 COMPL. DATE 10/22/2014 TOTAL DEPTH 12116 PERF.12671 - 18340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23040	X	16078	-0-	-6962	-0-	697	1	13715	3	Y	1467	1457	0			23
							52	4	1614	9							
12	23808	X	16865	-0-	-6943	-0-	721	1	14422	3	Y	1538	1519	0			42
							30	4	1692	9							
01	16368	X	11280	-0-	-5088	-0-	840	1	9267	3	Y	1000	1014	0			28
							73	4	1100	9							
02	15008	X	4731	-0-	-10277	-0-	392	1	3895	3	Y	360	379	0			9
							48	4	396	9							
03	16864	X	8884	-0-	-7980	-0-	469	1	7431	3	Y	835	824	0			20
							65	4	919	9							
04	16320	X	9485	-0-	-6835	-0-	852	1	6999	3	Y	1422	1402	0			40
							70	4	1564	9							

MOBIL UNIT C WELL #: 3H RRCID -> 276772 COMPL. DATE 10/22/2014 TOTAL DEPTH 12091 PERF.12566 - 18549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22261	X	22261	-0-	-0-	-0-	989	1	19473	3	Y	1568	1575	0			24
							74	4	1725	9							
12	20431	X	20431	-0-	-0-	-0-	892	1	17878	3	Y	1475	1459	0			40
							38	4	1623	9							
01	20925	X	9109	-0-	-11816	-0-	809	1	7702	3	Y	479	506	0			13
							71	4	527	9							
02	21644	X	3721	-0-	-17923	-0-	304	1	3048	3	Y	302	308	0			7
							37	4	332	9							
03	23963	X	11606	-0-	-12357	-0-	621	1	9747	3	Y	1047	1029	0			25
							86	4	1152	9							
04	22260	X	7371	-0-	-14889	-0-	680	1	5690	3	Y	859	860	0			24
							56	4	945	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT C WELL #: 4H RRCID -> 276773 COMPL. DATE 10/22/2014 TOTAL DEPTH 12050 PERF.12469 - 18505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18840	X	14792	-0-	-4048	-0-	629	1	11987	3	Y	1935	1921	0			30
							47	4	2129	9							
12	16864	X	7614	-0-	-9250	-0-	645	1	5685	3	Y	1143	1142	0			31
							27	4	1257	9							
01	16864	X	14511	-0-	-2353	-0-	747	1	11370	3	Y	2117	2089	0			59
							65	4	2329	9							
02	15232	X	11370	-0-	-3862	-0-	738	1	8557	3	Y	1804	1820	0			43
							91	4	1984	9							
03	18274	X	18274	-0-	-0-	-0-	1114	1	14666	3	Y	2127	2119	0			51
							154	4	2340	9							
*04	20326	X	20326	-0-	-0-	-0-	1235	1	16849	3	Y	1946	1942	0			55
							101	4	2141	9							

MOBIL UNIT D WELL #: 3H RRCID -> 276774 COMPL. DATE 11/24/2014 TOTAL DEPTH 12207 PERF.12525 - 17246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9030	X	2205	-0-	-6825	-0-	120	1	2076	3	Y	-0-					-0-
							9	4									
12	9331	X	3840	-0-	-5491	-0-	215	1	3102	3	Y	467	454	0			13
							9	4	514	9							
01	7440	X	7330	-0-	-110	-0-	616	1	5850	3	Y	736	728	0			21
							54	4	810	9							
02	5813	X	5813	-0-	-0-	-0-	533	1	4686	3	Y	480	489	0			12
							66	4	528	9							
03	5464	X	5464	-0-	-0-	-0-	539	1	4241	3	Y	554	553	0			13
							75	4	609	9							
04	7080	X	5798	-0-	-1282	-0-	547	1	4551	3	Y	595	591	0			17
							45	4	655	9							

NITSCH UNIT A WELL #: 7H RRCID -> 276796 COMPL. DATE 01/18/2015 TOTAL DEPTH 12898 PERF.12863 - 18372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	X	3263	-0-	-1567	-0-	944	1	2108	3	Y	179	178	0			4
							14	4	197	9							
12	3317	X	3179	-0-	-138	-0-	1005	1	1951	3	Y	187	185	0			6
							17	4	206	9							
01	3317	X	1829	-0-	-1488	-0-	639	1	956	3	Y	178	179	0			5
							38	4	196	9							
02	3052	X	679	-0-	-2373	-0-	269	1	341	3	Y	48	51	0			2
							16	4	53	9							
03	3736	X	3736	-0-	-0-	-0-	847	1	2785	3	Y	69	70	0			1
							28	4	76	9							
04	3270	X	2634	-0-	-636	-0-	809	1	1541	3	Y	240	238	0			3
							20	4	264	9							

NITSCH UNIT A WELL #: 6H RRCID -> 276797 COMPL. DATE 01/18/2015 TOTAL DEPTH 12934 PERF.12942 - 18121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20130	X	11092	-0-	-9038	-0-	1492	1	9027	3	Y	501	500	0			11
							22	4	551	9							
12	19995	X	7296	-0-	-12699	-0-	1346	1	5554	3	Y	339	340	0			10
							23	4	373	9							
01	19995	X	10244	-0-	-9751	-0-	1195	1	8573	3	Y	367	366	0			11
							72	4	404	9							
02	16800	X	2786	-0-	-14014	-0-	444	1	2196	3	Y	108	114	0			5
							27	4	119	9							
03	13657	X	13657	-0-	-0-	-0-	1223	1	11525	3	Y	790	784	0			11
							40	4	869	9							
*04	14514	X	14514	-0-	-0-	-0-	1302	1	11833	3	Y	1224	1222	0			13
							33	4	1346	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 4H RRCID -> 276798 COMPL. DATE 01/18/2015 TOTAL DEPTH 13038 PERF.12765 - 18297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	17310	-0-	-3900	-0-	1756	1	14715	3	Y	739	737	0			17
							26	4	813	9							
12	21917	X	13794	-0-	-8123	-0-	1572	1	11528	3	Y	606	605	0			18
							27	4	667	9							
01	21917	X	4799	-0-	-17118	-0-	787	1	3389	3	Y	524	527	0			15
							47	4	576	9							
02	19796	X	455	-0-	-19341	-0-	172	1	73	3	Y	182	189	0			8
							10	4	200	9							
03	20739	X	18819	-0-	-1920	-0-	1295	1	16514	3	Y	879	875	0			12
							43	4	967	9							
04	17310	X	9625	-0-	-7685	-0-	961	1	7968	3	Y	611	616	0			7
							24	4	672	9							

FOSTER UNIT WELL #: 4H RRCID -> 277097 COMPL. DATE 01/26/2015 TOTAL DEPTH 12882 PERF.12653 - 17676

11	5160	X	3864	-0-	-1296	-0-	608	1	2783	3	Y	418	415	0			11
							13	4	460	9							
12	5146	X	3097	-0-	-2049	-0-	598	1	2007	3	Y	376	376	0			11
							78	4	414	9							
01	3844	X	3666	-0-	-178	-0-	654	1	2537	3	Y	327	327	0			11
							115	4	360	9							
02	3699	X	3699	-0-	-0-	-0-	728	1	2570	3	Y	317	315	0			13
							52	4	349	9							
03	3999	X	3067	-0-	-932	-0-	856	1	1742	3	Y	358	363	0			8
							75	4	394	9							
04	3870	X	3581	-0-	-289	-0-	1066	1	2078	3	Y	358	355	0			11
							43	4	394	9							

FOSTER UNIT WELL #: 5H RRCID -> 277098 COMPL. DATE 01/26/2015 TOTAL DEPTH 12850 PERF.12644 - 16755

11	7290	X	6604	-0-	-686	-0-	765	1	5211	3	Y	555	552	0			15
							17	4	611	9							
12	8215	X	762	-0-	-7453	-0-	558	1	73	4	Y	119	131	0			3
							131	9									
01	8215	X	5715	-0-	-2500	-0-	739	1	4452	3	Y	358	349	0			12
							130	4	394	9							
02	7420	X	5635	-0-	-1785	-0-	810	1	4248	3	Y	472	464	0			20
							58	4	519	9							
03	7254	X	5067	-0-	-2187	-0-	734	1	3788	3	Y	437	447	0			10
							64	4	481	9							
04	6600	X	4574	-0-	-2026	-0-	771	1	3310	3	Y	420	417	0			13
							31	4	462	9							

FOSTER UNIT WELL #: 6H RRCID -> 277099 COMPL. DATE 01/26/2015 TOTAL DEPTH 12788 PERF.12688 - 15828

11	6300	X	4967	-0-	-1333	-0-	653	1	3807	3	Y	448	447	0			12
							14	4	493	9							
12	6603	X	4739	-0-	-1864	-0-	669	1	3452	3	Y	483	481	0			14
							87	4	531	9							
01	6603	X	3394	-0-	-3209	-0-	848	1	1850	3	Y	497	494	0			17
							149	4	547	9							
02	6468	X	4270	-0-	-2198	-0-	683	1	3067	3	Y	428	427	0			18
							49	4	471	9							
03	5890	X	4248	-0-	-1642	-0-	897	1	2885	3	Y	352	362	0			8
							79	4	387	9							
04	4980	X	3983	-0-	-997	-0-	986	1	2547	3	Y	373	369	0			12
							40	4	410	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FOSTER UNIT WELL #: 2H RRCID -> 277100 COMPL. DATE 01/26/2015 TOTAL DEPTH 12873 PERF.12609 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9840	X	5786	-0-	-4054	-0-	577	1	4517	3	Y	617	616	0			16
							13	4	679	9							
12	9517	X	5901	-0-	-3616	-0-	797	1	4309	3	Y	629	627	0			18
							103	4	692	9							
01	8587	X	7213	-0-	-1374	-0-	917	1	5084	3	Y	955	941	0			32
							161	4	1051	9							
02	7140	X	6137	-0-	-1003	-0-	768	1	4328	3	Y	896	890	0			38
							55	4	986	9							
03	7657	X	6645	-0-	-1012	-0-	920	1	4779	3	Y	787	808	0			17
							80	4	866	9							
04	6990	X	5735	-0-	-1255	-0-	882	1	4198	3	Y	563	562	0			18
							36	4	619	9							

MAY B UNIT WELL #: 7H RRCID -> 277101 COMPL. DATE 01/20/2015 TOTAL DEPTH 12353 PERF.12535 - 16639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8640	X	5941	-0-	-2699	-0-	556	1	4318	3	Y	959	959	0			25
							12	4	1055	9							
12	8804	X	1961	-0-	-6843	-0-	233	1	1289	3	Y	372	386	0			11
							30	4	409	9							
01	7068	X	3534	-0-	-3534	-0-	262	1	2543	3	Y	621	611	0			21
							46	4	683	9							
02	5796	X	5559	-0-	-237	-0-	550	1	4010	3	Y	872	856	0			37
							40	4	959	9							
03	6417	X	5809	-0-	-608	-0-	675	1	4007	3	Y	971	987	0			21
							59	4	1068	9							
04	5940	X	5509	-0-	-431	-0-	666	1	3913	3	Y	821	816	0			26
							27	4	903	9							

MURPHY-SINCLAIR UNIT WELL #: 9H RRCID -> 277102 COMPL. DATE 02/13/2015 TOTAL DEPTH 12653 PERF.12755 - 17904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8790	X	4623	-0-	-4167	-0-	684	1	3236	3	Y	631	639	0			6
							9	4	694	9							
12	8153	X	1844	-0-	-6309	-0-	201	1	1453	3	Y	172	176	0			2
							1	4	189	9							
01	7254	X	5963	-0-	-1291	-0-	853	1	4349	3	Y	679	671	0			10
							14	4	747	9							
02	7114	X	7114	-0-	-0-	-0-	788	1	5520	3	Y	722	721	0			11
							12	4	794	9							
03	6553	X	6553	-0-	-0-	-0-	789	1	5145	3	Y	556	556	0			11
							7	4	612	9							
*04	5849	X	5849	-0-	-0-	-0-	747	1	4577	3	Y	471	473	0			9
							7	4	518	9							

FOSTER UNIT WELL #: 3H RRCID -> 277121 COMPL. DATE 01/26/2015 TOTAL DEPTH 12858 PERF.12605 - 18495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11160	X	8600	-0-	-2560	-0-	650	1	7385	3	Y	501	499	0			13
							14	4	551	9							
12	11470	X	6461	-0-	-5009	-0-	598	1	5288	3	Y	452	452	0			13
							78	4	497	9							
01	9579	X	7332	-0-	-2247	-0-	850	1	5801	3	Y	484	481	0			16
							149	4	532	9							
02	8652	X	6942	-0-	-1710	-0-	821	1	5553	3	Y	463	459	0			20
							59	4	509	9							
03	9579	X	6027	-0-	-3552	-0-	786	1	4685	3	Y	443	453	0			10
							69	4	487	9							
04	8610	X	6341	-0-	-2269	-0-	922	1	4918	3	Y	421	418	0			13
							38	4	463	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 501H RRCID -> 277122 COMPL. DATE 02/13/2015 TOTAL DEPTH 12534 PERF.12852 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13020	X	11152	-0-	-1868	-0-	737	1	8701	3	Y	1549	1564	0			15
							10	4	1704	9							
12	11656	X	11410	-0-	-246	-0-	868	1	8899	3	Y	1488	1483	0			20
							6	4	1637	9							
01	11656	X	8460	-0-	-3196	-0-	737	1	6484	3	Y	1115	1119	0			16
							12	4	1227	9							
02	10528	X	8221	-0-	-2307	-0-	643	1	6171	3	Y	1271	1267	0			20
							9	4	1398	9							
03	11532	X	10129	-0-	-1403	-0-	819	1	7489	3	Y	1649	1636	0			33
							7	4	1814	9							
04	11160	X	9610	-0-	-1550	-0-	795	1	7149	3	Y	1508	1511	0			30
							7	4	1659	9							

DIRECT ASSETS UNIT WELL #: 6H RRCID -> 277123 COMPL. DATE 02/07/2015 TOTAL DEPTH 12030 PERF.12309 - 17713

11	12690	X	8514	-0-	-4176	-0-	1105	1	5886	3	Y	1241	1238	0			11
							158	4	1365	9							
12	10075	X	6573	-0-	-3502	-0-	816	1	4345	3	Y	1187	1186	0			12
							106	4	1306	9							
01	7378	X	6682	-0-	-696	-0-	706	1	4832	3	Y	874	874	0			12
							183	4	961	9							
02	11626	X	11626	-0-	-0-	-0-	1069	1	9995	3	Y	362	369	0			5
							164	4	398	9							
03	8804	X	4102	-0-	-4702	-0-	730	1	2601	3	Y	645	638	0			12
							61	4	710	9							
04	8520	X	7876	-0-	-644	-0-	980	1	6134	3	Y	567	570	0			9
							138	4	624	9							

MOBIL UNIT B WELL #: 4H RRCID -> 277283 COMPL. DATE 08/07/2014 TOTAL DEPTH 12162 PERF.12677 - 18574

11	11310	X	9446	-0-	-1864	-0-	841	1	6861	3	Y	1528	1520	0			24
							63	4	1681	9							
12	5859	X	5155	-0-	-704	-0-	734	1	3483	3	Y	825	827	0			22
							30	4	908	9							
01	5859	X	2221	-0-	-3638	-0-	567	1	1109	3	Y	451	460	0			13
							49	4	496	9							
02	8820	X	2409	-0-	-6411	-0-	501	1	1349	3	Y	452	454	0			11
							62	4	497	9							
03	9765	X	6430	-0-	-3335	-0-	605	1	4500	3	Y	1128	1112	0			27
							84	4	1241	9							
*04	10754	X	10754	-0-	-0-	-0-	966	1	8319	3	Y	1264	1255	0			36
							79	4	1390	9							

FRANKE-JOHNSON UNIT WELL #: 5H RRCID -> 277284 COMPL. DATE 02/03/2015 TOTAL DEPTH 12459 PERF.13273 - 19361

11	9810	X	6240	-0-	-3570	-0-	860	1	4497	3	Y	785	780	0			21
							19	4	864	9							
12	9269	X	3065	-0-	-6204	-0-	685	1	624	3	Y	1515	1493	0			43
							89	4	1667	9							
01	7781	X	1693	-0-	-6088	-0-	467	1	297	3	Y	770	787	0			26
							82	4	847	9							
02	7028	X	3284	-0-	-3744	-0-	591	1	898	3	Y	1593	1552	0			67
							43	4	1752	9							
03	8816	X	8816	-0-	-0-	-0-	1044	1	5005	3	Y	2433	2447	0			53
							91	4	2676	9							
*04	7874	X	7874	-0-	-0-	-0-	964	1	4458	3	Y	2194	2178	0			69
							39	4	2413	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
LEVI PULLIN UNIT WELL #: 1H RRCID -> 277285 COMPL. DATE 01/29/2015 TOTAL DEPTH 13044 PERF.13227 - 16137

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20131 X	20131	-0-	-0-	-0-	1157	1	17950	3	Y	422	361	1			543
						560	4	464	9							
12	11326 X	11326	-0-	-0-	-0-	394	1	8907	3	Y	460	735	1			268
						1519	4	506	9							
01	17546 X	3765	-0-	-13781	-0-	102	1	2208	3	Y	283					551
						1144	4	311	9							
02	18788 X	9894	-0-	-8894	-0-	264	1	5964	3	Y	638	757	1			432
						2964	4	702	9							
03	20801 X	17921	-0-	-2880	-0-	737	1	15431	3	Y	601	365	1			668
						1092	4	661	9							
04	20130 X	17269	-0-	-2861	-0-	763	1	15827	3	Y	589	367	1			890
						31	4	648	9							

LUNA UNIT WELL #: 14H RRCID -> 277286 COMPL. DATE 02/07/2015 TOTAL DEPTH 12323 PERF.12178 - 15332

11	7760 X	7760	-0-	-0-	-0-	864	1	5413	3	Y	1236	1236	0			11
						123	4	1360	9							
12	7006 X	5354	-0-	-1652	-0-	633	1	3592	3	Y	952	953	0			10
						82	4	1047	9							
01	6479 X	4499	-0-	-1980	-0-	524	1	2927	3	Y	829	828	0			11
						136	4	912	9							
02	7252 X	4139	-0-	-3113	-0-	395	1	2341	3	Y	1220	1213	0			18
						61	4	1342	9							
03	8029 X	6171	-0-	-1858	-0-	610	1	3532	3	Y	1798	1783	0			33
						51	4	1978	9							
04	7770 X	6522	-0-	-1248	-0-	598	1	3713	3	Y	1933	1935	0			31
						85	4	2126	9							

FRANKE-JOHNSON UNIT WELL #: 4H RRCID -> 277287 COMPL. DATE 02/03/2015 TOTAL DEPTH 12438 PERF.13277 - 19382

11	6330 X	4366	-0-	-1964	-0-	776	1	3067	3	Y	460	459	0			12
						17	4	506	9							
12	4991 X	4909	-0-	-82	-0-	820	1	3522	3	Y	418	418	0			12
						107	4	460	9							
01	4960 X	936	-0-	-4024	-0-	198	1	573	3	Y	118	126	0			4
						35	4	130	9							
02	4480 X	3499	-0-	-981	-0-	682	1	2368	3	Y	364	353	0			15
						49	4	400	9							
03	4960 X	3776	-0-	-1184	-0-	808	1	2456	3	Y	401	407	0			9
						71	4	441	9							
04	4740 X	2239	-0-	-2501	-0-	414	1	1119	3	Y	626	615	0			20
						17	4	689	9							

MURPHY-SINCLAIR UNIT WELL #: 301H RRCID -> 277324 COMPL. DATE 02/13/2015 TOTAL DEPTH 12558 PERF.12815 - 18232

11	16710 X	11983	-0-	-4727	-0-	802	1	9594	3	Y	1433	1466	0			14
						11	4	1576	9							
12	17298 X	15534	-0-	-1764	-0-	1100	1	12442	3	Y	1804	1794	0			24
						8	4	1984	9							
01	17298 X	13023	-0-	-4275	-0-	1047	1	10046	3	Y	1739	1738	0			25
						17	4	1913	9							
02	15624 X	11877	-0-	-3747	-0-	897	1	9193	3	Y	1613	1613	0			25
						13	4	1774	9							
03	15531 X	12191	-0-	-3340	-0-	891	1	9503	3	Y	1626	1619	0			32
						8	4	1789	9							
04	15030 X	10251	-0-	-4779	-0-	736	1	8038	3	Y	1337	1343	0			26
						6	4	1471	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SIENKIEWICZ UNIT WELL #: 11H RRCID -> 277548 COMPL. DATE 04/30/2015 TOTAL DEPTH 12739 PERF.12637 - 17890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	9281	-0-	-2359	-0-	666	1	6629	3	Y	1792	1787	0			47
							15	4	1971	9							
12	11098	X	9637	-0-	-1461	-0-	862	1	6857	3	Y	1642	1642	0			47
							112	4	1806	9							
01	10044	X	7841	-0-	-2203	-0-	702	1	5488	3	Y	1389	1389	0			47
							123	4	1528	9							
02	9072	X	7723	-0-	-1349	-0-	753	1	5550	3	Y	1242	1237	0			52
							54	4	1366	9							
03	9641	X	8385	-0-	-1256	-0-	906	1	5971	3	Y	1299	1323	0			28
							79	4	1429	9							
04	9330	X	7522	-0-	-1808	-0-	867	1	5257	3	Y	1239	1228	0			39
							35	4	1363	9							

NITSCH UNIT A WELL #: 5H RRCID -> 277549 COMPL. DATE 01/18/2015 TOTAL DEPTH 13024 PERF.12799 - 18351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10200	X	9950	-0-	-250	-0-	1438	1	8033	3	Y	416	414	0			9
							21	4	458	9							
12	10590	X	10590	-0-	-0-	-0-	1555	1	8539	3	Y	427	423	0			13
							26	4	470	9							
01	9796	X	9770	-0-	-26	-0-	1197	1	8051	3	Y	409	410	0			12
							72	4	450	9							
02	9296	X	4354	-0-	-4942	-0-	543	1	3572	3	Y	187	191	0			8
							33	4	206	9							
03	10602	X	10305	-0-	-297	-0-	1059	1	8690	3	Y	474	476	0			6
							35	4	521	9							
04	10260	X	7048	-0-	-3212	-0-	873	1	5698	3	Y	414	416	0			4
							22	4	455	9							

LUNA UNIT WELL #: 6H RRCID -> 277619 COMPL. DATE 10/19/2014 TOTAL DEPTH 12220 PERF.12456 - 16528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7710	X	6180	-0-	-1530	-0-	798	1	4064	3	Y	1188	1198	0			12
							11	4	1307	9							
12	7967	X	5072	-0-	-2895	-0-	916	1	3300	3	Y	773	775	0			10
							6	4	850	9							
01	7965	X	7965	-0-	-0-	-0-	913	1	6178	3	Y	781	780	0			11
							15	4	859	9							
02	6789	X	6789	-0-	-0-	-0-	779	1	5052	3	Y	861	859	0			13
							11	4	947	9							
03	6386	X	3464	-0-	-2922	-0-	602	1	2074	3	Y	712	711	0			14
							5	4	783	9							
04	6330	X	3133	-0-	-3197	-0-	470	1	1936	3	Y	657	658	0			13
							4	4	723	9							

FRANKE-JOHNSON UNIT WELL #: 6H RRCID -> 277620 COMPL. DATE 02/03/2015 TOTAL DEPTH 12363 PERF.13153 - 19337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10920	X	7452	-0-	-3468	-0-	712	1	5934	3	Y	718	714	0			19
							16	4	790	9							
12	11284	X	11072	-0-	-212	-0-	977	1	8959	3	Y	917	910	0			26
							127	4	1009	9							
01	11284	X	8886	-0-	-2398	-0-	745	1	7031	3	Y	890	886	0			30
							131	4	979	9							
02	10368	X	10368	-0-	-0-	-0-	860	1	7562	3	Y	1713	1671	0			72
							62	4	1884	9							
03	11067	X	8821	-0-	-2246	-0-	924	1	6211	3	Y	1459	1499	0			32
							81	4	1605	9							
04	10710	X	9133	-0-	-1577	-0-	934	1	6608	3	Y	1412	1400	0			44
							38	4	1553	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
WIEDING-WESTON UNIT WELL #: 3H RRCID -> 277621 COMPL. DATE 11/29/2014 TOTAL DEPTH 12198 PERF.12492 - 18921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35850	X	10834	-0-	-25016	-0-	913	1	8718	3	Y	1012	1030	0			16
							90	4	1113	9							
12	37045	X	12438	-0-	-24607	-0-	720	1	10657	3	Y	937	928	0			25
							30	4	1031	9							
01	27652	X	10258	-0-	-17394	-0-	945	1	8256	3	Y	885	885	0			25
							83	4	974	9							
02	24976	X	23253	-0-	-1723	-0-	1662	1	19471	3	Y	1742	1725	0			42
							204	4	1916	9							
03	27652	X	24397	-0-	-3255	-0-	1764	1	20966	3	Y	1294	1305	0			31
							244	4	1423	9							
04	12030	X	2970	-0-	-9060	-0-	597	1	2124	3	Y	182	208	0			5
							49	4	200	9							

KRANER UNIT A WELL #: 3H RRCID -> 277622 COMPL. DATE 12/07/2014 TOTAL DEPTH 12867 PERF.12595 - 19680

11	10560	X	8399	-0-	-2161	-0-	898	1	7145	3	Y	317	343	0			102
							7	4	349	9							
12	10478	X	8374	-0-	-2104	-0-	920	1	7010	3	Y	307	304	0			105
							106	4	338	9							
01	10168	X	8115	-0-	-2053	-0-	868	1	6817	3	Y	271	274	0			102
							132	4	298	9							
02	8400	X	6773	-0-	-1627	-0-	889	1	5588	3	Y	199	256	0			45
							77	4	219	9							
03	8959	X	7294	-0-	-1665	-0-	1576	1	5237	3	Y	339	299	0			85
							108	4	373	9							
04	8400	X	6865	-0-	-1535	-0-	1117	1	5328	3	Y	281	304	0			62
							111	4	309	9							

MAY B UNIT WELL #: 6H RRCID -> 277623 COMPL. DATE 01/20/2015 TOTAL DEPTH 12342 PERF.12510 - 16488

11	11400	X	8271	-0-	-3129	-0-	875	1	6121	3	Y	1142	1135	0			30
							19	4	1256	9							
12	10354	X	2334	-0-	-8020	-0-	677	1	983	3	Y	533	548	0			15
							88	4	586	9							
01	7719	X	5855	-0-	-1864	-0-	759	1	3831	3	Y	1029	1009	0			35
							133	4	1132	9							
02	7728	X	7136	-0-	-592	-0-	947	1	5089	3	Y	938	933	0			40
							68	4	1032	9							
03	8556	X	8104	-0-	-452	-0-	1169	1	5603	3	Y	1118	1134	0			24
							102	4	1230	9							
*04	8641	X	8641	-0-	-0-	-0-	1185	1	6180	3	Y	1116	1105	0			35
							48	4	1228	9							

MOBIL UNIT B WELL #: 5H RRCID -> 277680 COMPL. DATE 04/09/2015 TOTAL DEPTH 12081 PERF.12451 - 18148

11	5910	X	1293	-0-	-4617	-0-	638	1	48	4	Y	552	548	0			9
							607	9									
12	5673	X	3135	-0-	-2538	-0-	796	1	1403	3	Y	821	808	0			22
							33	4	903	9							
01	5270	X	2989	-0-	-2281	-0-	827	1	1083	3	Y	915	911	0			26
							72	4	1007	9							
02	5988	X	5988	-0-	-0-	-0-	970	1	3869	3	Y	936	939	0			23
							119	4	1030	9							
03	6202	X	6202	-0-	-0-	-0-	966	1	3933	3	Y	1063	1060	0			26
							134	4	1169	9							
04	3030	X	536	-0-	-2494	-0-	307	1	25	4	Y	185	206	0			5
							204	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT B WELL #: 6H RRCID -> 277681 COMPL. DATE 04/10/2015 TOTAL DEPTH 12153 PERF.12373 - 18027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19290	X	12411	-0-	-6879	-0-	904	1	9412	3	Y	1843	1828	0			28
							68	4	2027	9							
12	19096	X	10235	-0-	-8861	-0-	820	1	7650	3	Y	1574	1559	0			43
							34	4	1731	9							
01	15345	X	5462	-0-	-9883	-0-	583	1	3498	3	Y	1209	1218	0			34
							51	4	1330	9							
02	11900	X	8846	-0-	-3054	-0-	994	1	5600	3	Y	1936	1923	0			47
							122	4	2130	9							
03	13175	X	12819	-0-	-356	-0-	1139	1	9002	3	Y	2292	2284	0			55
							157	4	2521	9							
04	12420	X	10994	-0-	-1426	-0-	1028	1	7973	3	Y	1735	1741	0			49
							84	4	1909	9							

URRUTIA UNIT WELL #: 3H RRCID -> 277687 COMPL. DATE 06/01/2015 TOTAL DEPTH 12308 PERF.12564 - 18376

11	8820	X	7728	-0-	-1092	-0-	640	1	5195	3	Y	1708	1692	0			45
							14	4	1879	9							
12	8773	X	8023	-0-	-750	-0-	736	1	5449	3	Y	1584	1584	0			45
							96	4	1742	9							
01	8370	X	7710	-0-	-660	-0-	886	1	4952	3	Y	1560	1553	0			52
							156	4	1716	9							
02	7560	X	6699	-0-	-861	-0-	739	1	4476	3	Y	1301	1298	0			55
							53	4	1431	9							
03	8029	X	6936	-0-	-1093	-0-	743	1	4802	3	Y	1248	1278	0			25
							18	4	1373	9							
*04	7770	X	6538	-0-	-1232	-0-	682	1	4483	3	Y	1243	1244	0			24
							6	4	1367	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 7H RRCID -> 277846 COMPL. DATE 07/19/2015 TOTAL DEPTH 11964 PERF.12228 - 19436

11	12150	X	8718	-0-	-3432	-0-	864	1	6981	3	Y	677	677	0			18
							128	4	745	9							
12	11439	X	6237	-0-	-5202	-0-	877	1	4309	3	Y	763	762	0			19
							212	4	839	9							
01	9889	X	1871	-0-	-8018	-0-	749	1	596	3	Y	221	234	0			6
							283	4	243	9							
02	8932	X	1178	-0-	-7754	-0-	617	1	280	3	Y	170	171	0			5
							94	4	187	9							
03	9889	X	1259	-0-	-8630	-0-	617	1	389	3	Y	132	132	0			5
							108	4	145	9							
04	8730	X	718	-0-	-8012	-0-	525	1	70	4	Y	112	113	0			4
							123	9									

SAN CHRISTOVAL RANCH UNIT G WELL #: 309H RRCID -> 277848 COMPL. DATE 07/19/2015 TOTAL DEPTH 11896 PERF.12382 - 19323

11	12720	X	7254	-0-	-5466	-0-	700	1	5479	3	Y	883	878	0			23
							104	4	971	9							
12	13020	X	8999	-0-	-4021	-0-	866	1	6322	3	Y	1455	1442	0			36
							210	4	1601	9							
01	9145	X	8440	-0-	-705	-0-	912	1	6270	3	Y	830	845	0			21
							345	4	913	9							
02	7700	X	6977	-0-	-723	-0-	896	1	5086	3	Y	781	779	0			23
							136	4	859	9							
03	8990	X	7081	-0-	-1909	-0-	939	1	5173	3	Y	732	730	0			25
							164	4	805	9							
04	8700	X	5880	-0-	-2820	-0-	783	1	4143	3	Y	772	770	0			27
							105	4	849	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 511H RRCID -> 278024 COMPL. DATE 07/19/2015 TOTAL DEPTH 11845 PERF.12464 - 19290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22500	X	11015	-0-	-11485	-0-	890	1	8276	3	Y	1561	1553	0			41
							132	4	1717	9							
12	19375	X	14757	-0-	-4618	-0-	1239	1	11489	3	Y	1572	1574	0			39
							300	4	1729	9							
01	18272	X	18272	-0-	-0-	-0-	1402	1	14491	3	Y	1681	1678	0			42
							530	4	1849	9							
02	15316	X	13090	-0-	-2226	-0-	1191	1	10164	3	Y	1413	1413	0			42
							181	4	1554	9							
03	14756	X	10880	-0-	-3876	-0-	1163	1	8101	3	Y	1284	1282	0			44
							204	4	1412	9							
04	16920	X	15077	-0-	-1843	-0-	1285	1	12216	3	Y	1277	1276	0			45
							171	4	1405	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 508H RRCID -> 278025 COMPL. DATE 07/19/2015 TOTAL DEPTH 11834 PERF.12558 - 19095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11010	X	6988	-0-	-4022	-0-	651	1	5310	3	Y	846	846	0			22
							96	4	931	9							
12	10354	X	7130	-0-	-3224	-0-	811	1	5234	3	Y	808	810	0			20
							196	4	889	9							
01	9610	X	7777	-0-	-1833	-0-	798	1	5707	3	Y	882	880	0			22
							302	4	970	9							
02	8680	X	5879	-0-	-2801	-0-	747	1	4311	3	Y	644	647	0			19
							113	4	708	9							
03	8711	X	5455	-0-	-3256	-0-	738	1	3898	3	Y	627	624	0			22
							129	4	690	9							
04	7530	X	4978	-0-	-2552	-0-	690	1	3558	3	Y	580	582	0			20
							92	4	638	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 10H RRCID -> 278174 COMPL. DATE 07/19/2015 TOTAL DEPTH 11926 PERF.12234 - 19483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18847	X	18847	-0-	-0-	-0-	1030	1	16279	3	Y	1259	1261	0			33
							153	4	1385	9							
12	12960	X	12960	-0-	-0-	-0-	922	1	10692	3	Y	1021	1029	0			25
							223	4	1123	9							
01	1860	X	907	-0-	-953	-0-	542	1	205	4	Y	145	166	0			4
							160	9									
02	20972	X	10772	-0-	-10200	-0-	872	1	8679	3	Y	990	965	0			29
							132	4	1089	9							
03	23219	X	17596	-0-	-5623	-0-	1111	1	13020	3	Y	2973	2900	0			102
							195	4	3270	9							
04	18840	X	3393	-0-	-15447	-0-	708	1	1597	3	Y	904	974	0			32
							94	4	994	9							

NITSCH UNIT A WELL #: 8H RRCID -> 278187 COMPL. DATE 08/29/2015 TOTAL DEPTH 13002 PERF.12854 - 18349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16260	X	13802	-0-	-2458	-0-	1643	1	11654	3	Y	437	435	0			10
							24	4	481	9							
12	17081	X	13340	-0-	-3741	-0-	1693	1	11139	3	Y	435	432	0			13
							29	4	479	9							
01	17081	X	13732	-0-	-3349	-0-	1385	1	11624	3	Y	582	578	0			17
							83	4	640	9							
02	15428	X	5334	-0-	-10094	-0-	562	1	4320	3	Y	380	381	0			16
							34	4	418	9							
03	16877	X	16877	-0-	-0-	-0-	1302	1	14289	3	Y	1130	1131	0			15
							43	4	1243	9							
04	13800	X	12303	-0-	-1497	-0-	1114	1	9955	3	Y	1096	1099	0			12
							28	4	1206	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 310H RRCID -> 278188 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12927 - 18306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15000	X	12527	-0-	-2473	-0-	1527	1	10509	3	Y	426	424	0			10
							22	4	469	9							
12	18104	X	12344	-0-	-5760	-0-	1614	1	10212	3	Y	446	443	0			13
							27	4	491	9							
01	18104	X	11388	-0-	-6716	-0-	1200	1	9574	3	Y	493	491	0			15
							72	4	542	9							
02	17472	X	2577	-0-	-14895	-0-	376	1	2047	3	Y	119	129	0			5
							23	4	131	9							
03	17861	X	17861	-0-	-0-	-0-	1363	1	15706	3	Y	679	675	0			9
							45	4	747	9							
04	12540	X	11641	-0-	-899	-0-	1063	1	9910	3	Y	583	586	0			6
							27	4	641	9							

NITSCH UNIT A WELL #: 313H RRCID -> 278190 COMPL. DATE 08/29/2015 TOTAL DEPTH 12952 PERF.12820 - 18332

11	20850	X	17266	-0-	-3584	-0-	1634	1	14683	3	Y	841	838	0			19
							24	4	925	9							
12	21359	X	17263	-0-	-4096	-0-	1722	1	14565	3	Y	861	854	0			26
							29	4	947	9							
01	21359	X	16401	-0-	-4958	-0-	1326	1	14114	3	Y	801	803	0			24
							80	4	881	9							
02	19292	X	6508	-0-	-12784	-0-	565	1	5536	3	Y	339	348	0			15
							34	4	373	9							
03	18476	X	547	-0-	-17929	-0-	462	1	15	4	Y	64	78	0			1
							70	9									
04	17280	X	159	-0-	-17121	-0-	123	1	3	4	Y	30	31	0			-0-
							33	9									

NITSCH UNIT A WELL #: 509H RRCID -> 278192 COMPL. DATE 08/29/2015 TOTAL DEPTH 12862 PERF.12930 - 18100

11	9930	X	7871	-0-	-2059	-0-	1517	1	6044	3	Y	262	259	0			6
							22	4	288	9							
12	9889	X	7705	-0-	-2184	-0-	1607	1	5718	3	Y	321	317	0			10
							27	4	353	9							
01	9300	X	8037	-0-	-1263	-0-	1232	1	6387	3	Y	313	314	0			9
							74	4	344	9							
02	8400	X	3390	-0-	-5010	-0-	547	1	2688	3	Y	111	115	0			5
							33	4	122	9							
03	12638	X	12638	-0-	-0-	-0-	1143	1	10952	3	Y	459	458	0			6
							38	4	505	9							
04	7860	X	7591	-0-	-269	-0-	852	1	6497	3	Y	200	204	0			2
							22	4	220	9							

NITSCH UNIT A WELL #: 512H RRCID -> 278347 COMPL. DATE 08/29/2015 TOTAL DEPTH 12873 PERF.12964 - 18105

11	11370	X	7078	-0-	-4292	-0-	1156	1	5635	3	Y	245	245	0			6
							17	4	270	9							
12	12710	X	6575	-0-	-6135	-0-	1200	1	5044	3	Y	283	280	0			9
							20	4	311	9							
01	12710	X	5296	-0-	-7414	-0-	895	1	4008	3	Y	308	308	0			9
							54	4	339	9							
02	10864	X	2361	-0-	-8503	-0-	382	1	1763	3	Y	175	176	0			8
							23	4	193	9							
03	13126	X	13126	-0-	-0-	-0-	1107	1	10920	3	Y	965	960	0			13
							37	4	1062	9							
*04	7361	X	7361	-0-	-0-	-0-	851	1	5920	3	Y	517	524	0			6
							21	4	569	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT A WELL #: 11H RRCID -> 278348 COMPL. DATE 08/29/2015 TOTAL DEPTH 13005 PERF.12826 - 18332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11640	X	10887	-0-	-753	-0-	1448	1	8934	3	Y	440	437	0			10
							21	4	484	9							
12	12555	X	11176	-0-	-1379	-0-	1563	1	9036	3	Y	501	496	0			15
							26	4	551	9							
01	12555	X	10275	-0-	-2280	-0-	1103	1	8744	3	Y	329	334	0			10
							66	4	362	9							
02	11340	X	4331	-0-	-7009	-0-	471	1	3660	3	Y	155	158	0			7
							29	4	171	9							
03	18294	X	18294	-0-	-0-	-0-	1306	1	15660	3	Y	1168	1159	0			16
							43	4	1285	9							
04	10890	X	9286	-0-	-1604	-0-	920	1	7703	3	Y	582	592	0			6
							23	4	640	9							

FORSHAGE-HOWELL UNIT WELL #: 4H RRCID -> 278349 COMPL. DATE 07/29/2015 TOTAL DEPTH 12434 PERF.12776 - 16232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8730	X	6673	-0-	-2057	-0-	845	1	4986	3	Y	668	666	0			15
							107	4	735	9							
12	8215	X	5898	-0-	-2317	-0-	767	1	4470	3	Y	499	503	0			11
							112	4	549	9							
01	7440	X	4809	-0-	-2631	-0-	572	1	3510	3	Y	558	552	0			17
							113	4	614	9							
02	7637	X	7637	-0-	-0-	-0-	929	1	5515	3	Y	977	974	0			20
							118	4	1075	9							
03	7526	X	7526	-0-	-0-	-0-	1135	1	5477	3	Y	784	790	0			14
							52	4	862	9							
*04	6751	X	6751	-0-	-0-	-0-	1281	1	4605	3	Y	637	635	0			16
							164	4	701	9							

EASLEY UNIT WELL #: 2H RRCID -> 278350 COMPL. DATE 07/29/2015 TOTAL DEPTH 12441 PERF.12805 - 16277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	5151	-0-	-4299	-0-	682	1	3381	3	Y	910	914	0			20
							87	4	1001	9							
12	9765	X	2338	-0-	-7427	-0-	565	1	1372	3	Y	288	301	0			7
							84	4	317	9							
01	8277	X	6483	-0-	-1794	-0-	781	1	4668	3	Y	800	783	0			24
							154	4	880	9							
02	7476	X	6656	-0-	-820	-0-	948	1	4574	3	Y	921	926	0			19
							121	4	1013	9							
03	8215	X	6122	-0-	-2093	-0-	971	1	4460	3	Y	587	595	0			11
							45	4	646	9							
*04	8508	X	8508	-0-	-0-	-0-	1352	1	6345	3	Y	580	577	0			14
							173	4	638	9							

REYNOLDS GAS UNIT 1 WELL #: 10H RRCID -> 278457 COMPL. DATE 05/03/2015 TOTAL DEPTH 12996 PERF.13310 - 17789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20100	X	17872	-0-	-2228	-0-	626	1	14413	3	Y	2541	1203	0	1489	1	112
							38	4	2795	9							
12	20770	X	17618	-0-	-3152	-0-	670	1	14133	3	Y	2490	1297	0	1056	1	249
							76	4	2739	9							
01	20367	X	16167	-0-	-4200	-0-	542	1	12837	3	Y	2440	1236	0	1214	1	239
							104	4	2684	9							
02	17500	X	13877	-0-	-3623	-0-	488	1	11057	3	Y	2088	722	0	1411	1	194
							35	4	2297	9							
03	18879	X	14315	-0-	-4564	-0-	487	1	11360	3	Y	2221	731	0	1444	1	240
							25	4	2443	9							
04	17880	X	12995	-0-	-4885	-0-	448	1	10314	3	Y	2008	2084	1			164
							24	4	2209	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MOBIL UNIT D WELL #: 4H RRCID -> 278587 COMPL. DATE 09/24/2015 TOTAL DEPTH 12157 PERF.12577 - 17143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	3850	-0-	-2900	-0-	833	1	2486	3	Y	425	427	0			7
							63	4	468	9							
12	6634	X	1802	-0-	-4832	-0-	817	1	735	3	Y	196	198	0			5
							34	4	216	9							
01	6634	X	4868	-0-	-1766	-0-	882	1	3243	3	Y	605	593	0			17
							77	4	666	9							
02	5992	X	3650	-0-	-2342	-0-	728	1	2395	3	Y	398	405	0			10
							89	4	438	9							
03	5735	X	3119	-0-	-2616	-0-	733	1	1825	3	Y	418	418	0			10
							101	4	460	9							
04	4710	X	2829	-0-	-1881	-0-	578	1	1784	3	Y	382	381	0			11
							47	4	420	9							

MOBIL UNIT D WELL #: 6H RRCID -> 278588 COMPL. DATE 09/24/2015 TOTAL DEPTH 12172 PERF.12624 - 17134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	12937	-0-	-473	-0-	954	1	10436	3	Y	1341	1325	0			21
							72	4	1475	9							
12	12679	X	12109	-0-	-570	-0-	724	1	10259	3	Y	996	990	0			27
							30	4	1096	9							
01	8649	X	6858	-0-	-1791	-0-	584	1	5597	3	Y	569	580	0			16
							51	4	626	9							
02	12068	X	6093	-0-	-5975	-0-	569	1	4891	3	Y	512	516	0			12
							70	4	563	9							
03	13361	X	11149	-0-	-2212	-0-	910	1	9122	3	Y	901	891	0			22
							126	4	991	9							
04	12930	X	8901	-0-	-4029	-0-	866	1	7313	3	Y	592	597	0			17
							71	4	651	9							

MOBIL UNIT D WELL #: 5H RRCID -> 278717 COMPL. DATE 09/24/2015 TOTAL DEPTH 12178 PERF.12563 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8100	X	5509	-0-	-2591	-0-	623	1	4217	3	Y	565	568	0			9
							47	4	622	9							
12	7781	X	6775	-0-	-1006	-0-	729	1	5211	3	Y	732	721	0			20
							30	4	805	9							
01	7781	X	6211	-0-	-1570	-0-	726	1	4642	3	Y	709	709	0			20
							63	4	780	9							
02	7028	X	5222	-0-	-1806	-0-	653	1	3876	3	Y	557	564	0			13
							80	4	613	9							
03	7626	X	5394	-0-	-2232	-0-	699	1	3916	3	Y	620	618	0			15
							97	4	682	9							
04	6570	X	4988	-0-	-1582	-0-	566	1	3856	3	Y	473	475	0			13
							46	4	520	9							

MOBIL UNIT B WELL #: 3H RRCID -> 278772 COMPL. DATE 08/07/2014 TOTAL DEPTH 12134 PERF.12427 - 18263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650	X	11674	-0-	-1976	-0-	1106	1	9184	3	Y	1183	1177	0			18
							83	4	1301	9							
12	11501	X	8977	-0-	-2524	-0-	965	1	6963	3	Y	917	910	0			25
							40	4	1009	9							
01	10633	X	10058	-0-	-575	-0-	1045	1	7869	3	Y	957	955	0			27
							91	4	1053	9							
02	10892	X	8289	-0-	-2603	-0-	902	1	6449	3	Y	752	761	0			18
							111	4	827	9							
03	12059	X	7550	-0-	-4509	-0-	990	1	5574	3	Y	772	771	0			19
							137	4	849	9							
04	11670	X	8616	-0-	-3054	-0-	1034	1	6598	3	Y	817	813	0			23
							85	4	899	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY UNIT 1 WELL #: 12H RRCID -> 278783 COMPL. DATE 10/06/2015 TOTAL DEPTH 12172 PERF.12367 - 16411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6417	-0-	-993	-0-	656	1	4275	3	Y	1343	1366	0			13
							9	4	1477	9							
12	7998	X	6506	-0-	-1492	-0-	806	1	4191	3	Y	1366	1361	0			18
							6	4	1503	9							
01	7998	X	4432	-0-	-3566	-0-	533	1	2502	3	Y	1262	1262	0			18
							9	4	1388	9							
02	7280	X	5395	-0-	-1885	-0-	623	1	3200	3	Y	1421	1417	0			22
							9	4	1563	9							
03	6634	X	5394	-0-	-1240	-0-	641	1	3163	3	Y	1441	1434	0			29
							5	4	1585	9							
04	6420	X	4757	-0-	-1663	-0-	605	1	2847	3	Y	1182	1188	0			23
							5	4	1300	9							

SAN CHRISTOVAL RANCH UNIT C WELL #: 502H RRCID -> 278792 COMPL. DATE 10/03/2015 TOTAL DEPTH 11807 PERF.12986 - 15973

11	4890	X	4198	-0-	-692	-0-	526	1	2930	3	Y	604	598	0			16
							78	4	664	9							
12	5053	X	2403	-0-	-2650	-0-	528	1	1315	3	Y	393	399	0			10
							128	4	432	9							
01	5072	X	5072	-0-	-0-	-0-	593	1	3590	3	Y	604	599	0			15
							225	4	664	9							
02	4031	X	4031	-0-	-0-	-0-	570	1	2860	3	Y	467	468	0			14
							87	4	514	9							
03	5083	X	5083	-0-	-0-	-0-	865	1	3510	3	Y	505	502	0			17
							152	4	556	9							
*04	5274	X	5274	-0-	-0-	-0-	901	1	3719	3	Y	485	485	0			17
							120	4	534	9							

HOLLMAN UNIT WELL #: 6H RRCID -> 278844 COMPL. DATE 11/19/2015 TOTAL DEPTH 12309 PERF.12510 - 16348

11	3000	N	5520	-0-	2520	2520	994	1	3645	3	Y	685	681	0			15
							127	4	754	9							
12	3100	N	6111	-0-	3011	5531	1136	1	4071	3	Y	670	670	0			15
							167	4	737	9							
01	3100	N	4693	-0-	1593	7124	897	1	3088	3	Y	482	482	0			15
							178	4	530	9							
02	15231	X	8107	-0-	-7124	-0-	919	1	5736	3	Y	1214	1204	0			25
							117	4	1335	9							
03	6416	X	6416	-0-	-0-	-0-	1109	1	3946	3	Y	1191	1195	0			21
							51	4	1310	9							
04	5910	X	4664	-0-	-1246	-0-	1002	1	2485	3	Y	953	950	0			24
							129	4	1048	9							

HOLLMAN UNIT WELL #: 7H RRCID -> 278985 COMPL. DATE 11/19/2015 TOTAL DEPTH 12306 PERF.12474 - 16669

11	14820	X	11428	-0-	-3392	-0-	927	1	9083	3	Y	1183	1179	0			26
							117	4	1301	9							
12	14353	X	8389	-0-	-5964	-0-	848	1	6427	3	Y	900	905	0			21
							124	4	990	9							
01	13423	X	11497	-0-	-1926	-0-	1282	1	8545	3	Y	1289	1271	0			39
							252	4	1418	9							
02	12124	X	9572	-0-	-2552	-0-	937	1	7568	3	Y	863	884	0			18
							118	4	949	9							
03	13423	X	12105	-0-	-1318	-0-	1091	1	9384	3	Y	1436	1428	0			26
							50	4	1580	9							
04	11430	X	8039	-0-	-3391	-0-	863	1	5790	3	Y	1160	1157	0			29
							110	4	1276	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DIRECT ASSETS UNIT WELL #: 5H RRCID -> 278992 COMPL. DATE 02/07/2015 TOTAL DEPTH 12060 PERF.12460 - 17600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7590	X	4709	-0-	-2881	-0-	795	1	2789	3	Y	919	921	0			8
							114	4	1011	9							
12	6231	X	4508	-0-	-1723	-0-	655	1	2764	3	Y	913	912	0			9
							85	4	1004	9							
01	6231	X	4381	-0-	-1850	-0-	513	1	2766	3	Y	881	878	0			12
							133	4	969	9							
02	5628	X	3679	-0-	-1949	-0-	553	1	2222	3	Y	744	745	0			11
							86	4	818	9							
03	5332	X	4190	-0-	-1142	-0-	578	1	2795	3	Y	699	697	0			13
							48	4	769	9							
04	4710	X	3842	-0-	-868	-0-	535	1	2449	3	Y	711	713	0			11
							76	4	782	9							

MAY B UNIT WELL #: 9H RRCID -> 279559 COMPL. DATE 11/24/2015 TOTAL DEPTH 12325 PERF.12850 - 17379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	6453	-0-	-1557	-0-	562	1	4515	3	Y	1240	1235	0			33
							12	4	1364	9							
12	8711	X	1795	-0-	-6916	-0-	500	1	65	4	Y	1118	1119	0			32
							1230	9									
01	8711	X	1782	-0-	-6929	-0-	512	1	90	4	Y	1073	1069	0			36
							1180	9									
02	5964	X	679	-0-	-5285	-0-	191	1	14	4	Y	431	449	0			18
							474	9									
03	6603	X	3372	-0-	-3231	-0-	716	1	1157	3	Y	1305	1294	0			29
							63	4	1436	9							
04	6390	X	5683	-0-	-707	-0-	910	1	3348	3	Y	1262	1251	0			40
							37	4	1388	9							

MAY B UNIT WELL #: 8H RRCID -> 279630 COMPL. DATE 11/24/2015 TOTAL DEPTH 12319 PERF.12752 - 17271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6510	X	4663	-0-	-1847	-0-	562	1	3177	3	Y	829	823	0			22
							12	4	912	9							
12	7347	X	3122	-0-	-4225	-0-	584	1	1700	3	Y	693	695	0			20
							76	4	762	9							
01	7347	X	3839	-0-	-3508	-0-	584	1	2335	3	Y	743	738	0			25
							103	4	817	9							
02	6636	X	910	-0-	-5726	-0-	180	1	487	3	Y	209	225	0			9
							13	4	230	9							
03	5239	X	4612	-0-	-627	-0-	1014	1	2493	3	Y	924	913	0			20
							89	4	1016	9							
*04	4669	X	4669	-0-	-0-	-0-	1083	1	2757	3	Y	714	712	0			22
							44	4	785	9							

KENNEDY WELL #: 9H RRCID -> 279729 COMPL. DATE 12/20/2015 TOTAL DEPTH 12212 PERF.13424 - 19407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17340	X	11941	-0-	-5399	-0-	912	1	9539	3	Y	1292	1295	0			20
							69	4	1421	9							
12	17918	X	12282	-0-	-5636	-0-	924	1	9999	3	Y	1200	1187	0			33
							39	4	1320	9							
01	15810	X	8096	-0-	-7714	-0-	801	1	6321	3	Y	822	832	0			23
							70	4	904	9							
02	14028	X	9315	-0-	-4713	-0-	850	1	7320	3	Y	946	946	0			23
							104	4	1041	9							
03	15283	X	10990	-0-	-4293	-0-	1055	1	8604	3	Y	1077	1074	0			26
							146	4	1185	9							
04	11940	X	10243	-0-	-1697	-0-	967	1	8137	3	Y	964	963	0			27
							79	4	1060	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 320H RRCID -> 279836 COMPL. DATE 12/20/2015 TOTAL DEPTH 12114 PERF.12871 - 20327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22380	X	12665	-0-	-9715	-0-	1015	1	10034	3	Y	1400	1397	0			22
							76	4	1540	9							
12	23126	X	11053	-0-	-12073	-0-	1079	1	8547	3	Y	1256	1244	0			34
							45	4	1382	9							
01	18941	X	7976	-0-	-10965	-0-	813	1	6091	3	Y	910	919	0			25
							71	4	1001	9							
02	17108	X	6091	-0-	-11017	-0-	689	1	4480	3	Y	761	768	0			18
							85	4	837	9							
03	14043	X	9452	-0-	-4591	-0-	925	1	7333	3	Y	969	964	0			23
							128	4	1066	9							
04	12660	X	8012	-0-	-4648	-0-	870	1	6177	3	Y	813	813	0			23
							71	4	894	9							

KENNEDY WELL #: 519H RRCID -> 279837 COMPL. DATE 12/20/2015 TOTAL DEPTH 12094 PERF.12707 - 19918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26790	X	17101	-0-	-9689	-0-	741	1	14574	3	Y	1573	1578	0			24
							56	4	1730	9							
12	27094	X	15086	-0-	-12008	-0-	642	1	12887	3	Y	1391	1377	0			38
							27	4	1530	9							
01	23653	X	15062	-0-	-8591	-0-	845	1	12621	3	Y	1384	1383	0			39
							74	4	1522	9							
02	21364	X	13406	-0-	-7958	-0-	795	1	11149	3	Y	1240	1249	0			30
							98	4	1364	9							
03	22165	X	12861	-0-	-9304	-0-	930	1	10278	3	Y	1385	1382	0			33
							129	4	1524	9							
04	17100	X	10934	-0-	-6166	-0-	852	1	8585	3	Y	1297	1293	0			37
							70	4	1427	9							

BAILEY-RETZLOFF UNIT WELL #: 14H RRCID -> 279839 COMPL. DATE 11/15/2015 TOTAL DEPTH 12439 PERF.12490 - 17604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10710	X	8173	-0-	-2537	-0-	669	1	6462	3	Y	862	866	0			8
							94	4	948	9							
12	11036	X	8276	-0-	-2760	-0-	705	1	6599	3	Y	801	801	0			8
							91	4	881	9							
01	11036	X	7535	-0-	-3501	-0-	604	1	5917	3	Y	781	778	0			11
							155	4	859	9							
02	8288	X	4471	-0-	-3817	-0-	388	1	3425	3	Y	544	547	0			8
							60	4	598	9							
03	9052	X	7049	-0-	-2003	-0-	602	1	5436	3	Y	874	866	0			16
							50	4	961	9							
04	8160	X	6095	-0-	-2065	-0-	561	1	4715	3	Y	673	678	0			11
							79	4	740	9							

FOSTER UNIT WELL #: 509H RRCID -> 279840 COMPL. DATE 01/07/2016 TOTAL DEPTH 12699 PERF.12877 - 17809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24810	X	17927	-0-	-6883	-0-	688	1	15858	3	Y	1242	1237	0			33
							15	4	1366	9							
12	25172	X	17304	-0-	-7868	-0-	683	1	15246	3	Y	1170	1169	0			34
							88	4	1287	9							
01	25172	X	15556	-0-	-9616	-0-	637	1	13588	3	Y	1109	1106	0			37
							111	4	1220	9							
02	18452	X	13610	-0-	-4842	-0-	538	1	11944	3	Y	990	985	0			42
							39	4	1089	9							
03	20212	X	15600	-0-	-4612	-0-	664	1	13757	3	Y	1019	1039	0			22
							58	4	1121	9							
04	17940	X	13916	-0-	-4024	-0-	594	1	12288	3	Y	918	911	0			29
							24	4	1010	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FORSHAGE-HOWELL UNIT WELL #: 7H RRCID -> 279841 COMPL. DATE 02/22/2016 TOTAL DEPTH 12366 PERF.12755 - 19784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24120	X	16048	-0-	-8072	-0-	1058	1	13703	3	Y	1050	1052	0			23
							132	4	1155	9							
12	23994	X	17328	-0-	-6666	-0-	1173	1	14318	3	Y	1516	1504	0			35
							169	4	1668	9							
01	21080	X	17328	-0-	-3752	-0-	1040	1	14056	3	Y	1845	1824	0			56
							202	4	2030	9							
02	19040	X	14195	-0-	-4845	-0-	1168	1	11518	3	Y	1238	1269	0			25
							147	4	1362	9							
03	21080	X	17066	-0-	-4014	-0-	1536	1	13513	3	Y	1769	1762	0			32
							71	4	1946	9							
04	16770	X	15579	-0-	-1191	-0-	1505	1	12354	3	Y	1391	1388	0			35
							190	4	1530	9							

HOLLMAN UNIT WELL #: 5H RRCID -> 279880 COMPL. DATE 11/19/2015 TOTAL DEPTH 12292 PERF.12555 - 16643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7560	X	6410	-0-	-1150	-0-	1139	1	4423	3	Y	639	637	0			14
							145	4	703	9							
12	7812	X	5328	-0-	-2484	-0-	974	1	3679	3	Y	483	486	0			11
							144	4	531	9							
01	6789	X	3474	-0-	-3315	-0-	788	1	1997	3	Y	484	480	0			15
							157	4	532	9							
02	12690	X	12690	-0-	-0-	-0-	994	1	8770	3	Y	2545	2508	0			52
							126	4	2800	9							
03	6789	X	6271	-0-	-518	-0-	1063	1	3842	3	Y	1197	1227	0			22
							49	4	1317	9							
04	6420	X	5181	-0-	-1239	-0-	937	1	3050	3	Y	976	974	0			24
							120	4	1074	9							

FORSHAGE-HOWELL UNIT WELL #: 8H RRCID -> 280131 COMPL. DATE 02/22/2016 TOTAL DEPTH 12377 PERF.12801 - 18536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23460	X	18548	-0-	-4912	-0-	968	1	16313	3	Y	1043	1042	0			23
							120	4	1147	9							
12	25482	X	17535	-0-	-7947	-0-	954	1	15207	3	Y	1125	1122	0			26
							136	4	1238	9							
01	25482	X	17520	-0-	-7962	-0-	977	1	14962	3	Y	1265	1253	0			38
							189	4	1392	9							
02	23016	X	13705	-0-	-9311	-0-	985	1	11265	3	Y	1210	1223	0			25
							124	4	1331	9							
03	24955	X	17396	-0-	-7559	-0-	1349	1	14214	3	Y	1609	1605	0			29
							63	4	1770	9							
04	18540	X	14842	-0-	-3698	-0-	1254	1	12005	3	Y	1295	1292	0			32
							158	4	1425	9							

FOSTER UNIT WELL #: 508H RRCID -> 280185 COMPL. DATE 01/07/2016 TOTAL DEPTH 12717 PERF.12922 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	32100	X	23113	-0-	-8987	-0-	893	1	20639	3	Y	1419	1414	0			37
							20	4	1561	9							
12	31031	X	22606	-0-	-8425	-0-	897	1	20102	3	Y	1355	1353	0			39
							116	4	1491	9							
01	28396	X	21127	-0-	-7269	-0-	871	1	18638	3	Y	1333	1327	0			45
							152	4	1466	9							
02	23716	X	18200	-0-	-5516	-0-	724	1	16156	3	Y	1153	1149	0			49
							52	4	1268	9							
03	25761	X	19692	-0-	-6069	-0-	842	1	17504	3	Y	1157	1181	0			25
							73	4	1273	9							
04	23100	X	18153	-0-	-4947	-0-	781	1	16175	3	Y	1059	1051	0			33
							32	4	1165	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 13H RRCID -> 280250 COMPL. DATE 10/19/2015 TOTAL DEPTH 12230 PERF.12898 - 18597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9690	X	7248	-0-	-2442	-0-	850	1	5216	3	Y	976	973	0			21
							108	4	1074	9							
12	9362	X	6450	-0-	-2912	-0-	829	1	4423	3	Y	978	977	0			22
							122	4	1076	9							
01	8401	X	6370	-0-	-2031	-0-	747	1	4511	3	Y	877	872	0			27
							147	4	965	9							
02	7588	X	6046	-0-	-1542	-0-	859	1	3933	3	Y	1040	1046	0			21
							110	4	1144	9							
03	8401	X	5977	-0-	-2424	-0-	877	1	3154	3	Y	1733	1723	0			31
							40	4	1906	9							
04	7260	X	6080	-0-	-1180	-0-	967	1	3324	3	Y	1514	1507	0			38
							124	4	1665	9							

FRANKE-JOHNSON UNIT WELL #: 1H RRCID -> 280324 COMPL. DATE 04/02/2016 TOTAL DEPTH 12414 PERF.13245 - 19185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	7893	-0-	-2097	-0-	614	1	6444	3	Y	746	744	0			20
							14	4	821	9							
12	10571	X	5295	-0-	-5276	-0-	563	1	3864	3	Y	723	722	0			21
							73	4	795	9							
01	10571	X	9705	-0-	-866	-0-	810	1	7567	3	Y	1078	1063	0			36
							142	4	1186	9							
02	9548	X	5812	-0-	-3736	-0-	663	1	4223	3	Y	798	800	0			34
							48	4	878	9							
03	8835	X	6885	-0-	-1950	-0-	750	1	4790	3	Y	1163	1172	0			25
							66	4	1279	9							
04	9390	X	7881	-0-	-1509	-0-	782	1	5812	3	Y	1141	1130	0			36
							32	4	1255	9							

FRANKE UNIT WELL #: 2H RRCID -> 280325 COMPL. DATE 04/02/2016 TOTAL DEPTH 12431 PERF.13289 - 18170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	5866	-0-	-2834	-0-	739	1	4384	3	Y	661	658	0			17
							16	4	727	9							
12	8711	X	6426	-0-	-2285	-0-	777	1	4582	3	Y	878	870	0			25
							101	4	966	9							
01	8711	X	5875	-0-	-2836	-0-	807	1	3939	3	Y	897	892	0			30
							142	4	987	9							
02	7868	X	4825	-0-	-3043	-0-	693	1	3367	3	Y	650	653	0			27
							50	4	715	9							
03	6510	X	4801	-0-	-1709	-0-	598	1	3345	3	Y	733	744	0			16
							52	4	806	9							
04	6210	X	4746	-0-	-1464	-0-	668	1	3410	3	Y	583	581	0			18
							27	4	641	9							

FRANKE UNIT WELL #: 7H RRCID -> 280326 COMPL. DATE 04/02/2016 TOTAL DEPTH 12488 PERF.12917 - 17026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7830	X	5663	-0-	-2167	-0-	629	1	4434	3	Y	533	531	0			14
							14	4	586	9							
12	7688	X	4165	-0-	-3523	-0-	462	1	3029	3	Y	558	556	0			16
							60	4	614	9							
01	7688	X	3144	-0-	-4544	-0-	415	1	1858	3	Y	725	717	0			24
							73	4	798	9							
02	6944	X	4874	-0-	-2070	-0-	651	1	3558	3	Y	562	562	0			24
							47	4	618	9							
03	6913	X	5965	-0-	-948	-0-	672	1	3914	3	Y	1200	1198	0			26
							59	4	1320	9							
*04	5725	X	5725	-0-	-0-	-0-	658	1	4018	3	Y	929	926	0			29
							27	4	1022	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 11H RRCID -> 280327 COMPL. DATE 10/08/2015 TOTAL DEPTH 12207 PERF.12692 - 18739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9060	X	7260	-0-	-1800	-0-	845	1	5051	3	Y	1143	1141	0			25
							107	4	1257	9							
12	9300	X	6336	-0-	-2964	-0-	837	1	4201	3	Y	1068	1069	0			24
							123	4	1175	9							
01	8742	X	6206	-0-	-2536	-0-	762	1	4240	3	Y	958	953	0			29
							150	4	1054	9							
02	7560	X	5124	-0-	-2436	-0-	662	1	3386	3	Y	902	913	0			18
							84	4	992	9							
03	8370	X	6131	-0-	-2239	-0-	804	1	3879	3	Y	1283	1278	0			23
							37	4	1411	9							
04	7260	X	6210	-0-	-1050	-0-	795	1	4112	3	Y	1093	1089	0			27
							101	4	1202	9							

BAILEY-RETZLOFF UNIT WELL #: 12H RRCID -> 280328 COMPL. DATE 10/19/2015 TOTAL DEPTH 12212 PERF.12907 - 18809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	8252	-0-	-2728	-0-	1119	1	5858	3	Y	1030	1031	0			23
							142	4	1133	9							
12	11129	X	6963	-0-	-4166	-0-	1031	1	4330	3	Y	1318	1311	0			30
							152	4	1450	9							
01	11129	X	6418	-0-	-4711	-0-	867	1	4042	3	Y	1216	1209	0			37
							171	4	1338	9							
02	10052	X	6684	-0-	-3368	-0-	937	1	4314	3	Y	1194	1207	0			24
							120	4	1313	9							
03	11129	X	6267	-0-	-4862	-0-	1042	1	3813	3	Y	1240	1242	0			22
							48	4	1364	9							
04	8250	X	6335	-0-	-1915	-0-	1013	1	4015	3	Y	1070	1065	0			27
							130	4	1177	9							

URRUTIA UNIT WELL #: 4H RRCID -> 280333 COMPL. DATE 03/17/2016 TOTAL DEPTH 12923 PERF.12615 - 18430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7569	X	7569	-0-	-0-	-0-	731	1	5620	3	Y	1093	1088	0			29
							16	4	1202	9							
12	5363	X	2990	-0-	-2373	-0-	544	1	1838	3	Y	488	503	0			14
							71	4	537	9							
01	5890	X	3727	-0-	-2163	-0-	545	1	2265	3	Y	746	735	0			25
							96	4	821	9							
02	7056	X	6283	-0-	-773	-0-	873	1	4474	3	Y	794	785	0			34
							63	4	873	9							
03	7812	X	5932	-0-	-1880	-0-	793	1	4562	3	Y	506	530	0			10
							20	4	557	9							
*04	7560	X	5580	-0-	-1980	-0-	755	1	3837	3	Y	892	884	0			18
							7	4	981	9							

URRUTIA UNIT WELL #: 506H RRCID -> 280334 COMPL. DATE 03/17/2016 TOTAL DEPTH 12113 PERF.12586 - 18299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13860	X	9299	-0-	-4561	-0-	598	1	6901	3	Y	1629	1657	0			16
							8	4	1792	9							
12	12679	X	9323	-0-	-3356	-0-	712	1	6645	3	Y	1783	1776	0			23
							5	4	1961	9							
01	12090	X	8532	-0-	-3558	-0-	743	1	6021	3	Y	1596	1596	0			23
							12	4	1756	9							
02	8400	X	7537	-0-	-863	-0-	608	1	5228	3	Y	1538	1537	0			24
							9	4	1692	9							
03	9300	X	7990	-0-	-1310	-0-	610	1	5591	3	Y	1622	1614	0			32
							5	4	1784	9							
04	9000	X	7354	-0-	-1646	-0-	581	1	5126	3	Y	1493	1496	0			29
							5	4	1642	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
URRUTIA UNIT WELL #: 501H RRCID -> 280335 COMPL. DATE 03/17/2016 TOTAL DEPTH 12209 PERF.12728 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7860	X	5607	-0-	-2253	-0-	710	1	3700	3	Y	1074	1067	0			28
							16	4	1181	9							
12	7440	X	5220	-0-	-2220	-0-	713	1	3321	3	Y	994	994	0			28
							93	4	1093	9							
01	5952	X	4671	-0-	-1281	-0-	642	1	2885	3	Y	937	934	0			31
							113	4	1031	9							
02	5376	X	3901	-0-	-1475	-0-	690	1	2526	3	Y	577	584	0			24
							50	4	635	9							
03	5797	X	4311	-0-	-1486	-0-	764	1	2891	3	Y	581	593	0			12
							17	4	639	9							
*04	5610	X	4235	-0-	-1375	-0-	717	1	2681	3	Y	755	752	0			15
							6	4	831	9							

URRUTIA UNIT WELL #: 7H RRCID -> 280336 COMPL. DATE 03/20/2016 TOTAL DEPTH 12198 PERF.12528 - 18326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12780	X	8534	-0-	-4246	-0-	756	1	6205	3	Y	1421	1440	0			14
							10	4	1563	9							
12	12462	X	8722	-0-	-3740	-0-	820	1	5156	3	Y	2491	2472	0			33
							6	4	2740	9							
01	11346	X	7646	-0-	-3700	-0-	854	1	4899	3	Y	1708	1716	0			25
							14	4	1879	9							
02	8176	X	6402	-0-	-1774	-0-	700	1	4370	3	Y	1202	1208	0			19
							10	4	1322	9							
03	9052	X	6906	-0-	-2146	-0-	700	1	4647	3	Y	1412	1403	0			28
							6	4	1553	9							
04	8520	X	6346	-0-	-2174	-0-	673	1	4282	3	Y	1259	1262	0			25
							6	4	1385	9							

URRUTIA UNIT WELL #: 502H RRCID -> 280337 COMPL. DATE 03/17/2016 TOTAL DEPTH 12218 PERF.12586 - 18109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11370	X	5385	-0-	-5985	-0-	590	1	3713	3	Y	972	967	0			26
							13	4	1069	9							
12	11191	X	6426	-0-	-4765	-0-	678	1	4459	3	Y	1092	1087	0			31
							88	4	1201	9							
01	7316	X	6017	-0-	-1299	-0-	725	1	3990	3	Y	1068	1063	0			36
							127	4	1175	9							
02	6580	X	3987	-0-	-2593	-0-	578	1	2609	3	Y	689	696	0			29
							42	4	758	9							
03	6417	X	4342	-0-	-2075	-0-	642	1	2872	3	Y	739	753	0			15
							15	4	813	9							
*04	6210	X	699	-0-	-5511	-0-	418	1	121	3	Y	142	154	0			3
							4	4	156	9							

KENNEDY WELL #: 319H RRCID -> 280400 COMPL. DATE 12/23/2015 TOTAL DEPTH 12142 PERF.12798 - 19665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20970	X	11879	-0-	-9091	-0-	909	1	9354	3	Y	1407	1404	0			22
							68	4	1548	9							
12	21669	X	11761	-0-	-9908	-0-	1367	1	8860	3	Y	1343	1329	0			36
							57	4	1477	9							
01	14012	X	9775	-0-	-4237	-0-	910	1	7727	3	Y	963	972	0			27
							79	4	1059	9							
02	11088	X	8324	-0-	-2764	-0-	642	1	6024	3	Y	1435	1427	0			35
							79	4	1579	9							
03	12276	X	10533	-0-	-1743	-0-	842	1	8315	3	Y	1145	1152	0			28
							116	4	1260	9							
04	11880	X	8502	-0-	-3378	-0-	758	1	6560	3	Y	1020	1019	0			29
							62	4	1122	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
SAN CHRISTOVAL RANCH UNIT G WELL #: 6H RRCID -> 280466 COMPL. DATE 05/04/2016 TOTAL DEPTH 11905 PERF.12420 - 19437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21810	X	14995	-0-	-6815	-0-	819	1	12509	3	Y	1405	1405	0			37
							121	4	1546	9							
12	21731	X	12118	-0-	-9613	-0-	823	1	9911	3	Y	1077	1087	0			27
							199	4	1185	9							
01	17484	X	11998	-0-	-5486	-0-	1000	1	9362	3	Y	1144	1142	0			29
							378	4	1258	9							
02	15680	X	10919	-0-	-4761	-0-	958	1	8675	3	Y	1037	1035	0			31
							145	4	1141	9							
03	17360	X	11430	-0-	-5930	-0-	993	1	9143	3	Y	1018	1014	0			35
							174	4	1120	9							
04	15000	X	11454	-0-	-3546	-0-	977	1	9292	3	Y	959	960	0			34
							130	4	1055	9							

BAILEY-RETZLOFF UNIT WELL #: 10H RRCID -> 280519 COMPL. DATE 08/02/2016 TOTAL DEPTH 12454 PERF.12480 - 18488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19710	X	15968	-0-	-3742	-0-	794	1	13409	3	Y	1515	1512	0			33
							98	4	1667	9							
12	19406	X	15864	-0-	-3542	-0-	824	1	13227	3	Y	1542	1540	0			35
							117	4	1696	9							
01	18600	X	15092	-0-	-3508	-0-	766	1	12618	3	Y	1418	1410	0			43
							148	4	1560	9							
02	16380	X	12672	-0-	-3708	-0-	609	1	10628	3	Y	1236	1254	0			25
							75	4	1360	9							
03	18135	X	13376	-0-	-4759	-0-	645	1	11333	3	Y	1244	1247	0			22
							30	4	1368	9							
04	15960	X	12219	-0-	-3741	-0-	608	1	10304	3	Y	1120	1114	0			28
							75	4	1232	9							

HOLLMAN UNIT WELL #: 15H RRCID -> 280524 COMPL. DATE 11/11/2015 TOTAL DEPTH 12445 PERF.12445 - 17828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4512	-0-	-888	-0-	618	1	3034	3	Y	702	704	0			6
							88	4	772	9							
12	5983	X	5019	-0-	-964	-0-	613	1	3206	3	Y	1018	1014	0			10
							80	4	1120	9							
01	5983	X	4044	-0-	-1939	-0-	526	1	2638	3	Y	675	676	0			9
							137	4	743	9							
02	5404	X	3802	-0-	-1602	-0-	524	1	2182	3	Y	922	917	0			14
							82	4	1014	9							
03	5177	X	4358	-0-	-819	-0-	568	1	2270	3	Y	1339	1328	0			25
							47	4	1473	9							
04	4860	X	3395	-0-	-1465	-0-	544	1	2167	3	Y	552	568	0			9
							77	4	607	9							

URRUTIA UNIT WELL #: 6H RRCID -> 280546 COMPL. DATE 03/21/2016 TOTAL DEPTH 12211 PERF.12536 - 18108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9180	X	7314	-0-	-1866	-0-	669	1	5106	3	Y	1391	1411	0			14
							9	4	1530	9							
12	8990	X	6940	-0-	-2050	-0-	596	1	4923	3	Y	1288	1285	0			17
							4	4	1417	9							
01	8990	X	7959	-0-	-1031	-0-	1057	1	5229	3	Y	1505	1500	0			22
							17	4	1656	9							
02	8120	X	6640	-0-	-1480	-0-	833	1	4469	3	Y	1205	1208	0			19
							12	4	1326	9							
03	7626	X	6648	-0-	-978	-0-	754	1	4327	3	Y	1419	1410	0			28
							6	4	1561	9							
04	7710	X	5755	-0-	-1955	-0-	666	1	3705	3	Y	1253	1256	0			25
							6	4	1378	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BARBOZA UNIT WELL #: 6H RRCID -> 280727 COMPL. DATE 04/09/2016 TOTAL DEPTH 12662 PERF.12827 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9780	X	6751	-0-	-3029	-0-	580	1	4933	3	Y	1114	1110	0			29
							13	4	1225	9							
12	9176	X	6652	-0-	-2524	-0-	630	1	4726	3	Y	1104	1101	0			32
							82	4	1214	9							
01	8680	X	6381	-0-	-2299	-0-	712	1	4405	3	Y	1035	1032	0			35
							125	4	1139	9							
02	5964	X	5129	-0-	-835	-0-	554	1	3593	3	Y	856	855	0			36
							40	4	942	9							
03	6603	X	5881	-0-	-722	-0-	661	1	3774	3	Y	1262	1270	0			28
							58	4	1388	9							
04	6390	X	5625	-0-	-765	-0-	660	1	3856	3	Y	984	981	0			31
							27	4	1082	9							

BARBOZA UNIT WELL #: 502H RRCID -> 280728 COMPL. DATE 04/09/2016 TOTAL DEPTH 12590 PERF.12923 - 16805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3328	-0-	-2552	-0-	416	1	2371	3	Y	484	483	0			13
							9	4	532	9							
12	5766	X	3188	-0-	-2578	-0-	461	1	2106	3	Y	510	508	0			15
							60	4	561	9							
01	3699	X	3699	-0-	-0-	-0-	584	1	2409	3	Y	548	545	0			18
							103	4	603	9							
02	3136	X	2664	-0-	-472	-0-	522	1	1556	3	Y	498	495	0			21
							38	4	548	9							
03	3472	X	3001	-0-	-471	-0-	616	1	54	4	Y	2119	2094	0			46
							2331	9									
04	3360	X	2987	-0-	-373	-0-	739	1	347	3	Y	1701	1693	0			54
							30	4	1871	9							

BAILEY-RETZLOFF UNIT WELL #: 508H RRCID -> 280943 COMPL. DATE 01/13/2017 TOTAL DEPTH 12353 PERF.12368 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24720	X	16039	-0-	-8681	-0-	737	1	12581	3	Y	2391	2384	0			53
							91	4	2630	9							
12	23250	X	15410	-0-	-7840	-0-	759	1	12369	3	Y	1976	1984	0			45
							108	4	2174	9							
01	18631	X	15785	-0-	-2846	-0-	739	1	12277	3	Y	2388	2361	0			72
							142	4	2627	9							
02	16604	X	13027	-0-	-3577	-0-	572	1	10103	3	Y	2074	2104	0			42
							71	4	2281	9							
03	17918	X	12820	-0-	-5098	-0-	567	1	10075	3	Y	1955	1962	0			35
							27	4	2151	9							
04	16050	X	11672	-0-	-4378	-0-	533	1	9151	3	Y	1748	1739	0			44
							65	4	1923	9							

FORSHAGE-HOWELL UNIT WELL #: 503H RRCID -> 281078 COMPL. DATE 02/22/2016 TOTAL DEPTH 12323 PERF.12781 - 18988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18810	X	17025	-0-	-1785	-0-	1305	1	14424	3	Y	1029	1020	0			23
							164	4	1132	9							
12	19344	X	15772	-0-	-3572	-0-	1077	1	13477	3	Y	966	967	0			22
							155	4	1063	9							
01	14446	X	12697	-0-	-1749	-0-	1236	1	10029	3	Y	1081	1070	0			33
							243	4	1189	9							
02	15904	X	11610	-0-	-4294	-0-	1152	1	9197	3	Y	1014	1026	0			21
							146	4	1115	9							
03	17608	X	12994	-0-	-4614	-0-	1283	1	10271	3	Y	1255	1253	0			23
							59	4	1381	9							
04	17040	X	11936	-0-	-5104	-0-	1318	1	9404	3	Y	952	951	0			24
							167	4	1047	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 8H RRCID -> 281178 COMPL. DATE 08/02/2016 TOTAL DEPTH 12395 PERF.12374 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31500	X	22677	-0-	-8823	-0-	1089	1	18418	3	Y	2759	2750	0			61
							135	4	3035	9							
12	30380	X	21985	-0-	-8395	-0-	1105	1	17762	3	Y	2692	2691	0			62
							157	4	2961	9							
01	25885	X	17328	-0-	-8557	-0-	961	1	15879	3	Y	275	329	0			8
							185	4	303	9							
02	22344	X	16793	-0-	-5551	-0-	785	1	13692	3	Y	2017	1984	0			41
							97	4	2219	9							
03	24738	X	18290	-0-	-6448	-0-	857	1	15080	3	Y	2103	2106	0			38
							40	4	2313	9							
04	22680	X	15804	-0-	-6876	-0-	747	1	12668	3	Y	2088	2074	0			52
							92	4	2297	9							

BAILEY-RETZLOFF UNIT WELL #: 9H RRCID -> 281179 COMPL. DATE 08/02/2016 TOTAL DEPTH 12394 PERF.12310 - 18677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31530	X	20215	-0-	-11315	-0-	1004	1	16841	3	Y	2042	2039	0			45
							124	4	2246	9							
12	28272	X	19535	-0-	-8737	-0-	1006	1	15916	3	Y	2245	2239	0			51
							143	4	2470	9							
01	24893	X	14996	-0-	-9897	-0-	852	1	12097	3	Y	1711	1710	0			52
							165	4	1882	9							
02	22484	X	14598	-0-	-7886	-0-	836	1	11528	3	Y	1936	1949	0			39
							104	4	2130	9							
03	24893	X	16100	-0-	-8793	-0-	958	1	12847	3	Y	2045	2047	0			37
							45	4	2250	9							
04	20220	X	13518	-0-	-6702	-0-	965	1	10417	3	Y	1832	1823	0			46
							121	4	2015	9							

KENNEDY WELL #: 514H RRCID -> 281415 COMPL. DATE 09/25/2016 TOTAL DEPTH 12292 PERF.12539 - 18971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	40800	X	32356	-0-	-8444	-0-	1391	1	27477	3	Y	3075	3078	0			48
							105	4	3383	9							
12	42160	X	31016	-0-	-11144	-0-	1313	1	26441	3	Y	2915	2884	0			79
							55	4	3207	9							
01	34534	X	28870	-0-	-5664	-0-	1213	1	24766	3	Y	2532	2540	0			71
							106	4	2785	9							
02	31192	X	25065	-0-	-6127	-0-	1032	1	21559	3	Y	2134	2154	0			51
							127	4	2347	9							
03	34534	X	25435	-0-	-9099	-0-	992	1	21792	3	Y	2285	2281	0			55
							137	4	2514	9							
04	32370	X	24495	-0-	-7875	-0-	942	1	21115	3	Y	2146	2140	0			61
							77	4	2361	9							

SAN CHRISTOVAL RANCH UNIT G WELL #: 506H RRCID -> 281442 COMPL. DATE 02/22/2016 TOTAL DEPTH 11850 PERF.12990 - 19248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16590	X	14109	-0-	-2481	-0-	645	1	11728	3	Y	1491	1489	0			39
							96	4	1640	9							
12	18910	X	11241	-0-	-7669	-0-	605	1	9027	3	Y	1330	1336	0			33
							146	4	1463	9							
01	18910	X	1140	-0-	-17770	-0-	367	1	80	3	Y	504	524	0			13
							139	4	554	9							
02	15792	X	6187	-0-	-9605	-0-	917	1	3735	3	Y	1269	1244	0			38
							139	4	1396	9							
03	15965	X	8790	-0-	-7175	-0-	1075	1	6062	3	Y	1332	1324	0			46
							188	4	1465	9							
04	14100	X	10830	-0-	-3270	-0-	1120	1	8333	3	Y	1116	1123	0			39
							149	4	1228	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 13H RRCID -> 281497 COMPL. DATE 09/26/2016 TOTAL DEPTH 12419 PERF.12423 - 18819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33630 X	19981	-0-	-13649	-0-	844	1	16641	3	Y	2212	2220	0			34
						63	4	2433	9							
12	34751 X	17950	-0-	-16801	-0-	749	1	15033	3	Y	1942	1923	0			53
						32	4	2136	9							
01	34751 X	15564	-0-	-19187	-0-	642	1	13085	3	Y	1619	1627	0			45
						56	4	1781	9							
02	23240 X	12055	-0-	-11185	-0-	484	1	10127	3	Y	1259	1274	0			30
						59	4	1385	9							
03	24583 X	10861	-0-	-13722	-0-	411	1	9044	3	Y	1226	1227	0			29
						57	4	1349	9							
04	19980 X	9827	-0-	-10153	-0-	429	1	8134	3	Y	1117	1115	0			31
						35	4	1229	9							

KENNEDY WELL #: 512H RRCID -> 281498 COMPL. DATE 09/26/2016 TOTAL DEPTH 12355 PERF.12349 - 19462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35610 X	27224	-0-	-8386	-0-	1171	1	23131	3	Y	2576	2581	0			40
						88	4	2834	9							
12	36022 X	28364	-0-	-7658	-0-	1211	1	24377	3	Y	2477	2450	0			67
						51	4	2725	9							
01	33542 X	26012	-0-	-7530	-0-	1098	1	22418	3	Y	2182	2188	0			61
						96	4	2400	9							
02	26908 X	22847	-0-	-4061	-0-	943	1	19681	3	Y	1915	1930	0			46
						116	4	2107	9							
03	29667 X	23255	-0-	-6412	-0-	907	1	19921	3	Y	2093	2089	0			50
						125	4	2302	9							
04	27450 X	22315	-0-	-5135	-0-	853	1	19142	3	Y	2045	2037	0			58
						70	4	2250	9							

MURPHY-SINCLAIR UNIT WELL #: 303H RRCID -> 281522 COMPL. DATE 11/04/2016 TOTAL DEPTH 12554 PERF.12614 - 18325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36390 X	21670	-0-	-14720	-0-	724	1	17082	3	Y	3504	3547	0			34
						10	4	3854	9							
12	37603 X	19713	-0-	-17890	-0-	755	1	15102	3	Y	3500	3488	0			46
						6	4	3850	9							
01	28551 X	27266	-0-	-1285	-0-	1155	1	21107	3	Y	4532	4512	0			66
						19	4	4985	9							
02	25788 X	19796	-0-	-5992	-0-	709	1	15891	3	Y	2895	2916	0			45
						11	4	3185	9							
03	22382 X	22284	-0-	-98	-0-	886	1	17830	3	Y	3236	3216	0			65
						8	4	3560	9							
04	26400 X	21190	-0-	-5210	-0-	947	1	17004	3	Y	2937	2944	0			58
						8	4	3231	9							

MURPHY-SINCLAIR UNIT WELL #: 302H RRCID -> 281553 COMPL. DATE 11/04/2016 TOTAL DEPTH 12561 PERF.12676 - 18611

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	31230 X	15745	-0-	-15485	-0-	513	1	11979	3	Y	2951	2971	0			29
						7	4	3246	9							
12	32271 X	17241	-0-	-15030	-0-	725	1	13356	3	Y	2868	2859	0			38
						5	4	3155	9							
01	21359 X	13912	-0-	-7447	-0-	550	1	10706	3	Y	2406	2409	0			35
						9	4	2647	9							
02	17808 X	12422	-0-	-5386	-0-	548	1	9537	3	Y	2117	2119	0			33
						8	4	2329	9							
03	17236 X	12591	-0-	-4645	-0-	412	1	9976	3	Y	1999	1992	0			40
						4	4	2199	9							
04	16680 X	12290	-0-	-4390	-0-	544	1	9582	3	Y	1963	1964	0			39
						5	4	2159	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MURPHY-SINCLAIR UNIT WELL #: 503H RRCID -> 281554 COMPL. DATE 11/04/2016 TOTAL DEPTH 12496 PERF.12684 - 18199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	33540	X	12887	-0-	-20653	-0-	506	1	9939	3	Y	2214	2250	0			22
							7	4	2435	9							
12	34658	X	9270	-0-	-25388	-0-	530	1	6779	3	Y	1779	1778	0			23
							4	4	1957	9							
01	24335	X	17401	-0-	-6934	-0-	900	1	14136	3	Y	2136	2128	0			31
							15	4	2350	9							
02	20804	X	10411	-0-	-10393	-0-	704	1	7812	3	Y	1714	1718	0			27
							10	4	1885	9							
03	15283	X	12216	-0-	-3067	-0-	720	1	9383	3	Y	1915	1904	0			38
							6	4	2107	9							
04	16830	X	9634	-0-	-7196	-0-	696	1	7159	3	Y	1612	1618	0			32
							6	4	1773	9							

MURPHY-SINCLAIR UNIT WELL #: 502H RRCID -> 281558 COMPL. DATE 11/04/2016 TOTAL DEPTH 12481 PERF.12611 - 17938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28890	X	17926	-0-	-10964	-0-	585	1	13799	3	Y	3213	3250	0			32
							8	4	3534	9							
12	29853	X	17805	-0-	-12048	-0-	657	1	13751	3	Y	3084	3075	0			41
							5	4	3392	9							
01	24676	X	17246	-0-	-7430	-0-	632	1	12831	3	Y	3429	3420	0			50
							11	4	3772	9							
02	21532	X	13955	-0-	-7577	-0-	483	1	10750	3	Y	2468	2479	0			39
							7	4	2715	9							
03	18538	X	14000	-0-	-4538	-0-	446	1	10743	3	Y	2552	2540	0			51
							4	4	2807	9							
04	17940	X	12492	-0-	-5448	-0-	393	1	9574	3	Y	2293	2299	0			45
							3	4	2522	9							

DAVILA UNIT WELL #: 3H RRCID -> 281711 COMPL. DATE 12/22/2016 TOTAL DEPTH 12519 PERF.12420 - 18237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28437	X	28437	-0-	-0-	-0-	1395	1	23895	3	Y	2704	2691	0			59
							173	4	2974	9							
12	22351	X	22349	-0-	-2	-0-	1152	1	18599	3	Y	2213	2221	0			51
							164	4	2434	9							
01	24924	X	21875	-0-	-3049	-0-	1114	1	18421	3	Y	1932	1925	0			58
							215	4	2125	9							
02	26376	X	19186	-0-	-7190	-0-	931	1	16301	3	Y	1672	1696	0			34
							115	4	1839	9							
03	29202	X	21061	-0-	-8141	-0-	1079	1	17960	3	Y	1792	1794	0			32
							51	4	1971	9							
*04	28479	X	28479	-0-	-0-	-0-	1941	1	24122	3	Y	1976	1959	0			49
							242	4	2174	9							

DAVILA UNIT WELL #: 4H RRCID -> 281713 COMPL. DATE 12/22/2016 TOTAL DEPTH 12518 PERF.12317 - 18179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	47998	X	47998	-0-	-0-	-0-	2453	1	41523	3	Y	3380	3352	0			74
							304	4	3718	9							
12	42338	X	42338	-0-	-0-	-0-	2317	1	36970	3	Y	2474	2491	0			57
							330	4	2721	9							
01	38280	X	38280	-0-	-0-	-0-	2024	1	33665	3	Y	2001	1997	0			61
							390	4	2201	9							
02	44800	X	32436	-0-	-12364	-0-	1640	1	28639	3	Y	1776	1801	0			36
							203	4	1954	9							
03	49600	X	32220	-0-	-17380	-0-	1631	1	28616	3	Y	1724	1729	0			31
							77	4	1896	9							
04	48000	X	28319	-0-	-19681	-0-	1477	1	25010	3	Y	1500	1494	0			37
							182	4	1650	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 5H RRCID -> 281714 COMPL. DATE 12/28/2016 TOTAL DEPTH 12263 PERF.12551 - 18726

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80010 X	39724	-0-	-40286	-0-	2021	1	34147	3	Y	3005	3032	0			66
						250	4	3306	9							
12	82677 X	32343	-0-	-50334	-0-	1914	1	27438	3	Y	2470	2479	0			57
						274	4	2717	9							
01	52142 X	23773	-0-	-28369	-0-	1573	1	19749	3	Y	1950	1948	0			59
						306	4	2145	9							
02	39312 X	21819	-0-	-17493	-0-	1545	1	18158	3	Y	1747	1771	0			35
						194	4	1922	9							
03	43524 X	22313	-0-	-21211	-0-	1702	1	18675	3	Y	1688	1693	0			30
						79	4	1857	9							
04	39720 X	19672	-0-	-20048	-0-	1566	1	16311	3	Y	1453	1447	0			36
						197	4	1598	9							

DAVILA UNIT WELL #: 6H RRCID -> 281715 COMPL. DATE 12/28/2016 TOTAL DEPTH 12235 PERF.12555 - 19336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	77220 X	42697	-0-	-34523	-0-	2149	1	36212	3	Y	3700	3673	0			81
						266	4	4070	9							
12	79794 X	43065	-0-	-36729	-0-	2400	1	36289	3	Y	3666	3663	0			84
						343	4	4033	9							
01	66030 X	42681	-0-	-23349	-0-	2629	1	35960	3	Y	3256	3241	0			99
						510	4	3582	9							
02	39844 X	37276	-0-	-2568	-0-	2357	1	31357	3	Y	2971	3010	0			60
						294	4	3268	9							
03	44113 X	37156	-0-	-6957	-0-	2542	1	31432	3	Y	2785	2795	0			50
						118	4	3064	9							
04	42690 X	32272	-0-	-10418	-0-	2221	1	27131	3	Y	2403	2393	0			60
						277	4	2643	9							

DAVILA UNIT WELL #: 7H RRCID -> 281716 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12564 - 19760

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	61620 X	38241	-0-	-23379	-0-	1803	1	30632	3	Y	5075	5059	0			112
						223	4	5583	9							
12	46841 X	20449	-0-	-26392	-0-	1018	1	16082	3	Y	2913	2958	0			67
						145	4	3204	9							
01	46841 X	32885	-0-	-13956	-0-	1679	1	26370	3	Y	4102	4045	0			124
						324	4	4512	9							
02	38948 X	32320	-0-	-6628	-0-	1512	1	26096	3	Y	4114	4154	0			84
						187	4	4525	9							
03	43121 X	33887	-0-	-9234	-0-	1577	1	27752	3	Y	4076	4087	0			73
						74	4	4484	9							
04	38250 X	29740	-0-	-8510	-0-	1426	1	24200	3	Y	3581	3565	0			89
						175	4	3939	9							

DAVILA UNIT WELL #: 501H RRCID -> 281717 COMPL. DATE 12/22/2016 TOTAL DEPTH 12411 PERF.12470 - 17928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39180 X	25073	-0-	-14107	-0-	1263	1	21582	3	Y	1884	1906	0			41
						156	4	2072	9							
12	40486 X	23528	-0-	-16958	-0-	1230	1	20060	3	Y	1875	1873	0			43
						175	4	2063	9							
01	30194 X	18441	-0-	-11753	-0-	946	1	15759	3	Y	1413	1413	0			43
						182	4	1554	9							
02	27272 X	14646	-0-	-12626	-0-	711	1	12554	3	Y	1175	1194	0			24
						88	4	1293	9							
03	30194 X	15686	-0-	-14508	-0-	819	1	13667	3	Y	1056	1061	0			19
						38	4	1162	9							
04	25080 X	21969	-0-	-3111	-0-	1296	1	18851	3	Y	1511	1492	0			38
						160	4	1662	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA UNIT WELL #: 503H RRCID -> 281718 COMPL. DATE 12/28/2016 TOTAL DEPTH 12219 PERF.12727 - 18765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43020 X	28145	-0-	-14875	-0-	1428	1	24406	3	Y	1940	1943	0			43
						177	4	2134	9							
12	33325 X	16867	-0-	-16458	-0-	859	1	13987	3	Y	1726	1729	0			40
						122	4	1899	9							
01	28241 X	13541	-0-	-14700	-0-	675	1	11236	3	Y	1364	1363	0			41
						130	4	1500	9							
02	26264 X	7685	-0-	-18579	-0-	676	1	5816	3	Y	1007	1028	0			20
						85	4	1108	9							
03	29078 X	8969	-0-	-20109	-0-	1388	1	6089	3	Y	1298	1295	0			23
						64	4	1428	9							
04	28140 X	5487	-0-	-22653	-0-	876	1	3521	3	Y	889	890	0			22
						112	4	978	9							

DAVILA UNIT WELL #: 505H RRCID -> 281719 COMPL. DATE 12/28/2016 TOTAL DEPTH 12174 PERF.12664 - 19687

11	64440 X	31473	-0-	-32967	-0-	1515	1	25817	3	Y	3594	3574	0			79
						188	4	3953	9							
12	38316 X	24041	-0-	-14275	-0-	1186	1	19280	3	Y	3096	3104	0			71
						169	4	3406	9							
01	38316 X	15797	-0-	-22519	-0-	772	1	12577	3	Y	2090	2098	0			63
						149	4	2299	9							
02	29260 X	13672	-0-	-15588	-0-	733	1	10740	3	Y	1916	1940	0			39
						91	4	2108	9							
03	32395 X	10626	-0-	-21769	-0-	844	1	7968	3	Y	1614	1624	0			29
						39	4	1775	9							
04	31350 X	6854	-0-	-24496	-0-	808	1	4729	3	Y	1104	1105	0			28
						103	4	1214	9							

KENNEDY WELL #: 513H RRCID -> 281725 COMPL. DATE 09/26/2016 TOTAL DEPTH 12339 PERF.12423 - 19004

11	38730 X	29518	-0-	-9212	-0-	1275	1	25212	3	Y	2668	2673	0			41
						96	4	2935	9							
12	35526 X	26868	-0-	-8658	-0-	1141	1	22994	3	Y	2441	2416	0			66
						48	4	2685	9							
01	33635 X	24844	-0-	-8791	-0-	1045	1	21339	3	Y	2154	2160	0			60
						91	4	2369	9							
02	30380 X	20627	-0-	-9753	-0-	848	1	17728	3	Y	1770	1787	0			43
						104	4	1947	9							
03	32705 X	20196	-0-	-12509	-0-	785	1	17259	3	Y	1858	1856	0			45
						108	4	2044	9							
04	29520 X	18898	-0-	-10622	-0-	724	1	16248	3	Y	1697	1694	0			48
						59	4	1867	9							

FRANKE UNIT WELL #: 8H RRCID -> 281772 COMPL. DATE 01/23/2017 TOTAL DEPTH 12673 PERF.12661 - 18511

11	26430 X	18597	-0-	-7833	-0-	686	1	15882	3	Y	1831	1827	0			48
						15	4	2014	9							
12	25451 X	19473	-0-	-5978	-0-	708	1	15897	3	Y	2524	2500	0			72
						92	4	2776	9							
01	25451 X	15956	-0-	-9495	-0-	639	1	13710	3	Y	1360	1386	0			46
						111	4	1496	9							
02	19768 X	13922	-0-	-5846	-0-	538	1	12037	3	Y	1189	1185	0			50
						39	4	1308	9							
03	21328 X	14113	-0-	-7215	-0-	585	1	12214	3	Y	1148	1173	0			25
						51	4	1263	9							
04	18840 X	11226	-0-	-7614	-0-	470	1	9726	3	Y	919	915	0			29
						19	4	1011	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
FRANKE UNIT WELL #: 9H RRCID -> 281773 COMPL. DATE 01/23/2017 TOTAL DEPTH 12712 PERF.12619 - 18611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	39030	X	31502	-0-	-7528	-0-	1185	1	27381	3	Y	2645	2642	0			70
							26	4	2910	9							
12	33201	X	28648	-0-	-4553	-0-	1112	1	24898	3	Y	2267	2272	0			65
							144	4	2494	9							
01	38812	X	23236	-0-	-15576	-0-	943	1	20164	3	Y	1786	1791	0			60
							164	4	1965	9							
02	35056	X	19339	-0-	-15717	-0-	757	1	16888	3	Y	1491	1488	0			63
							54	4	1640	9							
03	38812	X	23176	-0-	-15636	-0-	996	1	20754	3	Y	1217	1253	0			27
							87	4	1339	9							
04	31500	X	19551	-0-	-11949	-0-	852	1	17630	3	Y	940	937	0			30
							35	4	1034	9							

FRANKE UNIT WELL #: 502H RRCID -> 281774 COMPL. DATE 01/23/2017 TOTAL DEPTH 12614 PERF.12710 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	43560	X	24545	-0-	-19015	-0-	884	1	20496	3	Y	2859	2857	0			75
							20	4	3145	9							
12	37231	X	22627	-0-	-14604	-0-	841	1	18981	3	Y	2451	2456	0			70
							109	4	2696	9							
01	32519	X	20974	-0-	-11545	-0-	818	1	17660	3	Y	2139	2137	0			72
							143	4	2353	9							
02	26320	X	16607	-0-	-9713	-0-	625	1	14072	3	Y	1695	1695	0			72
							45	4	1865	9							
03	29140	X	14407	-0-	-14733	-0-	580	1	12129	3	Y	1497	1536	0			33
							51	4	1647	9							
04	24540	X	12139	-0-	-12401	-0-	859	1	9737	3	Y	1371	1361	0			43
							35	4	1508	9							

FRANKE UNIT WELL #: 503H RRCID -> 281775 COMPL. DATE 01/23/2017 TOTAL DEPTH 12674 PERF.12710 - 18501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	51120	X	29843	-0-	-21277	-0-	1023	1	23692	3	Y	4641	4626	0			122
							23	4	5105	9							
12	45570	X	31459	-0-	-14111	-0-	1113	1	25046	3	Y	4687	4675	0			134
							144	4	5156	9							
01	37355	X	29290	-0-	-8065	-0-	1109	1	23858	3	Y	3754	3762	0			126
							194	4	4129	9							
02	30268	X	22006	-0-	-8262	-0-	825	1	18502	3	Y	2382	2407	0			101
							59	4	2620	9							
03	33511	X	20597	-0-	-12914	-0-	835	1	17413	3	Y	2069	2125	0			45
							73	4	2276	9							
04	30450	X	16427	-0-	-14023	-0-	670	1	13882	3	Y	1680	1672	0			53
							27	4	1848	9							

FRANKE UNIT WELL #: 501H RRCID -> 282002 COMPL. DATE 01/23/2017 TOTAL DEPTH 12616 PERF.12985 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42690	X	27255	-0-	-15435	-0-	979	1	22686	3	Y	3244	3237	0			86
							22	4	3568	9							
12	36611	X	27398	-0-	-9213	-0-	1017	1	22907	3	Y	3038	3037	0			87
							132	4	3342	9							
01	33697	X	26668	-0-	-7029	-0-	1032	1	22219	3	Y	2943	2931	0			99
							180	4	3237	9							
02	27832	X	21401	-0-	-6431	-0-	799	1	17937	3	Y	2371	2370	0			100
							57	4	2608	9							
03	30814	X	23321	-0-	-7493	-0-	936	1	19555	3	Y	2498	2543	0			55
							82	4	2748	9							
04	27270	X	17005	-0-	-10265	-0-	683	1	14168	3	Y	1933	1927	0			61
							28	4	2126	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
DAVILA-GRAHAM UNIT WELL #: 5H RRCID -> 282379 COMPL. DATE 04/30/2017 TOTAL DEPTH 12198 PERF.12233 - 19655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	58470	X	44999	-0-	-13471	-0-	593	1	39331	3	Y	4287	4364	0		43
							359	4	4716	9						
12	52390	X	16361	-0-	-36029	-0-	876	1	15390	3	Y	6	49	0		-0-
							88	4	7	9						
01	72354	X	21790	-0-	-50564	-0-	1250	1	20312	3	Y	66	65	0		1
							155	4	73	9						
02	65352	X	25573	-0-	-39779	-0-	1117	1	19696	3	Y	4252	4214	0		39
							83	4	4677	9						
03	72354	X	29290	-0-	-43064	-0-	1296	1	23209	3	Y	4256	4248	0		47
							103	4	4682	9						
04	45000	X	32657	-0-	-12343	-0-	1521	1	26040	3	Y	4556	4539	0		64
							84	4	5012	9						

DAVILA-GRAHAM UNIT WELL #: 503H RRCID -> 282380 COMPL. DATE 04/30/2017 TOTAL DEPTH 12104 PERF.12357 - 20009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	122370	X	53537	-0-	-68833	-0-	484	1	40082	3	Y	11455	11458	0		115
							370	4	12601	9						
12	77655	X	30247	-0-	-47408	-0-	224	1	26752	3	Y	2841	2932	0		24
							146	4	3125	9						
01	66898	X	39209	-0-	-27689	-0-	509	1	30076	3	Y	7639	7602	0		61
							221	4	8403	9						
02	44548	X	36034	-0-	-8514	-0-	1456	1	26878	3	Y	6902	6900	0		63
							108	4	7592	9						
03	49321	X	37105	-0-	-12216	-0-	1527	1	27887	3	Y	6881	6868	0		76
							122	4	7569	9						
04	47730	X	38040	-0-	-9690	-0-	1640	1	28885	3	Y	6750	6731	0		95
							90	4	7425	9						

CHILDREN'S-WESTON UNIT WELL #: 503H RRCID -> 282384 COMPL. DATE 02/13/2017 TOTAL DEPTH 12040 PERF.12094 - 18424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	45090	X	26377	-0-	-18713	-0-	237	1	19819	3	Y	5581	5592	0		56
							182	4	6139	9						
12	40455	X	25070	-0-	-15385	-0-	259	1	18976	3	Y	5210	5222	0		44
							104	4	5731	9						
01	32860	X	29100	-0-	-3760	-0-	802	1	22446	3	Y	5171	5173	0		42
							164	4	5688	9						
02	30069	X	30069	-0-	-0-	-0-	1295	1	23278	3	Y	4908	4905	0		45
							97	4	5399	9						
03	22320	X	21897	-0-	-423	-0-	924	1	16432	3	Y	4061	4061	0		45
							74	4	4467	9						
04	21600	X	19537	-0-	-2063	-0-	883	1	14574	3	Y	3665	3658	0		52
							48	4	4032	9						

BAILEY-RETZLOFF UNIT WELL #: 4H RRCID -> 282415 COMPL. DATE 04/08/2017 TOTAL DEPTH 12311 PERF.12568 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	EOM BALANCE
11	61530	X	23423	-0-	-38107	-0-	194	1	19702	3	Y	3081	3080	0		68
							138	4	3389	9						
12	49042	X	20748	-0-	-28294	-0-	258	1	17211	3	Y	2848	2851	0		65
							146	4	3133	9						
01	35743	X	27848	-0-	-7895	-0-	1330	1	22310	3	Y	3593	3549	0		109
							256	4	3952	9						
02	23702	X	23702	-0-	-0-	-0-	1088	1	19488	3	Y	2720	2774	0		55
							134	4	2992	9						
03	25451	X	24033	-0-	-1418	-0-	1129	1	20192	3	Y	2417	2428	0		44
							53	4	2659	9						
04	24630	X	19551	-0-	-5079	-0-	939	1	16318	3	Y	1981	1976	0		49
							115	4	2179	9						

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 5H RRCID -> 282416 COMPL. DATE 04/08/2017 TOTAL DEPTH 12367 PERF.12778 - 16480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36150 X	30735	-0-	-5415	-0-	1584	1	26491	3	Y	2240	2240	0			49
						196	4	2464	9							
12	37355 X	31013	-0-	-6342	-0-	1664	1	26697	3	Y	2195	2194	0			50
						237	4	2415	9							
01	33666 X	21946	-0-	-11720	-0-	1138	1	18806	3	Y	1621	1622	0			49
						219	4	1783	9							
02	30408 X	20333	-0-	-10075	-0-	1358	1	16860	3	Y	1768	1781	0			36
						170	4	1945	9							
03	33666 X	23267	-0-	-10399	-0-	1977	1	19210	3	Y	1807	1810	0			33
						92	4	1988	9							
04	30750 X	23960	-0-	-6790	-0-	2149	1	19681	3	Y	1690	1681	0			42
						271	4	1859	9							

BAILEY-RETZLOFF UNIT WELL #: 6H RRCID -> 282420 COMPL. DATE 04/07/2017 TOTAL DEPTH 12250 PERF.12708 - 17467

11	87090 X	47390	-0-	-39700	-0-	2265	1	38306	3	Y	5944	5944	0			131
						281	4	6538	9							
12	81499 X	48709	-0-	-32790	-0-	2405	1	38537	3	Y	6749	6725	0			155
						343	4	7424	9							
01	68138 X	45529	-0-	-22609	-0-	2172	1	35647	3	Y	6628	6582	0			201
						419	4	7291	9							
02	53284 X	35503	-0-	-17781	-0-	1661	1	28809	3	Y	4389	4501	0			89
						205	4	4828	9							
03	58993 X	36553	-0-	-22440	-0-	1699	1	29770	3	Y	4549	4556	0			82
						80	4	5004	9							
04	47400 X	31875	-0-	-15525	-0-	1529	1	25884	3	Y	3885	3870	0			97
						188	4	4274	9							

CHILDREN'S-WESTON UNIT WELL #: 15H RRCID -> 282421 COMPL. DATE 02/13/2017 TOTAL DEPTH 12032 PERF.12192 - 19362

11	60791 X	60791	-0-	-0-	-0-	2655	1	50575	3	Y	6433	6438	0			65
						485	4	7076	9							
12	55094 X	55094	-0-	-0-	-0-	2719	1	46823	3	Y	4798	4822	0			41
						274	4	5278	9							
01	55025 X	37692	-0-	-17333	-0-	2076	1	31650	3	Y	3372	3386	0			27
						257	4	3709	9							
02	56728 X	42389	-0-	-14339	-0-	2022	1	34705	3	Y	5010	4991	0			46
						151	4	5511	9							
03	62806 X	38806	-0-	-24000	-0-	1950	1	32519	3	Y	3801	3805	0			42
						156	4	4181	9							
04	60780 X	51664	-0-	-9116	-0-	2682	1	41983	3	Y	6229	6183	0			88
						147	4	6852	9							

FREE UNIT WELL #: 7H RRCID -> 282613 COMPL. DATE 06/24/2017 TOTAL DEPTH 12483 PERF.13021 - 19055

11	157980 X	78509	-0-	-79471	-0-	272	1	70129	3	Y	7308	7354	0			165
						69	4	8039	9							
12	163246 X	53009	-0-	-110237	-0-	219	1	46626	3	Y	5554	5552	0			167
						55	4	6109	9							
01	149761 X	50741	-0-	-99020	-0-	2527	1	43255	3	Y	4369	4407	0			129
						153	4	4806	9							
02	135268 X	49642	-0-	-85626	-0-	2710	1	42626	3	Y	3765	3732	0			162
						164	4	4142	9							
03	122357 X	46172	-0-	-76185	-0-	2089	1	40133	3	Y	3528	3642	0			48
						69	4	3881	9							
04	78510 X	38890	-0-	-39620	-0-	1804	1	33639	3	Y	3092	3107	0			33
						46	4	3401	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
NITSCH UNIT B WELL #: 3H RRCID -> 282616 COMPL. DATE 06/24/2017 TOTAL DEPTH 13030 PERF.12907 - 18509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	115110	X	70293	-0-	-44817	-0-	208	1	66362	3	Y	3325	3325	0			75
							65	4	3658	9							
12	118947	X	58885	-0-	-60062	-0-	190	1	55471	3	Y	2871	2860	0			86
							66	4	3158	9							
01	116405	X	49947	-0-	-66458	-0-	116	1	47109	3	Y	2331	2348	0			69
							158	4	2564	9							
02	105140	X	39327	-0-	-65813	-0-	99	1	37020	3	Y	1885	1873	0			81
							134	4	2074	9							
03	93806	X	40504	-0-	-53302	-0-	867	1	37475	3	Y	1908	1963	0			26
							63	4	2099	9							
04	70290	X	40271	-0-	-30019	-0-	1947	1	36292	3	Y	1803	1810	0			19
							49	4	1983	9							

FREE UNIT WELL #: 8H RRCID -> 282731 COMPL. DATE 06/24/2017 TOTAL DEPTH 12554 PERF.12806 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	141060	X	89712	-0-	-51348	-0-	321	1	81619	3	Y	6993	7024	0			158
							80	4	7692	9							
12	145762	X	69428	-0-	-76334	-0-	272	1	62907	3	Y	5613	5602	0			169
							75	4	6174	9							
01	145762	X	55559	-0-	-90203	-0-	1355	1	49422	3	Y	4193	4238	0			124
							170	4	4612	9							
02	131656	X	47472	-0-	-84184	-0-	2611	1	41098	3	Y	3277	3260	0			141
							158	4	3605	9							
03	137020	X	51034	-0-	-85986	-0-	2343	1	45026	3	Y	3261	3358	0			44
							78	4	3587	9							
04	89700	X	37197	-0-	-52503	-0-	1740	1	32446	3	Y	2697	2712	0			29
							44	4	2967	9							

FREE UNIT WELL #: 9H RRCID -> 282732 COMPL. DATE 06/24/2017 TOTAL DEPTH 12501 PERF.13070 - 18322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	110520	X	86392	-0-	-24128	-0-	449	1	77038	3	Y	8026	8042	0			182
							76	4	8829	9							
12	114204	X	70954	-0-	-43250	-0-	377	1	63485	3	Y	6378	6368	0			192
							76	4	7016	9							
01	114204	X	57622	-0-	-56582	-0-	228	1	51612	3	Y	5099	5141	0			150
							173	4	5609	9							
02	103152	X	41384	-0-	-61768	-0-	182	1	36816	3	Y	3865	3848	0			167
							134	4	4252	9							
03	114204	X	44502	-0-	-69702	-0-	1610	1	38269	3	Y	4144	4255	0			56
							65	4	4558	9							
04	86400	X	39038	-0-	-47362	-0-	1785	1	33304	3	Y	3549	3567	0			38
							45	4	3904	9							

FREE UNIT WELL #: 6H RRCID -> 283128 COMPL. DATE 06/24/2017 TOTAL DEPTH 12484 PERF.13058 - 19094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	137430	X	85174	-0-	-52256	-0-	354	1	76198	3	Y	7770	7785	0			176
							75	4	8547	9							
12	142011	X	68284	-0-	-73727	-0-	305	1	60959	3	Y	6315	6301	0			190
							73	4	6947	9							
01	142011	X	58427	-0-	-83584	-0-	186	1	52433	3	Y	5120	5159	0			151
							176	4	5632	9							
02	128268	X	41195	-0-	-87073	-0-	151	1	36575	3	Y	3943	3924	0			170
							132	4	4337	9							
03	121055	X	43087	-0-	-77968	-0-	1372	1	37503	3	Y	3771	3890	0			51
							64	4	4148	9							
04	85170	X	44162	-0-	-41008	-0-	2044	1	38100	3	Y	3605	3617	0			39
							52	4	3966	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
KENNEDY WELL #: 14H RRCID -> 283131 COMPL. DATE 08/06/2017 TOTAL DEPTH 12279 PERF.12448 - 16204

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	119160 X	48526	-0-	-70634	-0-	2270	1	37970	3	Y	7277	7293	0			160
						281	4	8005	9							
12	123132 X	45067	-0-	-78065	-0-	2273	1	35806	3	Y	6058	6079	0			139
						324	4	6664	9							
01	123132 X	39464	-0-	-83668	-0-	1932	1	31450	3	Y	5190	5172	0			157
						373	4	5709	9							
02	111216 X	29344	-0-	-81872	-0-	1371	1	23276	3	Y	4115	4188	0			84
						170	4	4527	9							
03	123132 X	30791	-0-	-92341	-0-	1455	1	25001	3	Y	3879	3893	0			70
						68	4	4267	9							
04	48540 X	27572	-0-	-20968	-0-	1328	1	22205	3	Y	3524	3506	0			88
						163	4	3876	9							

KENNEDY WELL #: 15H RRCID -> 283133 COMPL. DATE 08/06/2017 TOTAL DEPTH 12239 PERF.12525 - 15976

11	132420 X	106249	-0-	-26171	-0-	844	1	92536	3	Y	11104	11124	0			244
						655	4	12214	9							
12	136834 X	91682	-0-	-45152	-0-	779	1	79872	3	Y	9415	9443	0			216
						674	4	10357	9							
01	136834 X	79165	-0-	-57669	-0-	577	1	68574	3	Y	8413	8374	0			255
						760	4	9254	9							
02	123592 X	58721	-0-	-64871	-0-	405	1	50836	3	Y	6489	6612	0			132
						342	4	7138	9							
03	136834 X	54023	-0-	-82811	-0-	605	1	46735	3	Y	5966	5991	0			107
						120	4	6563	9							
04	106260 X	48507	-0-	-57753	-0-	401	1	42061	3	Y	5233	5209	0			131
						289	4	5756	9							

KENNEDY WELL #: 16H RRCID -> 283160 COMPL. DATE 08/06/2017 TOTAL DEPTH 12245 PERF.12721 - 17851

11	103560 X	71853	-0-	-31707	-0-	523	1	59666	3	Y	10219	10199	0			225
						423	4	11241	9							
12	107012 X	69101	-0-	-37911	-0-	535	1	57631	3	Y	9499	9506	0			218
						486	4	10449	9							
01	107012 X	66137	-0-	-40875	-0-	487	1	55648	3	Y	8530	8490	0			258
						619	4	9383	9							
02	96656 X	61223	-0-	-35433	-0-	411	1	51878	3	Y	7804	7904	0			158
						350	4	8584	9							
03	107012 X	46718	-0-	-60294	-0-	370	1	39941	3	Y	5731	5786	0			103
						103	4	6304	9							
04	71850 X	50051	-0-	-21799	-0-	851	1	42759	3	Y	5585	5549	0			139
						297	4	6144	9							

MORGAN UNIT WELL #: 11H RRCID -> 283161 COMPL. DATE 12/01/2016 TOTAL DEPTH 11965 PERF. N/A

11	SHUT IN	135544	-0-	135544	206442	1025	1	96792	3	Y	33747	33639	0			302
						605	4	37122	9							
12	SHUT IN	128390	-0-	128390	334832	931	1	93955	3	Y	29993	29995	0			300
						512	4	32992	9							
01	SHUT IN	101701	-0-	101701	436533	657	1	75340	3	Y	22708	22695	0			313
						725	4	24979	9							
02	SHUT IN	51298	-0-	51298	487831	1545	1	38793	3	Y	9739	9907	0			145
						247	4	10713	9							
03	SHUT IN	58124	-0-	58124	545955	1896	1	44097	3	Y	10887	10831	0			201
						155	4	11976	9							
04	SHUT IN	42037	-0-	42037	587992	1443	1	30962	3	Y	8580	8643	0			138
						194	4	9438	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
BAILEY-RETZLOFF UNIT WELL #: 7H RRCID -> 283205 COMPL. DATE 04/07/2017 TOTAL DEPTH 12278 PERF.12697 - 18560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	121440	X	73091	-0-	-48349	-0-	3576	1	59489	3	Y	8712	8710	0			192
							443	4	9583	9							
12	125488	X	66145	-0-	-59343	-0-	3408	1	53649	3	Y	7820	7833	0			179
							486	4	8602	9							
01	125488	X	61228	-0-	-64260	-0-	3076	1	50831	3	Y	6116	6110	0			185
							593	4	6728	9							
02	113344	X	43426	-0-	-69918	-0-	2017	1	35485	3	Y	5159	5239	0			105
							249	4	5675	9							
03	50280	X	50280	-0-	-0-	-0-	2340	1	41480	3	Y	5773	5774	0			104
							110	4	6350	9							
04	73080	X	45604	-0-	-27476	-0-	2193	1	37499	3	Y	5130	5106	0			128
							269	4	5643	9							

DAVILA UNIT WELL #: 13H RRCID -> 283206 COMPL. DATE 08/19/2017 TOTAL DEPTH 12415 PERF.12243 - 20948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	126930	X	85844	-0-	-41086	-0-	655	1	69011	3	Y	14136	14334	0			142
							628	4	15550	9							
12	131161	X	81386	-0-	-49775	-0-	707	1	65877	3	Y	13131	13161	0			112
							358	4	14444	9							
01	131161	X	75284	-0-	-55877	-0-	659	1	61131	3	Y	11868	11885	0			95
							439	4	13055	9							
02	118468	X	60182	-0-	-58286	-0-	440	1	50180	3	Y	8515	8532	0			78
							195	4	9367	9							
03	131161	X	53245	-0-	-77916	-0-	311	1	49050	3	Y	3346	3387	0			37
							203	4	3681	9							
04	85830	X	54711	-0-	-31119	-0-	389	1	48239	3	Y	5400	5361	0			76
							143	4	5940	9							

DAVILA UNIT WELL #: 14H RRCID -> 283247 COMPL. DATE 08/19/2017 TOTAL DEPTH 12336 PERF.12260 - 20833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	144360	X	105505	-0-	-38855	-0-	834	1	83250	3	Y	18780	18816	0			189
							763	4	20658	9							
12	149172	X	97978	-0-	-51194	-0-	889	1	77702	3	Y	17236	17278	0			147
							427	4	18960	9							
01	149172	X	91687	-0-	-57485	-0-	834	1	73106	3	Y	15651	15672	0			126
							531	4	17216	9							
02	134736	X	74400	-0-	-60336	-0-	588	1	59618	3	Y	12689	12699	0			116
							236	4	13958	9							
03	149172	X	74067	-0-	-75105	-0-	585	1	59607	3	Y	12384	12364	0			136
							253	4	13622	9							
04	105510	X	68906	-0-	-36604	-0-	578	1	55776	3	Y	11258	11236	0			158
							168	4	12384	9							

DAVILA UNIT WELL #: 23H RRCID -> 283248 COMPL. DATE 08/19/2017 TOTAL DEPTH 12334 PERF.12072 - 20809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	123921	X	123921	-0-	-0-	-0-	1030	1	101025	3	Y	19039	19064	0			192
							923	4	20943	9							
12	123770	X	123770	-0-	-0-	-0-	1160	1	102099	3	Y	18140	18178	0			154
							557	4	19954	9							
01	119288	X	108966	-0-	-10322	-0-	1028	1	90036	3	Y	15684	15712	0			126
							650	4	17252	9							
02	107744	X	89098	-0-	-18646	-0-	720	1	74492	3	Y	12359	12372	0			113
							291	4	13595	9							
03	119288	X	85832	-0-	-33456	-0-	693	1	71962	3	Y	11704	11688	0			129
							303	4	12874	9							
04	115440	X	82025	-0-	-33415	-0-	702	1	69135	3	Y	10892	10868	0			153
							207	4	11981	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 26H RRCID -> 283249 COMPL. DATE 07/21/2017 TOTAL DEPTH 12402 PERF.12796 - 20978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	159630	X	104692	-0-	-54938	-0-	343	1	87611	3	Y	15143	15096	0			399
							81	4	16657	9							
12	164951	X	101141	-0-	-63810	-0-	350	1	84827	3	Y	14085	14080	0			404
							470	4	15494	9							
01	164951	X	90048	-0-	-74903	-0-	361	1	75298	3	Y	12545	12528	0			421
							589	4	13800	9							
02	148988	X	71421	-0-	-77567	-0-	284	1	59020	3	Y	10849	10812	0			458
							183	4	11934	9							
03	164951	X	107051	-0-	-57900	-0-	410	1	91282	3	Y	13630	13790	0			298
							366	4	14993	9							
04	104700	X	49593	-0-	-55107	-0-	1866	1	41562	3	Y	5530	5654	0			174
							82	4	6083	9							

MAY B UNIT WELL #: 27H RRCID -> 283250 COMPL. DATE 07/21/2017 TOTAL DEPTH 12346 PERF.12771 - 20979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	134520	X	96322	-0-	-38198	-0-	452	1	80194	3	Y	14183	14212	0			374
							75	4	15601	9							
12	139004	X	84162	-0-	-54842	-0-	3061	1	68788	3	Y	10834	10897	0			311
							396	4	11917	9							
01	139004	X	83267	-0-	-55737	-0-	3179	1	68325	3	Y	10189	10158	0			342
							555	4	11208	9							
02	125552	X	94835	-0-	-30717	-0-	3445	1	76774	3	Y	13063	12853	0			552
							247	4	14369	9							
03	139004	X	96728	-0-	-42276	-0-	3797	1	78989	3	Y	12374	12655	0			271
							331	4	13611	9							
04	96330	X	39078	-0-	-57252	-0-	1566	1	32415	3	Y	4575	4702	0			144
							64	4	5033	9							

MAY B UNIT WELL #: 24H RRCID -> 283429 COMPL. DATE 07/21/2017 TOTAL DEPTH 12362 PERF.12792 - 20991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	116790	X	72701	-0-	-44089	-0-	1037	1	60330	3	Y	10252	10268	0			270
							57	4	11277	9							
12	120683	X	71575	-0-	-49108	-0-	2595	1	58149	3	Y	9541	9538	0			273
							336	4	10495	9							
01	120683	X	88888	-0-	-31795	-0-	3384	1	72395	3	Y	11381	11272	0			382
							590	4	12519	9							
02	109004	X	9746	-0-	-99258	-0-	354	1	7903	3	Y	1331	1657	0			56
							25	4	1464	9							
03	120683	X	20185	-0-	-100498	-0-	777	1	16149	3	Y	2901	2894	0			63
							68	4	3191	9							
04	86010	X	-0-	-0-	-86010	-0-					Y	-0-	63	0			-0-

NITSCH UNIT B WELL #: 4H RRCID -> 283534 COMPL. DATE 06/24/2017 TOTAL DEPTH 12956 PERF.12860 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	147780	X	55776	-0-	-92004	-0-	205	1	51792	3	Y	3389	3390	0			77
							51	4	3728	9							
12	152706	X	47302	-0-	-105404	-0-	190	1	43793	3	Y	2970	2958	0			89
							52	4	3267	9							
01	152706	X	40697	-0-	-112009	-0-	121	1	37674	3	Y	2524	2539	0			74
							126	4	2776	9							
02	137928	X	30973	-0-	-106955	-0-	104	1	28513	3	Y	2048	2034	0			88
							103	4	2253	9							
03	152706	X	28143	-0-	-124563	-0-	90	1	25821	3	Y	1991	2052	0			27
							42	4	2190	9							
04	147780	X	26214	-0-	-121566	-0-	681	1	23254	3	Y	2044	2049	0			22
							31	4	2248	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398

BARBOZA UNIT WELL #: 9H RRCID -> 283542 COMPL. DATE 03/09/2017 TOTAL DEPTH 12758 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE AMT CODE	EOM BALANCE
11	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BARBOZA UNIT WELL #: 10H RRCID -> 283544 COMPL. DATE 03/17/2017 TOTAL DEPTH 12738 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BARBOZA UNIT WELL #: 11H RRCID -> 283545 COMPL. DATE 03/23/2017 TOTAL DEPTH 12734 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

BARBOZA UNIT WELL #: 12H RRCID -> 283552 COMPL. DATE 04/08/2017 TOTAL DEPTH 12693 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

DAVILA UNIT WELL #: 22H RRCID -> 283554 COMPL. DATE 08/19/2017 TOTAL DEPTH 12436 PERF.12115 - 20853

11	150810 X	57257	-0-	-93553	-0-	401	1	47562	3	Y	8056	8120	0	81
						432	4	8862	9					
12	155837 X	61898	-0-	-93939	-0-	509	1	50890	3	Y	9294	9296	0	79
						276	4	10223	9					
01	155837 X	54789	-0-	-101048	-0-	452	1	45149	3	Y	8057	8071	0	65
						325	4	8863	9					
02	140756 X	44490	-0-	-96266	-0-	316	1	37168	3	Y	6237	6245	0	57
						145	4	6861	9					
03	155837 X	43653	-0-	-112184	-0-	309	1	36704	3	Y	5896	5888	0	65
						154	4	6486	9					
04	150810 X	39740	-0-	-111070	-0-	299	1	33673	3	Y	5153	5146	0	72
						100	4	5668	9					

SIENKIEWICZ UNIT WELL #: 504H RRCID -> 283778 COMPL. DATE 02/03/2016 TOTAL DEPTH 12655 PERF. N/A

11	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-		N	NO RPT		-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
MARATHON OIL EF LLC //CONT.// 525398
MAY B UNIT WELL #: 23H RRCID -> 284047 COMPL. DATE 07/21/2017 TOTAL DEPTH 12401 PERF.12773 - 20951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		50622	-0-	50622	50622	269	1	40485	3	N	8811	8524	0			287
							176	4	9692	9							
08	0		135872	-0-	135872	186494	484	1	111355	3	N	21074	20884	0			477
							852	4	23181	9							
*09	333322	X	146828	-0-	-186494	-0-	316	1	123851	3	N	20323	20374	0			426
							306	4	22355	9							
10	139035	X	114346	-0-	-24689	-0-	261	1	97888	3	N	14396	14517	0			305
							361	4	15836	9							
11	134550	X	96675	-0-	-37875	-0-	244	1	82752	3	N	12365	12344	0			326
							77	4	13602	9							
12	139035	X	88891	-0-	-50144	-0-	240	1	76369	3	N	10782	10799	0			309
							422	4	11860	9							
01	139035	X	72206	-0-	-66829	-0-	235	1	61863	3	N	8751	8766	0			294
							482	4	9626	9							
02	125580	X	14222	-0-	-111358	-0-	45	1	12102	3	N	1852	2068	0			78
							38	4	2037	9							
03	139035	X	27519	-0-	-111516	-0-	334	1	23311	3	N	3435	3438	0			75
							95	4	3779	9							
04	134550	X	24274	-0-	-110276	-0-	1013	1	20976	3	N	2040	2051	0			64
							41	4	2244	9							

FRANKE-JOHNSON UNIT WELL #: 17H RRCID -> 284048 COMPL. DATE 04/04/2017 TOTAL DEPTH 12550 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIRECT ASSETS UNIT WELL #: 504H RRCID -> 284088 COMPL. DATE 10/16/2017 TOTAL DEPTH 11924 PERF.12626 - 18136

11	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	112317	X	NO RPT	-0-	-112317	-0-					Y	NO RPT					-0-
01	120063	X	NO RPT	-0-	-120063	-0-					Y	NO RPT					-0-
02	108444	X	NO RPT	-0-	-108444	-0-					Y	NO RPT					-0-
03	120063	X	NO RPT	-0-	-120063	-0-					Y	NO RPT					-0-
04	116190	X	NO RPT	-0-	-116190	-0-					Y	NO RPT					-0-

SIENKIEWICZ UNIT WELL #: RRCID -> 284097 COMPL. DATE N/A TOTAL DEPTH N/A PERF.12620 - 22442

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
SINOR RANCH WELL #: 5 RRCID -> 254906 COMPL. DATE 10/18/2009 TOTAL DEPTH 13169 PERF.13205 - 15758

11	3210	X	2847	-0-	-363	-0-	2683	3	164	9	Y	149	149	1			-0-
12	3255	X	2822	-0-	-433	-0-	2634	3	188	9	Y	171	171	1			-0-
01	2956	X	2956	-0-	-0-	-0-	2758	3	198	9	Y	180	180	1			-0-
02	2660	X	2289	-0-	-371	-0-	2157	3	132	9	Y	120	120	1			-0-
03	2945	X	2635	-0-	-310	-0-	2486	3	149	9	Y	135	135	1			-0-
04	2850	X	2747	-0-	-103	-0-	2606	3	141	9	Y	128	128	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROBERT CRAWLEY 01 WELL #: 01H RRCID -> 255805 COMPL. DATE 01/28/2010 TOTAL DEPTH 14365 PERF.14270 - 18820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	6709	-0-	-2741	-0-	6709	3			Y	-0-					-0-
12	8618	X	8375	-0-	-243	-0-	8375	3			Y	-0-					-0-
01	8618	X	5871	-0-	-2747	-0-	5871	3			Y	-0-					-0-
02	7784	X	5432	-0-	-2352	-0-	5432	3			Y	-0-					-0-
03	8370	X	7974	-0-	-396	-0-	7974	3			Y	-0-					-0-
*04	8116	X	8116	-0-	-0-	-0-	8116	3			Y	-0-					-0-

CHESNUTT 01 WELL #: 01H RRCID -> 256597 COMPL. DATE 05/13/2010 TOTAL DEPTH 17566 PERF.13223 - 17350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	4503	-0-	-477	-0-	4396	3	107	9	Y	97	97	1			-0-
12	5146	X	4034	-0-	-1112	-0-	3923	3	111	9	Y	101	101	1			-0-
01	4534	X	4534	-0-	-0-	-0-	4425	3	109	9	Y	99	99	1			-0-
02	4200	X	3635	-0-	-565	-0-	3546	3	89	9	Y	81	81	1			-0-
03	4650	X	4282	-0-	-368	-0-	4182	3	100	9	Y	91	91	1			-0-
04	4500	X	4032	-0-	-468	-0-	3944	3	88	9	Y	80	80	1			-0-

LONG 01 WELL #: 01H RRCID -> 258285 COMPL. DATE 08/02/2010 TOTAL DEPTH 18327 PERF.13700 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	270	X	182	-0-	-88	-0-	151	3	31	9	Y	28	28	1			-0-
12	217	X	171	-0-	-46	-0-	137	3	34	9	Y	31	31	1			-0-
01	186	X	174	-0-	-12	-0-	139	3	35	9	Y	32	32	1			-0-
02	168	X	156	-0-	-12	-0-	127	3	29	9	Y	26	26	1			-0-
03	186	X	156	-0-	-30	-0-	123	3	33	9	Y	30	30	1			-0-
04	180	X	129	-0-	-51	-0-	108	3	21	9	Y	19	19	1			-0-

CHESNUTT 02 WELL #: 01H RRCID -> 258430 COMPL. DATE 07/01/2010 TOTAL DEPTH 13146 PERF.13490 - 16922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1833	N	1833	-0-	-0-	-0-	1782	3	51	9	Y	46	46	1			-0-
12	2083	N	2083	-0-	-0-	-0-	2016	3	67	9	Y	61	61	1			-0-
01	2635	N	1981	-0-	-654	-0-	1916	3	65	9	Y	59	59	1			-0-
02	1751	N	1751	-0-	-0-	-0-	1693	3	58	9	Y	53	53	1			-0-
03	2077	N	2073	-0-	-4	-0-	2007	3	66	9	Y	60	60	1			-0-
*04	1944	N	1944	-0-	-0-	-0-	1885	3	59	9	Y	54	54	1			-0-

HANDY 02 WELL #: 0101H RRCID -> 258773 COMPL. DATE 05/24/2010 TOTAL DEPTH 12885 PERF.13513 - 17860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4050	X	3253	-0-	-797	-0-	106	1	2129	3	Y	925	925	1			-0-
							1018	9									
12	4185	X	3496	-0-	-689	-0-	121	1	1966	3	Y	1281	1281	1			-0-
							1409	9									
01	4185	X	3665	-0-	-520	-0-	183	1	2467	3	Y	923	923	1			-0-
							1015	9									
02	3221	X	3221	-0-	-0-	-0-	136	1	1853	3	Y	1120	1120	1			-0-
							1232	9									
03	3503	X	2412	-0-	-1091	-0-	109	1	1355	3	Y	862	862	1			-0-
							948	9									
04	3540	X	-0-	-0-	-3540	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 01H RRCID -> 259501 COMPL. DATE 11/10/2010 TOTAL DEPTH 13122 PERF.13640 - 18750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 01H RRCID -> 259504 COMPL. DATE 08/03/2010 TOTAL DEPTH 12722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MARK KATZFEY 01 WELL #: 01H RRCID -> 259685 COMPL. DATE 06/16/2010 TOTAL DEPTH 13769 PERF.13813 - 18080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3920	-0-	-1000	-0-	3920	3			N	-0-					-0-
12	5115	X	2170	-0-	-2945	-0-	2170	3			N	-0-					-0-
01	5982	X	5982	-0-	-0-	-0-	5982	3			N	-0-					-0-
02	4620	X	4372	-0-	-248	-0-	4372	3			N	-0-					-0-
03	4911	X	4911	-0-	-0-	-0-	4911	3			N	-0-					-0-
04	5460	X	4345	-0-	-1115	-0-	4345	3			N	-0-					-0-

HAVEMAN 01 WELL #: 01H RRCID -> 259859 COMPL. DATE 12/05/2010 TOTAL DEPTH 13272 PERF.13380 - 17720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

NANCY STEWART 01 WELL #: 01H RRCID -> 259861 COMPL. DATE 12/20/2010 TOTAL DEPTH 13164 PERF.13415 - 17405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4020	X	3369	-0-	-651	-0-	2830	3	539	9	Y	490	490	1			-0-
12	4654	X	4654	-0-	-0-	-0-	4024	3	630	9	Y	573	573	1			-0-
01	4123	X	3819	-0-	-304	-0-	3294	3	525	9	Y	477	477	1			-0-
02	3724	X	3283	-0-	-441	-0-	2734	3	549	9	Y	499	499	1			-0-
03	4650	X	3842	-0-	-808	-0-	3207	3	635	9	Y	577	577	1			-0-
04	4500	X	3642	-0-	-858	-0-	3049	3	593	9	Y	539	539	1			-0-

SJOBERG 01 WELL #: 01H RRCID -> 259885 COMPL. DATE 11/08/2010 TOTAL DEPTH 13047 PERF.13210 - 16850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7290	X	4955	-0-	-2335	-0-	4921	3	34	9	Y	31	31	1			-0-
12	6820	X	4596	-0-	-2224	-0-	4555	3	41	9	Y	37	37	1			-0-
01	6820	X	4884	-0-	-1936	-0-	4844	3	40	9	Y	36	36	1			-0-
02	6160	X	5015	-0-	-1145	-0-	4971	3	44	9	Y	40	40	1			-0-
03	6479	X	5181	-0-	-1298	-0-	5137	3	44	9	Y	40	40	1			-0-
*04	5690	X	5690	-0-	-0-	-0-	5649	3	41	9	Y	37	37	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ROY ESSE 01 WELL #: 01H RRCID -> 259888 COMPL. DATE 04/17/2011 TOTAL DEPTH 11674 PERF.11960 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1350	X	487	-0-	-863	-0-	100	1	11	3	Y	342	342	1			-0-
							376	9									
12	1054	X	809	-0-	-245	-0-	140	1	250	3	Y	381	381	1			-0-
							419	9									
01	1054	X	644	-0-	-410	-0-	60	1	105	3	Y	435	435	1			-0-
							479	9									
02	952	X	282	-0-	-670	-0-	36	1	33	3	Y	194	194	1			-0-
							213	9									
03	1113	X	1113	-0-	-0-	-0-	73	1	415	3	Y	568	568	1			-0-
							625	9									
*04	885	X	885	-0-	-0-	-0-	136	1	250	3	Y	454	454	1			-0-
							499	9									

DOUGLAS 01 WELL #: 01H RRCID -> 259979 COMPL. DATE 09/01/2010 TOTAL DEPTH 13201 PERF.13560 - 16992

11	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
12	1067	X	1067	-0-	-0-	-0-	719	3	348	9	Y	316	316	1			-0-
01	820	X	820	-0-	-0-	-0-	578	3	242	9	Y	220	220	1			-0-
02	1387	X	1387	-0-	-0-	-0-	11	1	1009	3	Y	334	334	1			-0-
							367	9									
03	1828	X	1828	-0-	-0-	-0-	56	1	1290	3	Y	438	438	1			-0-
							482	9									
*04	1479	X	1479	-0-	-0-	-0-	59	1	1065	3	Y	323	323	1			-0-
							355	9									

KIRK 01 WELL #: 01H RRCID -> 260295 COMPL. DATE 04/11/2011 TOTAL DEPTH 13476 PERF.13610 - 19050

11	7740	X	6225	-0-	-1515	-0-	5201	3	1024	9	Y	931	931	1			-0-
12	7750	X	6123	-0-	-1627	-0-	5131	3	992	9	Y	902	902	1			-0-
01	7564	X	7243	-0-	-321	-0-	6004	3	1239	9	Y	1126	1126	1			-0-
02	6832	X	5859	-0-	-973	-0-	4865	3	994	9	Y	904	904	1			-0-
03	6975	X	6263	-0-	-712	-0-	5222	3	1041	9	Y	946	946	1			-0-
04	7020	X	5902	-0-	-1118	-0-	4942	3	960	9	Y	873	873	1			-0-

RANEY 01 WELL #: 01H RRCID -> 260384 COMPL. DATE 11/20/2010 TOTAL DEPTH 13182 PERF.13330 - 17236

11	330	N	53	-0-	-277	-0-	53	3			Y	-0-					-0-
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	56	N	38	-0-	-18	-0-	38	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*04	3000	N	4231	-0-	1231	1231	4231	3			Y	-0-					-0-

HYDE 01 WELL #: 01H RRCID -> 260386 COMPL. DATE 03/06/2011 TOTAL DEPTH 12728 PERF.12900 - 17382

11	3180	X	2832	-0-	-348	-0-	2335	3	497	9	N	452	452	1			-0-
12	3348	X	2832	-0-	-516	-0-	2322	3	510	9	N	464	464	1			-0-
01	3348	X	2475	-0-	-873	-0-	2046	3	429	9	N	390	390	1			-0-
02	3024	X	2727	-0-	-297	-0-	2228	3	499	9	N	454	454	1			-0-
03	2976	X	2740	-0-	-236	-0-	2249	3	491	9	N	446	446	1			-0-
04	2820	X	2693	-0-	-127	-0-	2203	3	490	9	N	445	445	1			-0-

JOHNSON TRUST 01 WELL #: 01H RRCID -> 260388 COMPL. DATE 04/22/2011 TOTAL DEPTH 12873 PERF.12930 - 17970

11	6270	X	6018	-0-	-252	-0-	5841	3	177	9	N	161	161	1			-0-
12	7223	X	5898	-0-	-1325	-0-	5723	3	175	9	N	159	159	1			-0-
01	7223	X	5712	-0-	-1511	-0-	5544	3	168	9	N	153	153	1			-0-
02	6524	X	5349	-0-	-1175	-0-	5177	3	172	9	N	156	156	1			-0-
03	6231	X	5925	-0-	-306	-0-	5730	3	195	9	N	177	177	1			-0-
04	6030	X	5696	-0-	-334	-0-	5508	3	188	9	N	171	171	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

RIDLEY 01 WELL #: 01H RRCID -> 263530 COMPL. DATE 07/06/2011 TOTAL DEPTH 12749 PERF.13050 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	636	N	636	-0-	-0-	-0-	21	1	381	3	Y	213	213	1			-0-
							234	9									
12	1085	N	848	-0-	-237	-0-	28	1	512	3	Y	280	280	1			-0-
							308	9									
01	868	N	840	-0-	-28	-0-	27	1	496	3	Y	288	288	1			-0-
							317	9									
02	588	N	475	-0-	-113	-0-	12	1	305	3	Y	144	144	1			-0-
							158	9									
03	837	N	99	-0-	-738	-0-	2	1	61	3	Y	33	33	1			-0-
							36	9									
04	810	N	86	-0-	-724	-0-	4	1	82	3	Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 01H RRCID -> 264351 COMPL. DATE 06/06/2011 TOTAL DEPTH 12852 PERF.13180 - 18782

11	4470	X	3963	-0-	-507	-0-	3586	3	377	9	Y	343	343	1			-0-
12	4526	X	3915	-0-	-611	-0-	3468	3	447	9	Y	406	406	1			-0-
01	4526	X	4052	-0-	-474	-0-	3670	3	382	9	Y	347	347	1			-0-
02	4088	X	3487	-0-	-601	-0-	3110	3	377	9	Y	343	343	1			-0-
03	4526	X	3800	-0-	-726	-0-	3393	3	407	9	Y	370	370	1			-0-
04	3960	X	3640	-0-	-320	-0-	3284	3	356	9	Y	324	324	1			-0-

THREE SISTERS 01 WELL #: 07H RRCID -> 265494 COMPL. DATE 10/13/2011 TOTAL DEPTH 12240 PERF.12780 - 18102

11	5213	X	5213	-0-	-0-	-0-	3227	3	1986	9	Y	1805	1805	1			-0-
12	4116	X	4116	-0-	-0-	-0-	2460	3	1656	9	Y	1505	1505	1			-0-
01	6200	X	2419	-0-	-3781	-0-	1321	3	1098	9	Y	998	998	1			-0-
02	8708	X	2613	-0-	-6095	-0-	1564	3	1049	9	Y	954	954	1			-0-
03	9641	X	2093	-0-	-7548	-0-	1225	3	868	9	Y	789	789	1			-0-
04	5220	X	1602	-0-	-3618	-0-	938	3	664	9	Y	604	604	1			-0-

KNOX MILLER 01 WELL #: 01H RRCID -> 265495 COMPL. DATE 03/28/2012 TOTAL DEPTH 12986 PERF.13180 - 18924

11	7350	X	6911	-0-	-439	-0-	6267	3	644	9	Y	585	585	1			-0-
12	7719	X	6826	-0-	-893	-0-	6419	3	407	9	Y	370	370	1			-0-
01	7409	X	6653	-0-	-756	-0-	6270	3	383	9	Y	348	348	1			-0-
02	6692	X	6069	-0-	-623	-0-	5698	3	371	9	Y	337	337	1			-0-
03	7316	X	6720	-0-	-596	-0-	6283	3	437	9	Y	397	397	1			-0-
04	6900	X	6348	-0-	-552	-0-	5966	3	382	9	Y	347	347	1			-0-

MENSIK 01 WELL #: 01H RRCID -> 265657 COMPL. DATE 11/12/2011 TOTAL DEPTH 12984 PERF.13010 - 17382

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHMIDT FAMILY 01 WELL #: 01H RRCID -> 266034 COMPL. DATE 06/15/2012 TOTAL DEPTH 12920 PERF.12910 - 18651

11	10470	X	9117	-0-	-1353	-0-	8792	3	325	9	Y	295	295	1			-0-
12	10168	X	9389	-0-	-779	-0-	9034	3	355	9	Y	323	323	1			-0-
01	9982	X	9336	-0-	-646	-0-	8996	3	340	9	Y	309	309	1			-0-
02	9016	X	8152	-0-	-864	-0-	7834	3	318	9	Y	289	289	1			-0-
03	9982	X	8709	-0-	-1273	-0-	8356	3	353	9	Y	321	321	1			-0-
04	9120	X	8640	-0-	-480	-0-	8320	3	320	9	Y	291	291	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 01H RRCID -> 266115 COMPL. DATE 11/26/2011 TOTAL DEPTH 12973 PERF.13150 - 18822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DEBILL 01 WELL #: 01H RRCID -> 266221 COMPL. DATE 12/19/2011 TOTAL DEPTH 13357 PERF.13380 - 19052

11	7320	X	6744	-0-	-576	-0-	2	1	5391	3	Y	1228	1228	1			-0-
							1351	9									
12	8256	X	8256	-0-	-0-	-0-	180	1	6647	3	Y	1299	1299	1			-0-
							1429	9									
01	8109	X	8109	-0-	-0-	-0-	221	1	6560	3	Y	1207	1207	1			-0-
							1328	9									
02	6580	X	2208	-0-	-4372	-0-	90	1	1764	3	Y	322	322	1			-0-
							354	9									
03	8091	X	6313	-0-	-1778	-0-	258	1	5149	3	Y	824	824	1			-0-
							906	9									
*04	8953	X	8953	-0-	-0-	-0-	377	1	7375	3	Y	1092	1091	1	1	8	-0-
							1201	9									

DOUGLAS 01 WELL #: 02H RRCID -> 266388 COMPL. DATE 02/25/2012 TOTAL DEPTH 13188 PERF.13449 - 17871

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LISKA 01 WELL #: 01H RRCID -> 266426 COMPL. DATE 11/09/2011 TOTAL DEPTH 13204 PERF.13420 - 17903

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	859	-0-	859	859	29	1	571	3	Y	235	235	1			-0-
							259	9									

MIXON 01 WELL #: 01H RRCID -> 266452 COMPL. DATE 03/27/2012 TOTAL DEPTH 13536 PERF.13409 - 18761

11	3906	X	3906	-0-	-0-	-0-	3906	3			Y	-0-					-0-
12	3286	X	3248	-0-	-38	-0-	3248	3			Y	-0-					-0-
01	3286	X	2936	-0-	-350	-0-	2936	3			Y	-0-					-0-
02	3640	X	2595	-0-	-1045	-0-	2595	3			Y	-0-					-0-
03	4030	X	2783	-0-	-1247	-0-	2783	3			Y	-0-					-0-
04	3900	X	2799	-0-	-1101	-0-	2799	3			Y	-0-					-0-

NEWBERRY 01 WELL #: 01H RRCID -> 266458 COMPL. DATE 02/29/2012 TOTAL DEPTH 14041 PERF.13590 - 17902

11	2550	X	1732	-0-	-818	-0-	1732	3			N	-0-					-0-
12	3193	X	1831	-0-	-1362	-0-	1831	3			N	-0-					-0-
01	3193	X	1810	-0-	-1383	-0-	1810	3			N	-0-					-0-
02	2884	X	1695	-0-	-1189	-0-	1695	3			N	-0-					-0-
03	2418	X	1828	-0-	-590	-0-	1828	3			N	-0-					-0-
04	1770	X	1723	-0-	-47	-0-	1723	3			N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 01H RRCID -> 266477 COMPL. DATE 09/23/2011 TOTAL DEPTH 13553 PERF.13550 - 19953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	1982	-0-	-418	-0-	1622	3	360	9	Y	327	327	1			-0-
12	2387	X	1891	-0-	-496	-0-	1513	3	378	9	Y	344	344	1			-0-
01	2170	X	2160	-0-	-10	-0-	1797	3	363	9	Y	330	330	1			-0-
02	1932	X	1499	-0-	-433	-0-	1200	3	299	9	Y	272	272	1			-0-
03	2077	X	1686	-0-	-391	-0-	1359	3	327	9	Y	297	297	1			-0-
04	2100	X	1525	-0-	-575	-0-	1220	3	305	9	Y	277	277	1			-0-

SINOR RANCH 01 WELL #: 07H RRCID -> 266500 COMPL. DATE 12/26/2011 TOTAL DEPTH 12990 PERF.13097 - 18142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7320	X	7294	-0-	-26	-0-	6689	3	605	9	Y	550	550	1			-0-
12	8680	X	6704	-0-	-1976	-0-	6107	3	597	9	Y	543	543	1			-0-
01	8680	X	6430	-0-	-2250	-0-	5845	3	585	9	Y	532	532	1			-0-
02	7840	X	6259	-0-	-1581	-0-	5687	3	572	9	Y	520	520	1			-0-
03	7843	X	6635	-0-	-1208	-0-	6042	3	593	9	Y	539	539	1			-0-
04	7290	X	6470	-0-	-820	-0-	5945	3	525	9	Y	477	477	1			-0-

RIDLEY FARMS 01 WELL #: 01H RRCID -> 266584 COMPL. DATE 09/03/2011 TOTAL DEPTH 13224 PERF.13470 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2130	N	2130	-0-	-0-	-0-	1606	3	524	9	Y	476	476	1			-0-
12	1931	N	1931	-0-	-0-	-0-	1425	3	506	9	Y	460	460	1			-0-
01	2511	N	1947	-0-	-564	-0-	1439	3	508	9	Y	462	462	1			-0-
02	1988	N	1606	-0-	-382	-0-	14	1	1248	3	Y	313	313	1			-0-
							344	9									
03	1922	N	958	-0-	-964	-0-	32	1	746	3	Y	164	164	1			-0-
							180	9									
04	1890	N	835	-0-	-1055	-0-	35	1	645	3	Y	141	141	1			-0-
							155	9									

RIDLEY FARMS 01 WELL #: 02H RRCID -> 266586 COMPL. DATE 03/22/2012 TOTAL DEPTH 13230 PERF.13425 - 17160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6337	X	6337	-0-	-0-	-0-	5072	3	1265	9	Y	1150	1150	1			-0-
12	5952	X	4718	-0-	-1234	-0-	3743	3	975	9	Y	886	886	1			-0-
01	4092	X	1218	-0-	-2874	-0-	1218	3			Y	-0-					-0-
02	5908	X	1328	-0-	-4580	-0-	12	1	1094	3	Y	202	202	1			-0-
							222	9									
03	6929	X	6929	-0-	-0-	-0-	240	1	5554	3	Y	1032	1032	1			-0-
							1135	9									
04	6330	X	5038	-0-	-1292	-0-	222	1	4046	3	Y	700	700	1			-0-
							770	9									

RUTH CARSON 01 WELL #: 01H RRCID -> 266590 COMPL. DATE 02/08/2012 TOTAL DEPTH 12895 PERF.13050 - 17332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11430	X	10805	-0-	-625	-0-	10649	3	156	9	Y	142	142	1			-0-
12	11625	X	10838	-0-	-787	-0-	10676	3	162	9	Y	147	147	1			-0-
01	12090	X	10315	-0-	-1775	-0-	10138	3	177	9	Y	161	161	1			-0-
02	10920	X	9432	-0-	-1488	-0-	9258	3	174	9	Y	158	158	1			-0-
03	12090	X	10252	-0-	-1838	-0-	10051	3	201	9	Y	183	183	1			-0-
04	10800	X	10266	-0-	-534	-0-	10098	3	168	9	Y	153	153	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 01 WELL #: 01H RRCID -> 266591 COMPL. DATE 11/21/2011 TOTAL DEPTH 13077 PERF.13520 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	-0-	-0-	-5460	-0-					Y	-0-					-0-
12	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-
01	32682	X	32682	-0-	-0-	-0-	26815	3	5867	9	Y	5334	5332	1	2	8	-0-
02	46204	X	46204	-0-	-0-	-0-	421	1	37425	3	Y	7598	7598	1			-0-
							8358	9									
03	48755	X	48755	-0-	-0-	-0-	1716	1	39716	3	Y	6657	6657	1			-0-
							7323	9									
*04	34298	X	34298	-0-	-0-	-0-	1499	1	27287	3	Y	5011	5011	1			-0-
							5512	9									

SCHENDEL 02 WELL #: 01H RRCID -> 266599 COMPL. DATE 01/10/2012 TOTAL DEPTH 12899 PERF.13277 - 19439

11	2128	X	2128	-0-	-0-	-0-	1392	3	736	9	Y	669	669	1			-0-
12	2077	X	2072	-0-	-5	-0-	1378	3	694	9	Y	631	631	1			-0-
01	2250	X	2250	-0-	-0-	-0-	1590	3	660	9	Y	600	600	1			-0-
02	1988	X	1915	-0-	-73	-0-	15	1	1340	3	Y	509	509	1			-0-
							560	9									
03	2201	X	1268	-0-	-933	-0-	38	1	875	3	Y	323	323	1			-0-
							355	9									
04	2190	X	-0-	-0-	-2190	-0-					Y	-0-					-0-

SINOR RANCH 01 WELL #: 06H RRCID -> 266603 COMPL. DATE 02/18/2012 TOTAL DEPTH 13550 PERF.13460 - 18503

11	13920	X	12179	-0-	-1741	-0-	12173	3	6	9	Y	5	5	1			-0-
12	13950	X	11052	-0-	-2898	-0-	11044	3	8	9	Y	7	7	1			-0-
01	13950	X	12520	-0-	-1430	-0-	12507	3	13	9	Y	12	12	1			-0-
02	12600	X	11131	-0-	-1469	-0-	11123	3	8	9	Y	7	7	1			-0-
03	12803	X	11960	-0-	-843	-0-	11952	3	8	9	Y	7	7	1			-0-
04	12180	X	11344	-0-	-836	-0-	11341	3	3	9	Y	3	3	1			-0-

SIPPEL 01 WELL #: 01H RRCID -> 266604 COMPL. DATE 12/01/2011 TOTAL DEPTH 12742 PERF.13100 - 17161

11	10710	X	9009	-0-	-1701	-0-	8481	3	528	9	Y	480	480	1			-0-
12	10788	X	8955	-0-	-1833	-0-	8391	3	564	9	Y	513	513	1			-0-
01	10664	X	8596	-0-	-2068	-0-	8154	3	442	9	Y	402	402	1			-0-
02	9632	X	8273	-0-	-1359	-0-	7780	3	493	9	Y	448	448	1			-0-
03	9300	X	9204	-0-	-96	-0-	8663	3	541	9	Y	492	492	1			-0-
04	9000	X	8394	-0-	-606	-0-	7908	3	486	9	Y	442	442	1			-0-

THREE SISTERS 01 WELL #: 05H RRCID -> 266605 COMPL. DATE 03/13/2012 TOTAL DEPTH 12702 PERF.13118 - 19702

11	13740	X	12889	-0-	-851	-0-	11687	3	1202	9	Y	1093	1093	1			-0-
12	14167	X	12482	-0-	-1685	-0-	11265	3	1217	9	Y	1106	1106	1			-0-
01	14136	X	11864	-0-	-2272	-0-	10687	3	1177	9	Y	1070	1070	1			-0-
02	12768	X	12079	-0-	-689	-0-	10813	3	1266	9	Y	1151	1151	1			-0-
03	13330	X	13087	-0-	-243	-0-	11682	3	1405	9	Y	1277	1277	1			-0-
04	12900	X	12239	-0-	-661	-0-	11022	3	1217	9	Y	1106	1106	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 01H RRCID -> 266608 COMPL. DATE 10/31/2011 TOTAL DEPTH 13028 PERF.13400 - 18932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6486 X	6486	-0-	-0-	-0-	487	1	5167	3	Y	756	756	1			-0-
						832	9									
12	4333 X	4333	-0-	-0-	-0-	377	1	3418	3	Y	489	489	1			-0-
						538	9									
01	3393 X	3393	-0-	-0-	-0-	349	1	2758	3	Y	260	260	1			-0-
						286	9									
02	2403 X	2403	-0-	-0-	-0-	254	1	1940	3	Y	190	190	1			-0-
						209	9									
03	2025 X	2025	-0-	-0-	-0-	212	1	1459	3	Y	322	322	1			-0-
						354	9									
*04	2304 X	2304	-0-	-0-	-0-	219	1	1654	3	Y	392	391	1	1	8	-0-
						431	9									

WESSENDORFF 02 WELL #: 01H RRCID -> 266609 COMPL. DATE 12/16/2011 TOTAL DEPTH 13194 PERF.13500 - 19892

11	2280 X	1958	-0-	-322	-0-	63	1	1542	3	Y	321	321	1			-0-
						353	9									
12	2356 X	2115	-0-	-241	-0-	69	1	1643	3	Y	366	366	1			-0-
						403	9									
01	2232 X	2006	-0-	-226	-0-	62	1	1547	3	Y	361	361	1			-0-
						397	9									
02	2016 X	1728	-0-	-288	-0-	51	1	1350	3	Y	297	297	1			-0-
						327	9									
03	2108 X	1767	-0-	-341	-0-	59	1	1369	3	Y	308	308	1			-0-
						339	9									
04	2040 X	1784	-0-	-256	-0-	57	1	1397	3	Y	300	300	1			-0-
						330	9									

WILLIAM KELLY 01 WELL #: 01H RRCID -> 266610 COMPL. DATE 12/28/2011 TOTAL DEPTH 12958 PERF.13240 - 18004

11	2970 X	2543	-0-	-427	-0-	2227	3	316	9	Y	287	287	1			-0-
12	2976 X	2521	-0-	-455	-0-	2170	3	351	9	Y	319	319	1			-0-
01	2852 X	2472	-0-	-380	-0-	2139	3	333	9	Y	303	303	1			-0-
02	2576 X	2276	-0-	-300	-0-	1980	3	296	9	Y	269	269	1			-0-
03	2728 X	2462	-0-	-266	-0-	2150	3	312	9	Y	284	284	1			-0-
04	2550 X	2356	-0-	-194	-0-	2078	3	278	9	Y	253	253	1			-0-

FIELDS KLOTH 01 WELL #: 01H RRCID -> 266631 COMPL. DATE 09/24/2012 TOTAL DEPTH 14615 PERF.14370 - 19321

11	7860 X	6929	-0-	-931	-0-	6929	3			Y	-0-					-0-
12	8029 X	6965	-0-	-1064	-0-	6965	3			Y	-0-					-0-
01	7595 X	6375	-0-	-1220	-0-	6375	3			Y	-0-					-0-
02	6860 X	5667	-0-	-1193	-0-	5667	3			Y	-0-					-0-
03	7316 X	7112	-0-	-204	-0-	7112	3			Y	-0-					-0-
04	6930 X	6452	-0-	-478	-0-	6452	3			Y	-0-					-0-

ALEXANDER 01 WELL #: 01H RRCID -> 267012 COMPL. DATE 01/06/2012 TOTAL DEPTH 12972 PERF.13080 - 17702

11	2640 X	-0-	-0-	-2640	-0-					Y	-0-					-0-
12	2325 X	-0-	-0-	-2325	-0-					Y	-0-					-0-
01	1178 X	-0-	-0-	-1178	-0-					Y	-0-					-0-
02	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0 X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 01H RRCID -> 267246 COMPL. DATE 10/19/2011 TOTAL DEPTH 12937 PERF.13180 - 19330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	17	1	328	3	Y	68	68	1			-0-
							75	9									
*04	1686	N	1686	-0-	-0-	-0-	79	1	1539	3	Y	62	62	1			-0-
							68	9									

H. T. CHAPMAN 04 WELL #: 01H RRCID -> 267247 COMPL. DATE 08/23/2011 TOTAL DEPTH 11430 PERF.12044 - 15912

11	961	N	961	-0-	-0-	-0-	267	1	284	3	N	373	373	1			-0-
							410	9									
12	1051	N	1051	-0-	-0-	-0-	143	1	440	3	N	425	425	1			-0-
							468	9									
01	1054	N	1033	-0-	-21	-0-	116	1	501	3	N	378	378	1			-0-
							416	9									
02	896	N	823	-0-	-73	-0-	155	1	299	3	N	335	335	1			-0-
							369	9									
03	1054	N	1023	-0-	-31	-0-	559	3	464	9	N	422	422	1			-0-
*04	1078	N	1078	-0-	-0-	-0-	179	1	382	3	N	470	470	1			-0-
							517	9									

IVAS SMITH 01 WELL #: 01H RRCID -> 267259 COMPL. DATE 11/24/2012 TOTAL DEPTH 12610 PERF.13030 - 19402

11	5490	X	5106	-0-	-384	-0-	4204	3	902	9	Y	820	820	1			-0-
12	5673	X	3086	-0-	-2587	-0-	2698	3	388	9	Y	353	353	1			-0-
01	5815	X	5815	-0-	-0-	-0-	4850	3	965	9	Y	877	877	1			-0-
02	5124	X	4637	-0-	-487	-0-	3891	3	746	9	Y	678	678	1			-0-
03	5458	X	5458	-0-	-0-	-0-	4580	3	878	9	Y	798	798	1			-0-
04	5640	X	5051	-0-	-589	-0-	4288	3	763	9	Y	694	694	1			-0-

GENTRY 01 WELL #: 01H RRCID -> 267412 COMPL. DATE 08/08/2012 TOTAL DEPTH 14707 PERF.14803 - 19424

11	4200	X	3739	-0-	-461	-0-	3739	3			Y	-0-					-0-
12	4247	X	3885	-0-	-362	-0-	3885	3			Y	-0-					-0-
01	4247	X	3497	-0-	-750	-0-	3497	3			Y	-0-					-0-
02	3836	X	1730	-0-	-2106	-0-	1730	3			Y	-0-					-0-
03	4111	X	4111	-0-	-0-	-0-	4111	3			Y	-0-					-0-
04	3750	X	3715	-0-	-35	-0-	3715	3			Y	-0-					-0-

IVAS SMITH 02 WELL #: 01H RRCID -> 267414 COMPL. DATE 09/26/2012 TOTAL DEPTH 12551 PERF.13080 - 18401

11	4140	X	3354	-0-	-786	-0-	2842	3	512	9	Y	465	465	1			-0-
12	4216	X	3515	-0-	-701	-0-	2972	3	543	9	Y	494	494	1			-0-
01	3968	X	3402	-0-	-566	-0-	2859	3	543	9	Y	494	494	1			-0-
02	3584	X	3126	-0-	-458	-0-	2627	3	499	9	Y	454	454	1			-0-
03	3534	X	3436	-0-	-98	-0-	2894	3	542	9	Y	493	493	1			-0-
04	3390	X	3322	-0-	-68	-0-	2837	3	485	9	Y	441	441	1			-0-

CARROLL RETZLOFF 01 WELL #: 01H RRCID -> 267639 COMPL. DATE 10/27/2011 TOTAL DEPTH 13047 PERF.13262 - 19422

11	7680	X	6911	-0-	-769	-0-	6306	3	605	9	Y	550	550	1			-0-
12	7533	X	6925	-0-	-608	-0-	6305	3	620	9	Y	564	564	1			-0-
01	7502	X	6822	-0-	-680	-0-	6219	3	603	9	Y	548	548	1			-0-
02	6776	X	6086	-0-	-690	-0-	5533	3	553	9	Y	503	503	1			-0-
03	7192	X	6621	-0-	-571	-0-	6013	3	608	9	Y	553	553	1			-0-
04	6900	X	6119	-0-	-781	-0-	5571	3	548	9	Y	498	498	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DAVIS 01 WELL #: 02H RRCID -> 267655 COMPL. DATE 05/25/2012 TOTAL DEPTH 12915 PERF.13100 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3990	X	3495	-0-	-495	-0-	17	1	2354	3	Y	1022	1022	1			-0-
							1124	9									
12	4842	X	4842	-0-	-0-	-0-	167	1	3437	3	Y	1125	1125	1			-0-
							1238	9									
01	4526	X	4526	-0-	-0-	-0-	157	1	3241	3	Y	1025	1025	1			-0-
							1128	9									
02	4126	X	4126	-0-	-0-	-0-	151	1	3033	3	Y	856	856	1			-0-
							942	9									
03	4836	X	2684	-0-	-2152	-0-	102	1	2011	3	Y	519	519	1			-0-
							571	9									
04	4680	X	4247	-0-	-433	-0-	155	1	3008	3	Y	985	985	1			-0-
							1084	9									

SMOLIK 01 WELL #: 01H RRCID -> 267656 COMPL. DATE 04/21/2012 TOTAL DEPTH 12885 PERF.13135 - 18662

11	3450	X	2676	-0-	-774	-0-	13	1	1828	3	Y	759	759	1			-0-
							835	9									
12	3991	X	3991	-0-	-0-	-0-	145	1	2995	3	Y	774	774	1			-0-
							851	9									
01	3584	X	3584	-0-	-0-	-0-	131	1	2697	3	Y	687	687	1			-0-
							756	9									
02	2851	X	2851	-0-	-0-	-0-	103	1	2062	3	Y	624	624	1			-0-
							686	9									
03	3751	X	1299	-0-	-2452	-0-	49	1	963	3	Y	261	261	1			-0-
							287	9									
04	3630	X	2264	-0-	-1366	-0-	80	1	1548	3	Y	578	578	1			-0-
							636	9									

THREE SISTERS 01 WELL #: 09H RRCID -> 267708 COMPL. DATE 07/24/2012 TOTAL DEPTH 12162 PERF.12570 - 17451

11	6510	X	5431	-0-	-1079	-0-	4169	3	1262	9	Y	1147	1147	1			-0-
12	6107	X	5544	-0-	-563	-0-	4209	3	1335	9	Y	1214	1214	1			-0-
01	6107	X	5501	-0-	-606	-0-	4230	3	1271	9	Y	1155	1155	1			-0-
02	5516	X	5000	-0-	-516	-0-	3825	3	1175	9	Y	1068	1068	1			-0-
03	5890	X	5373	-0-	-517	-0-	4101	3	1272	9	Y	1156	1156	1			-0-
04	5430	X	5193	-0-	-237	-0-	3958	3	1235	9	Y	1123	1123	1			-0-

THREE SISTERS 01 WELL #: 02H RRCID -> 267710 COMPL. DATE 09/20/2011 TOTAL DEPTH 12911 PERF.13165 - 18062

11	6450	X	6252	-0-	-198	-0-	5645	3	607	9	Y	552	552	1			-0-
12	6417	X	6405	-0-	-12	-0-	5757	3	648	9	Y	589	589	1			-0-
01	6417	X	6115	-0-	-302	-0-	5497	3	618	9	Y	562	562	1			-0-
02	5824	X	5744	-0-	-80	-0-	5177	3	567	9	Y	515	515	1			-0-
03	6448	X	5942	-0-	-506	-0-	5331	3	611	9	Y	555	555	1			-0-
04	6240	X	6081	-0-	-159	-0-	5470	3	611	9	Y	555	555	1			-0-

SMOLIK 01 WELL #: 02H RRCID -> 267747 COMPL. DATE 04/21/2012 TOTAL DEPTH 12888 PERF.13150 - 19115

11	3120	X	2730	-0-	-390	-0-	15	1	2082	3	Y	575	575	1			-0-
							633	9									
12	3162	X	2358	-0-	-804	-0-	87	1	1799	3	Y	429	429	1			-0-
							472	9									
01	3162	X	2781	-0-	-381	-0-	100	1	2058	3	Y	566	566	1			-0-
							623	9									
02	2856	X	2306	-0-	-550	-0-	87	1	1738	3	Y	437	437	1			-0-
							481	9									
03	2821	X	1395	-0-	-1426	-0-	54	1	1059	3	Y	256	256	1			-0-
							282	9									
04	2730	X	-0-	-0-	-2730	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SMOLIK 01 WELL #: 03H RRCID -> 267748 COMPL. DATE 04/21/2012 TOTAL DEPTH 12871 PERF.13205 - 19122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4560	X	3974	-0-	-586	-0-	21	1	2929	3	Y	931	931	1			-0-
							1024	9									
12	5476	X	5476	-0-	-0-	-0-	200	1	4117	3	Y	1054	1054	1			-0-
							1159	9									
01	5458	X	5458	-0-	-0-	-0-	203	1	4195	3	Y	964	964	1			-0-
							1060	9									
02	4243	X	4243	-0-	-0-	-0-	157	1	3150	3	Y	851	851	1			-0-
							936	9									
03	5487	X	1885	-0-	-3602	-0-	71	1	1410	3	Y	367	367	1			-0-
							404	9									
04	5310	X	-0-	-0-	-5310	-0-					Y	-0-					-0-

ELIZONDO 01 WELL #: 01H RRCID -> 267756 COMPL. DATE 06/27/2011 TOTAL DEPTH 13205 PERF.13310 - 17302

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

POSTEL 01 WELL #: 01H RRCID -> 267757 COMPL. DATE 03/15/2012 TOTAL DEPTH 12896 PERF.13019 - 17766

11	7290	X	6153	-0-	-1137	-0-	5970	3	183	9	N	166	166	1			-0-
12	6944	X	6190	-0-	-754	-0-	6067	3	123	9	N	112	112	1			-0-
01	6944	X	6038	-0-	-906	-0-	5856	3	182	9	N	165	165	1			-0-
02	6272	X	5436	-0-	-836	-0-	5336	3	100	9	N	91	91	1			-0-
03	6417	X	5948	-0-	-469	-0-	5839	3	109	9	N	99	99	1			-0-
04	6150	X	5861	-0-	-289	-0-	5742	3	119	9	N	108	108	1			-0-

SINOR RANCH 01 WELL #: 08H RRCID -> 267764 COMPL. DATE 12/26/2011 TOTAL DEPTH 13013 PERF.13090 - 17942

11	6180	X	5496	-0-	-684	-0-	5058	3	438	9	Y	398	398	1			-0-
12	6510	X	5366	-0-	-1144	-0-	4876	3	490	9	Y	445	445	1			-0-
01	6510	X	5129	-0-	-1381	-0-	4654	3	475	9	Y	432	432	1			-0-
02	5880	X	4744	-0-	-1136	-0-	4344	3	400	9	Y	364	364	1			-0-
03	6045	X	5178	-0-	-867	-0-	4752	3	426	9	Y	387	387	1			-0-
04	5490	X	5040	-0-	-450	-0-	4658	3	382	9	Y	347	347	1			-0-

SINOR RANCH 01 WELL #: 09H RRCID -> 267845 COMPL. DATE 12/27/2011 TOTAL DEPTH 13027 PERF.13640 - 18432

11	6570	X	5725	-0-	-845	-0-	5228	3	497	9	Y	452	452	1			-0-
12	6572	X	5741	-0-	-831	-0-	5213	3	528	9	Y	480	480	1			-0-
01	6479	X	5789	-0-	-690	-0-	5246	3	543	9	Y	494	494	1			-0-
02	5852	X	5235	-0-	-617	-0-	4753	3	482	9	Y	438	438	1			-0-
03	6138	X	5713	-0-	-425	-0-	5187	3	526	9	Y	478	478	1			-0-
04	5730	X	5528	-0-	-202	-0-	5068	3	460	9	Y	418	418	1			-0-

THREE SISTERS 01 WELL #: 03H RRCID -> 267862 COMPL. DATE 09/22/2011 TOTAL DEPTH 12368 PERF.12750 - 17652

11	5511	X	5511	-0-	-0-	-0-	3630	3	1881	9	Y	1710	1710	1			-0-
12	114	X	114	-0-	-0-	-0-	2	3	112	9	Y	102	102	1			-0-
01	7099	X	71	-0-	-7028	-0-	30	3	41	9	Y	37	37	1			-0-
02	6412	X	124	-0-	-6288	-0-	66	3	58	9	Y	53	53	1			-0-
03	7099	X	149	-0-	-6950	-0-	76	3	73	9	Y	66	66	1			-0-
04	5520	X	-0-	-0-	-5520	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 04H RRCID -> 267864 COMPL. DATE 03/10/2012 TOTAL DEPTH 12679 PERF.12930 - 18252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HERSCHEL FULBRIGHT 01 WELL #: 01H RRCID -> 267963 COMPL. DATE 01/26/2012 TOTAL DEPTH 12949 PERF.13256 - 18502

11	1260	N	1197	-0-	-63	-0-	1062	3	135	9	Y	123	123	1			-0-
12	1519	N	1232	-0-	-287	-0-	1094	3	138	9	Y	125	125	1			-0-
01	1364	N	1231	-0-	-133	-0-	1099	3	132	9	Y	120	120	1			-0-
02	1120	N	1098	-0-	-22	-0-	981	3	117	9	Y	106	106	1			-0-
03	1240	N	1133	-0-	-107	-0-	981	3	152	9	Y	138	138	1			-0-
04	1200	N	1035	-0-	-165	-0-	929	3	106	9	Y	96	96	1			-0-

KIRK 01 WELL #: 02H RRCID -> 268006 COMPL. DATE 09/19/2012 TOTAL DEPTH 13494 PERF.13755 - 18586

11	8370	X	7624	-0-	-746	-0-	6447	3	1177	9	Y	1070	1070	1			-0-
12	8649	X	7733	-0-	-916	-0-	6536	3	1197	9	Y	1088	1088	1			-0-
01	8463	X	7964	-0-	-499	-0-	6613	3	1351	9	Y	1228	1228	1			-0-
02	7644	X	5721	-0-	-1923	-0-	4434	3	1287	9	Y	1170	1170	1			-0-
03	8215	X	7493	-0-	-722	-0-	6197	3	1296	9	Y	1178	1178	1			-0-
04	7710	X	6536	-0-	-1174	-0-	5334	3	1202	9	Y	1093	1093	1			-0-

JANSSEN 01 WELL #: 01H RRCID -> 268010 COMPL. DATE 09/28/2012 TOTAL DEPTH 13329 PERF.13502 - 19594

11	9840	X	504	-0-	-9336	-0-	504	3			Y	-0-					-0-
12	10168	X	3514	-0-	-6654	-0-	3119	3	395	9	Y	359	359	1			-0-
01	5611	X	4378	-0-	-1233	-0-	3609	3	769	9	Y	699	699	1			-0-
02	3251	X	3251	-0-	-0-	-0-	30	1	2621	3	Y	545	545	1			-0-
							600	9									
03	3503	X	3420	-0-	-83	-0-	120	1	2786	3	Y	467	467	1			-0-
							514	9									
04	4230	X	2802	-0-	-1428	-0-	122	1	2214	3	Y	424	424	1			-0-
							466	9									

DOUGLAS 02 WELL #: 01H RRCID -> 268094 COMPL. DATE 04/11/2012 TOTAL DEPTH 13543 PERF.13650 - 19802

11	2700	X	-0-	-0-	-2700	-0-					Y	-0-					-0-
12	2387	X	1584	-0-	-803	-0-	1368	3	216	9	Y	196	196	1			-0-
01	2230	X	2230	-0-	-0-	-0-	1795	3	435	9	Y	395	394	1	1	8	-0-
02	2311	X	2311	-0-	-0-	-0-	21	1	1838	3	Y	411	411	1			-0-
							452	9									
03	3191	X	3191	-0-	-0-	-0-	110	1	2549	3	Y	484	484	1			-0-
							532	9									
*04	2696	X	2696	-0-	-0-	-0-	123	1	2230	3	Y	312	312	1			-0-
							343	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 01H RRCID -> 268095 COMPL. DATE 04/04/2012 TOTAL DEPTH 13118 PERF.13352 - 17632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7380	X	6223	-0-	-1157	-0-	127 1462	1 9	4634	3	Y	1329	1329	1			-0-
12	7626	X	5756	-0-	-1870	-0-	129 1405	1 9	4222	3	Y	1277	1277	1			-0-
01	7626	X	4100	-0-	-3526	-0-	93 1000	1 9	3007	3	Y	909	909	1			-0-
02	6888	X	6760	-0-	-128	-0-	173 1565	1 9	5022	3	Y	1423	1423	1			-0-
03	7512	X	7512	-0-	-0-	-0-	337 1650	1 9	5525	3	Y	1500	1500	1			-0-
*04	6387	X	6387	-0-	-0-	-0-	307 1313	1 9	4767	3	Y	1194	1194	1			-0-

BERRY 01 WELL #: 01H RRCID -> 268096 COMPL. DATE 05/01/2012 TOTAL DEPTH 12883 PERF.13194 - 18275

11	3743	X	3743	-0-	-0-	-0-	3545	3	198	9	Y	180	180	1			-0-
12	3751	X	3727	-0-	-24	-0-	3512	3	215	9	Y	195	195	1			-0-
01	4247	X	3507	-0-	-740	-0-	3295	3	212	9	Y	193	193	1			-0-
02	3836	X	3298	-0-	-538	-0-	3101	3	197	9	Y	179	179	1			-0-
03	4247	X	3582	-0-	-665	-0-	3305	3	277	9	Y	252	252	1			-0-
04	3750	X	3457	-0-	-293	-0-	3214	3	243	9	Y	221	221	1			-0-

BURNS 01 WELL #: 01H RRCID -> 268180 COMPL. DATE 03/16/2012 TOTAL DEPTH 13040 PERF.13230 - 18916

11	3000	N	4136	-0-	1136	1136	4136	3			Y	-0-					-0-
12	3100	N	2394	-0-	-706	430	2394	3			Y	-0-					-0-
01	2910	N	2480	-0-	-430	-0-	2452	3	28	9	Y	25	25	1			-0-
02	2772	X	2353	-0-	-419	-0-	2328	3	25	9	Y	23	23	1			-0-
03	3069	X	2419	-0-	-650	-0-	2402	3	17	9	Y	15	15	1			-0-
*04	3060	X	3060	-0-	-0-	-0-	3060	3			Y	-0-					-0-

HAVEMAN TRUST 01 WELL #: 01H RRCID -> 268234 COMPL. DATE 03/01/2012 TOTAL DEPTH 13181 PERF.13416 - 19808

11	5160	X	4418	-0-	-742	-0-	3717	3	701	9	Y	637	637	1			-0-
12	5084	X	4855	-0-	-229	-0-	4083	3	772	9	Y	702	702	1			-0-
01	4898	X	4661	-0-	-237	-0-	3947	3	714	9	Y	649	649	1			-0-
02	4396	X	4336	-0-	-60	-0-	3678	3	658	9	Y	598	598	1			-0-
03	4867	X	4299	-0-	-568	-0-	3605	3	694	9	Y	631	631	1			-0-
04	4710	X	3929	-0-	-781	-0-	3282	3	647	9	Y	588	588	1			-0-

STEWART 01 WELL #: 01H RRCID -> 268511 COMPL. DATE 05/08/2012 TOTAL DEPTH 13116 PERF.13388 - 17214

11	2895	N	1713	-0-	-1182	-0-	1713	3			Y	-0-					-0-
12	2015	N	1735	-0-	-280	-0-	1735	3			Y	-0-					-0-
01	1705	N	1633	-0-	-72	-0-	1633	3			Y	-0-					-0-
02	1596	N	1472	-0-	-124	-0-	1472	3			Y	-0-					-0-
03	1736	N	1498	-0-	-238	-0-	1498	3			Y	-0-					-0-
04	1590	N	1430	-0-	-160	-0-	1430	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 02H RRCID -> 268512 COMPL. DATE 04/28/2012 TOTAL DEPTH 13009 PERF.13178 - 18497

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7344 X	7344	-0-	-0-	-0-	153	1	5570	3	Y	1474	1474	1			-0-
						1621	9									
12	8277 X	6931	-0-	-1346	-0-	159	1	5215	3	Y	1415	1415	1			-0-
						1557	9									
01	8277 X	4173	-0-	-4104	-0-	98	1	3182	3	Y	812	812	1			-0-
						893	9									
02	7476 X	7363	-0-	-113	-0-	196	1	5683	3	Y	1349	1349	1			-0-
						1484	9									
03	7727 X	7727	-0-	-0-	-0-	350	1	5731	3	Y	1496	1496	1			-0-
						1646	9									
04	7350 X	6865	-0-	-485	-0-	327	1	5084	3	Y	1322	1322	1			-0-
						1454	9									

RUBEN SAENZ 01 WELL #: 01H RRCID -> 268523 COMPL. DATE 05/17/2012 TOTAL DEPTH 13478 PERF.13720 - 17852

11	10080 X	8931	-0-	-1149	-0-	8931	3			Y	-0-					-0-
12	10168 X	8950	-0-	-1218	-0-	8950	3			Y	-0-					-0-
01	10013 X	8911	-0-	-1102	-0-	8909	3	2	9	Y	2	2	1			-0-
02	9044 X	8145	-0-	-899	-0-	8145	3			Y	-0-					-0-
03	9455 X	8885	-0-	-570	-0-	8885	3			Y	-0-					-0-
04	8940 X	8407	-0-	-533	-0-	8407	3			Y	-0-					-0-

WATSON 01 WELL #: 01H RRCID -> 268524 COMPL. DATE 04/03/2012 TOTAL DEPTH 12768 PERF.13230 - 16154

11	2100 X	1491	-0-	-609	-0-	1462	3	29	9	Y	26	26	1			-0-
12	2170 X	1805	-0-	-365	-0-	1774	3	31	9	Y	28	28	1			-0-
01	1891 X	1678	-0-	-213	-0-	1645	3	33	9	Y	30	30	1			-0-
02	1708 X	1581	-0-	-127	-0-	1547	3	34	9	Y	31	31	1			-0-
03	1891 X	1665	-0-	-226	-0-	1637	3	28	9	Y	25	25	1			-0-
04	1740 X	1579	-0-	-161	-0-	1554	3	25	9	Y	23	23	1			-0-

MANGIONE 01 WELL #: 01H RRCID -> 268531 COMPL. DATE 05/11/2012 TOTAL DEPTH 12898 PERF.12934 - 16905

11	2430 X	-0-	-0-	-2430	-0-					Y	-0-					-0-
12	4484 X	4484	-0-	-0-	-0-	580	1	2910	3	Y	904	904	1			-0-
						994	9									
01	2511 X	-0-	-0-	-2511	-0-					Y	-0-					-0-
02	1288 X	-0-	-0-	-1288	-0-					Y	-0-					-0-
03	4309 X	-0-	-0-	-4309	-0-					Y	-0-					-0-
04	4170 X	-0-	-0-	-4170	-0-					Y	-0-					-0-

DAVID SAENZ 01 WELL #: 01H RRCID -> 268533 COMPL. DATE 05/09/2012 TOTAL DEPTH 13162 PERF.14135 - 19036

11	9330 X	7798	-0-	-1532	-0-	7779	3	19	9	Y	17	17	1			-0-
12	9610 X	8036	-0-	-1574	-0-	8013	3	23	9	Y	21	21	1			-0-
01	9610 X	8078	-0-	-1532	-0-	8050	3	28	9	Y	25	25	1			-0-
02	8680 X	7418	-0-	-1262	-0-	7394	3	24	9	Y	22	22	1			-0-
03	8990 X	8272	-0-	-718	-0-	8249	3	23	9	Y	21	21	1			-0-
*04	8911 X	8911	-0-	-0-	-0-	8891	3	20	9	Y	18	18	1			-0-

WIEDING 01 WELL #: 01H RRCID -> 268549 COMPL. DATE 04/17/2012 TOTAL DEPTH 14521 PERF.14745 - 19226

11	4380 X	3435	-0-	-945	-0-	3435	3			Y	-0-					-0-
12	4526 X	3986	-0-	-540	-0-	3986	3			Y	-0-					-0-
01	4526 X	3812	-0-	-714	-0-	3812	3			Y	-0-					-0-
02	4088 X	3142	-0-	-946	-0-	3142	3			Y	-0-					-0-
03	3999 X	3933	-0-	-66	-0-	3933	3			Y	-0-					-0-
04	3870 X	3535	-0-	-335	-0-	3535	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 08H RRCID -> 268550 COMPL. DATE 10/16/2011 TOTAL DEPTH 12163 PERF.12500 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5543	X	5543	-0-	-0-	-0-	3477	3	2066	9	Y	1878	1878	1			-0-
12	2286	X	2286	-0-	-0-	-0-	1391	3	895	9	Y	814	814	1			-0-
01	5704	X	1774	-0-	-3930	-0-	1090	3	684	9	Y	622	622	1			-0-
02	5152	X	1315	-0-	-3837	-0-	732	3	583	9	Y	530	530	1			-0-
03	5704	X	1221	-0-	-4483	-0-	857	3	364	9	Y	331	331	1			-0-
04	5520	X	1666	-0-	-3854	-0-	1071	3	595	9	Y	541	541	1			-0-

THREE SISTERS 01 WELL #: 14H RRCID -> 268653 COMPL. DATE 08/04/2012 TOTAL DEPTH 12422 PERF.12620 - 17041

11	3000	X	2844	-0-	-156	-0-	2109	3	735	9	Y	668	668	1			-0-
12	3100	X	2291	-0-	-809	-0-	1644	3	647	9	Y	588	588	1			-0-
01	3100	X	3047	-0-	-53	-0-	2257	3	790	9	Y	718	718	1			-0-
02	2800	X	2607	-0-	-193	-0-	1959	3	648	9	Y	589	589	1			-0-
03	2976	X	2832	-0-	-144	-0-	2147	3	685	9	Y	623	623	1			-0-
04	2940	X	2694	-0-	-246	-0-	2028	3	666	9	Y	605	605	1			-0-

MENSIK 01 WELL #: 02H RRCID -> 268659 COMPL. DATE 06/25/2012 TOTAL DEPTH 12964 PERF.13028 - 17324

11	8160	X	6569	-0-	-1591	-0-	34	1	4838	3	Y	1543	1543	1			-0-
							1697	9									
12	7688	X	6965	-0-	-723	-0-	248	1	5121	3	Y	1451	1451	1			-0-
							1596	9									
01	7409	X	6888	-0-	-521	-0-	246	1	5073	3	Y	1426	1426	1			-0-
							1569	9									
02	6692	X	6617	-0-	-75	-0-	244	1	4891	3	Y	1347	1347	1			-0-
							1482	9									
03	6975	X	2457	-0-	-4518	-0-	93	1	1830	3	Y	485	485	1			-0-
							534	9									
04	6750	X	6238	-0-	-512	-0-	243	1	4730	3	Y	1150	1150	1			-0-
							1265	9									

HERRING RANCH 02 WELL #: 01H RRCID -> 268661 COMPL. DATE 07/18/2012 TOTAL DEPTH 14511 PERF.14679 - 19190

11	6090	X	5342	-0-	-748	-0-	5342	3			Y	-0-					-0-
12	6293	X	5221	-0-	-1072	-0-	5221	3			Y	-0-					-0-
01	6045	X	5154	-0-	-891	-0-	5154	3			Y	-0-					-0-
02	5432	X	4757	-0-	-675	-0-	4757	3			Y	-0-					-0-
03	5518	X	5148	-0-	-370	-0-	5148	3			Y	-0-					-0-
04	5340	X	5045	-0-	-295	-0-	5045	3			Y	-0-					-0-

RIDLEY 01 WELL #: 02H RRCID -> 268662 COMPL. DATE 02/05/2012 TOTAL DEPTH 12960 PERF.12860 - 18402

11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATT 01 WELL #: 01H RRCID -> 268676 COMPL. DATE 01/20/2012 TOTAL DEPTH 14573 PERF.14240 - 18602

11	4320	X	3942	-0-	-378	-0-	3942	3			Y	-0-					-0-
12	4464	X	3952	-0-	-512	-0-	3952	3			Y	-0-					-0-
01	4402	X	3819	-0-	-583	-0-	3819	3			Y	-0-					-0-
02	3808	X	3171	-0-	-637	-0-	3171	3			Y	-0-					-0-
03	4185	X	4049	-0-	-136	-0-	4049	3			Y	-0-					-0-
04	3930	X	3532	-0-	-398	-0-	3532	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 06H RRCID -> 268690 COMPL. DATE 10/13/2011 TOTAL DEPTH 12512 PERF.12727 - 18472

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3006 X	3006	-0-	-0-	-0-	2108	3	898	9	Y	816	816	1			-0-
12	4867 X	3429	-0-	-1438	-0-	2354	3	1075	9	Y	977	977	1			-0-
01	7626 X	3992	-0-	-3634	-0-	2685	3	1307	9	Y	1188	1188	1			-0-
02	6888 X	694	-0-	-6194	-0-	311	3	383	9	Y	348	348	1			-0-
03	7626 X	3064	-0-	-4562	-0-	1951	3	1113	9	Y	1012	1012	1			-0-
04	3870 X	2845	-0-	-1025	-0-	1776	3	1069	9	Y	972	972	1			-0-

THREE SISTERS 01 WELL #: 13H RRCID -> 268739 COMPL. DATE 10/24/2012 TOTAL DEPTH 12148 PERF.12370 - 18842

11	2400 X	1843	-0-	-557	-0-	1396	3	447	9	Y	406	406	1			-0-
12	2511 X	1280	-0-	-1231	-0-	953	3	327	9	Y	297	297	1			-0-
01	2511 X	1490	-0-	-1021	-0-	1115	3	375	9	Y	341	341	1			-0-
02	2268 X	2175	-0-	-93	-0-	1607	3	568	9	Y	516	516	1			-0-
03	1948 X	1948	-0-	-0-	-0-	1521	3	427	9	Y	388	388	1			-0-
04	1830 X	1784	-0-	-46	-0-	1344	3	440	9	Y	400	400	1			-0-

THREE SISTERS 01 WELL #: 12H RRCID -> 268740 COMPL. DATE 10/24/2012 TOTAL DEPTH 12052 PERF.12270 - 18381

11	3960 X	2960	-0-	-1000	-0-	1806	3	1154	9	Y	1049	1049	1			-0-
12	4092 X	3371	-0-	-721	-0-	2161	3	1210	9	Y	1100	1100	1			-0-
01	3410 X	2089	-0-	-1321	-0-	1321	3	768	9	Y	698	698	1			-0-
02	3080 X	2048	-0-	-1032	-0-	1462	3	586	9	Y	533	533	1			-0-
03	3410 X	3395	-0-	-15	-0-	2482	3	913	9	Y	830	830	1			-0-
*04	3326 X	3326	-0-	-0-	-0-	2458	3	868	9	Y	789	789	1			-0-

THREE SISTERS 01 WELL #: 11H RRCID -> 268743 COMPL. DATE 10/24/2012 TOTAL DEPTH 12066 PERF.12250 - 18941

11	3540 X	2364	-0-	-1176	-0-	1726	3	638	9	Y	580	580	1			-0-
12	3658 X	1046	-0-	-2612	-0-	787	3	259	9	Y	235	235	1			-0-
01	2604 X	1561	-0-	-1043	-0-	1132	3	429	9	Y	390	390	1			-0-
02	2976 X	2976	-0-	-0-	-0-	2153	3	823	9	Y	748	748	1			-0-
03	2884 X	2884	-0-	-0-	-0-	2168	3	716	9	Y	651	651	1			-0-
*04	3043 X	3043	-0-	-0-	-0-	2288	3	755	9	Y	686	686	1			-0-

HERRING RANCH 03 WELL #: 01H RRCID -> 268770 COMPL. DATE 08/26/2012 TOTAL DEPTH 14246 PERF.14373 - 19974

11	10410 X	7627	-0-	-2783	-0-	7627	3			Y	-0-					-0-
12	10788 X	9671	-0-	-1117	-0-	9671	3			Y	-0-					-0-
01	10788 X	8089	-0-	-2699	-0-	8089	3			Y	-0-					-0-
02	9744 X	8041	-0-	-1703	-0-	8041	3			Y	-0-					-0-
03	9672 X	7473	-0-	-2199	-0-	7473	3			Y	-0-					-0-
04	9360 X	7162	-0-	-2198	-0-	7162	3			Y	-0-					-0-

HERREJON 01 WELL #: 01H RRCID -> 268777 COMPL. DATE 01/13/2012 TOTAL DEPTH 12966 PERF.12915 - 18079

11	2520 X	2134	-0-	-386	-0-	1947	3	187	9	Y	170	170	1			-0-
12	2604 X	2231	-0-	-373	-0-	2054	3	177	9	Y	161	161	1			-0-
01	2511 X	2154	-0-	-357	-0-	1972	3	182	9	Y	165	165	1			-0-
02	2268 X	1967	-0-	-301	-0-	1773	3	194	9	Y	176	176	1			-0-
03	2325 X	2184	-0-	-141	-0-	1946	3	238	9	Y	216	216	1			-0-
04	2160 X	2086	-0-	-74	-0-	1900	3	186	9	Y	169	169	1			-0-

WERNLI 01 WELL #: 01H RRCID -> 268779 COMPL. DATE 08/02/2012 TOTAL DEPTH 13847 PERF.14285 - 17901

11	5490 X	4885	-0-	-605	-0-	4885	3			Y	-0-					-0-
12	5611 X	4813	-0-	-798	-0-	4813	3			Y	-0-					-0-
01	5611 X	4691	-0-	-920	-0-	4691	3			Y	-0-					-0-
02	5068 X	4168	-0-	-900	-0-	4168	3			Y	-0-					-0-
03	5580 X	4490	-0-	-1090	-0-	4490	3			Y	-0-					-0-
04	4890 X	4540	-0-	-350	-0-	4540	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 02H RRCID -> 268794 COMPL. DATE 12/28/2012 TOTAL DEPTH 12985 PERF.13191 - 17252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1814	N	1814	-0-	-0-	-0-	123	1	1309	3	Y	347	347	1			-0-
							382	9									
12	0	N	-0-	-0-	-0-	-0-					Y	107	107	1			-0-
01	2976	N	913	-0-	-2063	-0-	69	1	544	3	Y	273	273	1			-0-
							300	9									
02	1680	N	508	-0-	-1172	-0-	48	1	366	3	Y	85	85	1			-0-
							94	9									
03	669	N	669	-0-	-0-	-0-	67	1	460	3	Y	129	129	1			-0-
							142	9									
04	870	N	-0-	-0-	-870	-0-					Y	115	115	1			-0-

CARROLL RETZLOFF 01 WELL #: 02H RRCID -> 268800 COMPL. DATE 12/26/2012 TOTAL DEPTH 13076 PERF.13280 - 18601

11	9570	X	8539	-0-	-1031	-0-	7813	3	726	9	Y	660	660	1			-0-
12	9765	X	8595	-0-	-1170	-0-	7854	3	741	9	Y	674	674	1			-0-
01	9548	X	8607	-0-	-941	-0-	7867	3	740	9	Y	673	673	1			-0-
02	8624	X	7674	-0-	-950	-0-	6992	3	682	9	Y	620	620	1			-0-
03	9021	X	8382	-0-	-639	-0-	7646	3	736	9	Y	669	669	1			-0-
04	8550	X	7940	-0-	-610	-0-	7290	3	650	9	Y	591	591	1			-0-

SCHULZ ESTATE 01 WELL #: 01H RRCID -> 268802 COMPL. DATE 12/27/2012 TOTAL DEPTH 12993 PERF.13050 - 18351

11	6660	X	5662	-0-	-998	-0-	5212	3	450	9	Y	409	409	1			-0-
12	6696	X	5739	-0-	-957	-0-	5285	3	454	9	Y	413	413	1			-0-
01	6386	X	5700	-0-	-686	-0-	5213	3	487	9	Y	443	443	1			-0-
02	5768	X	5233	-0-	-535	-0-	4764	3	469	9	Y	426	426	1			-0-
03	6076	X	5746	-0-	-330	-0-	5226	3	520	9	Y	473	473	1			-0-
04	5670	X	5568	-0-	-102	-0-	5109	3	459	9	Y	417	417	1			-0-

SCHULZ ESTATE 02 WELL #: 01H RRCID -> 268836 COMPL. DATE 12/27/2012 TOTAL DEPTH 13010 PERF.13075 - 18251

11	5610	X	4730	-0-	-880	-0-	4310	3	420	9	Y	382	382	1			-0-
12	5611	X	4840	-0-	-771	-0-	4388	3	452	9	Y	411	411	1			-0-
01	5611	X	4656	-0-	-955	-0-	4212	3	444	9	Y	404	404	1			-0-
02	5068	X	4550	-0-	-518	-0-	3992	3	558	9	Y	507	507	1			-0-
03	5115	X	4844	-0-	-271	-0-	4361	3	483	9	Y	439	439	1			-0-
04	4740	X	4542	-0-	-198	-0-	4202	3	340	9	Y	309	309	1			-0-

ELIZONDO 01 WELL #: 02H RRCID -> 268838 COMPL. DATE 01/23/2013 TOTAL DEPTH 13198 PERF.13432 - 17103

11	3540	X	2590	-0-	-950	-0-	1824	3	766	9	Y	696	696	1			-0-
12	3565	X	1458	-0-	-2107	-0-	1038	3	420	9	Y	382	382	1			-0-
01	3898	X	3898	-0-	-0-	-0-	2752	3	1146	9	Y	1042	1042	1			-0-
02	3164	X	1915	-0-	-1249	-0-	1474	3	441	9	Y	401	401	1			-0-
03	3379	X	2994	-0-	-385	-0-	2056	3	938	9	Y	853	853	1			-0-
04	3780	X	2533	-0-	-1247	-0-	1805	3	728	9	Y	662	662	1			-0-

WILLIAM HOLLAND 01 WELL #: 01H RRCID -> 268839 COMPL. DATE 12/27/2012 TOTAL DEPTH 13467 PERF.13370 - 17851

11	5040	X	4554	-0-	-486	-0-	4543	3	11	9	Y	10	10	1			-0-
12	5084	X	4713	-0-	-371	-0-	4702	3	11	9	Y	10	10	1			-0-
01	4991	X	4300	-0-	-691	-0-	4281	3	19	9	Y	17	17	1			-0-
02	4508	X	4213	-0-	-295	-0-	4211	3	2	9	Y	2	2	1			-0-
03	4743	X	4316	-0-	-427	-0-	4313	3	3	9	Y	3	3	1			-0-
04	4560	X	4174	-0-	-386	-0-	4170	3	4	9	Y	4	4	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WILBUR EDEN 01 WELL #: 01H RRCID -> 268843 COMPL. DATE 01/11/2013 TOTAL DEPTH 12874 PERF.12980 - 18601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6450	X	5672	-0-	-778	-0-	5058	3	614	9	Y	558	558	1			-0-
12	6572	X	5643	-0-	-929	-0-	5008	3	635	9	Y	577	577	1			-0-
01	6293	X	5111	-0-	-1182	-0-	4539	3	572	9	Y	520	520	1			-0-
02	5684	X	4555	-0-	-1129	-0-	4057	3	498	9	Y	453	453	1			-0-
03	6014	X	4684	-0-	-1330	-0-	4181	3	503	9	Y	457	457	1			-0-
04	5670	X	4813	-0-	-857	-0-	4344	3	469	9	Y	426	426	1			-0-

ALVARADO 01 WELL #: 01H RRCID -> 268861 COMPL. DATE 11/28/2012 TOTAL DEPTH 12820 PERF.13200 - 19781

11	15270	X	13241	-0-	-2029	-0-	12872	3	369	9	Y	335	335	1			-0-
12	15779	X	13508	-0-	-2271	-0-	13136	3	372	9	Y	338	338	1			-0-
01	15283	X	13005	-0-	-2278	-0-	12625	3	380	9	Y	345	345	1			-0-
02	13804	X	11484	-0-	-2320	-0-	11153	3	331	9	Y	301	301	1			-0-
03	13857	X	12423	-0-	-1434	-0-	12076	3	347	9	Y	315	315	1			-0-
04	13230	X	11615	-0-	-1615	-0-	11295	3	320	9	Y	291	291	1			-0-

SWETLICK 01 WELL #: 01H RRCID -> 268916 COMPL. DATE 11/02/2012 TOTAL DEPTH 14231 PERF.14300 - 20065

11	10470	X	9314	-0-	-1156	-0-	9314	3			Y	-0-					-0-
12	10540	X	9656	-0-	-884	-0-	9656	3			Y	-0-					-0-
01	10292	X	9104	-0-	-1188	-0-	9104	3			Y	-0-					-0-
02	9296	X	7583	-0-	-1713	-0-	7583	3			Y	-0-					-0-
03	9889	X	9024	-0-	-865	-0-	9024	3			Y	-0-					-0-
04	9330	X	8503	-0-	-827	-0-	8503	3			Y	-0-					-0-

LIVE BEE 03 WELL #: 01H RRCID -> 268917 COMPL. DATE 10/26/2012 TOTAL DEPTH 12730 PERF.13080 - 17981

11	6870	X	6295	-0-	-575	-0-	5869	3	426	9	Y	387	387	1			-0-
12	7161	X	6463	-0-	-698	-0-	5990	3	473	9	Y	430	430	1			-0-
01	7161	X	5584	-0-	-1577	-0-	5189	3	395	9	Y	359	359	1			-0-
02	6468	X	5350	-0-	-1118	-0-	4964	3	386	9	Y	351	351	1			-0-
03	6789	X	5994	-0-	-795	-0-	5558	3	436	9	Y	396	396	1			-0-
04	6300	X	5837	-0-	-463	-0-	5461	3	376	9	Y	342	342	1			-0-

DEBILL 01 WELL #: 02H RRCID -> 268939 COMPL. DATE 08/22/2012 TOTAL DEPTH 13405 PERF.13501 - 18822

11	8280	X	7484	-0-	-796	-0-	2	1	5822	3	Y	1509	1509	1			-0-
							1660	9									
12	8811	X	8811	-0-	-0-	-0-	190	1	7005	3	Y	1469	1469	1			-0-
							1616	9									
01	8375	X	8375	-0-	-0-	-0-	226	1	6721	3	Y	1298	1298	1			-0-
							1428	9									
02	7532	X	6201	-0-	-1331	-0-	252	1	4929	3	Y	927	927	1			-0-
							1020	9									
03	8804	X	3867	-0-	-4937	-0-	159	1	3167	3	Y	492	492	1			-0-
							541	9									
*04	9698	X	9698	-0-	-0-	-0-	391	1	7651	3	Y	1505	1505	1			-0-
							1656	9									

FRANK MALEK 02 WELL #: 01H RRCID -> 268940 COMPL. DATE 09/01/2012 TOTAL DEPTH 12821 PERF.13158 - 18901

11	14940	X	13420	-0-	-1520	-0-	12703	3	717	9	Y	652	652	1			-0-
12	15376	X	13984	-0-	-1392	-0-	13195	3	789	9	Y	717	717	1			-0-
01	14973	X	13369	-0-	-1604	-0-	12604	3	765	9	Y	695	695	1			-0-
02	13524	X	12056	-0-	-1468	-0-	11351	3	705	9	Y	641	641	1			-0-
03	14229	X	13694	-0-	-535	-0-	12867	3	827	9	Y	752	752	1			-0-
04	13530	X	13154	-0-	-376	-0-	12439	3	715	9	Y	650	650	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

GILL 01 WELL #: 01H RRCID -> 268941 COMPL. DATE 02/22/2012 TOTAL DEPTH 12828 PERF.13130 - 18677

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8460 X	6762	-0-	-1698	-0-	6575	3	187	9	Y	170	170	1			-0-
12	7998 X	6777	-0-	-1221	-0-	6591	3	186	9	Y	169	169	1			-0-
01	7998 X	6679	-0-	-1319	-0-	6489	3	190	9	Y	173	173	1			-0-
02	7224 X	7178	-0-	-46	-0-	6979	3	199	9	Y	181	181	1			-0-
03	7232 X	7232	-0-	-0-	-0-	7013	3	219	9	Y	199	199	1			-0-
04	6750 X	6371	-0-	-379	-0-	6198	3	173	9	Y	157	157	1			-0-

FRANK MALEK 03 WELL #: 01H RRCID -> 268943 COMPL. DATE 10/05/2012 TOTAL DEPTH 13062 PERF.13498 - 18881

11	6270 X	5417	-0-	-853	-0-	5367	3	50	9	Y	45	45	1			-0-
12	5828 X	5134	-0-	-694	-0-	5103	3	31	9	Y	28	28	1			-0-
01	4761 X	4761	-0-	-0-	-0-	4726	3	35	9	Y	32	32	1			-0-
02	5068 X	4219	-0-	-849	-0-	4178	3	41	9	Y	37	37	1			-0-
03	5611 X	4674	-0-	-937	-0-	4619	3	55	9	Y	50	50	1			-0-
04	5430 X	4494	-0-	-936	-0-	4437	3	57	9	Y	52	52	1			-0-

SCHMIDT FAMILY 02 WELL #: 01H RRCID -> 268944 COMPL. DATE 10/06/2012 TOTAL DEPTH 13067 PERF.13522 - 18601

11	4500 X	4148	-0-	-352	-0-	4124	3	24	9	Y	22	22	1			-0-
12	4681 X	4166	-0-	-515	-0-	4137	3	29	9	Y	26	26	1			-0-
01	4681 X	2341	-0-	-2340	-0-	2324	3	17	9	Y	15	15	1			-0-
02	4692 X	4692	-0-	-0-	-0-	4660	3	32	9	Y	29	29	1			-0-
03	4371 X	4169	-0-	-202	-0-	4143	3	26	9	Y	24	24	1			-0-
04	4140 X	4008	-0-	-132	-0-	3987	3	21	9	Y	19	19	1			-0-

HERRING RANCH 04 WELL #: 01H RRCID -> 268945 COMPL. DATE 10/03/2012 TOTAL DEPTH 14460 PERF.14549 - 19191

11	9210 X	8192	-0-	-1018	-0-	8192	3			Y	-0-					-0-
12	9517 X	6990	-0-	-2527	-0-	6990	3			Y	-0-					-0-
01	9517 X	7062	-0-	-2455	-0-	7062	3			Y	-0-					-0-
02	8466 X	8466	-0-	-0-	-0-	8466	3			Y	-0-					-0-
03	9212 X	9212	-0-	-0-	-0-	9212	3			Y	-0-					-0-
04	8190 X	8159	-0-	-31	-0-	8159	3			Y	-0-					-0-

BOSWELL 01 WELL #: 01H RRCID -> 268947 COMPL. DATE 10/10/2012 TOTAL DEPTH 13040 PERF.13380 - 17759

11	6840 X	6264	-0-	-576	-0-	6181	3	83	9	Y	75	75	1			-0-
12	7192 X	6464	-0-	-728	-0-	6366	3	98	9	Y	89	89	1			-0-
01	7192 X	5128	-0-	-2064	-0-	4978	3	150	9	Y	136	136	1			-0-
02	6496 X	5919	-0-	-577	-0-	5792	3	127	9	Y	115	115	1			-0-
03	6572 X	6229	-0-	-343	-0-	6120	3	109	9	Y	99	99	1			-0-
04	6270 X	5934	-0-	-336	-0-	5774	3	160	9	Y	145	145	1			-0-

WILLIAM KELLY 01 WELL #: 02H RRCID -> 268954 COMPL. DATE 11/07/2012 TOTAL DEPTH 12957 PERF.13550 - 18551

11	10680 X	9301	-0-	-1379	-0-	8395	3	906	9	Y	824	824	1			-0-
12	10726 X	9469	-0-	-1257	-0-	8497	3	972	9	Y	884	884	1			-0-
01	10509 X	9080	-0-	-1429	-0-	8149	3	931	9	Y	846	846	1			-0-
02	9492 X	8292	-0-	-1200	-0-	7424	3	868	9	Y	789	789	1			-0-
03	9982 X	9125	-0-	-857	-0-	8178	3	947	9	Y	861	861	1			-0-
04	9300 X	8813	-0-	-487	-0-	7985	3	828	9	Y	753	753	1			-0-

BATEMAN 01 WELL #: 01H RRCID -> 269103 COMPL. DATE 02/16/2013 TOTAL DEPTH 14633 PERF.14432 - 19163

11	5760 X	4758	-0-	-1002	-0-	4758	3			Y	-0-					-0-
12	5952 X	4936	-0-	-1016	-0-	4936	3			Y	-0-					-0-
01	5673 X	3906	-0-	-1767	-0-	3906	3			Y	-0-					-0-
02	5124 X	3269	-0-	-1855	-0-	3269	3			Y	-0-					-0-
03	5673 X	4380	-0-	-1293	-0-	4380	3			Y	-0-					-0-
04	4770 X	3760	-0-	-1010	-0-	3760	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0205H RRCID -> 269109 COMPL. DATE 02/21/2013 TOTAL DEPTH 12982 PERF.13330 - 19531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5730	X	3646	-0-	-2084	-0-	134	1	2676	3	Y	760	760	1			-0-
							836	9									
12	5332	X	971	-0-	-4361	-0-	40	1	644	3	Y	261	261	1			-0-
							287	9									
01	5208	X	4442	-0-	-766	-0-	242	1	3272	3	Y	844	844	1			-0-
							928	9									
02	4704	X	53	-0-	-4651	-0-	3	1	42	3	Y	7	7	1			-0-
							8	9									
03	4526	X	-0-	-0-	-4526	-0-					Y	-0-					-0-
*04	6145	X	6145	-0-	-0-	-0-	299	1	4472	3	Y	1249	1249	1			-0-
							1374	9									

HANDY 02 WELL #: 0206H RRCID -> 269115 COMPL. DATE 02/21/2013 TOTAL DEPTH 12990 PERF.13300 - 19201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	4005	-0-	-1395	-0-	151	1	3014	3	Y	764	764	1			-0-
							840	9									
12	5146	X	3538	-0-	-1608	-0-	175	1	2837	3	Y	478	478	1			-0-
							526	9									
01	4960	X	3976	-0-	-984	-0-	205	1	2768	3	Y	912	912	1			-0-
							1003	9									
02	4368	X	4122	-0-	-246	-0-	222	1	3024	3	Y	796	796	1			-0-
							876	9									
03	4588	X	863	-0-	-3725	-0-	50	1	620	3	Y	175	175	1			-0-
							193	9									
*04	7441	X	7441	-0-	-0-	-0-	374	1	5586	3	Y	1346	1346	1			-0-
							1481	9									

HANDY 02 WELL #: 0103H RRCID -> 269118 COMPL. DATE 02/20/2013 TOTAL DEPTH 12927 PERF.13371 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5850	X	5366	-0-	-484	-0-	201	1	4012	3	Y	1048	1048	1			-0-
							1153	9									
12	6386	X	4199	-0-	-2187	-0-	192	1	3113	3	Y	813	813	1			-0-
							894	9									
01	6386	X	5208	-0-	-1178	-0-	275	1	3716	3	Y	1106	1106	1			-0-
							1217	9									
02	5768	X	5408	-0-	-360	-0-	287	1	3905	3	Y	1105	1105	1			-0-
							1216	9									
03	5735	X	5552	-0-	-183	-0-	304	1	3793	3	Y	1323	1323	1			-0-
							1455	9									
*04	5513	X	5513	-0-	-0-	-0-	270	1	4041	3	Y	1093	1093	1			-0-
							1202	9									

HANDY 02 WELL #: 0104H RRCID -> 269134 COMPL. DATE 02/20/2013 TOTAL DEPTH 12884 PERF.13507 - 19668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7170	X	5764	-0-	-1406	-0-	217	1	4342	3	Y	1095	1095	1			-0-
							1205	9									
12	7130	X	5191	-0-	-1939	-0-	241	1	3910	3	Y	945	945	1			-0-
							1040	9									
01	7533	X	7533	-0-	-0-	-0-	420	1	5674	3	Y	1308	1308	1			-0-
							1439	9									
02	6440	X	5637	-0-	-803	-0-	277	1	3773	3	Y	1443	1443	1			-0-
							1587	9									
03	6880	X	6880	-0-	-0-	-0-	392	1	4889	3	Y	1454	1454	1			-0-
							1599	9									
04	7290	X	7035	-0-	-255	-0-	350	1	5233	3	Y	1320	1320	1			-0-
							1452	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
SINOR RANCH 02 WELL #: 01H RRCID -> 269191 COMPL. DATE 01/21/2013 TOTAL DEPTH 12969 PERF.13150 - 16901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	7482	-0-	-708	-0-	7006	3	476	9	Y	433	433	1			-0-
12	8339	X	7695	-0-	-644	-0-	7182	3	513	9	Y	466	466	1			-0-
01	8339	X	7635	-0-	-704	-0-	7116	3	519	9	Y	472	472	1			-0-
02	7532	X	6638	-0-	-894	-0-	6181	3	457	9	Y	415	415	1			-0-
03	7812	X	7383	-0-	-429	-0-	6877	3	506	9	Y	460	460	1			-0-
04	7470	X	7220	-0-	-250	-0-	6770	3	450	9	Y	409	409	1			-0-

LONG 01 WELL #: 03H RRCID -> 269195 COMPL. DATE 02/16/2013 TOTAL DEPTH 13483 PERF.13672 - 19393

11	7230	X	6055	-0-	-1175	-0-	5067	3	988	9	Y	898	898	1			-0-
12	7316	X	6071	-0-	-1245	-0-	4954	3	1117	9	Y	1015	1015	1			-0-
01	6975	X	4813	-0-	-2162	-0-	3838	3	975	9	Y	886	886	1			-0-
02	6300	X	5350	-0-	-950	-0-	4326	3	1024	9	Y	931	931	1			-0-
03	6975	X	5143	-0-	-1832	-0-	4102	3	1041	9	Y	946	946	1			-0-
04	6060	X	3779	-0-	-2281	-0-	3032	3	747	9	Y	679	679	1			-0-

HANDY 02 WELL #: 0207H RRCID -> 269196 COMPL. DATE 02/20/2013 TOTAL DEPTH 12967 PERF.13320 - 19641

11	4740	X	4247	-0-	-493	-0-	163	1	3255	3	Y	754	754	1			-0-
							829	9									
12	5518	X	885	-0-	-4633	-0-	37	1	595	3	Y	230	230	1			-0-
							253	9									
01	5518	X	3583	-0-	-1935	-0-	159	1	2142	3	Y	1165	1165	1			-0-
							1282	9									
02	4984	X	2769	-0-	-2215	-0-	149	1	2023	3	Y	543	543	1			-0-
							597	9									
03	5053	X	1267	-0-	-3786	-0-	70	1	875	3	Y	293	293	1			-0-
							322	9									
04	4260	X	-0-	-0-	-4260	-0-					Y	-0-					-0-

WATT 02 WELL #: 01H RRCID -> 269376 COMPL. DATE 01/28/2013 TOTAL DEPTH 14627 PERF.14350 - 19249

11	2580	X	2484	-0-	-96	-0-	2484	3			Y	-0-					-0-
12	2697	X	1983	-0-	-714	-0-	1983	3			Y	-0-					-0-
01	2697	X	2050	-0-	-647	-0-	2050	3			Y	-0-					-0-
02	2436	X	1611	-0-	-825	-0-	1611	3			Y	-0-					-0-
03	2573	X	1989	-0-	-584	-0-	1989	3			Y	-0-					-0-
04	2490	X	1901	-0-	-589	-0-	1901	3			Y	-0-					-0-

GERALD BURKE SCHULZ 01 WELL #: 01H RRCID -> 269392 COMPL. DATE 03/09/2013 TOTAL DEPTH 12942 PERF.13480 - 18401

11	5580	X	4988	-0-	-592	-0-	4633	3	355	9	Y	323	323	1			-0-
12	5611	X	5024	-0-	-587	-0-	4646	3	378	9	Y	344	344	1			-0-
01	5549	X	5137	-0-	-412	-0-	4764	3	373	9	Y	339	339	1			-0-
02	5012	X	4478	-0-	-534	-0-	4131	3	347	9	Y	315	315	1			-0-
03	5301	X	4883	-0-	-418	-0-	4514	3	369	9	Y	335	335	1			-0-
04	4980	X	4671	-0-	-309	-0-	4353	3	318	9	Y	289	289	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 03H RRCID -> 269398 COMPL. DATE 03/04/2013 TOTAL DEPTH 12874 PERF.13221 - 17772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770 X	1363	-0-	-3407	-0-	55	1	981	3	Y	297	297	1			-0-
						327	9									
12	4929 X	3280	-0-	-1649	-0-	134	1	2463	3	Y	621	621	1			-0-
						683	9									
01	4722 X	4722	-0-	-0-	-0-	183	1	3418	3	Y	1019	1019	1			-0-
						1121	9									
02	4350 X	4350	-0-	-0-	-0-	128	1	3236	3	Y	896	896	1			-0-
						986	9									
03	4526 X	1977	-0-	-2549	-0-	51	1	1479	3	Y	406	406	1			-0-
						447	9									
04	4560 X	2661	-0-	-1899	-0-	104	1	1971	3	Y	533	533	1			-0-
						586	9									

HOUSE 01 WELL #: 01H RRCID -> 269406 COMPL. DATE 04/22/2013 TOTAL DEPTH 13041 PERF.13240 - 19401

11	5040 X	4526	-0-	-514	-0-	4195	3	331	9	Y	301	301	1			-0-
12	5208 X	4457	-0-	-751	-0-	4097	3	360	9	Y	327	327	1			-0-
01	5084 X	4793	-0-	-291	-0-	4418	3	375	9	Y	341	341	1			-0-
02	4592 X	4395	-0-	-197	-0-	3918	3	477	9	Y	434	434	1			-0-
03	4836 X	4544	-0-	-292	-0-	4086	3	458	9	Y	416	416	1			-0-
04	4650 X	4175	-0-	-475	-0-	3804	3	371	9	Y	337	337	1			-0-

BOYD FAMILY TRUST 01 WELL #: 03H RRCID -> 269407 COMPL. DATE 04/16/2013 TOTAL DEPTH 12926 PERF.13070 - 19111

11	7560 X	6248	-0-	-1312	-0-	5761	3	487	9	Y	443	443	1			-0-
12	7533 X	6350	-0-	-1183	-0-	5827	3	523	9	Y	475	475	1			-0-
01	7378 X	5899	-0-	-1479	-0-	5331	3	568	9	Y	516	516	1			-0-
02	6664 X	5682	-0-	-982	-0-	5123	3	559	9	Y	508	508	1			-0-
03	6820 X	6347	-0-	-473	-0-	5610	3	737	9	Y	670	670	1			-0-
04	6240 X	5956	-0-	-284	-0-	5458	3	498	9	Y	453	453	1			-0-

MAYWALD 01 WELL #: 01H RRCID -> 269411 COMPL. DATE 03/28/2013 TOTAL DEPTH 12536 PERF.12800 - 17921

11	6870 X	6093	-0-	-777	-0-	5308	3	785	9	Y	714	714	1			-0-
12	7099 X	6042	-0-	-1057	-0-	5243	3	799	9	Y	726	726	1			-0-
01	7099 X	5972	-0-	-1127	-0-	5169	3	803	9	Y	730	730	1			-0-
02	6412 X	5356	-0-	-1056	-0-	4619	3	737	9	Y	670	670	1			-0-
03	6417 X	5835	-0-	-582	-0-	5029	3	806	9	Y	733	733	1			-0-
04	6090 X	5636	-0-	-454	-0-	4918	3	718	9	Y	653	653	1			-0-

HERRING RANCH 01 WELL #: 01H RRCID -> 269501 COMPL. DATE 12/13/2011 TOTAL DEPTH 14494 PERF.14174 - 18702

11	3510 X	3094	-0-	-416	-0-	3094	3			Y	-0-					-0-
12	3596 X	3033	-0-	-563	-0-	3033	3			Y	-0-					-0-
01	3596 X	3235	-0-	-361	-0-	3235	3			Y	-0-					-0-
02	2912 X	2476	-0-	-436	-0-	2476	3			Y	-0-					-0-
03	3345 X	3345	-0-	-0-	-0-	3345	3			Y	-0-					-0-
04	3120 X	2773	-0-	-347	-0-	2773	3			Y	-0-					-0-

FAVOR 01 WELL #: 01H RRCID -> 269534 COMPL. DATE 11/18/2012 TOTAL DEPTH 14433 PERF.14176 - 19497

11	22920 X	18350	-0-	-4570	-0-	18350	3			Y	-0-					-0-
12	22506 X	20848	-0-	-1658	-0-	20848	3			Y	-0-					-0-
01	22196 X	18780	-0-	-3416	-0-	18780	3			Y	-0-					-0-
02	20048 X	14693	-0-	-5355	-0-	14693	3			Y	-0-					-0-
03	21049 X	18825	-0-	-2224	-0-	18825	3			Y	-0-					-0-
04	20190 X	18991	-0-	-1199	-0-	18991	3			Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 02H RRCID -> 269540 COMPL. DATE 11/15/2012 TOTAL DEPTH 12999 PERF.13265 - 19356

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320 X	3069	-0-	-1251	-0-	180	1	1915	3	Y	885	885	1			-0-
						974	9									
12	4371 X	1985	-0-	-2386	-0-	142	1	1289	3	Y	504	504	1			-0-
						554	9									
01	4464 X	4116	-0-	-348	-0-	387	1	3058	3	Y	610	610	1			-0-
						671	9									
02	4032 X	2866	-0-	-1166	-0-	264	1	2021	3	Y	528	528	1			-0-
						581	9									
03	4572 X	4572	-0-	-0-	-0-	480	1	3303	3	Y	717	717	1			-0-
						789	9									
04	3990 X	3923	-0-	-67	-0-	379	1	2858	3	Y	624	624	1			-0-
						686	9									

MANGIONE 01 WELL #: 02H RRCID -> 269542 COMPL. DATE 11/22/2012 TOTAL DEPTH 13005 PERF.13088 - 17009

11	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10	2528	-0-	2528	2528	394	1	1609	3	Y	477	477	1			-0-
						525	9									
04	DLQ G-10	10572	-0-	10572	13100	962	1	6434	3	Y	2887	2887	1			-0-
						3176	9									

RIDLEY 01 WELL #: 03H RRCID -> 269546 COMPL. DATE 12/20/2012 TOTAL DEPTH 12920 PERF.12951 - 18062

11	3357 X	3357	-0-	-0-	-0-	422	1	2009	3	Y	842	842	1			-0-
						926	9									
12	3410 X	1441	-0-	-1969	-0-	154	1	772	3	Y	468	468	1			-0-
						515	9									
01	3410 X	615	-0-	-2795	-0-	70	1	381	3	Y	149	149	1			-0-
						164	9									
02	3136 X	1341	-0-	-1795	-0-	172	1	684	3	Y	441	441	1			-0-
						485	9									
03	4543 X	4543	-0-	-0-	-0-	614	1	2508	3	Y	1292	1292	1			-0-
						1421	9									
*04	3590 X	3590	-0-	-0-	-0-	391	1	2619	3	Y	527	527	1			-0-
						580	9									

WESSENDORFF 01 WELL #: 04H RRCID -> 269547 COMPL. DATE 11/15/2012 TOTAL DEPTH 13006 PERF.13260 - 19351

11	11231 X	11231	-0-	-0-	-0-	806	1	8559	3	Y	1696	1696	1			-0-
						1866	9									
12	9495 X	9495	-0-	-0-	-0-	769	1	6969	3	Y	1597	1597	1			-0-
						1757	9									
01	9362 X	3267	-0-	-6095	-0-	337	1	2670	3	Y	236	236	1			-0-
						260	9									
02	8456 X	8371	-0-	-85	-0-	744	1	5689	3	Y	1762	1762	1			-0-
						1938	9									
03	9362 X	8310	-0-	-1052	-0-	834	1	5738	3	Y	1580	1580	1			-0-
						1738	9									
04	9060 X	8248	-0-	-812	-0-	780	1	5885	3	Y	1439	1439	1			-0-
						1583	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 03H RRCID -> 269548 COMPL. DATE 11/15/2012 TOTAL DEPTH 12973 PERF.13275 - 19246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7730 X	7730	-0-	-0-	-0-	570	1	6051	3	Y	1008	1008	1			-0-
						1109	9									
12	6773 X	6773	-0-	-0-	-0-	558	1	5058	3	Y	1052	1052	1			-0-
						1157	9									
01	8742 X	5687	-0-	-3055	-0-	550	1	4349	3	Y	716	716	1			-0-
						788	9									
02	7896 X	4444	-0-	-3452	-0-	410	1	3134	3	Y	818	818	1			-0-
						900	9									
03	8742 X	7331	-0-	-1411	-0-	788	1	5423	3	Y	1018	1018	1			-0-
						1120	9									
04	7740 X	6154	-0-	-1586	-0-	617	1	4658	3	Y	799	799	1			-0-
						879	9									

NANCY STEWART 01 WELL #: 03H RRCID -> 269551 COMPL. DATE 02/02/2013 TOTAL DEPTH 13200 PERF.13538 - 18789

11	4470 X	3310	-0-	-1160	-0-	2922	3	388	9	Y	353	353	1			-0-
12	4619 X	2601	-0-	-2018	-0-	2308	3	293	9	Y	266	266	1			-0-
01	3844 X	3195	-0-	-649	-0-	2777	3	418	9	Y	380	380	1			-0-
02	3416 X	3373	-0-	-43	-0-	2804	3	569	9	Y	517	517	1			-0-
03	3565 X	3373	-0-	-192	-0-	2946	3	427	9	Y	388	388	1			-0-
04	3300 X	3151	-0-	-149	-0-	2756	3	395	9	Y	359	359	1			-0-

NANCY STEWART 01 WELL #: 02H RRCID -> 269558 COMPL. DATE 02/02/2013 TOTAL DEPTH 13138 PERF.13451 - 18632

11	5400 X	4337	-0-	-1063	-0-	3861	3	476	9	Y	433	433	1			-0-
12	4495 X	3930	-0-	-565	-0-	3490	3	440	9	Y	400	400	1			-0-
01	4723 X	4723	-0-	-0-	-0-	4117	3	606	9	Y	551	551	1			-0-
02	4060 X	3578	-0-	-482	-0-	2956	3	622	9	Y	565	565	1			-0-
03	4495 X	3331	-0-	-1164	-0-	2900	3	431	9	Y	392	392	1			-0-
04	4560 X	3760	-0-	-800	-0-	3322	3	438	9	Y	398	398	1			-0-

NANCY STEWART 01 WELL #: 04H RRCID -> 269560 COMPL. DATE 02/02/2013 TOTAL DEPTH 13164 PERF.13608 - 19349

11	6480 X	5985	-0-	-495	-0-	5149	3	836	9	Y	760	760	1			-0-
12	6603 X	4802	-0-	-1801	-0-	4153	3	649	9	Y	590	590	1			-0-
01	6603 X	4135	-0-	-2468	-0-	3585	3	550	9	Y	500	500	1			-0-
02	5964 X	5336	-0-	-628	-0-	4597	3	739	9	Y	672	672	1			-0-
03	6262 X	5489	-0-	-773	-0-	4705	3	784	9	Y	713	713	1			-0-
04	6000 X	3038	-0-	-2962	-0-	2638	3	400	9	Y	364	364	1			-0-

FRANKE 01 WELL #: 01H RRCID -> 269562 COMPL. DATE 08/31/2012 TOTAL DEPTH 13137 PERF.13400 - 17041

11	5130 X	5026	-0-	-104	-0-	4994	3	32	9	Y	29	29	1			-0-
12	5239 X	4811	-0-	-428	-0-	4778	3	33	9	Y	30	30	1			-0-
01	5239 X	4728	-0-	-511	-0-	4691	3	37	9	Y	34	34	1			-0-
02	4732 X	4173	-0-	-559	-0-	4143	3	30	9	Y	27	27	1			-0-
03	5208 X	4574	-0-	-634	-0-	4529	3	45	9	Y	41	41	1			-0-
04	5040 X	4673	-0-	-367	-0-	4628	3	45	9	Y	41	41	1			-0-

BAYLOR UNIVERSITY 01 WELL #: 01H RRCID -> 269564 COMPL. DATE 03/11/2013 TOTAL DEPTH 13449 PERF.13372 - 18101

11	6651 X	6651	-0-	-0-	-0-	6618	3	33	9	Y	30	30	1			-0-
12	7166 X	7166	-0-	-0-	-0-	7130	3	36	9	Y	33	33	1			-0-
01	6820 X	6666	-0-	-154	-0-	6626	3	40	9	Y	36	36	1			-0-
02	6216 X	5858	-0-	-358	-0-	5821	3	37	9	Y	34	34	1			-0-
03	7161 X	6429	-0-	-732	-0-	6389	3	40	9	Y	36	36	1			-0-
04	6930 X	6813	-0-	-117	-0-	6784	3	29	9	Y	26	26	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

BOSWELL 02 WELL #: 01H RRCID -> 269573 COMPL. DATE 05/02/2013 TOTAL DEPTH 12787 PERF.13125 - 18001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7110 X	6283	-0-	-827	-0-	6140	3	143	9	N	130	130	1			-0-
12	7316 X	5765	-0-	-1551	-0-	5638	3	127	9	N	115	115	1			-0-
01	7316 X	5526	-0-	-1790	-0-	5371	3	155	9	N	141	141	1			-0-
02	6608 X	5621	-0-	-987	-0-	5470	3	151	9	N	137	137	1			-0-
03	6479 X	5361	-0-	-1118	-0-	5181	3	180	9	N	164	164	1			-0-
04	6270 X	4692	-0-	-1578	-0-	4558	3	134	9	N	122	122	1			-0-

THREE SISTERS 01 WELL #: 10H RRCID -> 269581 COMPL. DATE 07/12/2012 TOTAL DEPTH 12289 PERF.12470 - 17371

11	5460 X	4465	-0-	-995	-0-	3357	3	1108	9	Y	1007	1007	1			-0-
12	5208 X	3311	-0-	-1897	-0-	2520	3	791	9	Y	719	719	1			-0-
01	5208 X	3726	-0-	-1482	-0-	2803	3	923	9	Y	839	839	1			-0-
02	4704 X	3935	-0-	-769	-0-	2832	3	1103	9	Y	1003	1003	1			-0-
03	4681 X	4078	-0-	-603	-0-	2935	3	1143	9	Y	1039	1039	1			-0-
04	4470 X	3770	-0-	-700	-0-	2701	3	1069	9	Y	972	972	1			-0-

JOHN FRIEND WEBRE 01 WELL #: 01H RRCID -> 269637 COMPL. DATE 01/03/2012 TOTAL DEPTH 14188 PERF.14280 - 19902

11	11940 X	10393	-0-	-1547	-0-	10393	3			Y	-0-					-0-
12	11842 X	10669	-0-	-1173	-0-	10669	3			Y	-0-					-0-
01	11501 X	10628	-0-	-873	-0-	10628	3			Y	-0-					-0-
02	10388 X	8357	-0-	-2031	-0-	8357	3			Y	-0-					-0-
03	11036 X	10422	-0-	-614	-0-	10422	3			Y	-0-					-0-
04	10380 X	9494	-0-	-886	-0-	9494	3			Y	-0-					-0-

GERALD BURKE SCHULZ 02 WELL #: 01H RRCID -> 269645 COMPL. DATE 03/23/2012 TOTAL DEPTH 12962 PERF.13418 - 17702

11	4680 X	4050	-0-	-630	-0-	3873	3	177	9	Y	161	161	1			-0-
12	4650 X	3846	-0-	-804	-0-	3661	3	185	9	Y	168	168	1			-0-
01	4650 X	3964	-0-	-686	-0-	3766	3	198	9	Y	180	180	1			-0-
02	4200 X	3613	-0-	-587	-0-	3441	3	172	9	Y	156	156	1			-0-
03	4402 X	3882	-0-	-520	-0-	3697	3	185	9	Y	168	168	1			-0-
04	4050 X	3912	-0-	-138	-0-	3749	3	163	9	Y	148	148	1			-0-

FRANK MALEK 05 WELL #: 01H RRCID -> 269679 COMPL. DATE 11/15/2012 TOTAL DEPTH 12804 PERF.13140 - 19301

11	7740 X	7298	-0-	-442	-0-	6735	3	563	9	Y	512	512	1			-0-
12	7812 X	6625	-0-	-1187	-0-	6108	3	517	9	Y	470	470	1			-0-
01	7626 X	6662	-0-	-964	-0-	6143	3	519	9	Y	472	472	1			-0-
02	6888 X	6317	-0-	-571	-0-	5792	3	525	9	Y	477	477	1			-0-
03	7533 X	6894	-0-	-639	-0-	6327	3	567	9	Y	515	515	1			-0-
04	7290 X	6643	-0-	-647	-0-	6149	3	494	9	Y	449	449	1			-0-

HAVEMAN 01 WELL #: 02H RRCID -> 269680 COMPL. DATE 10/14/2012 TOTAL DEPTH 13214 PERF.13314 - 18985

11	6330 X	5396	-0-	-934	-0-	4536	3	860	9	Y	782	782	1			-0-
12	6355 X	5674	-0-	-681	-0-	4729	3	945	9	Y	859	859	1			-0-
01	6045 X	5180	-0-	-865	-0-	4475	3	705	9	Y	641	641	1			-0-
02	5460 X	4885	-0-	-575	-0-	4145	3	740	9	Y	673	673	1			-0-
03	5735 X	5274	-0-	-461	-0-	4382	3	892	9	Y	811	811	1			-0-
04	5490 X	5005	-0-	-485	-0-	4182	3	823	9	Y	748	748	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0203H RRCID -> 269681 COMPL. DATE 11/21/2012 TOTAL DEPTH 12970 PERF.13069 - 19230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6330	X	4444	-0-	-1886	-0-	170	1	3393	3	Y	801	801	1			-0-
							881	9									
12	6617	X	6617	-0-	-0-	-0-	313	1	5072	3	Y	1120	1120	1			-0-
							1232	9									
01	5828	X	5732	-0-	-96	-0-	320	1	4323	3	Y	990	990	1			-0-
							1089	9									
02	4648	X	2859	-0-	-1789	-0-	155	1	2109	3	Y	541	541	1			-0-
							595	9									
03	6603	X	5917	-0-	-686	-0-	323	1	4035	3	Y	1417	1417	1			-0-
							1559	9									
04	6390	X	5885	-0-	-505	-0-	288	1	4302	3	Y	1177	1177	1			-0-
							1295	9									

HANDY 02 WELL #: 0202H RRCID -> 269682 COMPL. DATE 11/21/2012 TOTAL DEPTH 12975 PERF.13359 - 19520

11	7156	X	7156	-0-	-0-	-0-	273	1	5453	3	Y	1300	1300	1			-0-
							1430	9									
12	6597	X	6597	-0-	-0-	-0-	308	1	4992	3	Y	1179	1179	1			-0-
							1297	9									
01	5642	X	5553	-0-	-89	-0-	285	1	3858	3	Y	1282	1282	1			-0-
							1410	9									
02	6468	X	5058	-0-	-1410	-0-	269	1	3658	3	Y	1028	1028	1			-0-
							1131	9									
03	7161	X	4618	-0-	-2543	-0-	255	1	3178	3	Y	1077	1077	1			-0-
							1185	9									
04	6930	X	6648	-0-	-282	-0-	326	1	4868	3	Y	1322	1322	1			-0-
							1454	9									

NICHOLS 01 WELL #: 01H RRCID -> 269684 COMPL. DATE 02/26/2013 TOTAL DEPTH 12850 PERF.13110 - 16751

11	3390	X	2401	-0-	-989	-0-	2131	3	270	9	Y	245	245	1			-0-
12	3503	X	2698	-0-	-805	-0-	2386	3	312	9	Y	284	284	1			-0-
01	3286	X	2711	-0-	-575	-0-	2393	3	318	9	Y	289	289	1			-0-
02	2968	X	2331	-0-	-637	-0-	2059	3	272	9	Y	247	247	1			-0-
03	2759	X	2591	-0-	-168	-0-	2288	3	303	9	Y	275	275	1			-0-
04	2610	X	2521	-0-	-89	-0-	2247	3	274	9	Y	249	249	1			-0-

SCHULZ TRUST 01 WELL #: 01H RRCID -> 269686 COMPL. DATE 03/09/2013 TOTAL DEPTH 12961 PERF.13430 - 18551

11	5520	X	4874	-0-	-646	-0-	4507	3	367	9	Y	334	334	1			-0-
12	5208	X	4612	-0-	-596	-0-	4250	3	362	9	Y	329	329	1			-0-
01	5208	X	4842	-0-	-366	-0-	4466	3	376	9	Y	342	342	1			-0-
02	4704	X	4281	-0-	-423	-0-	3931	3	350	9	Y	318	318	1			-0-
03	5208	X	4726	-0-	-482	-0-	4348	3	378	9	Y	344	344	1			-0-
04	4860	X	4550	-0-	-310	-0-	4222	3	328	9	Y	298	298	1			-0-

FRANK MALEK 04 WELL #: 01H RRCID -> 269687 COMPL. DATE 03/14/2013 TOTAL DEPTH 12681 PERF.12940 - 18801

11	8190	X	7249	-0-	-941	-0-	6648	3	601	9	Y	546	546	1			-0-
12	8339	X	7445	-0-	-894	-0-	6808	3	637	9	Y	579	579	1			-0-
01	8215	X	7315	-0-	-900	-0-	6670	3	645	9	Y	586	586	1			-0-
02	7420	X	6628	-0-	-792	-0-	6036	3	592	9	Y	538	538	1			-0-
03	7874	X	7182	-0-	-692	-0-	6519	3	663	9	Y	603	603	1			-0-
*04	8098	X	8098	-0-	-0-	-0-	7563	3	535	9	Y	486	486	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 04H RRCID -> 269688 COMPL. DATE 03/25/2013 TOTAL DEPTH 13057 PERF.13350 - 18231

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630 X	6172	-0-	-458	-0-	123	1	4468	3	Y	1437	1437	1			-0-
						1581	9									
12	7409 X	6201	-0-	-1208	-0-	136	1	4471	3	Y	1449	1449	1			-0-
						1594	9									
01	7584 X	7584	-0-	-0-	-0-	184	1	5993	3	Y	1279	1279	1			-0-
						1407	9									
02	6692 X	6519	-0-	-173	-0-	166	1	4820	3	Y	1394	1394	1			-0-
						1533	9									
03	6696 X	6573	-0-	-123	-0-	286	1	4686	3	Y	1455	1455	1			-0-
						1601	9									
04	7350 X	6239	-0-	-1111	-0-	291	1	4530	3	Y	1289	1289	1			-0-
						1418	9									

LIVE BEE 02 WELL #: 01H RRCID -> 269846 COMPL. DATE 03/29/2013 TOTAL DEPTH 12965 PERF.13240 - 18051

11	5190 X	4942	-0-	-248	-0-	4806	3	136	9	Y	124	124	1			-0-
12	5425 X	4729	-0-	-696	-0-	4605	3	124	9	Y	113	113	1			-0-
01	5425 X	4851	-0-	-574	-0-	4732	3	119	9	Y	108	108	1			-0-
02	4900 X	4538	-0-	-362	-0-	4427	3	111	9	Y	101	101	1			-0-
03	5239 X	4935	-0-	-304	-0-	4816	3	119	9	Y	108	108	1			-0-
04	4950 X	4751	-0-	-199	-0-	4643	3	108	9	Y	98	98	1			-0-

RYAN 01 WELL #: 01H RRCID -> 269880 COMPL. DATE 02/06/2013 TOTAL DEPTH 14604 PERF.14530 - 20271

11	6390 X	5628	-0-	-762	-0-	5628	3			Y	-0-					-0-
12	6262 X	4925	-0-	-1337	-0-	4925	3			Y	-0-					-0-
01	5983 X	5072	-0-	-911	-0-	5072	3			Y	-0-					-0-
02	5264 X	4102	-0-	-1162	-0-	4102	3			Y	-0-					-0-
03	5828 X	5339	-0-	-489	-0-	5339	3			Y	-0-					-0-
04	5640 X	4624	-0-	-1016	-0-	4624	3			Y	-0-					-0-

BOYD FAMILY TRUST 01 WELL #: 02H RRCID -> 270126 COMPL. DATE 04/16/2013 TOTAL DEPTH 12969 PERF.13090 - 19202

11	9720 X	8330	-0-	-1390	-0-	7565	3	765	9	Y	695	695	1			-0-
12	9517 X	8575	-0-	-942	-0-	7714	3	861	9	Y	783	783	1			-0-
01	9486 X	8262	-0-	-1224	-0-	7395	3	867	9	Y	788	788	1			-0-
02	8568 X	7516	-0-	-1052	-0-	6751	3	765	9	Y	695	695	1			-0-
03	8959 X	8143	-0-	-816	-0-	7267	3	876	9	Y	796	796	1			-0-
04	8340 X	7982	-0-	-358	-0-	7180	3	802	9	Y	729	729	1			-0-

BOYD FAMILY TRUST 01 WELL #: 04H RRCID -> 270127 COMPL. DATE 04/16/2013 TOTAL DEPTH 12945 PERF.13030 - 19191

11	8310 X	7273	-0-	-1037	-0-	6657	3	616	9	Y	560	560	1			-0-
12	8401 X	7006	-0-	-1395	-0-	6335	3	671	9	Y	610	610	1			-0-
01	8184 X	6786	-0-	-1398	-0-	6180	3	606	9	Y	551	551	1			-0-
02	7392 X	6600	-0-	-792	-0-	5908	3	692	9	Y	629	629	1			-0-
03	7502 X	6979	-0-	-523	-0-	6312	3	667	9	Y	606	606	1			-0-
04	7260 X	6973	-0-	-287	-0-	6425	3	548	9	Y	498	498	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 03H RRCID -> 270128 COMPL. DATE 03/25/2013 TOTAL DEPTH 13060 PERF.13300 - 18101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3540	X	3382	-0-	-158	-0-	69	1	2504	3	Y	735	735	1			-0-
							809	9									
12	3658	X	3102	-0-	-556	-0-	70	1	2284	3	Y	680	680	1			-0-
							748	9									
01	4030	X	2649	-0-	-1381	-0-	62	1	2006	3	Y	528	528	1			-0-
							581	9									
02	3640	X	3299	-0-	-341	-0-	85	1	2467	3	Y	679	679	1			-0-
							747	9									
03	4030	X	3672	-0-	-358	-0-	165	1	2701	3	Y	733	733	1			-0-
							806	9									
*04	3488	X	3488	-0-	-0-	-0-	169	1	2626	3	Y	630	630	1			-0-
							693	9									

HANDY 02 WELL #: 0201H RRCID -> 270294 COMPL. DATE 05/23/2011 TOTAL DEPTH 13021 PERF.13265 - 18045

11	3660	X	2211	-0-	-1449	-0-	84	1	1687	3	Y	400	400	1			-0-
							440	9									
12	3782	X	2506	-0-	-1276	-0-	108	1	1757	3	Y	583	583	1			-0-
							641	9									
01	3441	X	691	-0-	-2750	-0-	35	1	471	3	Y	168	168	1			-0-
							185	9									
02	3108	X	1853	-0-	-1255	-0-	92	1	1256	3	Y	459	459	1			-0-
							505	9									
03	3286	X	2837	-0-	-449	-0-	144	1	1801	3	Y	811	811	1			-0-
							892	9									
04	2430	X	313	-0-	-2117	-0-	14	1	216	3	Y	75	75	1			-0-
							83	9									

FRANK MALEK 06 WELL #: 01H RRCID -> 270302 COMPL. DATE 05/18/2013 TOTAL DEPTH 12783 PERF.13130 - 19601

11	10830	X	9077	-0-	-1753	-0-	8466	3	611	9	Y	555	555	1			-0-
12	11005	X	8947	-0-	-2058	-0-	8340	3	607	9	Y	552	552	1			-0-
01	9734	X	9320	-0-	-414	-0-	8694	3	626	9	Y	569	569	1			-0-
02	8792	X	8268	-0-	-524	-0-	7695	3	573	9	Y	521	521	1			-0-
03	9455	X	9066	-0-	-389	-0-	8415	3	651	9	Y	592	592	1			-0-
04	9090	X	8870	-0-	-220	-0-	8255	3	615	9	Y	559	559	1			-0-

SCHMIDT FAMILY 01 WELL #: 02H RRCID -> 270360 COMPL. DATE 05/04/2013 TOTAL DEPTH 12894 PERF.13190 - 18931

11	9420	X	8360	-0-	-1060	-0-	8034	3	326	9	Y	296	296	1			-0-
12	9548	X	8156	-0-	-1392	-0-	7827	3	329	9	Y	299	299	1			-0-
01	9455	X	8389	-0-	-1066	-0-	8039	3	350	9	Y	318	318	1			-0-
02	8540	X	7369	-0-	-1171	-0-	7053	3	316	9	Y	287	287	1			-0-
03	9083	X	7980	-0-	-1103	-0-	7642	3	338	9	Y	307	307	1			-0-
04	8370	X	7891	-0-	-479	-0-	7594	3	297	9	Y	270	270	1			-0-

LONG 01 WELL #: 02H RRCID -> 270364 COMPL. DATE 02/16/2013 TOTAL DEPTH 13469 PERF.13736 - 20057

11	7710	X	6198	-0-	-1512	-0-	5242	3	956	9	Y	869	869	1			-0-
12	7812	X	5806	-0-	-2006	-0-	4820	3	986	9	Y	896	896	1			-0-
01	7440	X	5466	-0-	-1974	-0-	4610	3	856	9	Y	778	778	1			-0-
02	6720	X	4188	-0-	-2532	-0-	3502	3	686	9	Y	624	624	1			-0-
03	6572	X	5242	-0-	-1330	-0-	4353	3	889	9	Y	808	808	1			-0-
04	6210	X	4649	-0-	-1561	-0-	3805	3	844	9	Y	767	767	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHULZ FAMILY 01 WELL #: 01H RRCID -> 270399 COMPL. DATE 05/25/2013 TOTAL DEPTH 13289 PERF.13195 - 18776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3690	X	3057	-0-	-633	-0-	2999	3	58	9	Y	53	53	1			-0-
12	3534	X	2924	-0-	-610	-0-	2854	3	70	9	Y	64	64	1			-0-
01	3534	X	2938	-0-	-596	-0-	2861	3	77	9	Y	70	70	1			-0-
02	3192	X	2808	-0-	-384	-0-	2722	3	86	9	Y	78	78	1			-0-
03	3286	X	3074	-0-	-212	-0-	2985	3	89	9	Y	81	81	1			-0-
04	3060	X	3004	-0-	-56	-0-	2916	3	88	9	Y	80	80	1			-0-

HANDY 02 WELL #: 0105H RRCID -> 270407 COMPL. DATE 02/20/2013 TOTAL DEPTH 12910 PERF.13598 - 19759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920	X	5387	-0-	-2533	-0-	194	1	3881	3	Y	1193	1193	1			-0-
							1312	9									
12	8029	X	5094	-0-	-2935	-0-	229	1	3718	3	Y	1043	1043	1			-0-
							1147	9									
01	8029	X	3535	-0-	-4494	-0-	169	1	2280	3	Y	987	987	1			-0-
							1086	9									
02	7252	X	3665	-0-	-3587	-0-	199	1	2705	3	Y	692	692	1			-0-
							761	9									
03	7099	X	5439	-0-	-1660	-0-	304	1	3793	3	Y	1220	1220	1			-0-
							1342	9									
*04	7431	X	7431	-0-	-0-	-0-	349	1	5217	3	Y	1695	1695	1			-0-
							1865	9									

LIVE OAK PARTNERS 01 WELL #: 01H RRCID -> 270526 COMPL. DATE 05/23/2013 TOTAL DEPTH 12737 PERF.12930 - 19511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3757	-0-	-683	-0-	3236	3	521	9	Y	474	474	1			-0-
12	4402	X	3659	-0-	-743	-0-	3140	3	519	9	Y	472	472	1			-0-
01	4247	X	3576	-0-	-671	-0-	3052	3	524	9	Y	476	476	1			-0-
02	3836	X	3158	-0-	-678	-0-	2676	3	482	9	Y	438	438	1			-0-
03	3875	X	3414	-0-	-461	-0-	2912	3	502	9	Y	456	456	1			-0-
04	3750	X	3232	-0-	-518	-0-	2694	3	538	9	Y	489	489	1			-0-

LONG 01 WELL #: 04H RRCID -> 270584 COMPL. DATE 02/16/2013 TOTAL DEPTH 13494 PERF.13527 - 19488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	10438	-0-	-542	-0-	8446	3	1992	9	Y	1811	1811	1			-0-
12	11997	X	10608	-0-	-1389	-0-	8631	3	1977	9	Y	1797	1797	1			-0-
01	11997	X	10395	-0-	-1602	-0-	8621	3	1774	9	Y	1613	1613	1			-0-
02	10836	X	10724	-0-	-112	-0-	8925	3	1799	9	Y	1635	1635	1			-0-
03	11371	X	11371	-0-	-0-	-0-	9405	3	1966	9	Y	1787	1787	1			-0-
*04	10529	X	10529	-0-	-0-	-0-	8685	3	1844	9	Y	1676	1676	1			-0-

OPIELA 01 WELL #: 01H RRCID -> 270647 COMPL. DATE 03/05/2013 TOTAL DEPTH 12937 PERF.13215 - 18026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7410	X	6534	-0-	-876	-0-	6391	3	143	9	Y	130	130	1			-0-
12	7657	X	6769	-0-	-888	-0-	6651	3	118	9	Y	107	107	1			-0-
01	7378	X	6594	-0-	-784	-0-	6476	3	118	9	Y	107	107	1			-0-
02	6664	X	5787	-0-	-877	-0-	5615	3	172	9	Y	156	156	1			-0-
03	6913	X	6420	-0-	-493	-0-	6263	3	157	9	Y	143	143	1			-0-
04	6540	X	6140	-0-	-400	-0-	5968	3	172	9	Y	156	156	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HANDY 02 WELL #: 0204H RRCID -> 270921 COMPL. DATE 11/21/2012 TOTAL DEPTH 12983 PERF.13128 - 19291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5460	X	5205	-0-	-255	-0-	196	1	3930	3	Y	981	981	1			-0-
							1079	9									
12	5518	X	4576	-0-	-942	-0-	211	1	3426	3	Y	854	854	1			-0-
							939	9									
01	5177	X	4173	-0-	-1004	-0-	243	1	3288	3	Y	584	584	1			-0-
							642	9									
02	4872	X	3639	-0-	-1233	-0-	196	1	2673	3	Y	700	700	1			-0-
							770	9									
03	5394	X	3144	-0-	-2250	-0-	180	1	2241	3	Y	657	657	1			-0-
							723	9									
04	5220	X	4845	-0-	-375	-0-	237	1	3543	3	Y	968	968	1			-0-
							1065	9									

CHOATE 01 WELL #: 02H RRCID -> 270922 COMPL. DATE 03/04/2013 TOTAL DEPTH 12903 PERF.13149 - 18050

11	5190	X	1520	-0-	-3670	-0-	60	1	1087	3	Y	339	339	1			-0-
							373	9									
12	5239	X	4645	-0-	-594	-0-	182	1	3341	3	Y	1020	1020	1			-0-
							1122	9									
01	5182	X	5182	-0-	-0-	-0-	199	1	3707	3	Y	1160	1160	1			-0-
							1276	9									
02	4648	X	4628	-0-	-20	-0-	133	1	3363	3	Y	1029	1029	1			-0-
							1132	9									
03	4929	X	2223	-0-	-2706	-0-	56	1	1644	3	Y	475	475	1			-0-
							523	9									
04	5010	X	2748	-0-	-2262	-0-	105	1	1974	3	Y	608	608	1			-0-
							669	9									

DEBILL 01 WELL #: 04H RRCID -> 271129 COMPL. DATE 09/17/2013 TOTAL DEPTH 13468 PERF.13474 - 19350

11	8610	X	7414	-0-	-1196	-0-	2	1	5929	3	Y	1348	1348	1			-0-
							1483	9									
12	8742	X	3983	-0-	-4759	-0-	87	1	3206	3	Y	627	627	1			-0-
							690	9									
01	11097	X	11097	-0-	-0-	-0-	304	1	9025	3	Y	1607	1607	1			-0-
							1768	9									
02	7588	X	7490	-0-	-98	-0-	309	1	6038	3	Y	1039	1039	1			-0-
							1143	9									
03	8184	X	7546	-0-	-638	-0-	294	1	5862	3	Y	1264	1264	1			-0-
							1390	9									
04	9270	X	8385	-0-	-885	-0-	340	1	6641	3	Y	1276	1275	1	1	8	-0-
							1404	9									

DEBILL 01 WELL #: 05H RRCID -> 271131 COMPL. DATE 09/17/2013 TOTAL DEPTH 13481 PERF.13478 - 19439

11	6690	X	5837	-0-	-853	-0-	2	1	4524	3	Y	1192	1192	1			-0-
							1311	9									
12	6789	X	2894	-0-	-3895	-0-	61	1	2260	3	Y	521	521	1			-0-
							573	9									
01	7817	X	7817	-0-	-0-	-0-	206	1	6116	3	Y	1359	1359	1			-0-
							1495	9									
02	5679	X	5679	-0-	-0-	-0-	229	1	4482	3	Y	880	880	1			-0-
							968	9									
03	7038	X	7038	-0-	-0-	-0-	277	1	5534	3	Y	1115	1115	1			-0-
							1227	9									
*04	7994	X	7994	-0-	-0-	-0-	327	1	6387	3	Y	1164	1164	1			-0-
							1280	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WALTER WERNLI 01 WELL #: 01H RRCID -> 271138 COMPL. DATE 08/09/2013 TOTAL DEPTH 12806 PERF.13190 - 17301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14310	X	11952	-0-	-2358	-0-	11717	3	235	9	Y	214	214	1			-0-
12	14446	X	12113	-0-	-2333	-0-	11843	3	270	9	Y	245	245	1			-0-
01	14446	X	12212	-0-	-2234	-0-	11908	3	304	9	Y	276	276	1			-0-
02	13048	X	11006	-0-	-2042	-0-	10713	3	293	9	Y	266	266	1			-0-
03	12431	X	11896	-0-	-535	-0-	11592	3	304	9	Y	276	276	1			-0-
04	11940	X	11347	-0-	-593	-0-	11065	3	282	9	Y	256	256	1			-0-

FRANK MALEK 01 WELL #: 01H RRCID -> 271162 COMPL. DATE 12/12/2012 TOTAL DEPTH 12547 PERF.13445 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5010	X	4160	-0-	-850	-0-	3745	3	415	9	Y	377	377	1			-0-
12	4898	X	4234	-0-	-664	-0-	3803	3	431	9	Y	392	392	1			-0-
01	4588	X	3882	-0-	-706	-0-	3443	3	439	9	Y	399	399	1			-0-
02	4144	X	3807	-0-	-337	-0-	3414	3	393	9	Y	357	357	1			-0-
03	4371	X	3823	-0-	-548	-0-	3438	3	385	9	Y	350	350	1			-0-
04	4170	X	1573	-0-	-2597	-0-	1437	3	136	9	Y	124	124	1			-0-

WESSENDORFF 02 WELL #: 04H RRCID -> 271207 COMPL. DATE 07/07/2013 TOTAL DEPTH 13150 PERF.13350 - 20478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11220	X	9632	-0-	-1588	-0-	327	1	8019	3	Y	1169	1169	1			-0-
							1286	9									
12	11377	X	10780	-0-	-597	-0-	375	1	8919	3	Y	1351	1351	1			-0-
							1486	9									
01	11377	X	10089	-0-	-1288	-0-	338	1	8392	3	Y	1235	1235	1			-0-
							1359	9									
02	10276	X	8326	-0-	-1950	-0-	258	1	6858	3	Y	1100	1100	1			-0-
							1210	9									
03	11315	X	8555	-0-	-2760	-0-	300	1	6942	3	Y	1194	1194	1			-0-
							1313	9									
04	10440	X	9028	-0-	-1412	-0-	302	1	7421	3	Y	1186	1186	1			-0-
							1305	9									

HANDY 02 WELL #: 0102H RRCID -> 271400 COMPL. DATE 02/21/2013 TOTAL DEPTH 12925 PERF.13415 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	X	6197	-0-	-1303	-0-	227	1	4542	3	Y	1298	1298	1			-0-
							1428	9									
12	7409	X	6706	-0-	-703	-0-	312	1	5066	3	Y	1207	1207	1			-0-
							1328	9									
01	7068	X	5948	-0-	-1120	-0-	298	1	4032	3	Y	1471	1471	1			-0-
							1618	9									
02	8420	X	8420	-0-	-0-	-0-	468	1	6372	3	Y	1436	1436	1			-0-
							1580	9									
03	7519	X	7519	-0-	-0-	-0-	414	1	5170	3	Y	1759	1759	1			-0-
							1935	9									
*04	7443	X	7443	-0-	-0-	-0-	362	1	5421	3	Y	1509	1509	1			-0-
							1660	9									

DEBILL 01 WELL #: 07H RRCID -> 271407 COMPL. DATE 09/17/2013 TOTAL DEPTH 13485 PERF.13507 - 19018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2850	X	2237	-0-	-613	-0-	1	1	1709	3	Y	479	479	1			-0-
							527	9									
12	3662	X	3662	-0-	-0-	-0-	80	1	2934	3	Y	589	589	1			-0-
							648	9									
01	3017	X	3017	-0-	-0-	-0-	80	1	2385	3	Y	502	502	1			-0-
							552	9									
02	2492	X	593	-0-	-1899	-0-	23	1	452	3	Y	107	107	1			-0-
							118	9									
03	3658	X	-0-	-0-	-3658	-0-					Y	-0-					-0-
*04	3781	X	3781	-0-	-0-	-0-	149	1	2921	3	Y	646	646	1			-0-
							711	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 02 WELL #: 03H RRCID -> 271423 COMPL. DATE 07/07/2013 TOTAL DEPTH 13180 PERF.13370 - 20651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13200 X	12321	-0-	-879	-0-	427	1	10473	3	Y	1292	1292	1			-0-
						1421	9									
12	13454 X	10602	-0-	-2852	-0-	375	1	8923	3	Y	1185	1185	1			-0-
						1304	9									
01	13454 X	10595	-0-	-2859	-0-	358	1	8908	3	Y	1208	1208	1			-0-
						1329	9									
02	12152 X	10037	-0-	-2115	-0-	320	1	8504	3	Y	1103	1103	1			-0-
						1213	9									
03	12741 X	11784	-0-	-957	-0-	430	1	9955	3	Y	1272	1272	1			-0-
						1399	9									
04	12330 X	9452	-0-	-2878	-0-	325	1	7988	3	Y	1035	1035	1			-0-
						1139	9									

MEYER 01 WELL #: 01H RRCID -> 271438 COMPL. DATE 10/20/2013 TOTAL DEPTH 12721 PERF.12570 - 17621

11	9030 X	8236	-0-	-794	-0-	7215	3	1021	9	Y	928	928	1			-0-
12	9238 X	8255	-0-	-983	-0-	7219	3	1036	9	Y	942	942	1			-0-
01	9021 X	7973	-0-	-1048	-0-	6953	3	1020	9	Y	927	927	1			-0-
02	8148 X	7091	-0-	-1057	-0-	6204	3	887	9	Y	806	806	1			-0-
03	8525 X	7378	-0-	-1147	-0-	6490	3	888	9	Y	807	807	1			-0-
04	8250 X	7444	-0-	-806	-0-	6588	3	856	9	Y	778	778	1			-0-

HAVEMAN TRUST 01 WELL #: 02H RRCID -> 271495 COMPL. DATE 10/18/2013 TOTAL DEPTH 13237 PERF.13325 - 19928

11	10530 X	8770	-0-	-1760	-0-	7673	3	1097	9	Y	997	997	1			-0-
12	10199 X	8640	-0-	-1559	-0-	7519	3	1121	9	Y	1019	1019	1			-0-
01	9827 X	8675	-0-	-1152	-0-	7552	3	1123	9	Y	1021	1021	1			-0-
02	8876 X	7704	-0-	-1172	-0-	6684	3	1020	9	Y	927	927	1			-0-
03	9424 X	8497	-0-	-927	-0-	7361	3	1136	9	Y	1033	1033	1			-0-
04	8760 X	7966	-0-	-794	-0-	6923	3	1043	9	Y	948	948	1			-0-

CHOATE 01 WELL #: 05H RRCID -> 271597 COMPL. DATE 10/13/2013 TOTAL DEPTH 12838 PERF.13182 - 18051

11	7320 X	7160	-0-	-160	-0-	260	1	5203	3	Y	1543	1543	1			-0-
						1697	9									
12	6975 X	3825	-0-	-3150	-0-	167	1	2706	3	Y	865	865	1			-0-
						952	9									
01	6355 X	3441	-0-	-2914	-0-	144	1	1947	3	Y	1227	1227	1			-0-
						1350	9									
02	6692 X	-0-	-0-	-6692	-0-					Y	1139	1139	1			-0-
03	7409 X	3126	-0-	-4283	-0-	139	1	1731	3	Y	1142	1142	1			-0-
						1256	9									
04	7170 X	4440	-0-	-2730	-0-	184	1	2753	3	Y	1366	1366	1			-0-
						1503	9									

DEBILL 01 WELL #: 06H RRCID -> 271598 COMPL. DATE 09/17/2013 TOTAL DEPTH 13486 PERF.13562 - 19423

11	9567 X	9567	-0-	-0-	-0-	3	1	7492	3	Y	1884	1884	1			-0-
						2072	9									
12	10633 X	10633	-0-	-0-	-0-	227	1	8384	3	Y	1838	1838	1			-0-
						2022	9									
01	12141 X	12141	-0-	-0-	-0-	320	1	9512	3	Y	2099	2099	1			-0-
						2309	9									
02	8620 X	8620	-0-	-0-	-0-	351	1	6858	3	Y	1283	1283	1			-0-
						1411	9									
03	9162 X	9162	-0-	-0-	-0-	356	1	7104	3	Y	1547	1547	1			-0-
						1702	9									
*04	8955 X	8955	-0-	-0-	-0-	354	1	6926	3	Y	1523	1523	1			-0-
						1675	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HANDY 02 WELL #: 0107H RRCID -> 271600 COMPL. DATE 10/13/2013 TOTAL DEPTH 12863 PERF.13190 - 18411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	7018	-0-	-872	-0-	257	1	5142	3	Y	1472	1472	1			-0-
							1619	9									
12	8153	X	6840	-0-	-1313	-0-	316	1	5123	3	Y	1274	1274	1			-0-
							1401	9									
01	8029	X	1709	-0-	-6320	-0-	51	1	695	3	Y	875	875	1			-0-
							963	9									
02	7252	X	6507	-0-	-745	-0-	317	1	4314	3	Y	1705	1705	1			-0-
							1876	9									
03	7719	X	7694	-0-	-25	-0-	416	1	5196	3	Y	1893	1893	1			-0-
							2082	9									
*04	7403	X	7403	-0-	-0-	-0-	356	1	5330	3	Y	1561	1561	1			-0-
							1717	9									

DEBILL 01 WELL #: 03H RRCID -> 271602 COMPL. DATE 09/06/2013 TOTAL DEPTH 13415 PERF.13499 - 20676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470	X	6263	-0-	-1207	-0-	2	1	4854	3	Y	1279	1279	1			-0-
							1407	9									
12	7347	X	6672	-0-	-675	-0-	140	1	5171	3	Y	1237	1237	1			-0-
							1361	9									
01	6944	X	6831	-0-	-113	-0-	180	1	5355	3	Y	1178	1178	1			-0-
							1296	9									
02	6272	X	6224	-0-	-48	-0-	249	1	4867	3	Y	1007	1007	1			-0-
							1108	9									
03	6882	X	6267	-0-	-615	-0-	246	1	4922	3	Y	999	999	1			-0-
							1099	9									
04	6600	X	6340	-0-	-260	-0-	253	1	4941	3	Y	1042	1042	1			-0-
							1146	9									

RIDLEY 01 WELL #: 09H RRCID -> 271605 COMPL. DATE 10/20/2013 TOTAL DEPTH 12888 PERF.12930 - 18511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	209	-0-	-1351	-0-	8	1	140	3	Y	55	55	1			-0-
							61	9									
12	1612	X	1303	-0-	-309	-0-	44	1	801	3	Y	416	416	1			-0-
							458	9									
01	1310	X	1310	-0-	-0-	-0-	38	1	703	3	Y	517	517	1			-0-
							569	9									
02	1120	X	-0-	-0-	-1120	-0-					Y	-0-					-0-
03	1302	X	57	-0-	-1245	-0-	2	1	47	3	Y	7	7	1			-0-
							8	9									
*04	2807	X	2807	-0-	-0-	-0-	96	1	1813	3	Y	816	816	1			-0-
							898	9									

WESSENDORFF 02 WELL #: 02H RRCID -> 271720 COMPL. DATE 11/10/2013 TOTAL DEPTH 13153 PERF.13370 - 20071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23610	X	20271	-0-	-3339	-0-	709	1	17397	3	Y	1968	1968	1			-0-
							2165	9									
12	24397	X	20468	-0-	-3929	-0-	733	1	17446	3	Y	2081	2081	1			-0-
							2289	9									
01	23002	X	18162	-0-	-4840	-0-	623	1	15485	3	Y	1867	1867	1			-0-
							2054	9									
02	20776	X	18612	-0-	-2164	-0-	596	1	15842	3	Y	1976	1976	1			-0-
							2174	9									
03	20956	X	19625	-0-	-1331	-0-	716	1	16597	3	Y	2102	2102	1			-0-
							2312	9									
04	20280	X	17012	-0-	-3268	-0-	590	1	14491	3	Y	1755	1755	1			-0-
							1931	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 04H RRCID -> 271721 COMPL. DATE 12/03/2013 TOTAL DEPTH 12882 PERF.13080 - 20031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	7074	-0-	-156	-0-	500	1	5311	3	Y	1148	1148	1			-0-
							1263	9									
12	6758	X	3572	-0-	-3186	-0-	263	1	2386	3	Y	839	839	1			-0-
							923	9									
01	7657	X	649	-0-	-7008	-0-	29	1	227	3	Y	357	357	1			-0-
							393	9									
02	6916	X	1883	-0-	-5033	-0-	167	1	1278	3	Y	398	398	1			-0-
							438	9									
03	7657	X	1972	-0-	-5685	-0-	171	1	1176	3	Y	568	568	1			-0-
							625	9									
04	7080	X	4084	-0-	-2996	-0-	364	1	2745	3	Y	886	886	1			-0-
							975	9									

WARNER 01 WELL #: 03H RRCID -> 271726 COMPL. DATE 09/28/2013 TOTAL DEPTH 13067 PERF.13265 - 18302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8297	X	8297	-0-	-0-	-0-	170	1	6183	3	Y	1767	1767	1			-0-
							1944	9									
12	8107	X	8107	-0-	-0-	-0-	191	1	6273	3	Y	1494	1494	1			-0-
							1643	9									
01	7781	X	7778	-0-	-3	-0-	183	1	5938	3	Y	1506	1506	1			-0-
							1657	9									
02	8736	X	7340	-0-	-1396	-0-	186	1	5396	3	Y	1598	1598	1			-0-
							1758	9									
03	8959	X	8035	-0-	-924	-0-	356	1	5823	3	Y	1687	1687	1			-0-
							1856	9									
04	8310	X	8025	-0-	-285	-0-	377	1	5860	3	Y	1625	1625	1			-0-
							1788	9									

WARNER 01 WELL #: 02H RRCID -> 271806 COMPL. DATE 09/28/2013 TOTAL DEPTH 13042 PERF.13258 - 18563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8024	X	8024	-0-	-0-	-0-	149	1	5419	3	Y	2233	2233	1			-0-
							2456	9									
12	9226	X	9226	-0-	-0-	-0-	199	1	6545	3	Y	2256	2256	1			-0-
							2482	9									
01	8463	X	7545	-0-	-918	-0-	178	1	5779	3	Y	1444	1444	1			-0-
							1588	9									
02	8260	X	7426	-0-	-834	-0-	179	1	5204	3	Y	1857	1857	1			-0-
							2043	9									
03	10743	X	10743	-0-	-0-	-0-	498	1	8162	3	Y	1894	1894	1			-0-
							2083	9									
04	8850	X	7751	-0-	-1099	-0-	368	1	5725	3	Y	1507	1507	1			-0-
							1658	9									

HANDY 02 WELL #: 0106H RRCID -> 271809 COMPL. DATE 10/13/2013 TOTAL DEPTH 12785 PERF.13325 - 18791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4620	X	3555	-0-	-1065	-0-	129	1	2581	3	Y	768	768	1			-0-
							845	9									
12	4309	X	1935	-0-	-2374	-0-	81	1	1313	3	Y	492	492	1			-0-
							541	9									
01	4309	X	3559	-0-	-750	-0-	162	1	2183	3	Y	1104	1104	1			-0-
							1214	9									
02	3892	X	2783	-0-	-1109	-0-	118	1	1612	3	Y	957	957	1			-0-
							1053	9									
03	4722	X	4722	-0-	-0-	-0-	257	1	3210	3	Y	1141	1141	1			-0-
							1255	9									
*04	4647	X	4647	-0-	-0-	-0-	219	1	3283	3	Y	1041	1041	1			-0-
							1145	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

ALEXANDER 01 WELL #: 05H RRCID -> 271811 COMPL. DATE 12/03/2013 TOTAL DEPTH 12871 PERF.13090 - 19791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10083	X	10083	-0-	-0-	-0-	693	1	7356	3	Y	1849	1849	1			-0-
							2034	9									
12	9641	X	7229	-0-	-2412	-0-	564	1	5113	3	Y	1411	1411	1			-0-
							1552	9									
01	7998	X	6873	-0-	-1125	-0-	601	1	4758	3	Y	1376	1376	1			-0-
							1514	9									
02	9408	X	8689	-0-	-719	-0-	785	1	5998	3	Y	1733	1733	1			-0-
							1906	9									
03	10416	X	8640	-0-	-1776	-0-	855	1	5886	3	Y	1726	1726	1			-0-
							1899	9									
04	10080	X	8152	-0-	-1928	-0-	752	1	5674	3	Y	1569	1569	1			-0-
							1726	9									

HERSCHEL FULBRIGHT 01 WELL #: 02H RRCID -> 271812 COMPL. DATE 11/15/2013 TOTAL DEPTH 12985 PERF.13215 - 18566

11	8700	X	7351	-0-	-1349	-0-	6793	3	558	9	Y	507	507	1			-0-
12	8804	X	8121	-0-	-683	-0-	7476	3	645	9	Y	586	586	1			-0-
01	8556	X	7480	-0-	-1076	-0-	6888	3	592	9	Y	538	538	1			-0-
02	7728	X	7051	-0-	-677	-0-	6492	3	559	9	Y	508	508	1			-0-
03	8184	X	7552	-0-	-632	-0-	6966	3	586	9	Y	533	533	1			-0-
04	7860	X	7342	-0-	-518	-0-	6783	3	559	9	Y	508	508	1			-0-

RIDLEY 01 WELL #: 07H RRCID -> 271813 COMPL. DATE 11/01/2013 TOTAL DEPTH 12795 PERF.12936 - 19201

11	8190	X	5698	-0-	-2492	-0-	312	1	3795	3	Y	1446	1446	1			-0-
							1591	9									
12	8122	X	6454	-0-	-1668	-0-	269	1	4245	3	Y	1764	1764	1			-0-
							1940	9									
01	7998	X	3651	-0-	-4347	-0-	141	1	2397	3	Y	1012	1012	1			-0-
							1113	9									
02	7224	X	-0-	-0-	-7224	-0-					Y	-0-					-0-
03	7998	X	2988	-0-	-5010	-0-	63	1	1850	3	Y	977	977	1			-0-
							1075	9									
*04	8326	X	8326	-0-	-0-	-0-	286	1	5402	3	Y	2398	2398	1			-0-
							2638	9									

MENSIK 01 WELL #: 03H RRCID -> 271814 COMPL. DATE 09/28/2014 TOTAL DEPTH 12937 PERF.13169 - 18231

11	5236	X	5236	-0-	-0-	-0-	23	1	3229	3	Y	1804	1804	1			-0-
							1984	9									
12	5304	X	5304	-0-	-0-	-0-	176	1	3640	3	Y	1353	1353	1			-0-
							1488	9									
01	5239	X	5119	-0-	-120	-0-	171	1	3536	3	Y	1284	1284	1			-0-
							1412	9									
02	4900	X	4646	-0-	-254	-0-	152	1	3052	3	Y	1311	1311	1			-0-
							1442	9									
03	5425	X	4907	-0-	-518	-0-	169	1	3328	3	Y	1282	1282	1			-0-
							1410	9									
*04	5651	X	5651	-0-	-0-	-0-	207	1	4015	3	Y	1299	1299	1			-0-
							1429	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 08H RRCID -> 271836 COMPL. DATE 12/14/2013 TOTAL DEPTH 13513 PERF.13490 - 18941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7890	X	6655	-0-	-1235	-0-	2	1	4820	3	Y	1666	1666	1			-0-
							1833	9									
12	7905	X	7270	-0-	-635	-0-	155	1	5732	3	Y	1257	1257	1			-0-
							1383	9									
01	7843	X	7632	-0-	-211	-0-	206	1	6128	3	Y	1180	1180	1			-0-
							1298	9									
02	7084	X	4446	-0-	-2638	-0-	184	1	3588	3	Y	613	613	1			-0-
							674	9									
03	7533	X	7493	-0-	-40	-0-	292	1	5839	3	Y	1238	1238	1			-0-
							1362	9									
04	7380	X	6246	-0-	-1134	-0-	251	1	4918	3	Y	979	979	1			-0-
							1077	9									

SCHENDEL 02 WELL #: 05H RRCID -> 271847 COMPL. DATE 11/12/2013 TOTAL DEPTH 13057 PERF.13256 - 18081

11	6270	X	4955	-0-	-1315	-0-	162	1	3694	3	Y	999	999	1			-0-
							1099	9									
12	6603	X	1746	-0-	-4857	-0-	65	1	1199	3	Y	438	438	1			-0-
							482	9									
01	6603	X	4155	-0-	-2448	-0-	151	1	3005	3	Y	908	908	1			-0-
							999	9									
02	5964	X	2709	-0-	-3255	-0-	66	1	1908	3	Y	668	668	1			-0-
							735	9									
03	6076	X	5339	-0-	-737	-0-	241	1	3944	3	Y	1049	1049	1			-0-
							1154	9									
*04	5070	X	5070	-0-	-0-	-0-	242	1	3757	3	Y	974	974	1			-0-
							1071	9									

DEBILL 01 WELL #: 09H RRCID -> 271854 COMPL. DATE 12/14/2013 TOTAL DEPTH 13482 PERF.13468 - 16541

11	7740	X	6428	-0-	-1312	-0-	2	1	5062	3	Y	1240	1240	1			-0-
							1364	9									
12	8881	X	8881	-0-	-0-	-0-	191	1	7067	3	Y	1475	1475	1			-0-
							1623	9									
01	7223	X	6872	-0-	-351	-0-	181	1	5394	3	Y	1179	1179	1			-0-
							1297	9									
02	6300	X	4715	-0-	-1585	-0-	192	1	3747	3	Y	705	705	1			-0-
							776	9									
03	8866	X	1751	-0-	-7115	-0-	68	1	1364	3	Y	290	290	1			-0-
							319	9									
04	8580	X	1529	-0-	-7051	-0-	60	1	1182	3	Y	261	261	1			-0-
							287	9									

ALEXANDER 01 WELL #: 03H RRCID -> 271858 COMPL. DATE 12/05/2013 TOTAL DEPTH 12896 PERF.13130 - 19771

11	8700	X	-0-	-0-	-8700	-0-					Y	-0-					-0-
12	682	X	-0-	-0-	-682	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 06H RRCID -> 272093 COMPL. DATE 11/12/2013 TOTAL DEPTH 13055 PERF.13190 - 18071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10980	X	7428	-0-	-3552	-0-	236	1	5362	3	Y	1664	1664	1			-0-
							1830	9									
12	11098	X	9297	-0-	-1801	-0-	388	1	7203	3	Y	1551	1551	1			-0-
							1706	9									
01	11098	X	4256	-0-	-6842	-0-	169	1	3369	3	Y	653	653	1			-0-
							718	9									
02	9016	X	6551	-0-	-2465	-0-	173	1	5021	3	Y	1234	1234	1			-0-
							1357	9									
03	9300	X	6708	-0-	-2592	-0-	317	1	5189	3	Y	1093	1093	1			-0-
							1202	9									
04	9000	X	6447	-0-	-2553	-0-	320	1	4972	3	Y	1050	1050	1			-0-
							1155	9									

SCHENDEL 02 WELL #: 07H RRCID -> 272127 COMPL. DATE 11/12/2013 TOTAL DEPTH 13035 PERF.13204 - 18173

11	9330	X	3752	-0-	-5578	-0-	100	1	2265	3	Y	1261	1261	1			-0-
							1387	9									
12	8897	X	3960	-0-	-4937	-0-	142	1	2632	3	Y	1078	1078	1			-0-
							1186	9									
01	8494	X	7166	-0-	-1328	-0-	284	1	5660	3	Y	1111	1111	1			-0-
							1222	9									
02	9877	X	9877	-0-	-0-	-0-	289	1	8407	3	Y	1074	1074	1			-0-
							1181	9									
03	6386	X	5274	-0-	-1112	-0-	245	1	4021	3	Y	916	916	1			-0-
							1008	9									
04	6930	X	3790	-0-	-3140	-0-	210	1	3269	3	Y	283	283	1			-0-
							311	9									

MENSIK 01 WELL #: 05H RRCID -> 272140 COMPL. DATE 10/03/2014 TOTAL DEPTH 12921 PERF.13325 - 18766

11	6210	X	5773	-0-	-437	-0-	27	1	3852	3	Y	1722	1722	1			-0-
							1894	9									
12	6417	X	6229	-0-	-188	-0-	211	1	4347	3	Y	1519	1519	1			-0-
							1671	9									
01	6169	X	6165	-0-	-4	-0-	208	1	4287	3	Y	1518	1518	1			-0-
							1670	9									
02	5572	X	5237	-0-	-335	-0-	181	1	3623	3	Y	1303	1303	1			-0-
							1433	9									
03	6231	X	2754	-0-	-3477	-0-	99	1	1958	3	Y	634	634	1			-0-
							697	9									
04	6030	X	4467	-0-	-1563	-0-	162	1	3140	3	Y	1059	1059	1			-0-
							1165	9									

WILLIAM KELLY 01 WELL #: 03H RRCID -> 272352 COMPL. DATE 01/04/2014 TOTAL DEPTH 12925 PERF.13110 - 17061

11	9270	X	8311	-0-	-959	-0-	7436	3	875	9	Y	795	795	1			-0-
12	9486	X	8376	-0-	-1110	-0-	7439	3	937	9	Y	852	852	1			-0-
01	9269	X	8194	-0-	-1075	-0-	7255	3	939	9	Y	854	854	1			-0-
02	8372	X	7380	-0-	-992	-0-	6538	3	842	9	Y	765	765	1			-0-
03	8835	X	7992	-0-	-843	-0-	7142	3	850	9	Y	773	773	1			-0-
04	8310	X	7662	-0-	-648	-0-	6900	3	762	9	Y	693	693	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WESSENDORFF 01 WELL #: 05H RRCID -> 272373 COMPL. DATE 09/12/2014 TOTAL DEPTH 12906 PERF.13251 - 19431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6600	X	6401	-0-	-199	-0-	437	1	4634	3	Y	1209	1209	1			-0-
							1330	9									
12	5735	X	5626	-0-	-109	-0-	419	1	3795	3	Y	1284	1284	1			-0-
							1412	9									
01	6494	X	6494	-0-	-0-	-0-	579	1	4585	3	Y	1209	1209	1			-0-
							1330	9									
02	5964	X	3349	-0-	-2615	-0-	246	1	1884	3	Y	1108	1108	1			-0-
							1219	9									
03	6603	X	4976	-0-	-1627	-0-	490	1	3375	3	Y	1010	1010	1			-0-
							1111	9									
04	6390	X	5441	-0-	-949	-0-	457	1	3451	3	Y	1394	1394	1			-0-
							1533	9									

WESSENDORFF 01 WELL #: 07H RRCID -> 272374 COMPL. DATE 09/24/2014 TOTAL DEPTH 13015 PERF.13240 - 19341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10590	X	8192	-0-	-2398	-0-	546	1	5791	3	Y	1686	1686	1			-0-
							1855	9									
12	10943	X	7834	-0-	-3109	-0-	601	1	5451	3	Y	1620	1620	1			-0-
							1782	9									
01	9672	X	8344	-0-	-1328	-0-	719	1	5692	3	Y	1757	1757	1			-0-
							1933	9									
02	8736	X	2136	-0-	-6600	-0-	198	1	1514	3	Y	385	385	1			-0-
							424	9									
03	9207	X	8909	-0-	-298	-0-	897	1	6173	3	Y	1672	1672	1			-0-
							1839	9									
04	8190	X	7009	-0-	-1181	-0-	580	1	4381	3	Y	1862	1862	1			-0-
							2048	9									

MANGIONE 01 WELL #: 06H RRCID -> 272380 COMPL. DATE 03/17/2014 TOTAL DEPTH 12991 PERF.13000 - 16881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960	X	3430	-0-	-530	-0-	471	1	2246	3	Y	648	648	1			-0-
							713	9									
12	5455	X	5455	-0-	-0-	-0-	784	1	3936	3	Y	668	668	1			-0-
							735	9									
01	5766	X	3003	-0-	-2763	-0-	350	1	1904	3	Y	681	681	1			-0-
							749	9									
02	5208	X	4993	-0-	-215	-0-	819	1	3246	3	Y	844	844	1			-0-
							928	9									
03	5766	X	4994	-0-	-772	-0-	798	1	3262	3	Y	849	849	1			-0-
							934	9									
04	5280	X	4053	-0-	-1227	-0-	426	1	2850	3	Y	706	706	1			-0-
							777	9									

MANGIONE 01 WELL #: 12H RRCID -> 272381 COMPL. DATE 03/18/2014 TOTAL DEPTH 12994 PERF.13030 - 16981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3891	X	3891	-0-	-0-	-0-	507	1	2417	3	Y	879	879	1			-0-
							967	9									
12	4349	X	4349	-0-	-0-	-0-	582	1	2923	3	Y	767	767	1			-0-
							844	9									
01	6572	X	5608	-0-	-964	-0-	747	1	4062	3	Y	726	726	1			-0-
							799	9									
02	5936	X	-0-	-0-	-5936	-0-					Y	-0-					-0-
03	6572	X	658	-0-	-5914	-0-	25	1	101	3	Y	484	484	1			-0-
							532	9									
04	5430	X	2352	-0-	-3078	-0-	201	1	1344	3	Y	734	734	1			-0-
							807	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

FRANK MALEK 05 WELL #: 03H RRCID -> 272382 COMPL. DATE 01/24/2015 TOTAL DEPTH 13022 PERF.13070 - 19461

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11520 X	7671	-0-	-3849	-0-	7162	3	509	9	Y	463	463	1			-0-
12	10695 X	8481	-0-	-2214	-0-	7852	3	629	9	Y	572	572	1			-0-
01	9827 X	8494	-0-	-1333	-0-	7865	3	629	9	Y	572	572	1			-0-
02	8064 X	8030	-0-	-34	-0-	7517	3	513	9	Y	466	466	1			-0-
03	8494 X	8018	-0-	-476	-0-	7492	3	526	9	Y	478	478	1			-0-
04	8220 X	7614	-0-	-606	-0-	7131	3	483	9	Y	439	439	1			-0-

WESSENDORFF 01 WELL #: 06H RRCID -> 272383 COMPL. DATE 09/16/2014 TOTAL DEPTH 13018 PERF.13230 - 19511

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920 X	12839	-0-	-1081	-0-	949	1	10072	3	Y	1653	1653	1			-0-
						1818	9									
12	12214 X	10541	-0-	-1673	-0-	890	1	8068	3	Y	1439	1439	1			-0-
						1583	9									
01	14849 X	10219	-0-	-4630	-0-	964	1	7627	3	Y	1480	1479	1	1	8	-0-
						1628	9									
02	13412 X	2634	-0-	-10778	-0-	256	1	1961	3	Y	379	379	1			-0-
						417	9									
03	14849 X	10207	-0-	-4642	-0-	1099	1	7565	3	Y	1403	1403	1			-0-
						1543	9									
04	12840 X	9768	-0-	-3072	-0-	956	1	7214	3	Y	1453	1453	1			-0-
						1598	9									

LIVE OAK PARTNERS 02 WELL #: 02H RRCID -> 272398 COMPL. DATE 02/27/2015 TOTAL DEPTH 12669 PERF.12900 - 20581

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17280 X	13501	-0-	-3779	-0-	11601	3	1900	9	Y	1727	1727	1			-0-
12	16957 X	14095	-0-	-2862	-0-	12082	3	2013	9	Y	1830	1830	1			-0-
01	15779 X	13788	-0-	-1991	-0-	11716	3	2072	9	Y	1884	1884	1			-0-
02	14168 X	13920	-0-	-248	-0-	11948	3	1972	9	Y	1793	1793	1			-0-
03	15004 X	13585	-0-	-1419	-0-	11701	3	1884	9	Y	1713	1713	1			-0-
04	13650 X	12992	-0-	-658	-0-	11164	3	1828	9	Y	1662	1662	1			-0-

LIVE OAK PARTNERS 02 WELL #: 03H RRCID -> 272423 COMPL. DATE 02/19/2015 TOTAL DEPTH 12890 PERF.12975 - 20598

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690 X	12331	-0-	-3359	-0-	10527	3	1804	9	Y	1640	1640	1			-0-
12	15655 X	12683	-0-	-2972	-0-	10902	3	1781	9	Y	1619	1619	1			-0-
01	15655 X	14882	-0-	-773	-0-	12865	3	2017	9	Y	1834	1834	1			-0-
02	14140 X	13630	-0-	-510	-0-	11928	3	1702	9	Y	1547	1547	1			-0-
03	13919 X	13861	-0-	-58	-0-	12133	3	1728	9	Y	1571	1571	1			-0-
04	14400 X	12964	-0-	-1436	-0-	11346	3	1618	9	Y	1471	1471	1			-0-

LIVE OAK PARTNERS 02 WELL #: 01H RRCID -> 272426 COMPL. DATE 12/11/2015 TOTAL DEPTH 12801 PERF.12950 - 19931

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3960 X	3502	-0-	-458	-0-	2775	3	727	9	Y	661	661	1			-0-
12	4092 X	3568	-0-	-524	-0-	2857	3	711	9	Y	646	646	1			-0-
01	3534 X	3528	-0-	-6	-0-	2703	3	825	9	Y	750	750	1			-0-
02	3276 X	3096	-0-	-180	-0-	2438	3	658	9	Y	598	598	1			-0-
03	3627 X	3339	-0-	-288	-0-	2775	3	564	9	Y	513	513	1			-0-
04	3510 X	3250	-0-	-260	-0-	2678	3	572	9	Y	520	520	1			-0-

FRANK MALEK 05 WELL #: 05H RRCID -> 272532 COMPL. DATE 02/07/2015 TOTAL DEPTH 13085 PERF.13020 - 19621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10770 X	9465	-0-	-1305	-0-	8826	3	639	9	Y	581	581	1			-0-
12	10881 X	9781	-0-	-1100	-0-	9120	3	661	9	Y	601	601	1			-0-
01	10695 X	9503	-0-	-1192	-0-	8847	3	656	9	Y	596	596	1			-0-
02	9660 X	8587	-0-	-1073	-0-	8001	3	586	9	Y	533	533	1			-0-
03	10044 X	9257	-0-	-787	-0-	8635	3	622	9	Y	565	565	1			-0-
04	9480 X	9178	-0-	-302	-0-	8594	3	584	9	Y	531	531	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 17H RRCID -> 273013 COMPL. DATE 08/21/2013 TOTAL DEPTH 12297 PERF.12530 - 16921

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANK MALEK 05 WELL #: 04H RRCID -> 273021 COMPL. DATE 01/31/2015 TOTAL DEPTH 12657 PERF.13030 - 19581

11	8760 X	7880	-0-	-880	-0-	7158	3	722	9	Y	656	656	1			-0-
12	9052 X	7978	-0-	-1074	-0-	7216	3	762	9	Y	693	693	1			-0-
01	7998 X	7381	-0-	-617	-0-	6742	3	639	9	Y	581	581	1			-0-
02	7364 X	6456	-0-	-908	-0-	5894	3	562	9	Y	511	511	1			-0-
03	8153 X	6953	-0-	-1200	-0-	6333	3	620	9	Y	564	564	1			-0-
04	7890 X	6523	-0-	-1367	-0-	5971	3	552	9	Y	502	502	1			-0-

CHOATE 01 WELL #: 04H RRCID -> 273096 COMPL. DATE 03/04/2013 TOTAL DEPTH 12906 PERF.13227 - 17851

11	2070 X	96	-0-	-1974	-0-	4	1	63	3	Y	26	26	1			-0-
						29	9									
12	2139 X	1259	-0-	-880	-0-	47	1	863	3	Y	317	316	1	1	8	-0-
						349	9									
01	2139 X	1546	-0-	-593	-0-	59	1	1103	3	Y	349	349	1			-0-
						384	9									
02	1540 X	1100	-0-	-440	-0-	33	1	835	3	Y	211	211	1			-0-
						232	9									
03	1705 X	752	-0-	-953	-0-	21	1	617	3	Y	104	104	1			-0-
						114	9									
04	1500 X	856	-0-	-644	-0-	35	1	667	3	Y	140	140	1			-0-
						154	9									

FRANK MALEK 05 WELL #: 02H RRCID -> 273110 COMPL. DATE 01/17/2015 TOTAL DEPTH 12671 PERF.13075 - 19576

11	10380 X	9157	-0-	-1223	-0-	8364	3	793	9	Y	721	721	1			-0-
12	10571 X	8919	-0-	-1652	-0-	8110	3	809	9	Y	735	735	1			-0-
01	10447 X	9149	-0-	-1298	-0-	8309	3	840	9	Y	764	764	1			-0-
02	9436 X	8072	-0-	-1364	-0-	7166	3	906	9	Y	824	824	1			-0-
03	9858 X	8594	-0-	-1264	-0-	7810	3	784	9	Y	713	713	1			-0-
04	9150 X	8066	-0-	-1084	-0-	7400	3	666	9	Y	605	605	1			-0-

MENSIK 01 WELL #: 04H RRCID -> 273139 COMPL. DATE 10/01/2014 TOTAL DEPTH 12905 PERF.13136 - 18441

11	4470 X	3958	-0-	-512	-0-	20	1	2839	3	Y	999	999	1			-0-
						1099	9									
12	5487 X	5487	-0-	-0-	-0-	187	1	3851	3	Y	1317	1317	1			-0-
						1449	9									
01	5140 X	5140	-0-	-0-	-0-	178	1	3679	3	Y	1166	1166	1			-0-
						1283	9									
02	4200 X	4169	-0-	-31	-0-	144	1	2879	3	Y	1042	1042	1			-0-
						1146	9									
03	5487 X	4350	-0-	-1137	-0-	156	1	3080	3	Y	1013	1013	1			-0-
						1114	9									
*04	5777 X	5777	-0-	-0-	-0-	229	1	4456	3	Y	993	993	1			-0-
						1092	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MANGIONE 01 WELL #: 04H RRCID -> 273140 COMPL. DATE 03/18/2014 TOTAL DEPTH 12982 PERF.13020 - 16971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3326 X	3326	-0-	-0-	-0-	461	1	2195	3	Y	609	609	1			-0-
						670	9									
12	3131 X	-0-	-0-	-3131	-0-					Y	285	285	1			-0-
01	3131 X	-0-	-0-	-3131	-0-					Y	278	278	1			-0-
02	3108 X	1882	-0-	-1226	-0-	260	1	1031	3	Y	537	537	1			-0-
						591	9									
03	3441 X	3118	-0-	-323	-0-	487	1	1990	3	Y	583	583	1			-0-
						641	9									
04	3330 X	3246	-0-	-84	-0-	329	1	2202	3	Y	650	650	1			-0-
						715	9									

MANGIONE 01 WELL #: 10H RRCID -> 273141 COMPL. DATE 03/19/2014 TOTAL DEPTH 13049 PERF.13063 - 17011

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360 X	4790	-0-	-1570	-0-	676	1	3222	3	N	811	811	1			-0-
						892	9									
12	6572 X	4315	-0-	-2257	-0-	575	1	2885	3	N	777	777	1			-0-
						855	9									
01	5301 X	1832	-0-	-3469	-0-	182	1	990	3	N	600	600	1			-0-
						660	9									
02	4788 X	-0-	-0-	-4788	-0-					N	-0-					-0-
03	4960 X	-0-	-0-	-4960	-0-					N	-0-					-0-
*04	6503 X	6503	-0-	-0-	-0-	523	1	3499	3	N	2255	2254	1	1	8	-0-
						2481	9									

THREE SISTERS 01 WELL #: 18H RRCID -> 273488 COMPL. DATE 08/22/2013 TOTAL DEPTH 12298 PERF.12555 - 16991

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4200 X	3074	-0-	-1126	-0-	2103	3	971	9	Y	883	883	1			-0-
12	4340 X	3020	-0-	-1320	-0-	2134	3	886	9	Y	805	805	1			-0-
01	4340 X	3230	-0-	-1110	-0-	2406	3	824	9	Y	749	749	1			-0-
02	3920 X	3149	-0-	-771	-0-	2433	3	716	9	Y	651	651	1			-0-
03	3999 X	3957	-0-	-42	-0-	3044	3	913	9	Y	830	830	1			-0-
*04	3581 X	3581	-0-	-0-	-0-	2763	3	818	9	Y	744	744	1			-0-

THREE SISTERS 01 WELL #: 15H RRCID -> 273532 COMPL. DATE 08/20/2013 TOTAL DEPTH 12287 PERF.12600 - 17171

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3510 X	3510	-0-	-0-	-0-	2576	3	934	9	Y	849	849	1			-0-
12	3985 X	3985	-0-	-0-	-0-	3026	3	959	9	Y	872	872	1			-0-
01	3485 X	3485	-0-	-0-	-0-	2586	3	899	9	Y	817	817	1			-0-
02	3080 X	3061	-0-	-19	-0-	2265	3	796	9	Y	724	724	1			-0-
03	3486 X	3486	-0-	-0-	-0-	2587	3	899	9	Y	817	817	1			-0-
04	3300 X	3115	-0-	-185	-0-	2377	3	738	9	Y	671	671	1			-0-

HERREJON 01 WELL #: 04H RRCID -> 273700 COMPL. DATE 11/24/2014 TOTAL DEPTH 13123 PERF.12985 - 18116

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7470 X	6437	-0-	-1033	-0-	5913	3	524	9	Y	476	476	1			-0-
12	7626 X	6229	-0-	-1397	-0-	5668	3	561	9	Y	510	510	1			-0-
01	7006 X	6540	-0-	-466	-0-	5972	3	568	9	Y	516	516	1			-0-
02	6328 X	5511	-0-	-817	-0-	5070	3	441	9	Y	401	401	1			-0-
03	6665 X	6492	-0-	-173	-0-	6033	3	459	9	Y	417	417	1			-0-
04	6450 X	6098	-0-	-352	-0-	5651	3	447	9	Y	406	406	1			-0-

THREE SISTERS 01 WELL #: 16H RRCID -> 273705 COMPL. DATE 08/21/2013 TOTAL DEPTH 12291 PERF.12550 - 17121

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000 X	2500	-0-	-500	-0-	1819	3	681	9	Y	619	619	1			-0-
12	3038 X	1957	-0-	-1081	-0-	1448	3	509	9	Y	463	463	1			-0-
01	3038 X	2219	-0-	-819	-0-	1751	3	468	9	Y	425	425	1			-0-
02	2744 X	2130	-0-	-614	-0-	1698	3	432	9	Y	393	393	1			-0-
03	2573 X	2372	-0-	-201	-0-	1890	3	482	9	Y	438	438	1			-0-
04	2490 X	2199	-0-	-291	-0-	1758	3	441	9	Y	401	401	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HERREJON 01 WELL #: 02H RRCID -> 274637 COMPL. DATE 05/29/2015 TOTAL DEPTH 13094 PERF.13140 - 18471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4890	X	4244	-0-	-646	-0-	3912	3	332	9	Y	302	302	1			-0-
12	4898	X	4326	-0-	-572	-0-	4004	3	322	9	Y	293	293	1			-0-
01	4836	X	4154	-0-	-682	-0-	3833	3	321	9	Y	292	292	1			-0-
02	4368	X	3613	-0-	-755	-0-	3348	3	265	9	Y	241	241	1			-0-
03	4557	X	4045	-0-	-512	-0-	3705	3	340	9	Y	309	309	1			-0-
04	4230	X	3796	-0-	-434	-0-	3470	3	326	9	Y	296	296	1			-0-

HERREJON 01 WELL #: 03H RRCID -> 274638 COMPL. DATE 03/04/2014 TOTAL DEPTH 13015 PERF.13090 - 18026

11	5220	X	4547	-0-	-673	-0-	4024	3	523	9	Y	475	475	1			-0-
12	5177	X	4307	-0-	-870	-0-	3843	3	464	9	Y	422	422	1			-0-
01	5022	X	3866	-0-	-1156	-0-	3433	3	433	9	Y	394	394	1			-0-
02	4536	X	3523	-0-	-1013	-0-	3173	3	350	9	Y	318	318	1			-0-
03	4836	X	3622	-0-	-1214	-0-	3219	3	403	9	Y	366	366	1			-0-
04	4560	X	3312	-0-	-1248	-0-	2978	3	334	9	Y	304	304	1			-0-

SCHENDEL 02 WELL #: 09H RRCID -> 274640 COMPL. DATE 07/01/2014 TOTAL DEPTH 12872 PERF.13170 - 19621

11	90	X	-0-	-0-	-90	-0-					Y	-0-					-0-
12	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
01	2300	X	2300	-0-	-0-	-0-	53	1	1712	3	Y	486	486	1			-0-
							535	9									
02	4316	X	4316	-0-	-0-	-0-	100	1	2908	3	Y	1189	1189	1			-0-
							1308	9									
03	6337	X	6337	-0-	-0-	-0-	287	1	4695	3	Y	1232	1232	1			-0-
							1355	9									
*04	5210	X	5210	-0-	-0-	-0-	248	1	3864	3	Y	998	998	1			-0-
							1098	9									

SCHENDEL 02 WELL #: 11H RRCID -> 274641 COMPL. DATE 06/24/2014 TOTAL DEPTH 12940 PERF.13195 - 19621

11	9133	X	9133	-0-	-0-	-0-	193	1	7023	3	Y	1743	1743	1			-0-
							1917	9									
12	10292	X	8766	-0-	-1526	-0-	204	1	6681	3	Y	1710	1710	1			-0-
							1881	9									
01	10292	X	5798	-0-	-4494	-0-	136	1	4423	3	Y	1126	1124	1	2	8	-0-
							1239	9									
02	9296	X	4996	-0-	-4300	-0-	125	1	3629	3	Y	1129	1129	1			-0-
							1242	9									
03	10137	X	7795	-0-	-2342	-0-	366	1	5990	3	Y	1308	1308	1			-0-
							1439	9									
04	9120	X	7067	-0-	-2053	-0-	354	1	5511	3	Y	1093	1093	1			-0-
							1202	9									

SCHENDEL 02 WELL #: 12H RRCID -> 274642 COMPL. DATE 06/24/2014 TOTAL DEPTH 12838 PERF.13215 - 19591

11	19050	X	15980	-0-	-3070	-0-	340	1	12353	3	Y	2988	2988	1			-0-
							3287	9									
12	19685	X	16042	-0-	-3643	-0-	376	1	12338	3	Y	3025	3025	1			-0-
							3328	9									
01	19685	X	10842	-0-	-8843	-0-	257	1	8344	3	Y	2037	2037	1			-0-
							2241	9									
02	14980	X	10573	-0-	-4407	-0-	280	1	8141	3	Y	1956	1956	1			-0-
							2152	9									
03	16523	X	10974	-0-	-5549	-0-	502	1	8216	3	Y	2051	2051	1			-0-
							2256	9									
04	15990	X	10387	-0-	-5603	-0-	510	1	7932	3	Y	1768	1768	1			-0-
							1945	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 06H RRCID -> 274643 COMPL. DATE 02/15/2015 TOTAL DEPTH 13116 PERF.13430 - 17581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4080	X	-0-	-0-	-4080	-0-					Y	-0-					-0-
12	7474	X	7474	-0-	-0-	-0-	149	1	5510	3	Y	1650	1650	1			-0-
							1815	9									
01	5807	X	5807	-0-	-0-	-0-	147	1	4361	3	Y	1181	1181	1			-0-
							1299	9									
02	1836	X	1836	-0-	-0-	-0-	70	1	1359	3	Y	370	370	1			-0-
							407	9									
03	7440	X	3087	-0-	-4353	-0-	114	1	2283	3	Y	627	627	1			-0-
							690	9									
04	7200	X	4769	-0-	-2431	-0-	183	1	3583	3	Y	912	912	1			-0-
							1003	9									

LISKA 01 WELL #: 07H RRCID -> 274644 COMPL. DATE 01/29/2015 TOTAL DEPTH 13264 PERF.13330 - 17731

11	8790	X	5968	-0-	-2822	-0-	2	1	4617	3	Y	1226	1226	1			-0-
							1349	9									
12	8463	X	5976	-0-	-2487	-0-	127	1	4670	3	Y	1072	1072	1			-0-
							1179	9									
01	9593	X	9593	-0-	-0-	-0-	259	1	7713	3	Y	1474	1474	1			-0-
							1621	9									
02	6160	X	4286	-0-	-1874	-0-	174	1	3404	3	Y	644	644	1			-0-
							708	9									
03	6820	X	3690	-0-	-3130	-0-	140	1	2804	3	Y	678	678	1			-0-
							746	9									
04	9270	X	4938	-0-	-4332	-0-	196	1	3832	3	Y	827	827	1			-0-
							910	9									

LISKA 01 WELL #: 08H RRCID -> 274645 COMPL. DATE 02/06/2015 TOTAL DEPTH 13185 PERF.13396 - 17591

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2673	N	2673	-0-	-0-	-0-	98	1	1962	3	Y	557	557	1			-0-
							613	9									
*04	3000	N	5532	-0-	2532	2532	209	1	4083	3	Y	1127	1127	1			-0-
							1240	9									

LISKA 01 WELL #: 09H RRCID -> 274646 COMPL. DATE 02/19/2015 TOTAL DEPTH 13269 PERF.13330 - 17681

11	8214	X	8214	-0-	-0-	-0-	3	1	6372	3	Y	1672	1672	1			-0-
							1839	9									
12	9176	X	8687	-0-	-489	-0-	182	1	6711	3	Y	1631	1631	1			-0-
							1794	9									
01	9176	X	7605	-0-	-1571	-0-	200	1	5960	3	Y	1314	1314	1			-0-
							1445	9									
02	8288	X	5882	-0-	-2406	-0-	239	1	4667	3	Y	887	887	1			-0-
							976	9									
03	8852	X	8852	-0-	-0-	-0-	342	1	6819	3	Y	1537	1537	1			-0-
							1691	9									
04	8400	X	6208	-0-	-2192	-0-	242	1	4733	3	Y	1121	1121	1			-0-
							1233	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 11H RRCID -> 274647 COMPL. DATE 03/06/2015 TOTAL DEPTH 13276 PERF.13315 - 17841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4320	X	3886	-0-	-434	-0-	1	1	3037	3	Y	771	771	1			-0-
							848	9									
12	4748	X	4748	-0-	-0-	-0-	102	1	3775	3	Y	792	792	1			-0-
							871	9									
01	4589	X	4589	-0-	-0-	-0-	122	1	3628	3	Y	763	763	1			-0-
							839	9									
02	3892	X	3127	-0-	-765	-0-	125	1	2443	3	Y	508	508	1			-0-
							559	9									
03	4743	X	3748	-0-	-995	-0-	144	1	2870	3	Y	667	667	1			-0-
							734	9									
04	4590	X	4340	-0-	-250	-0-	169	1	3314	3	Y	779	779	1			-0-
							857	9									

LISKA 01 WELL #: 02H RRCID -> 275061 COMPL. DATE 08/02/2015 TOTAL DEPTH 13478 PERF.13390 - 19871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10230	X	7504	-0-	-2726	-0-	3	1	6147	3	Y	1231	1231	1			-0-
							1354	9									
12	10571	X	9154	-0-	-1417	-0-	204	1	7544	3	Y	1278	1278	1			-0-
							1406	9									
01	9486	X	8235	-0-	-1251	-0-	229	1	6801	3	Y	1095	1093	1	2	8	-0-
							1205	9									
02	8400	X	5344	-0-	-3056	-0-	217	1	4236	3	Y	810	810	1			-0-
							891	9									
03	9145	X	4265	-0-	-4880	-0-	157	1	3140	3	Y	880	880	1			-0-
							968	9									
04	8850	X	1213	-0-	-7637	-0-	32	1	635	3	Y	496	496	1			-0-
							546	9									

LISKA 01 WELL #: 04H RRCID -> 275062 COMPL. DATE 08/10/2015 TOTAL DEPTH 13458 PERF.13440 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8190	X	6015	-0-	-2175	-0-	2	1	4869	3	Y	1040	1040	1			-0-
							1144	9									
12	8246	X	8169	-0-	-77	-0-	181	1	6681	3	Y	1188	1188	1			-0-
							1307	9									
01	7246	X	7246	-0-	-0-	-0-	199	1	5904	3	Y	1039	1039	1			-0-
							1143	9									
02	6328	X	-0-	-0-	-6328	-0-					Y	-0-					-0-
03	9435	X	9435	-0-	-0-	-0-	386	1	7711	3	Y	1216	1216	1			-0-
							1338	9									
*04	9419	X	9419	-0-	-0-	-0-	402	1	7855	3	Y	1056	1056	1			-0-
							1162	9									

LISKA 01 WELL #: 05H RRCID -> 275065 COMPL. DATE 08/20/2015 TOTAL DEPTH 13351 PERF.13560 - 19211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7230	X	5995	-0-	-1235	-0-	2	1	4797	3	Y	1087	1087	1			-0-
							1196	9									
12	7223	X	6807	-0-	-416	-0-	148	1	5452	3	Y	1097	1097	1			-0-
							1207	9									
01	6882	X	6284	-0-	-598	-0-	169	1	5035	3	Y	982	982	1			-0-
							1080	9									
02	6556	X	6556	-0-	-0-	-0-	272	1	5309	3	Y	886	886	1			-0-
							975	9									
03	6820	X	6402	-0-	-418	-0-	254	1	5067	3	Y	983	983	1			-0-
							1081	9									
04	6600	X	5761	-0-	-839	-0-	233	1	4565	3	Y	875	875	1			-0-
							963	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 03H RRCID -> 275122 COMPL. DATE 08/06/2015 TOTAL DEPTH 13354 PERF.13530 - 19081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7140	X	4832	-0-	-2308	-0-	2	1	3860	3	Y	882	882	1			-0-
							970	9									
12	7378	X	5956	-0-	-1422	-0-	129	1	4756	3	Y	974	974	1			-0-
							1071	9									
01	6634	X	5631	-0-	-1003	-0-	153	1	4544	3	Y	849	849	1			-0-
							934	9									
02	5712	X	5038	-0-	-674	-0-	210	1	4093	3	Y	668	668	1			-0-
							735	9									
03	5952	X	5756	-0-	-196	-0-	229	1	4581	3	Y	860	860	1			-0-
							946	9									
*04	6285	X	6285	-0-	-0-	-0-	255	1	4994	3	Y	942	942	1			-0-
							1036	9									

THREE SISTERS 01 WELL #: 21H RRCID -> 275247 COMPL. DATE 08/11/2014 TOTAL DEPTH 12802 PERF.12949 - 20100

11	8100	X	6447	-0-	-1653	-0-	5821	3	626	9	Y	569	569	1			-0-
12	8401	X	7008	-0-	-1393	-0-	6346	3	662	9	Y	602	602	1			-0-
01	8410	X	8410	-0-	-0-	-0-	7700	3	710	9	Y	645	645	1			-0-
02	7588	X	6083	-0-	-1505	-0-	5467	3	616	9	Y	560	560	1			-0-
03	7006	X	6816	-0-	-190	-0-	6088	3	728	9	Y	662	662	1			-0-
04	8130	X	6080	-0-	-2050	-0-	5432	3	648	9	Y	589	589	1			-0-

WILBUR EDEN 01 WELL #: 02H RRCID -> 275609 COMPL. DATE 06/11/2014 TOTAL DEPTH 12884 PERF.13021 - 18189

11	5880	X	5080	-0-	-800	-0-	4550	3	530	9	Y	482	482	1			-0-
12	5983	X	5100	-0-	-883	-0-	4558	3	542	9	Y	493	493	1			-0-
01	5983	X	5256	-0-	-727	-0-	4680	3	576	9	Y	524	524	1			-0-
02	5404	X	4324	-0-	-1080	-0-	3854	3	470	9	Y	427	427	1			-0-
03	5549	X	4582	-0-	-967	-0-	4124	3	458	9	Y	416	416	1			-0-
04	5100	X	4339	-0-	-761	-0-	3920	3	419	9	Y	381	381	1			-0-

THREE SISTERS 01 WELL #: 20H RRCID -> 275851 COMPL. DATE 08/11/2014 TOTAL DEPTH 12902 PERF.12860 - 20161

11	8730	X	7661	-0-	-1069	-0-	6944	3	717	9	Y	652	652	1			-0-
12	8494	X	5998	-0-	-2496	-0-	5456	3	542	9	Y	493	493	1			-0-
01	8184	X	6638	-0-	-1546	-0-	6016	3	622	9	Y	565	565	1			-0-
02	7392	X	6423	-0-	-969	-0-	5799	3	624	9	Y	567	567	1			-0-
03	7967	X	6767	-0-	-1200	-0-	6103	3	664	9	Y	604	604	1			-0-
04	7650	X	6290	-0-	-1360	-0-	5665	3	625	9	Y	568	568	1			-0-

SCHENDEL 02 WELL #: 08H RRCID -> 276209 COMPL. DATE 07/01/2014 TOTAL DEPTH 13129 PERF.13280 - 19181

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	32	1	930	3	Y	89	89	1			-0-
							98	9									
03	3100	N	3214	-0-	114	114	130	1	2129	3	Y	868	868	1			-0-
							955	9									
*04	2935	N	2821	-0-	-114	-0-	120	1	1864	3	Y	761	761	1			-0-
							837	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 13H RRCID -> 276622 COMPL. DATE 05/21/2015 TOTAL DEPTH 13421 PERF.13370 - 17222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6660	X	3922	-0-	-2738	-0-	1	1	3147	3	Y	704	704	1			-0-
							774	9									
12	7623	X	7623	-0-	-0-	-0-	166	1	6109	3	Y	1225	1225	1			-0-
							1348	9									
01	7222	X	7222	-0-	-0-	-0-	197	1	5861	3	Y	1058	1058	1			-0-
							1164	9									
02	5351	X	5351	-0-	-0-	-0-	220	1	4291	3	Y	764	764	1			-0-
							840	9									
03	7626	X	3965	-0-	-3661	-0-	160	1	3189	3	Y	560	560	1			-0-
							616	9									
04	7380	X	6145	-0-	-1235	-0-	251	1	4901	3	Y	903	903	1			-0-
							993	9									

DEBILL 01 WELL #: 14H RRCID -> 276625 COMPL. DATE 05/24/2015 TOTAL DEPTH 13316 PERF.13430 - 17282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5880	X	3718	-0-	-2162	-0-	1	1	2870	3	Y	770	770	1			-0-
							847	9									
12	5723	X	5723	-0-	-0-	-0-	121	1	4465	3	Y	1034	1034	1			-0-
							1137	9									
01	5756	X	5756	-0-	-0-	-0-	153	1	4545	3	Y	962	962	1			-0-
							1058	9									
02	4269	X	4269	-0-	-0-	-0-	171	1	3346	3	Y	684	684	1			-0-
							752	9									
03	5735	X	3558	-0-	-2177	-0-	135	1	2705	3	Y	653	653	1			-0-
							718	9									
04	5580	X	4904	-0-	-676	-0-	191	1	3745	3	Y	880	880	1			-0-
							968	9									

THREE SISTERS 01 WELL #: 23H RRCID -> 276822 COMPL. DATE 08/23/2014 TOTAL DEPTH 12793 PERF.13105 - 20361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020	X	6486	-0-	-534	-0-	6110	3	376	9	Y	342	342	1			-0-
12	7161	X	4326	-0-	-2835	-0-	3895	3	431	9	Y	392	392	1			-0-
01	7037	X	5206	-0-	-1831	-0-	4715	3	491	9	Y	446	446	1			-0-
02	6446	X	6446	-0-	-0-	-0-	5852	3	594	9	Y	540	540	1			-0-
03	6753	X	6753	-0-	-0-	-0-	6109	3	644	9	Y	585	585	1			-0-
04	6480	X	6063	-0-	-417	-0-	5496	3	567	9	Y	515	515	1			-0-

WILBUR EDEN 01 WELL #: 03H RRCID -> 276872 COMPL. DATE 02/13/2015 TOTAL DEPTH 12996 PERF.13035 - 18361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7680	X	6472	-0-	-1208	-0-	5886	3	586	9	Y	533	533	1			-0-
12	7688	X	6635	-0-	-1053	-0-	6010	3	625	9	Y	568	568	1			-0-
01	7440	X	6683	-0-	-757	-0-	6075	3	608	9	Y	553	553	1			-0-
02	6720	X	5739	-0-	-981	-0-	5201	3	538	9	Y	489	489	1			-0-
03	7068	X	6400	-0-	-668	-0-	5813	3	587	9	Y	534	534	1			-0-
04	6480	X	6124	-0-	-356	-0-	5593	3	531	9	Y	483	483	1			-0-

SCHENDEL 02 WELL #: 13H RRCID -> 276874 COMPL. DATE 06/24/2014 TOTAL DEPTH 13249 PERF.13175 - 19701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13828	X	13828	-0-	-0-	-0-	300	1	10923	3	Y	2368	2368	1			-0-
							2605	9									
12	14911	X	13144	-0-	-1767	-0-	313	1	10280	3	Y	2319	2319	1			-0-
							2551	9									
01	15190	X	9833	-0-	-5357	-0-	239	1	7761	3	Y	1666	1665	1	1	8	-0-
							1833	9									
02	13720	X	9870	-0-	-3850	-0-	264	1	7664	3	Y	1765	1765	1			-0-
							1942	9									
03	15190	X	11835	-0-	-3355	-0-	555	1	9085	3	Y	1995	1995	1			-0-
							2195	9									
04	13830	X	10440	-0-	-3390	-0-	518	1	8057	3	Y	1695	1695	1			-0-
							1865	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

SCHENDEL 02 WELL #: 10H RRCID -> 276876 COMPL. DATE 07/01/2014 TOTAL DEPTH 12813 PERF.13320 - 19541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	180	X	-0-	-0-	-180	-0-					Y	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					Y	-0-					-0-
01	9115	X	9115	-0-	-0-	-0-	218	1	7078	3	Y	1654	1654	1			-0-
							1819	9									
02	7518	X	7518	-0-	-0-	-0-	189	1	5478	3	Y	1683	1683	1			-0-
							1851	9									
03	9444	X	9444	-0-	-0-	-0-	439	1	7193	3	Y	1647	1647	1			-0-
							1812	9									
*04	9957	X	9957	-0-	-0-	-0-	500	1	7776	3	Y	1528	1528	1			-0-
							1681	9									

LISKA 01 WELL #: 10H RRCID -> 276894 COMPL. DATE 02/27/2015 TOTAL DEPTH 13271 PERF.13390 - 17741

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THREE SISTERS 01 WELL #: 22H RRCID -> 276908 COMPL. DATE 08/23/2014 TOTAL DEPTH 12909 PERF.12910 - 20371

11	9750	X	7585	-0-	-2165	-0-	6729	3	856	9	Y	778	778	1			-0-
12	9641	X	7073	-0-	-2568	-0-	6352	3	721	9	Y	655	655	1			-0-
01	9331	X	4913	-0-	-4418	-0-	4405	3	508	9	Y	462	462	1			-0-
02	8428	X	6312	-0-	-2116	-0-	5668	3	644	9	Y	585	585	1			-0-
03	8587	X	6480	-0-	-2107	-0-	5822	3	658	9	Y	598	598	1			-0-
04	7590	X	6149	-0-	-1441	-0-	5534	3	615	9	Y	559	559	1			-0-

THREE SISTERS 01 WELL #: 24H RRCID -> 276909 COMPL. DATE 08/23/2014 TOTAL DEPTH 12905 PERF.12960 - 20533

11	11250	X	11021	-0-	-229	-0-	10184	3	837	9	Y	761	761	1			-0-
12	12583	X	12583	-0-	-0-	-0-	11568	3	1015	9	Y	923	923	1			-0-
01	11966	X	10992	-0-	-974	-0-	10004	3	988	9	Y	898	898	1			-0-
02	10808	X	10573	-0-	-235	-0-	9505	3	1068	9	Y	971	971	1			-0-
03	12586	X	11017	-0-	-1569	-0-	9843	3	1174	9	Y	1067	1067	1			-0-
04	12180	X	10680	-0-	-1500	-0-	9472	3	1208	9	Y	1098	1098	1			-0-

THREE SISTERS 01 WELL #: 25H RRCID -> 276915 COMPL. DATE 08/14/2014 TOTAL DEPTH 12796 PERF.13000 - 20402

11	8790	X	7582	-0-	-1208	-0-	6880	3	702	9	Y	638	638	1			-0-
12	9083	X	7505	-0-	-1578	-0-	6731	3	774	9	Y	704	704	1			-0-
01	8122	X	6948	-0-	-1174	-0-	6280	3	668	9	Y	607	607	1			-0-
02	7336	X	7053	-0-	-283	-0-	6392	3	661	9	Y	601	601	1			-0-
03	7936	X	7247	-0-	-689	-0-	6444	3	803	9	Y	730	730	1			-0-
*04	9322	X	9322	-0-	-0-	-0-	8475	3	847	9	Y	770	770	1			-0-

THREE SISTERS 01 WELL #: 26H RRCID -> 276916 COMPL. DATE 08/14/2014 TOTAL DEPTH 12896 PERF.12893 - 20552

11	8220	X	1121	-0-	-7099	-0-	999	3	122	9	Y	111	111	1			-0-
12	7626	X	944	-0-	-6682	-0-	833	3	111	9	Y	101	101	1			-0-
01	7378	X	3091	-0-	-4287	-0-	2667	3	424	9	Y	385	385	1			-0-
02	6664	X	983	-0-	-5681	-0-	874	3	109	9	Y	99	99	1			-0-
03	2232	X	287	-0-	-1945	-0-	267	3	20	9	Y	18	18	1			-0-
04	3000	X	41	-0-	-2959	-0-	39	3	2	9	Y	2	2	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 02H RRCID -> 276917 COMPL. DATE 03/06/2015 TOTAL DEPTH 12743 PERF.12775 - 19532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11550	X	9040	-0-	-2510	-0-	7516	3	1524	9	Y	1385	1385	1			-0-
12	11191	X	9165	-0-	-2026	-0-	7608	3	1557	9	Y	1415	1415	1			-0-
01	9982	X	8570	-0-	-1412	-0-	7126	3	1444	9	Y	1313	1313	1			-0-
02	9016	X	7125	-0-	-1891	-0-	5937	3	1188	9	Y	1080	1080	1			-0-
03	9548	X	7796	-0-	-1752	-0-	6463	3	1333	9	Y	1212	1212	1			-0-
04	9030	X	7682	-0-	-1348	-0-	6353	3	1329	9	Y	1208	1208	1			-0-

THREE SISTERS 01 WELL #: 27H RRCID -> 276991 COMPL. DATE 08/14/2014 TOTAL DEPTH 12780 PERF.13065 - 20421

11	7560	X	5907	-0-	-1653	-0-	4894	3	1013	9	Y	921	921	1			-0-
12	7812	X	5821	-0-	-1991	-0-	4673	3	1148	9	Y	1044	1044	1			-0-
01	6820	X	6300	-0-	-520	-0-	5174	3	1126	9	Y	1024	1024	1			-0-
02	6104	X	5608	-0-	-496	-0-	4717	3	891	9	Y	810	810	1			-0-
03	6138	X	5969	-0-	-169	-0-	5024	3	945	9	Y	859	859	1			-0-
04	6090	X	5875	-0-	-215	-0-	5003	3	872	9	Y	793	793	1			-0-

DEBILL 01 WELL #: 10H RRCID -> 277166 COMPL. DATE 07/27/2015 TOTAL DEPTH 13310 PERF.13370 - 17172

11	6270	X	4835	-0-	-1435	-0-	1	1	3576	3	Y	1144	1144	1			-0-
							1258	9									
12	6625	X	6625	-0-	-0-	-0-	135	1	4996	3	Y	1358	1358	1			-0-
							1494	9									
01	6363	X	6363	-0-	-0-	-0-	164	1	4889	3	Y	1191	1191	1			-0-
							1310	9									
02	4900	X	4636	-0-	-264	-0-	180	1	3518	3	Y	853	853	1			-0-
							938	9									
03	8848	X	8848	-0-	-0-	-0-	369	1	7377	3	Y	1002	1002	1			-0-
							1102	9									
04	6420	X	5171	-0-	-1249	-0-	197	1	3862	3	Y	1011	1011	1			-0-
							1112	9									

DEBILL 01 WELL #: 11H RRCID -> 277218 COMPL. DATE 07/31/2015 TOTAL DEPTH 13420 PERF.13320 - 17082

11	8400	X	6808	-0-	-1592	-0-	2	1	5329	3	Y	1343	1343	1			-0-
							1477	9									
12	8153	X	7526	-0-	-627	-0-	162	1	5992	3	Y	1247	1247	1			-0-
							1372	9									
01	8842	X	8842	-0-	-0-	-0-	239	1	7101	3	Y	1365	1365	1			-0-
							1502	9									
02	6867	X	6867	-0-	-0-	-0-	279	1	5456	3	Y	1029	1029	1			-0-
							1132	9									
03	7533	X	5709	-0-	-1824	-0-	226	1	4514	3	Y	881	881	1			-0-
							969	9									
04	8550	X	6658	-0-	-1892	-0-	264	1	5158	3	Y	1124	1124	1			-0-
							1236	9									

WESSENDORFF 01 WELL #: 11H RRCID -> 277735 COMPL. DATE 09/17/2015 TOTAL DEPTH 13261 PERF.13302 - 19292

11	20220	X	15171	-0-	-5049	-0-	1158	1	12296	3	Y	1561	1561	1			-0-
							1717	9									
12	18290	X	14076	-0-	-4214	-0-	1213	1	10994	3	Y	1699	1699	1			-0-
							1869	9									
01	17980	X	11944	-0-	-6036	-0-	1191	1	9420	3	Y	1212	1212	1			-0-
							1333	9									
02	16240	X	10107	-0-	-6133	-0-	996	1	7612	3	Y	1363	1363	1			-0-
							1499	9									
03	16368	X	2092	-0-	-14276	-0-	189	1	1299	3	Y	549	549	1			-0-
							604	9									
04	15180	X	8908	-0-	-6272	-0-	863	1	6516	3	Y	1390	1390	1			-0-
							1529	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

IVAS SMITH 01 WELL #: 04H RRCID -> 277769 COMPL. DATE 05/11/2015 TOTAL DEPTH 12786 PERF.12760 - 19524

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7920 X	6384	-0-	-1536	-0-	5280	3	1104	9	Y	1004	1004	1			-0-
12	7657 X	3688	-0-	-3969	-0-	3058	3	630	9	Y	573	573	1			-0-
01	7657 X	7145	-0-	-512	-0-	5874	3	1271	9	Y	1155	1155	1			-0-
02	6916 X	5596	-0-	-1320	-0-	4583	3	1013	9	Y	921	921	1			-0-
03	7006 X	5962	-0-	-1044	-0-	4888	3	1074	9	Y	976	976	1			-0-
04	6900 X	5671	-0-	-1229	-0-	4647	3	1024	9	Y	931	931	1			-0-

WESSENDORFF 01 WELL #: 09H RRCID -> 277781 COMPL. DATE 08/29/2015 TOTAL DEPTH 13228 PERF.13262 - 19292

11	22650 X	13891	-0-	-8759	-0-	1028	1	10908	3	Y	1777	1777	1			-0-
						1955	9									
12	20057 X	6641	-0-	-13416	-0-	553	1	5009	3	Y	981	981	1			-0-
						1079	9									
01	19406 X	-0-	-0-	-19406	-0-					Y	166	165	1	1	8	-0-
02	13496 X	1519	-0-	-11977	-0-	140	1	1068	3	Y	283	283	1			-0-
						311	9									
03	14942 X	11392	-0-	-3550	-0-	1228	1	8451	3	Y	1557	1557	1			-0-
						1713	9									
04	13890 X	7852	-0-	-6038	-0-	776	1	5862	3	Y	1104	1103	1	1	8	-0-
						1214	9									

IVAS SMITH 01 WELL #: 03H RRCID -> 277808 COMPL. DATE 05/07/2015 TOTAL DEPTH 12699 PERF.12785 - 19530

11	5520 X	4457	-0-	-1063	-0-	3590	3	867	9	Y	788	788	1			-0-
12	5704 X	5002	-0-	-702	-0-	4045	3	957	9	Y	870	870	1			-0-
01	5270 X	4276	-0-	-994	-0-	3429	3	847	9	Y	770	770	1			-0-
02	4760 X	3926	-0-	-834	-0-	3175	3	751	9	Y	683	683	1			-0-
03	4991 X	4190	-0-	-801	-0-	3402	3	788	9	Y	716	716	1			-0-
04	4830 X	3983	-0-	-847	-0-	3243	3	740	9	Y	673	673	1			-0-

WESSENDORFF 01 WELL #: 10H RRCID -> 277810 COMPL. DATE 09/13/2015 TOTAL DEPTH 13141 PERF.13402 - 19192

11	4170 X	3971	-0-	-199	-0-	281	1	2985	3	Y	641	641	1			-0-
						705	9									
12	5102 X	5102	-0-	-0-	-0-	427	1	3871	3	Y	731	731	1			-0-
						804	9									
01	4057 X	4057	-0-	-0-	-0-	364	1	2877	3	Y	742	742	1			-0-
						816	9									
02	3990 X	3990	-0-	-0-	-0-	391	1	2986	3	Y	557	557	1			-0-
						613	9									
03	5749 X	5749	-0-	-0-	-0-	616	1	4240	3	Y	812	812	1			-0-
						893	9									
04	4950 X	1992	-0-	-2958	-0-	169	1	1274	3	Y	499	499	1			-0-
						549	9									

WESSENDORFF 01 WELL #: 08H RRCID -> 277845 COMPL. DATE 09/03/2015 TOTAL DEPTH 13149 PERF.13465 - 19052

11	11301 X	11301	-0-	-0-	-0-	823	1	8731	3	Y	1588	1588	1			-0-
						1747	9									
12	11794 X	11794	-0-	-0-	-0-	1011	1	9164	3	Y	1472	1472	1			-0-
						1619	9									
01	13764 X	11204	-0-	-2560	-0-	1070	1	8463	3	Y	1519	1518	1	1	8	-0-
						1671	9									
02	12432 X	9179	-0-	-3253	-0-	895	1	6840	3	Y	1313	1313	1			-0-
						1444	9									
03	13764 X	7211	-0-	-6553	-0-	750	1	5160	3	Y	1183	1183	1			-0-
						1301	9									
04	11400 X	7113	-0-	-4287	-0-	693	1	5230	3	Y	1082	1081	1	1	8	-0-
						1190	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
WESSENDORFF 01 WELL #: 12H RRCID -> 277970 COMPL. DATE 09/20/2015 TOTAL DEPTH 13159 PERF.13357 - 18502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3914	X	3914	-0-	-0-	-0-	257	1	2724	3	Y	848	848	1			-0-
							933	9									
12	5681	X	5681	-0-	-0-	-0-	454	1	4118	3	Y	1008	1008	1			-0-
							1109	9									
01	8894	X	8894	-0-	-0-	-0-	839	1	6639	3	Y	1287	1287	1			-0-
							1416	9									
02	5551	X	5551	-0-	-0-	-0-	514	1	3927	3	Y	1009	1009	1			-0-
							1110	9									
03	11054	X	11054	-0-	-0-	-0-	1220	1	8396	3	Y	1307	1307	1			-0-
							1438	9									
*04	8755	X	8755	-0-	-0-	-0-	876	1	6610	3	Y	1154	1154	1			-0-
							1269	9									

DEBILL 01 WELL #: 12H RRCID -> 278037 COMPL. DATE 08/22/2015 TOTAL DEPTH 13319 PERF.13355 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4920	X	3702	-0-	-1218	-0-	1	1	2913	3	Y	716	716	1			-0-
							788	9									
12	5084	X	4612	-0-	-472	-0-	98	1	3615	3	Y	817	817	1			-0-
							899	9									
01	4743	X	4280	-0-	-463	-0-	115	1	3426	3	Y	672	672	1			-0-
							739	9									
02	4284	X	3692	-0-	-592	-0-	149	1	2914	3	Y	572	572	1			-0-
							629	9									
03	4619	X	4012	-0-	-607	-0-	161	1	3216	3	Y	577	577	1			-0-
							635	9									
04	4470	X	3242	-0-	-1228	-0-	128	1	2511	3	Y	548	548	1			-0-
							603	9									

WARNER 01 WELL #: 08H RRCID -> 278193 COMPL. DATE 10/25/2015 TOTAL DEPTH 13073 PERF.13265 - 17392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		2591	-0-	2591	2591	110	1	1807	3	Y	613	613	1			-0-
							674	9									
04	14B2 EXT		2713	-0-	2713	5304	125	1	1941	3	Y	588	588	1			-0-
							647	9									

WARNER 01 WELL #: 09H RRCID -> 278194 COMPL. DATE 10/29/2015 TOTAL DEPTH 13174 PERF.13174 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6384	X	6384	-0-	-0-	-0-	133	1	4853	3	Y	1271	1271	1			-0-
							1398	9									
12	6169	X	5973	-0-	-196	-0-	137	1	4496	3	Y	1218	1218	1			-0-
							1340	9									
01	6855	X	6855	-0-	-0-	-0-	167	1	5423	3	Y	1150	1150	1			-0-
							1265	9									
02	5357	X	5357	-0-	-0-	-0-	142	1	4129	3	Y	987	987	1			-0-
							1086	9									
03	5828	X	5199	-0-	-629	-0-	229	1	3754	3	Y	1105	1105	1			-0-
							1216	9									
*04	5814	X	5814	-0-	-0-	-0-	284	1	4415	3	Y	1014	1014	1			-0-
							1115	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER 01 WELL #: 11H RRCID -> 278295 COMPL. DATE 11/14/2015 TOTAL DEPTH 13188 PERF.13195 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1241	X	1241	-0-	-0-	-0-	27	1	977	3	N	215	215	1			-0-
							237	9									
12	826	X	826	-0-	-0-	-0-	20	1	641	3	N	150	150	1			-0-
							165	9									
01	1488	X	407	-0-	-1081	-0-	10	1	319	3	N	71	71	1			-0-
							78	9									
02	1344	X	-0-	-0-	-1344	-0-					N	-0-					-0-
03	5511	X	5511	-0-	-0-	-0-	288	1	4711	3	N	465	465	1			-0-
							512	9									
*04	8465	X	8465	-0-	-0-	-0-	471	1	7319	3	N	614	614	1			-0-
							675	9									

WARNER 01 WELL #: 06H RRCID -> 278298 COMPL. DATE 10/16/2015 TOTAL DEPTH 13093 PERF.13300 - 17662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	6232	-0-	-5618	-0-	122	1	4452	3	Y	1507	1507	1			-0-
							1658	9									
12	11398	X	3706	-0-	-7692	-0-	80	1	2632	3	Y	904	904	1			-0-
							994	9									
01	10881	X	5430	-0-	-5451	-0-	120	1	3890	3	Y	1291	1291	1			-0-
							1420	9									
02	10054	X	10054	-0-	-0-	-0-	252	1	7323	3	Y	2254	2254	1			-0-
							2479	9									
03	11382	X	11382	-0-	-0-	-0-	491	1	8040	3	Y	2592	2592	1			-0-
							2851	9									
*04	8591	X	8591	-0-	-0-	-0-	408	1	6347	3	Y	1669	1669	1			-0-
							1836	9									

WARNER 01 WELL #: 04H RRCID -> 278299 COMPL. DATE 10/09/2015 TOTAL DEPTH 13126 PERF.13180 - 16982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5113	X	5113	-0-	-0-	-0-	104	1	3770	3	Y	1126	1126	1			-0-
							1239	9									
12	6646	X	6646	-0-	-0-	-0-	149	1	4898	3	Y	1454	1454	1			-0-
							1599	9									
01	5704	X	3269	-0-	-2435	-0-	76	1	2460	3	Y	666	666	1			-0-
							733	9									
02	6412	X	-0-	-0-	-6412	-0-					Y	-0-					-0-
03	7099	X	3302	-0-	-3797	-0-	147	1	2405	3	Y	682	682	1			-0-
							750	9									
04	6420	X	4823	-0-	-1597	-0-	225	1	3494	3	Y	1004	1004	1			-0-
							1104	9									

WARNER 01 WELL #: 05H RRCID -> 278300 COMPL. DATE 10/13/2015 TOTAL DEPTH 13207 PERF.13150 - 17792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9069	X	9069	-0-	-0-	-0-	194	1	7064	3	Y	1646	1646	1			-0-
							1811	9									
12	11061	X	7308	-0-	-3753	-0-	171	1	5599	3	Y	1398	1398	1			-0-
							1538	9									
01	10757	X	7592	-0-	-3165	-0-	183	1	5942	3	Y	1334	1334	1			-0-
							1467	9									
02	9716	X	3918	-0-	-5798	-0-	105	1	3040	3	Y	703	703	1			-0-
							773	9									
03	9362	X	4607	-0-	-4755	-0-	211	1	3459	3	Y	852	852	1			-0-
							937	9									
04	9060	X	8300	-0-	-760	-0-	393	1	6118	3	Y	1626	1626	1			-0-
							1789	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 06H RRCID -> 278302 COMPL. DATE 01/10/2016 TOTAL DEPTH 13184 PERF.13150 - 19089

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	670					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	670					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	670					Y	-0-					-0-
*02	670	-0-	-0-	-670	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHOATE 01 WELL #: 07H RRCID -> 278303 COMPL. DATE 01/15/2016 TOTAL DEPTH 13085 PERF.13260 - 18912

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22110 X	12801	-0-	-9309	-0-	368	1	9041	3	Y	3084	3084	1			-0-
						3392	9									
12	19547 X	11916	-0-	-7631	-0-	350	1	8323	3	Y	2948	2948	1			-0-
						3243	9									
01	23246 X	23246	-0-	-0-	-0-	707	1	17581	3	Y	4507	4507	1			-0-
						4958	9									
02	17205 X	17205	-0-	-0-	-0-	490	1	13018	3	Y	3361	3361	1			-0-
						3697	9									
03	15655 X	4708	-0-	-10947	-0-	151	1	3491	3	Y	969	969	1			-0-
						1066	9									
04	17160 X	6242	-0-	-10918	-0-	367	1	4613	3	Y	1147	1147	1			-0-
						1262	9									

CHOATE 01 WELL #: 08H RRCID -> 278304 COMPL. DATE 12/19/2015 TOTAL DEPTH 13205 PERF.13125 - 19104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13637 X	13637	-0-	-0-	-0-	419	1	10284	3	Y	2667	2667	1			-0-
						2934	9									
12	12543 X	12543	-0-	-0-	-0-	391	1	9300	3	Y	2593	2593	1			-0-
						2852	9									
01	11377 X	5068	-0-	-6309	-0-	143	1	3561	3	Y	1240	1240	1			-0-
						1364	9									
02	12264 X	6489	-0-	-5775	-0-	182	1	4829	3	Y	1344	1344	1			-0-
						1478	9									
03	18212 X	18212	-0-	-0-	-0-	584	1	13529	3	Y	3726	3726	1			-0-
						4099	9									
*04	19041 X	19041	-0-	-0-	-0-	567	1	13918	3	Y	4142	4142	1			-0-
						4556	9									

CHOATE 01 WELL #: 09H RRCID -> 278305 COMPL. DATE 11/19/2015 TOTAL DEPTH 13101 PERF.13250 - 19002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	1724					Y	-0-					-0-
02	T. A.	1183	-0-	1183	2907	35	1	920	3	Y	207	207	1			-0-
						228	9									
03	T. A.	-0-	-0-	-0-	2907					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	2907					Y	-0-					-0-

CHOATE 01 WELL #: 10H RRCID -> 278306 COMPL. DATE 10/11/2015 TOTAL DEPTH 13231 PERF.13160 - 19362

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980 X	76	-0-	-4904	-0-	6	3	70	9	Y	64	64	1			-0-
12	5146 X	-0-	-0-	-5146	-0-					Y	-0-					-0-
01	496 X	-0-	-0-	-496	-0-					Y	-0-					-0-
02	10428 X	10428	-0-	-0-	-0-	381	1	8741	3	Y	1187	1187	1			-0-
						1306	9									
03	11637 X	11637	-0-	-0-	-0-	393	1	9119	3	Y	1932	1932	1			-0-
						2125	9									
*04	10197 X	10197	-0-	-0-	-0-	341	1	8389	3	Y	1334	1334	1			-0-
						1467	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 11H RRCID -> 278308 COMPL. DATE 10/15/2015 TOTAL DEPTH 13136 PERF.13330 - 19282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	6803	-0-	-5077	-0-	201	1	4941	3	Y	1510	1510	1			-0-
							1661	9									
12	15376	X	794	-0-	-14582	-0-	22	1	513	3	Y	235	235	1			-0-
							259	9									
01	15376	X	7329	-0-	-8047	-0-	213	1	5289	3	Y	1661	1661	1			-0-
							1827	9									
02	14616	X	9047	-0-	-5569	-0-	240	1	6369	3	Y	2216	2216	1			-0-
							2438	9									
03	12090	X	3565	-0-	-8525	-0-	271	1	2474	3	Y	745	745	1			-0-
							820	9									
*04	11032	X	11032	-0-	-0-	-0-	375	1	9209	3	Y	1316	1316	1			-0-
							1448	9									

CHOATE 01 WELL #: 13H RRCID -> 278309 COMPL. DATE 10/29/2015 TOTAL DEPTH 13141 PERF.13270 - 19422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14711	X	14711	-0-	-0-	-0-	457	1	11215	3	Y	2763	2763	1			-0-
							3039	9									
12	16227	X	16227	-0-	-0-	-0-	512	1	12180	3	Y	3214	3214	1			-0-
							3535	9									
01	15283	X	7637	-0-	-7646	-0-	233	1	5789	3	Y	1468	1468	1			-0-
							1615	9									
02	13804	X	7638	-0-	-6166	-0-	211	1	5615	3	Y	1647	1647	1			-0-
							1812	9									
03	16983	X	16983	-0-	-0-	-0-	554	1	12831	3	Y	3271	3271	1			-0-
							3598	9									
04	15690	X	12396	-0-	-3294	-0-	388	1	9532	3	Y	2251	2251	1			-0-
							2476	9									

WARNER 01 WELL #: 10H RRCID -> 278323 COMPL. DATE 11/10/2015 TOTAL DEPTH 13075 PERF.13272 - 18066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	420	X	10	-0-	-410	-0-	10	3			Y	-0-					-0-
12	9060	X	9060	-0-	-0-	-0-	213	1	7004	3	Y	1675	1675	1			-0-
							1843	9									
01	2717	X	2717	-0-	-0-	-0-	66	1	2133	3	Y	471	470	1	1	8	-0-
							518	9									
02	102	X	102	-0-	-0-	-0-	3	1	73	3	Y	24	24	1			-0-
							26	9									
03	9052	X	3876	-0-	-5176	-0-	178	1	2911	3	Y	715	715	1			-0-
							787	9									
04	8760	X	4140	-0-	-4620	-0-	207	1	3217	3	Y	651	651	1			-0-
							716	9									

LIVE OAK PARTNERS 01 WELL #: 02H RRCID -> 278461 COMPL. DATE 04/15/2016 TOTAL DEPTH 12763 PERF.12885 - 19418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14580	X	14580	-0-	-0-	-0-	13021	3	1559	9	Y	1417	1417	1			-0-
12	15097	X	13077	-0-	-2020	-0-	11480	3	1597	9	Y	1452	1452	1			-0-
01	15996	X	12795	-0-	-3201	-0-	11230	3	1565	9	Y	1423	1423	1			-0-
02	15232	X	9364	-0-	-5868	-0-	8361	3	1003	9	Y	912	912	1			-0-
03	16864	X	9996	-0-	-6868	-0-	8922	3	1074	9	Y	976	976	1			-0-
04	14580	X	8992	-0-	-5588	-0-	8039	3	953	9	Y	866	866	1			-0-

LIVE OAK PARTNERS 01 WELL #: 04H RRCID -> 278463 COMPL. DATE 04/07/2016 TOTAL DEPTH 12772 PERF.12835 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	14785	-0-	-3935	-0-	12324	3	2461	9	Y	2237	2237	1			-0-
12	15864	X	14658	-0-	-1206	-0-	12229	3	2429	9	Y	2208	2208	1			-0-
01	13950	X	13522	-0-	-428	-0-	11305	3	2217	9	Y	2015	2015	1			-0-
02	12600	X	11924	-0-	-676	-0-	9963	3	1961	9	Y	1783	1783	1			-0-
03	14175	X	14175	-0-	-0-	-0-	11927	3	2248	9	Y	2044	2044	1			-0-
04	13500	X	13475	-0-	-25	-0-	11405	3	2070	9	Y	1882	1882	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

CHOATE 01 WELL #: 12H RRCID -> 278464 COMPL. DATE 10/22/2015 TOTAL DEPTH 13236 PERF.13300 - 19502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26250	X	-0-	-0-	-26250	-0-					Y	-0-					-0-
12	12291	X	-0-	-0-	-12291	-0-					Y	-0-					-0-
01	1643	X	-0-	-0-	-1643	-0-					Y	-0-					-0-
02	168	X	64	-0-	-104	-0-	3	1	61	3	Y	-0-					-0-
03	2047	X	2047	-0-	-0-	-0-	126	1	1148	3	Y	703	703	1			-0-
							773	9									
*04	12973	X	12973	-0-	-0-	-0-	454	1	11160	3	Y	1235	1235	1			-0-
							1359	9									

WARNER 01 WELL #: 07H RRCID -> 278591 COMPL. DATE 10/21/2015 TOTAL DEPTH 13201 PERF.13248 - 17728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12270	X	12047	-0-	-223	-0-	256	1	9321	3	Y	2245	2245	1			-0-
							2470	9									
12	13010	X	13010	-0-	-0-	-0-	308	1	10106	3	Y	2360	2360	1			-0-
							2596	9									
01	11842	X	4558	-0-	-7284	-0-	108	1	3513	3	Y	852	852	1			-0-
							937	9									
02	11256	X	9447	-0-	-1809	-0-	257	1	7476	3	Y	1558	1558	1			-0-
							1714	9									
03	13020	X	11596	-0-	-1424	-0-	544	1	8907	3	Y	1950	1950	1			-0-
							2145	9									
04	12600	X	11086	-0-	-1514	-0-	541	1	8421	3	Y	1931	1931	1			-0-
							2124	9									

CHOATE 01 WELL #: 14H RRCID -> 278592 COMPL. DATE 10/31/2015 TOTAL DEPTH 13244 PERF.13320 - 19522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9356	X	9356	-0-	-0-	-0-	492	1	6507	3	Y	2143	2143	1			-0-
							2357	9									
12	7834	X	7834	-0-	-0-	-0-	461	1	5104	3	Y	2063	2063	1			-0-
							2269	9									
01	9703	X	92	-0-	-9611	-0-	27	1	52	3	Y	12	12	1			-0-
							13	9									
02	8764	X	8130	-0-	-634	-0-	287	1	6580	3	Y	1148	1148	1			-0-
							1263	9									
03	9703	X	-0-	-0-	-9703	-0-					Y	96	96	1			-0-
04	9360	X	-0-	-0-	-9360	-0-					Y	-0-					-0-

LIVE OAK PARTNERS 01 WELL #: 03H RRCID -> 278843 COMPL. DATE 04/12/2016 TOTAL DEPTH 12860 PERF.13058 - 19563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23070	X	15424	-0-	-7646	-0-	13586	3	1838	9	Y	1671	1671	1			-0-
12	18870	X	14925	-0-	-3945	-0-	13122	3	1803	9	Y	1639	1639	1			-0-
01	16120	X	15915	-0-	-205	-0-	14151	3	1764	9	Y	1604	1604	1			-0-
02	16091	X	16091	-0-	-0-	-0-	14325	3	1766	9	Y	1605	1605	1			-0-
03	17187	X	17187	-0-	-0-	-0-	15145	3	2042	9	Y	1856	1856	1			-0-
*04	17077	X	17077	-0-	-0-	-0-	15049	3	2028	9	Y	1844	1844	1			-0-

DAVIS 01 WELL #: 04H RRCID -> 278847 COMPL. DATE 02/04/2016 TOTAL DEPTH 13094 PERF.13060 - 20012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8910	X	6524	-0-	-2386	-0-	31	1	4380	3	Y	1921	1921	1			-0-
							2113	9									
12	8687	X	3848	-0-	-4839	-0-	89	1	1832	3	Y	1752	1752	1			-0-
							1927	9									
01	8277	X	2027	-0-	-6250	-0-	20	1	410	3	Y	1452	1452	1			-0-
							1597	9									
02	7476	X	1972	-0-	-5504	-0-	17	1	343	3	Y	1465	1465	1			-0-
							1612	9									
03	8277	X	5556	-0-	-2721	-0-	173	1	3407	3	Y	1796	1796	1			-0-
							1976	9									
*04	7085	X	7085	-0-	-0-	-0-	258	1	5017	3	Y	1645	1645	1			-0-
							1810	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 19H RRCID -> 278973 COMPL. DATE 08/12/2014 TOTAL DEPTH 12809 PERF.12910 - 20161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13410	X	12180	-0-	-1230	-0-	10816	3	1364	9	Y	1240	1240	1			-0-
12	13640	X	11802	-0-	-1838	-0-	10366	3	1436	9	Y	1305	1305	1			-0-
01	13237	X	12338	-0-	-899	-0-	10794	3	1544	9	Y	1404	1404	1			-0-
02	11956	X	11480	-0-	-476	-0-	10088	3	1392	9	Y	1265	1265	1			-0-
03	12772	X	11560	-0-	-1212	-0-	10101	3	1459	9	Y	1326	1326	1			-0-
04	12180	X	11934	-0-	-246	-0-	10555	3	1379	9	Y	1254	1254	1			-0-

DAVIS 01 WELL #: 05H RRCID -> 279018 COMPL. DATE 01/29/2016 TOTAL DEPTH 13022 PERF.13005 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	8032	-0-	-1058	-0-	42	1	5941	3	Y	1863	1863	1			-0-
							2049	9									
12	9021	X	7032	-0-	-1989	-0-	245	1	5054	3	Y	1575	1575	1			-0-
							1733	9									
01	9269	X	6349	-0-	-2920	-0-	228	1	4696	3	Y	1295	1295	1			-0-
							1425	9									
02	8372	X	5832	-0-	-2540	-0-	213	1	4259	3	Y	1236	1236	1			-0-
							1360	9									
03	9269	X	8969	-0-	-300	-0-	345	1	6818	3	Y	1642	1642	1			-0-
							1806	9									
*04	10137	X	10137	-0-	-0-	-0-	394	1	7654	3	Y	1899	1899	1			-0-
							2089	9									

DAVIS 01 WELL #: 07H RRCID -> 280155 COMPL. DATE 02/07/2016 TOTAL DEPTH 13035 PERF.13130 - 19608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	X	-0-	-0-	-1800	-0-					Y	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

DULLYE 01 WELL #: 02H RRCID -> 280261 COMPL. DATE 04/23/2016 TOTAL DEPTH 13545 PERF.13350 - 19722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18630	X	14536	-0-	-4094	-0-	490	1	12025	3	Y	1837	1835	1	2	8	-0-
							2021	9									
12	18197	X	13291	-0-	-4906	-0-	457	1	10869	3	Y	1786	1786	1			-0-
							1965	9									
01	15376	X	13182	-0-	-2194	-0-	431	1	10719	3	Y	1847	1847	1			-0-
							2032	9									
02	13888	X	11542	-0-	-2346	-0-	355	1	9450	3	Y	1579	1579	1			-0-
							1737	9									
03	15376	X	12954	-0-	-2422	-0-	458	1	10613	3	Y	1712	1712	1			-0-
							1883	9									
04	14550	X	12043	-0-	-2507	-0-	403	1	9901	3	Y	1581	1581	1			-0-
							1739	9									

DULLYE 01 WELL #: 04H RRCID -> 280263 COMPL. DATE 04/26/2016 TOTAL DEPTH 13525 PERF.13350 - 19072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	15340	-0-	-5660	-0-	514	1	12611	3	Y	2014	2014	1			-0-
							2215	9									
12	19716	X	15077	-0-	-4639	-0-	517	1	12304	3	Y	2051	2051	1			-0-
							2256	9									
01	18476	X	14468	-0-	-4008	-0-	478	1	11870	3	Y	1927	1927	1			-0-
							2120	9									
02	16688	X	12691	-0-	-3997	-0-	397	1	10545	3	Y	1590	1590	1			-0-
							1749	9									
03	16678	X	14603	-0-	-2075	-0-	519	1	12024	3	Y	1873	1873	1			-0-
							2060	9									
04	15330	X	13250	-0-	-2080	-0-	446	1	10954	3	Y	1682	1682	1			-0-
							1850	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DULLYE 01 WELL #: 03H RRCID -> 280264 COMPL. DATE 04/23/2016 TOTAL DEPTH 13524 PERF.13300 - 19299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	13347	-0-	-3033	-0-	452 1794	1 9	11101	3	Y	1631	1631	1			-0-
12	16027	X	12380	-0-	-3647	-0-	428 1780	1 9	10172	3	Y	1618	1618	1			-0-
01	15097	X	11996	-0-	-3101	-0-	395 1772	1 9	9829	3	Y	1611	1611	1			-0-
02	13636	X	10176	-0-	-3460	-0-	316 1465	1 9	8395	3	Y	1332	1332	1			-0-
03	15097	X	11216	-0-	-3881	-0-	397 1612	1 9	9207	3	Y	1465	1465	1			-0-
04	13350	X	10233	-0-	-3117	-0-	343 1462	1 9	8428	3	Y	1329	1329	1			-0-

DAVIS 01 WELL #: 06H RRCID -> 280366 COMPL. DATE 01/20/2016 TOTAL DEPTH 13124 PERF.13000 - 19762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8220	X	4304	-0-	-3916	-0-	20 1416	1 9	2868	3	Y	1287	1287	1			-0-
12	8975	X	8975	-0-	-0-	-0-	307 2333	1 9	6335	3	Y	2121	2121	1			-0-
01	9614	X	9614	-0-	-0-	-0-	344 2186	1 9	7084	3	Y	1987	1987	1			-0-
02	4872	X	3351	-0-	-1521	-0-	120 828	1 9	2403	3	Y	753	753	1			-0-
03	8990	X	2193	-0-	-6797	-0-	80 528	1 9	1585	3	Y	480	480	1			-0-
04	9300	X	7473	-0-	-1827	-0-	273 1899	1 9	5301	3	Y	1726	1726	1			-0-

OETKEN 01 WELL #: 06H RRCID -> 280373 COMPL. DATE 05/14/2016 TOTAL DEPTH 13587 PERF.13906 - 21083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16380	X	9268	-0-	-7112	-0-	3 1101	1 9	8164	3	Y	1001	1001	1			-0-
12	12245	X	11546	-0-	-699	-0-	273 1197	1 9	10076	3	Y	1088	1088	1			-0-
01	13221	X	13221	-0-	-0-	-0-	390 1252	1 9	11579	3	Y	1138	1138	1			-0-
02	10360	X	8015	-0-	-2345	-0-	355 724	1 9	6936	3	Y	658	658	1			-0-
03	11532	X	-0-	-0-	-11532	-0-					Y	-0-					-0-
04	12780	X	-0-	-0-	-12780	-0-					Y	-0-					-0-

OETKEN 01 WELL #: 07H RRCID -> 280374 COMPL. DATE 05/19/2016 TOTAL DEPTH 13671 PERF.13819 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22200	X	8965	-0-	-13235	-0-	3 977	1 9	7985	3	Y	888	888	1			-0-
12	17485	X	9642	-0-	-7843	-0-	230 934	1 9	8478	3	Y	849	849	1			-0-
01	12524	X	9854	-0-	-2670	-0-	293 851	1 9	8710	3	Y	774	774	1			-0-
02	11312	X	6842	-0-	-4470	-0-	307 534	1 9	6001	3	Y	485	485	1			-0-
03	12889	X	12889	-0-	-0-	-0-	574 864	1 9	11451	3	Y	785	785	1			-0-
04	9540	X	8137	-0-	-1403	-0-	358 785	1 9	6994	3	Y	714	714	1			-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 08H RRCID -> 280375 COMPL. DATE 05/26/2016 TOTAL DEPTH 13599 PERF.14224 - 20776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19888	X	19888	-0-	-0-	-0-	7	1	17381	3	Y	2273	2273	1			-0-
							2500	9									
12	22574	X	22574	-0-	-0-	-0-	533	1	19688	3	Y	2139	2139	1			-0-
							2353	9									
01	20710	X	20710	-0-	-0-	-0-	606	1	18014	3	Y	1900	1900	1			-0-
							2090	9									
02	21308	X	12924	-0-	-8384	-0-	568	1	11100	3	Y	1142	1142	1			-0-
							1256	9									
03	22754	X	18864	-0-	-3890	-0-	812	1	16212	3	Y	1673	1673	1			-0-
							1840	9									
04	21840	X	16792	-0-	-5048	-0-	738	1	14437	3	Y	1470	1470	1			-0-
							1617	9									

DEBILL 01 WELL #: 19H RRCID -> 280383 COMPL. DATE 12/09/2015 TOTAL DEPTH 13385 PERF.13562 - 17004

11	6120	X	3695	-0-	-2425	-0-	1	1	2934	3	Y	691	691	1			-0-
							760	9									
12	5580	X	5580	-0-	-0-	-0-	122	1	4497	3	Y	874	874	1			-0-
							961	9									
01	4829	X	4829	-0-	-0-	-0-	131	1	3898	3	Y	727	727	1			-0-
							800	9									
02	3668	X	3084	-0-	-584	-0-	128	1	2495	3	Y	419	419	1			-0-
							461	9									
03	5580	X	-0-	-0-	-5580	-0-					Y	-0-					-0-
04	5400	X	-0-	-0-	-5400	-0-					Y	-0-					-0-

HAVEMAN 01 WELL #: 03H RRCID -> 280386 COMPL. DATE 04/28/2016 TOTAL DEPTH 13467 PERF.13300 - 19502

11	26760	X	19278	-0-	-7482	-0-	17222	3	2056	9	Y	1869	1869	1			-0-
12	23182	X	18448	-0-	-4734	-0-	16444	3	2004	9	Y	1822	1822	1			-0-
01	20553	X	17442	-0-	-3111	-0-	15497	3	1945	9	Y	1768	1768	1			-0-
02	18564	X	14971	-0-	-3593	-0-	13312	3	1659	9	Y	1508	1508	1			-0-
03	20553	X	15434	-0-	-5119	-0-	13701	3	1733	9	Y	1575	1575	1			-0-
04	19290	X	14201	-0-	-5089	-0-	12589	3	1612	9	Y	1465	1464	1	1	8	-0-

HAVEMAN 01 WELL #: 05H RRCID -> 280393 COMPL. DATE 05/19/2016 TOTAL DEPTH 13489 PERF.13365 - 20242

11	26220	X	19019	-0-	-7201	-0-	17145	3	1874	9	Y	1704	1704	1			-0-
12	23009	X	12613	-0-	-10396	-0-	11293	3	1320	9	Y	1200	1200	1			-0-
01	20429	X	16058	-0-	-4371	-0-	14439	3	1619	9	Y	1472	1472	1			-0-
02	18452	X	13213	-0-	-5239	-0-	11859	3	1354	9	Y	1231	1231	1			-0-
03	20429	X	14219	-0-	-6210	-0-	12749	3	1470	9	Y	1336	1336	1			-0-
04	19020	X	13013	-0-	-6007	-0-	11607	3	1406	9	Y	1278	1278	1			-0-

OETKEN 01 WELL #: 03H RRCID -> 280398 COMPL. DATE 04/30/2016 TOTAL DEPTH 13702 PERF.13700 - 19622

11	23250	X	15328	-0-	-7922	-0-	6	1	13946	3	Y	1251	1251	1			-0-
							1376	9									
12	22382	X	18355	-0-	-4027	-0-	447	1	16492	3	Y	1287	1287	1			-0-
							1416	9									
01	18197	X	16839	-0-	-1358	-0-	507	1	15086	3	Y	1133	1133	1			-0-
							1246	9									
02	16436	X	9766	-0-	-6670	-0-	442	1	8630	3	Y	631	631	1			-0-
							694	9									
03	18352	X	14363	-0-	-3989	-0-	637	1	12725	3	Y	910	910	1			-0-
							1001	9									
04	17760	X	10908	-0-	-6852	-0-	493	1	9634	3	Y	710	710	1			-0-
							781	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

OETKEN 01 WELL #: 04H RRCID -> 280399 COMPL. DATE 05/02/2016 TOTAL DEPTH 13606 PERF.13510 - 20172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22410 X	11185	-0-	-11225	-0-	4	1	10139	3	Y	947	947	1			-0-
						1042	9									
12	18073 X	13973	-0-	-4100	-0-	341	1	12590	3	Y	947	947	1			-0-
						1042	9									
01	15221 X	13466	-0-	-1755	-0-	407	1	12105	3	Y	867	867	1			-0-
						954	9									
02	13104 X	8177	-0-	-4927	-0-	372	1	7258	3	Y	497	497	1			-0-
						547	9									
03	14051 X	14051	-0-	-0-	-0-	625	1	12478	3	Y	862	862	1			-0-
						948	9									
04	13530 X	11623	-0-	-1907	-0-	526	1	10292	3	Y	732	732	1			-0-
						805	9									

OETKEN 01 WELL #: 02H RRCID -> 280402 COMPL. DATE 04/28/2016 TOTAL DEPTH 13542 PERF.13700 - 19622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880 X	8090	-0-	-3790	-0-	3	1	6669	3	Y	1289	1289	1			-0-
						1418	9									
12	10819 X	9642	-0-	-1177	-0-	216	1	7963	3	Y	1330	1330	1			-0-
						1463	9									
01	10137 X	9544	-0-	-593	-0-	266	1	7915	3	Y	1239	1239	1			-0-
						1363	9									
02	9156 X	6620	-0-	-2536	-0-	279	1	5448	3	Y	812	812	1			-0-
						893	9									
03	9641 X	7528	-0-	-2113	-0-	306	1	6118	3	Y	1004	1004	1			-0-
						1104	9									
04	9330 X	6492	-0-	-2838	-0-	267	1	5214	3	Y	919	919	1			-0-
						1011	9									

OETKEN 01 WELL #: 05H RRCID -> 280422 COMPL. DATE 05/04/2016 TOTAL DEPTH 13696 PERF.13775 - 20277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18810 X	10230	-0-	-8580	-0-	4	1	9339	3	Y	806	806	1			-0-
						887	9									
12	17205 X	11305	-0-	-5900	-0-	274	1	10120	3	Y	828	828	1			-0-
						911	9									
01	14198 X	12024	-0-	-2174	-0-	363	1	10784	3	Y	797	797	1			-0-
						877	9									
02	12628 X	8782	-0-	-3846	-0-	399	1	7785	3	Y	544	544	1			-0-
						598	9									
03	17523 X	17523	-0-	-0-	-0-	775	1	15469	3	Y	1163	1163	1			-0-
						1279	9									
*04	14607 X	14607	-0-	-0-	-0-	653	1	12777	3	Y	1070	1070	1			-0-
						1177	9									

DEBILL 01 WELL #: 21H RRCID -> 280438 COMPL. DATE 02/29/2016 TOTAL DEPTH 13426 PERF.13570 - 19272

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18450 X	12357	-0-	-6093	-0-	4	1	9921	3	Y	2211	2211	1			-0-
						2432	9									
12	17515 X	14740	-0-	-2775	-0-	324	1	11951	3	Y	2241	2241	1			-0-
						2465	9									
01	15283 X	14520	-0-	-763	-0-	398	1	11821	3	Y	2092	2092	1			-0-
						2301	9									
02	13804 X	3884	-0-	-9920	-0-	161	1	3148	3	Y	523	523	1			-0-
						575	9									
03	17398 X	17398	-0-	-0-	-0-	705	1	14079	3	Y	2376	2376	1			-0-
						2614	9									
04	14250 X	13960	-0-	-290	-0-	576	1	11266	3	Y	1925	1925	1			-0-
						2118	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DEBILL 01 WELL #: 16H RRCID -> 280439 COMPL. DATE 12/03/2015 TOTAL DEPTH 13497 PERF.13685 - 17762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23220	X	8210	-0-	-15010	-0-	3	1	6927	3	Y	1164	1164	1			-0-
							1280	9									
12	16678	X	9235	-0-	-7443	-0-	209	1	7731	3	Y	1177	1177	1			-0-
							1295	9									
01	15944	X	15944	-0-	-0-	-0-	453	1	13480	3	Y	1828	1828	1			-0-
							2011	9									
02	11928	X	11769	-0-	-159	-0-	506	1	9893	3	Y	1245	1245	1			-0-
							1370	9									
03	10695	X	13	-0-	-10682	-0-	1	1	12	3	Y	-0-					-0-
04	15420	X	82	-0-	-15338	-0-	2	1	37	3	Y	39	39	1			-0-
							43	9									

DEBILL 01 WELL #: 17H RRCID -> 280440 COMPL. DATE 12/07/2015 TOTAL DEPTH 13393 PERF.13610 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	2727	-0-	-1713	-0-	1	1	2225	3	Y	455	455	1			-0-
							501	9									
12	4371	X	4038	-0-	-333	-0-	89	1	3296	3	Y	594	594	1			-0-
							653	9									
01	4371	X	3257	-0-	-1114	-0-	90	1	2672	3	Y	450	450	1			-0-
							495	9									
02	3472	X	1872	-0-	-1600	-0-	78	1	1521	3	Y	248	248	1			-0-
							273	9									
03	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-
04	3900	X	1447	-0-	-2453	-0-	59	1	1155	3	Y	212	212	1			-0-
							233	9									

DEBILL 01 WELL #: 20H RRCID -> 280444 COMPL. DATE 02/27/2016 TOTAL DEPTH 13415 PERF.13625 - 18702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEBILL 01 WELL #: 18H RRCID -> 280451 COMPL. DATE 12/08/2015 TOTAL DEPTH 13477 PERF.13810 - 17262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10470	X	7477	-0-	-2993	-0-	3	1	6295	3	Y	1072	1072	1			-0-
							1179	9									
12	10509	X	9069	-0-	-1440	-0-	206	1	7596	3	Y	1152	1151	1	1	8	-0-
							1267	9									
01	9331	X	7845	-0-	-1486	-0-	221	1	6558	3	Y	969	969	1			-0-
							1066	9									
02	8428	X	5024	-0-	-3404	-0-	216	1	4214	3	Y	540	540	1			-0-
							594	9									
03	11316	X	11316	-0-	-0-	-0-	475	1	9484	3	Y	1234	1234	1			-0-
							1357	9									
*04	13016	X	13016	-0-	-0-	-0-	546	1	10680	3	Y	1627	1626	1	1	8	-0-
							1790	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

DOUGLAS 01 WELL #: 04H RRCID -> 280456 COMPL. DATE 03/31/2016 TOTAL DEPTH 13429 PERF.13680 - 18882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	-0-	-0-	-18720	-0-					Y	-0-					-0-
12	19344	X	14241	-0-	-5103	-0-	10698	3	3543	9	Y	3221	3219	1	2	8	-0-
01	22367	X	22367	-0-	-0-	-0-	17428	3	4939	9	Y	4490	4490	1			-0-
02	21846	X	21846	-0-	-0-	-0-	193	1	17103	3	Y	4136	4136	1			-0-
							4550	9									
03	20483	X	20483	-0-	-0-	-0-	687	1	15911	3	Y	3532	3532	1			-0-
							3885	9									
04	21660	X	20778	-0-	-882	-0-	889	1	16176	3	Y	3375	3373	1	2	8	-0-
							3713	9									

DOUGLAS 01 WELL #: 05H RRCID -> 280457 COMPL. DATE 04/24/2016 TOTAL DEPTH 13319 PERF.13459 - 18802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14820	X	-0-	-0-	-14820	-0-					Y	-0-					-0-
12	7120	X	-0-	-0-	-7120	-0-					Y	54	54	1			-0-
01	217	X	-0-	-0-	-217	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

DOUGLAS 01 WELL #: 03H RRCID -> 280459 COMPL. DATE 03/23/2016 TOTAL DEPTH 13350 PERF.13439 - 18782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18960	X	-0-	-0-	-18960	-0-					Y	-0-					-0-
12	21286	X	21286	-0-	-0-	-0-	15463	3	5823	9	Y	5294	5294	1			-0-
01	17496	X	17496	-0-	-0-	-0-	13339	3	4157	9	Y	3779	3776	1	3	8	-0-
02	13700	X	13700	-0-	-0-	-0-	121	1	10731	3	Y	2589	2589	1			-0-
							2848	9									
03	21297	X	15780	-0-	-5517	-0-	538	1	12459	3	Y	2530	2530	1			-0-
							2783	9									
04	20610	X	12348	-0-	-8262	-0-	536	1	9748	3	Y	1876	1874	1	2	8	-0-
							2064	9									

SCHENDEL 02 WELL #: 14H RRCID -> 280486 COMPL. DATE 01/19/2016 TOTAL DEPTH 13302 PERF.13302 - 17812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		9174	-0-	9174	23241	327	1	7164	3	Y	1530	1530	1			-0-
							1683	9									
12	28468	X	5227	-0-	-23241	-0-	168	1	3971	3	Y	989	989	1			-0-
							1088	9									
01	7935	X	7935	-0-	-0-	-0-	274	1	6067	3	Y	1449	1449	1			-0-
							1594	9									
02	8568	X	7892	-0-	-676	-0-	208	1	6055	3	Y	1481	1481	1			-0-
							1629	9									
03	9486	X	7832	-0-	-1654	-0-	376	1	6162	3	Y	1176	1176	1			-0-
							1294	9									
04	9180	X	5667	-0-	-3513	-0-	278	1	4316	3	Y	975	975	1			-0-
							1073	9									

DAVIS 01 WELL #: 03H RRCID -> 280503 COMPL. DATE 01/27/2016 TOTAL DEPTH 12989 PERF.13030 - 19832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9861	X	9861	-0-	-0-	-0-	51	1	7173	3	Y	2397	2397	1			-0-
							2637	9									
12	12890	X	12890	-0-	-0-	-0-	453	1	9332	3	Y	2823	2823	1			-0-
							3105	9									
01	11584	X	11584	-0-	-0-	-0-	413	1	8527	3	Y	2404	2404	1			-0-
							2644	9									
02	10275	X	10275	-0-	-0-	-0-	377	1	7553	3	Y	2132	2132	1			-0-
							2345	9									
03	12896	X	8710	-0-	-4186	-0-	338	1	6671	3	Y	1546	1546	1			-0-
							1701	9									
04	12480	X	3998	-0-	-8482	-0-	142	1	2768	3	Y	989	989	1			-0-
							1088	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

HAVEMAN 01 WELL #: 06H RRCID -> 280507 COMPL. DATE 05/26/2016 TOTAL DEPTH 13356 PERF.13445 - 19922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13530 X	10758	-0-	-2772	-0-	9472	3	1286	9	Y	1169	1169	1			-0-
12	13981 X	11748	-0-	-2233	-0-	10252	3	1496	9	Y	1360	1360	1			-0-
01	12276 X	10544	-0-	-1732	-0-	9210	3	1334	9	Y	1213	1213	1			-0-
02	11088 X	8960	-0-	-2128	-0-	7867	3	1093	9	Y	994	994	1			-0-
03	12276 X	9937	-0-	-2339	-0-	8759	3	1178	9	Y	1071	1071	1			-0-
04	11370 X	9125	-0-	-2245	-0-	8040	3	1085	9	Y	986	986	1			-0-

DEBILL 01 WELL #: 15H RRCID -> 280518 COMPL. DATE 12/02/2015 TOTAL DEPTH 13409 PERF.13425 - 17752

11	19290 X	14107	-0-	-5183	-0-	5	1	11573	3	Y	2299	2299	1			-0-
						2529	9									
12	17732 X	17216	-0-	-516	-0-	385	1	14214	3	Y	2379	2378	1	1	8	-0-
						2617	9									
01	15314 X	13722	-0-	-1592	-0-	379	1	11269	3	Y	1885	1883	1	2	8	-0-
						2074	9									
02	13832 X	11307	-0-	-2525	-0-	471	1	9204	3	Y	1484	1484	1			-0-
						1632	9									
03	17205 X	15916	-0-	-1289	-0-	661	1	13206	3	Y	1863	1863	1			-0-
						2049	9									
04	16650 X	14867	-0-	-1783	-0-	614	1	12014	3	Y	2035	2034	1	1	8	-0-
						2239	9									

HAVEMAN 01 WELL #: 04H RRCID -> 280552 COMPL. DATE 05/13/2016 TOTAL DEPTH 13380 PERF.13430 - 20332

11	28530 X	18395	-0-	-10135	-0-	16550	3	1845	9	Y	1677	1677	1			-0-
12	28551 X	17083	-0-	-11468	-0-	15315	3	1768	9	Y	1607	1607	1			-0-
01	21700 X	18315	-0-	-3385	-0-	16366	3	1949	9	Y	1772	1772	1			-0-
02	19600 X	15418	-0-	-4182	-0-	13800	3	1618	9	Y	1471	1471	1			-0-
03	20429 X	16579	-0-	-3850	-0-	14844	3	1735	9	Y	1577	1577	1			-0-
04	18390 X	15310	-0-	-3080	-0-	13698	3	1612	9	Y	1465	1465	1			-0-

LISKA 01 WELL #: 12H RRCID -> 280556 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13645 - 17422

11	17520 X	15772	-0-	-1748	-0-	5	1	12769	3	Y	2725	2725	1			-0-
						2998	9									
12	18848 X	16874	-0-	-1974	-0-	371	1	13702	3	Y	2546	2546	1			-0-
						2801	9									
01	18848 X	14789	-0-	-4059	-0-	401	1	11917	3	Y	2246	2246	1			-0-
						2471	9									
02	17444 X	10242	-0-	-7202	-0-	420	1	8202	3	Y	1473	1473	1			-0-
						1620	9									
03	19313 X	12758	-0-	-6555	-0-	508	1	10143	3	Y	1915	1915	1			-0-
						2107	9									
04	16320 X	15306	-0-	-1014	-0-	640	1	12519	3	Y	1952	1952	1			-0-
						2147	9									

LISKA 01 WELL #: 20H RRCID -> 280595 COMPL. DATE 01/07/2016 TOTAL DEPTH 13477 PERF.13625 - 17152

11	12090 X	4283	-0-	-7807	-0-	1	1	3440	3	Y	765	765	1			-0-
						842	9									
12	8463 X	6138	-0-	-2325	-0-	206	1	4617	3	Y	1195	1195	1			-0-
						1315	9									
01	6758 X	5807	-0-	-951	-0-	287	1	4336	3	Y	1076	1076	1			-0-
						1184	9									
02	8170 X	8170	-0-	-0-	-0-	425	1	6383	3	Y	1238	1238	1			-0-
						1362	9									
03	7099 X	7099	-0-	-0-	-0-	340	1	5534	3	Y	1114	1114	1			-0-
						1225	9									
*04	8403 X	8403	-0-	-0-	-0-	352	1	6893	3	Y	1053	1053	1			-0-
						1158	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 18H RRCID -> 280597 COMPL. DATE 01/07/2016 TOTAL DEPTH 13467 PERF.13635 - 19512

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22860 X	-0-	-0-	-22860	-0-					Y	-0-					-0-
12	8916 X	8031	-0-	-885	-0-	284	1	6359	3	Y	1262	1259	1	3	8	-0-
						1388	9									
01	T. A.	3365	-0-	3365	3365	166	1	2502	3	Y	634	634	1			-0-
						697	9									
02	T. A.	8214	-0-	8214	11579	420	1	6313	3	Y	1346	1346	1			-0-
						1481	9									
03	22713 X	11134	-0-	-11579	-0-	544	1	8844	3	Y	1587	1587	1			-0-
						1746	9									
*04	10717 X	10717	-0-	-0-	-0-	445	1	8695	3	Y	1434	1434	1			-0-
						1577	9									

LISKA 01 WELL #: 19H RRCID -> 280598 COMPL. DATE 01/07/2016 TOTAL DEPTH 13382 PERF.13425 - 19452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26520 X	13419	-0-	-13101	-0-	5	1	10938	3	Y	2251	2251	1			-0-
						2476	9									
12	20863 X	11210	-0-	-9653	-0-	245	1	9039	3	Y	1751	1751	1			-0-
						1926	9									
01	15376 X	13750	-0-	-1626	-0-	380	1	11294	3	Y	1887	1887	1			-0-
						2076	9									
02	13888 X	3048	-0-	-10840	-0-	128	1	2506	3	Y	376	376	1			-0-
						414	9									
03	15097 X	13446	-0-	-1651	-0-	545	1	10876	3	Y	1841	1841	1			-0-
						2025	9									
04	13410 X	9624	-0-	-3786	-0-	401	1	7841	3	Y	1256	1256	1			-0-
						1382	9									

LISKA 01 WELL #: 22H RRCID -> 280633 COMPL. DATE 01/14/2016 TOTAL DEPTH 13492 PERF.13560 - 19962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23083 X	23083	-0-	-0-	-0-	8	1	19585	3	Y	3173	3173	1			-0-
						3490	9									
12	22901 X	22901	-0-	-0-	-0-	522	1	19281	3	Y	2816	2816	1			-0-
						3098	9									
01	22945 X	22945	-0-	-0-	-0-	652	1	19397	3	Y	2633	2633	1			-0-
						2896	9									
02	20832 X	2838	-0-	-17994	-0-	123	1	2393	3	Y	293	293	1			-0-
						322	9									
03	23064 X	-0-	-0-	-23064	-0-					Y	-0-					-0-
04	22320 X	17313	-0-	-5007	-0-	738	1	14426	3	Y	1954	1954	1			-0-
						2149	9									

LISKA 01 WELL #: 23H RRCID -> 280634 COMPL. DATE 01/14/2016 TOTAL DEPTH 13356 PERF.13534 - 19612

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9330 X	4690	-0-	-4640	-0-	2	1	3765	3	Y	839	839	1			-0-
						923	9									
12	7906 X	5728	-0-	-2178	-0-	125	1	4603	3	Y	909	909	1			-0-
						1000	9									
01	6262 X	3984	-0-	-2278	-0-	108	1	3207	3	Y	608	608	1			-0-
						669	9									
02	5656 X	4762	-0-	-894	-0-	195	1	3806	3	Y	692	692	1			-0-
						761	9									
03	5735 X	5429	-0-	-306	-0-	216	1	4310	3	Y	821	821	1			-0-
						903	9									
04	5550 X	3077	-0-	-2473	-0-	113	1	2209	3	Y	686	686	1			-0-
						755	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 13H RRCID -> 280766 COMPL. DATE 12/24/2015 TOTAL DEPTH 13341 PERF.13475 - 17752

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16770 X	7563	-0-	-9207	-0-	3	1	6109	3	Y	1319	1319	1			-0-
						1451	9									
12	14389 X	11779	-0-	-2610	-0-	251	1	9276	3	Y	2047	2047	1			-0-
						2252	9									
01	11687 X	10830	-0-	-857	-0-	289	1	8583	3	Y	1780	1780	1			-0-
						1958	9									
02	10528 X	7007	-0-	-3521	-0-	289	1	5639	3	Y	981	981	1			-0-
						1079	9									
03	11780 X	2543	-0-	-9237	-0-	99	1	1984	3	Y	418	418	1			-0-
						460	9									
04	11400 X	10606	-0-	-794	-0-	437	1	8548	3	Y	1474	1474	1			-0-
						1621	9									

LISKA 01 WELL #: 14H RRCID -> 280767 COMPL. DATE 12/24/2015 TOTAL DEPTH 13431 PERF.13665 - 17542

11	1080 X	-0-	-0-	-1080	-0-					Y	-0-					-0-
12	48 X	-0-	-0-	-48	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	951	-0-	951	951	40	1	787	3	Y	113	113	1			-0-
						124	9									
03	T. A.	-0-	-0-	-0-	951					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	951					Y	-0-					-0-

LISKA 01 WELL #: 17H RRCID -> 280768 COMPL. DATE 12/26/2015 TOTAL DEPTH 13360 PERF.13490 - 16912

11	15390 X	7508	-0-	-7882	-0-	2	1	5980	3	Y	1387	1387	1			-0-
						1526	9									
12	14477 X	8678	-0-	-5799	-0-	191	1	7061	3	Y	1296	1296	1			-0-
						1426	9									
01	12803 X	7123	-0-	-5680	-0-	196	1	5838	3	Y	990	990	1			-0-
						1089	9									
02	10304 X	7760	-0-	-2544	-0-	329	1	6432	3	Y	908	908	1			-0-
						999	9									
03	9052 X	6084	-0-	-2968	-0-	249	1	4966	3	Y	790	790	1			-0-
						869	9									
*04	8891 X	8891	-0-	-0-	-0-	386	1	7545	3	Y	873	873	1			-0-
						960	9									

LISKA 01 WELL #: 21H RRCID -> 280769 COMPL. DATE 01/14/2016 TOTAL DEPTH 13368 PERF.13430 - 19882

11	18210 X	16726	-0-	-1484	-0-	6	1	13460	3	Y	2964	2964	1			-0-
						3260	9									
12	18817 X	15905	-0-	-2912	-0-	347	1	12793	3	Y	2514	2514	1			-0-
						2765	9									
01	18817 X	16122	-0-	-2695	-0-	443	1	13171	3	Y	2280	2279	1	1	8	-0-
						2508	9									
02	20001 X	20001	-0-	-0-	-0-	849	1	16578	3	Y	2340	2340	1			-0-
						2574	9									
03	19809 X	16709	-0-	-3100	-0-	684	1	13657	3	Y	2153	2153	1			-0-
						2368	9									
*04	18440 X	18440	-0-	-0-	-0-	768	1	15025	3	Y	2406	2406	1			-0-
						2647	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

LISKA 01 WELL #: 15H RRCID -> 280781 COMPL. DATE 12/27/2015 TOTAL DEPTH 13379 PERF.13460 - 17332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13650 X	3674	-0-	-9976	-0-	1	1	2835	3	Y	762	762	1			-0-
						838	9									
12	12710 X	10882	-0-	-1828	-0-	238	1	8775	3	Y	1699	1699	1			-0-
						1869	9									
01	12710 X	6241	-0-	-6469	-0-	165	1	4911	3	Y	1059	1059	1			-0-
						1165	9									
02	9706 X	9706	-0-	-0-	-0-	409	1	7980	3	Y	1197	1197	1			-0-
						1317	9									
03	18622 X	18622	-0-	-0-	-0-	752	1	15014	3	Y	2596	2596	1			-0-
						2856	9									
*04	19285 X	19285	-0-	-0-	-0-	816	1	15968	3	Y	2274	2274	1			-0-
						2501	9									

LISKA 01 WELL #: 16H RRCID -> 280782 COMPL. DATE 12/26/2015 TOTAL DEPTH 13466 PERF.13610 - 17452

11	23130 X	16937	-0-	-6193	-0-	6	1	14124	3	Y	2552	2552	1			-0-
						2807	9									
12	20336 X	11222	-0-	-9114	-0-	254	1	9369	3	Y	1454	1454	1			-0-
						1599	9									
01	18230 X	18230	-0-	-0-	-0-	515	1	15308	3	Y	2188	2188	1			-0-
						2407	9									
02	15932 X	2609	-0-	-13323	-0-	112	1	2189	3	Y	280	280	1			-0-
						308	9									
03	17639 X	-0-	-0-	-17639	-0-					Y	-0-					-0-
04	17070 X	997	-0-	-16073	-0-	48	1	938	3	Y	10	10	1			-0-
						11	9									

WARNER 01 WELL #: 12H RRCID -> 280911 COMPL. DATE 01/31/2016 TOTAL DEPTH 13057 PERF.13290 - 18292

11	18210 X	3114	-0-	-15096	-0-	74	1	2696	3	Y	313	313	1			-0-
						344	9									
12	16062 X	1519	-0-	-14543	-0-	34	1	1129	3	Y	324	324	1			-0-
						356	9									
01	15465 X	15465	-0-	-0-	-0-	366	1	11878	3	Y	2928	2928	1			-0-
						3221	9									
02	13679 X	13679	-0-	-0-	-0-	366	1	10644	3	Y	2426	2426	1			-0-
						2669	9									
03	17503 X	17503	-0-	-0-	-0-	825	1	13518	3	Y	2873	2873	1			-0-
						3160	9									
04	13860 X	12765	-0-	-1095	-0-	651	1	10121	3	Y	1812	1812	1			-0-
						1993	9									

SCHENDEL 02 WELL #: 16H RRCID -> 281061 COMPL. DATE 07/31/2015 TOTAL DEPTH 13127 PERF.13362 - 17852

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	10049	-0-	10049	10049	294	1	8543	3	Y	1102	1102	1			-0-
						1212	9									
03	T. A.	15130	-0-	15130	25179	726	1	11895	3	Y	2281	2281	1			-0-
						2509	9									
04	T. A.	9983	-0-	9983	35162	494	1	7678	3	Y	1646	1646	1			-0-
						1811	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
THREE SISTERS 01 WELL #: 37H RRCID -> 281098 COMPL. DATE 09/20/2017 TOTAL DEPTH 12646 PERF.12980 - 22402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	44700	X	27602	-0-	-17098	-0-	17261	3	932	4	Y	8554	8554	1			-0-
							9409	9									
*10	154981	X	154981	-0-	-0-	-0-	127	1	106696	3	Y	43780	43780	1			-0-
							48158	9									
*11	112427	X	112427	-0-	-0-	-0-	77	1	81156	3	Y	28358	28358	1			-0-
							31194	9									
*12	163947	X	163947	-0-	-0-	-0-	127116	3	36831	9	Y	33483	33483	1			-0-
*01	139002	X	139002	-0-	-0-	-0-	110726	3	28276	9	Y	25705	25705	1			-0-
*02	118887	X	118887	-0-	-0-	-0-	96313	3	22574	9	Y	20522	20522	1			-0-
*03	108508	X	108508	-0-	-0-	-0-	88147	3	20361	9	Y	18510	18510	1			-0-
*04	90913	X	90913	-0-	-0-	-0-	174	1	74397	3	Y	14856	14856	1			-0-
							16342	9									

WARNER 01 WELL #: 13H RRCID -> 281118 COMPL. DATE 01/31/2016 TOTAL DEPTH 13242 PERF.13341 - 18392

11	18600	X	2990	-0-	-15610	-0-	66	1	2404	3	Y	473	473	1			-0-
							520	9									
12	662	X	662	-0-	-0-	-0-	15	1	503	3	Y	131	131	1			-0-
							144	9									
01	9796	X	9796	-0-	-0-	-0-	235	1	7622	3	Y	1763	1763	1			-0-
							1939	9									
02	11630	X	11630	-0-	-0-	-0-	320	1	9297	3	Y	1830	1830	1			-0-
							2013	9									
03	4216	X	4216	-0-	-0-	-0-	182	1	2978	3	Y	960	960	1			-0-
							1056	9									
*04	10752	X	10752	-0-	-0-	-0-	523	1	8132	3	Y	1906	1906	1			-0-
							2097	9									

SCHENDEL 02 WELL #: 15H RRCID -> 281119 COMPL. DATE 07/31/2015 TOTAL DEPTH 13128 PERF.13320 - 17922

11	8449	X	8449	-0-	-0-	-0-	271	1	5953	3	Y	2023	2023	1			-0-
							2225	9									
12	10633	X	5346	-0-	-5287	-0-	157	1	3702	3	Y	1352	1352	1			-0-
							1487	9									
01	10633	X	8616	-0-	-2017	-0-	259	1	5726	3	Y	2392	2392	1			-0-
							2631	9									
02	10696	X	5745	-0-	-4951	-0-	128	1	3714	3	Y	1730	1730	1			-0-
							1903	9									
03	10695	X	7422	-0-	-3273	-0-	350	1	5737	3	Y	1214	1214	1			-0-
							1335	9									
04	8460	X	6624	-0-	-1836	-0-	323	1	5026	3	Y	1159	1159	1			-0-
							1275	9									

THREE SISTERS 01 WELL #: 39H RRCID -> 281138 COMPL. DATE 09/20/2017 TOTAL DEPTH 12556 PERF.12935 - 22363

*11	330848	X	134366	-0-	-196482	-0-	87	1	91157	3	Y	39202	39202	1			-0-
							43122	9									
*12	166885	X	166885	-0-	-0-	-0-	123412	3	43473	9	Y	39521	39521	1			-0-
*01	131800	X	131800	-0-	-0-	-0-	100738	3	31062	9	Y	28238	28238	1			-0-
*02	107581	X	107581	-0-	-0-	-0-	83656	3	23925	9	Y	21750	21750	1			-0-
*03	86827	X	86827	-0-	-0-	-0-	68443	3	18384	9	Y	16713	16713	1			-0-
*04	68216	X	68216	-0-	-0-	-0-	127	1	54151	3	Y	12671	12671	1			-0-
							13938	9									

THREE SISTERS 01 WELL #: 40H RRCID -> 281142 COMPL. DATE 02/16/2016 TOTAL DEPTH 12657 PERF. N/A

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

THREE SISTERS 01 WELL #: 34H RRCID -> 281147 COMPL. DATE 09/28/2017 TOTAL DEPTH 12547 PERF.12660 - 22120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	282819 X	146627	-0-	-136192	-0-	52	1	102953	3	Y	39656	39656	1			-0-
						43622	9									
*12	178360 X	178360	-0-	-0-	-0-	129366	3	48994	9	Y	44540	44540	1			-0-
*01	143084 X	143084	-0-	-0-	-0-	106620	3	36464	9	Y	33149	33148	1	1	8	-0-
*02	104384 X	104384	-0-	-0-	-0-	80130	3	24254	9	Y	22049	22049	1			-0-
*03	90634 X	90634	-0-	-0-	-0-	71358	3	19276	9	Y	17524	17524	1			-0-
*04	70075 X	70075	-0-	-0-	-0-	55907	3	14168	9	Y	12880	12880	1			-0-

THREE SISTERS 01 WELL #: 35H RRCID -> 281177 COMPL. DATE 09/30/2017 TOTAL DEPTH 12625 PERF.13030 - 22152

*11	265656 X	137328	-0-	-128328	-0-	48	1	95697	3	Y	37803	37803	1			-0-
						41583	9									
*12	167860 X	167860	-0-	-0-	-0-	126047	3	41813	9	Y	38012	38012	1			-0-
*01	117147 X	117147	-0-	-0-	-0-	90944	3	26203	9	Y	23821	23821	1			-0-
*02	100266 X	100266	-0-	-0-	-0-	80368	3	19898	9	Y	18089	18089	1			-0-
*03	84523 X	84523	-0-	-0-	-0-	68864	3	15659	9	Y	14235	14235	1			-0-
*04	64228 X	64228	-0-	-0-	-0-	52615	3	11613	9	Y	10557	10557	1			-0-

DOUGLAS 01 WELL #: 06H RRCID -> 281232 COMPL. DATE 07/03/2015 TOTAL DEPTH 13405 PERF.18426 - 18632

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THREE SISTERS 01 WELL #: 38H RRCID -> 281242 COMPL. DATE 01/18/2016 TOTAL DEPTH 12496 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARNER 01 WELL #: 17H RRCID -> 281274 COMPL. DATE 02/03/2016 TOTAL DEPTH 13126 PERF.13500 - 17702

11	30918 X	30918	-0-	-0-	-0-	668	1	24278	3	Y	5429	5429	1			-0-
						5972	9									
12	30249 X	30249	-0-	-0-	-0-	730	1	23955	3	Y	5058	5058	1			-0-
						5564	9									
01	24344 X	24344	-0-	-0-	-0-	591	1	19218	3	Y	4123	4123	1			-0-
						4535	9									
02	17906 X	17906	-0-	-0-	-0-	478	1	13895	3	Y	3212	3212	1			-0-
						3533	9									
03	24503 X	24503	-0-	-0-	-0-	1136	1	18611	3	Y	4324	4324	1			-0-
						4756	9									
*04	21321 X	21321	-0-	-0-	-0-	1035	1	16089	3	Y	3815	3815	1			-0-
						4197	9									

WARNER (SL) 01 WELL #: 16H RRCID -> 281350 COMPL. DATE 02/03/2016 TOTAL DEPTH 13195 PERF.13560 - 18262

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

WARNER (SL) 01 WELL #: 18H RRCID -> 281352 COMPL. DATE 02/03/2016 TOTAL DEPTH 13248 PERF.13415 - 18092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 14H RRCID -> 281418 COMPL. DATE 01/31/2016 TOTAL DEPTH 13119 PERF.13525 - 18002

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARNER 01 WELL #: 15H RRCID -> 281444 COMPL. DATE 02/03/2016 TOTAL DEPTH 13074 PERF.13270 - 17902

11	27839 X	27839	-0-	-0-	-0-	619	1	22492	3	Y	4298	4298	1			-0-
						4728	9									
12	30035 X	30035	-0-	-0-	-0-	718	1	23563	3	Y	5231	5231	1			-0-
						5754	9									
01	22887 X	22887	-0-	-0-	-0-	558	1	18149	3	Y	3800	3800	1			-0-
						4180	9									
02	20773 X	20773	-0-	-0-	-0-	578	1	16801	3	Y	3085	3085	1			-0-
						3394	9									
03	25342 X	25342	-0-	-0-	-0-	1188	1	19454	3	Y	4273	4273	1			-0-
						4700	9									
*04	22122 X	22122	-0-	-0-	-0-	1108	1	17229	3	Y	3441	3441	1			-0-
						3785	9									

RIDLEY 01 WELL #: 06H RRCID -> 282526 COMPL. DATE 11/01/2013 TOTAL DEPTH 12917 PERF.12908 - 19222

11	5808 X	5808	-0-	-0-	-0-	229	1	2789	3	Y	2536	2536	1			-0-
						2790	9									
12	5394 X	4886	-0-	-508	-0-	198	1	3117	3	Y	1428	1428	1			-0-
						1571	9									
01	5983 X	4360	-0-	-1623	-0-	166	1	2820	3	Y	1249	1249	1			-0-
						1374	9									
02	5432 X	5146	-0-	-286	-0-	131	1	3306	3	Y	1554	1554	1			-0-
						1709	9									
03	6014 X	2754	-0-	-3260	-0-	65	1	1885	3	Y	731	731	1			-0-
						804	9									
04	5820 X	4239	-0-	-1581	-0-	144	1	2724	3	Y	1246	1246	1			-0-
						1371	9									

THREE SISTERS 01 WELL #: 30H RRCID -> 284091 COMPL. DATE 10/02/2017 TOTAL DEPTH 12578 PERF.12620 - 22442

11	47183 X	NO RPT	-0-	-47183	-0-					N	NO RPT					-0-
12	50437 X	NO RPT	-0-	-50437	-0-					N	NO RPT					-0-
01	50437 X	NO RPT	-0-	-50437	-0-					N	NO RPT					-0-
02	45556 X	NO RPT	-0-	-45556	-0-					N	NO RPT					-0-
03	50437 X	NO RPT	-0-	-50437	-0-					N	NO RPT					-0-
04	48810 X	NO RPT	-0-	-48810	-0-					N	NO RPT					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION 742143
T BIRD UNIT WELL #: 1H RRCID -> 260636 COMPL. DATE 01/27/2011 TOTAL DEPTH 13927 PERF.14230 - 19332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2400	X	2133	-0-	-267	-0-	518	1	1502	2	Y	103	101	1	1	8	24
							113	9									
12	2325	X	2072	-0-	-253	-0-	527	1	1435	2	Y	100	69	1	8	8	47
							110	9									
01	2232	X	2224	-0-	-8	-0-	568	1	1499	2	Y	143	134	1	12	8	44
							157	9									
02	2016	X	1865	-0-	-151	-0-	537	1	1203	2	Y	114	105	1	11	8	42
							125	9									
03	2232	X	2082	-0-	-150	-0-	610	1	1339	2	Y	121	108	1	8	8	47
							133	9									
04	2160	X	739	-0-	-1421	-0-	417	1	249	2	Y	66	76	1	1	8	36
							73	9									

T BIRD UNIT WELL #: 2H RRCID -> 271336 COMPL. DATE 07/30/2013 TOTAL DEPTH 13885 PERF.13933 - 19705

11	19110	X	12489	-0-	-6621	-0-	1726	1	10393	2	Y	336	342	1			79
							370	9									
12	19747	X	14887	-0-	-4860	-0-	1799	1	12748	2	Y	309	233	1			155
							340	9									
01	16353	X	16353	-0-	-0-	-0-	1862	1	14029	2	Y	420	434	1			141
							462	9									
02	14796	X	14796	-0-	-0-	-0-	1933	1	12463	2	Y	364	364	1			141
							400	9									
03	17713	X	17713	-0-	-0-	-0-	2561	1	14637	2	Y	468	424	1			185
							515	9									
*04	16544	X	16544	-0-	-0-	-0-	2517	1	13609	2	Y	380	383	1			182
							418	9									

T BIRD UNIT WELL #: 4H RRCID -> 271348 COMPL. DATE 07/28/2013 TOTAL DEPTH 13841 PERF.14014 - 17216

11	6630	X	5298	-0-	-1332	-0-	1466	1	3514	2	Y	289	296	1			68
							318	9									
12	6851	X	3075	-0-	-3776	-0-	1354	1	1458	2	Y	239	185	1			122
							263	9									
01	6603	X	1860	-0-	-4743	-0-	957	1	659	2	Y	222	260	1			84
							244	9									
02	5964	X	2350	-0-	-3614	-0-	956	1	1192	2	Y	184	194	1			74
							202	9									
03	8676	X	8676	-0-	-0-	-0-	1480	1	6897	2	Y	272	241	1			105
							299	9									
*04	8469	X	8469	-0-	-0-	-0-	1623	1	6575	2	Y	246	239	1			112
							271	9									

T BIRD UNIT WELL #: 3H RRCID -> 271350 COMPL. DATE 07/31/2013 TOTAL DEPTH 13840 PERF.13928 - 19611

11	15672	X	15672	-0-	-0-	-0-	1987	1	13260	2	Y	386	393	1			88
							425	9									
12	19251	X	6902	-0-	-12349	-0-	1876	1	4664	2	Y	329	252	1			165
							362	9									
01	19884	X	19884	-0-	-0-	-0-	2122	1	17235	2	Y	479	486	1	2	8	156
							527	9									
02	17388	X	14636	-0-	-2752	-0-	2135	1	12058	2	Y	403	405	1			154
							443	9									
03	17484	X	12166	-0-	-5318	-0-	2348	1	9342	2	Y	433	411	1			176
							476	9									
04	19230	X	8213	-0-	-11017	-0-	2343	1	5475	2	Y	359	365	1			170
							395	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143

T BIRD UNIT WELL #: 5H RRCID -> 271442 COMPL. DATE 07/28/2013 TOTAL DEPTH 13829 PERF.14033 - 17195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6150	X	5048	-0-	-1102	-0-	1331	1	3428	2	Y	263	267	1			58
							289	9									
12	7502	X	4191	-0-	-3311	-0-	1246	1	2704	2	Y	219	169	1			108
							241	9									
01	7502	X	4787	-0-	-2715	-0-	1359	1	3081	2	Y	315	321	1	2	8	100
							347	9									
02	6776	X	3052	-0-	-3724	-0-	827	1	2050	2	Y	159	189	1			70
							175	9									
03	5208	X	364	-0-	-4844	-0-	267	1	42	2	Y	50	85	1			35
							55	9									
04	5040	X	13	-0-	-5027	-0-	13	2			Y	-0-	35	1			-0-

KOZIELSKI UNIT WELL #: 1H RRCID -> 271603 COMPL. DATE 01/12/2014 TOTAL DEPTH 13737 PERF.14105 - 19195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6990	X	5496	-0-	-1494	-0-	591	1	4453	2	Y	411	380	1	3	8	171
							452	9									
12	6975	X	4638	-0-	-2337	-0-	589	1	3613	2	Y	396	386	1	2	8	179
							436	9									
01	6975	X	5136	-0-	-1839	-0-	576	1	4105	2	Y	414	387	1	6	8	200
							455	9									
02	6300	X	4257	-0-	-2043	-0-	540	1	3329	2	Y	353	389	1	7	8	157
							388	9									
03	6107	X	4602	-0-	-1505	-0-	617	1	3545	2	Y	400	330	1	3	8	224
							440	9									
04	5490	X	4560	-0-	-930	-0-	575	1	3634	2	Y	319	426	1	2	8	115
							351	9									

KOZIELSKI UNIT WELL #: 2H RRCID -> 271719 COMPL. DATE 10/13/2013 TOTAL DEPTH 13797 PERF.14236 - 19021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15990	X	13694	-0-	-2296	-0-	768	1	12343	2	Y	530	509	1			232
							583	9									
12	18104	X	11198	-0-	-6906	-0-	795	1	9818	2	Y	532	522	1			242
							585	9									
01	18104	X	13929	-0-	-4175	-0-	779	1	12543	2	Y	552	524	1			270
							607	9									
02	16352	X	12915	-0-	-3437	-0-	742	1	11652	2	Y	474	531	1			213
							521	9									
03	15407	X	13824	-0-	-1583	-0-	798	1	12462	2	Y	513	434	1			292
							564	9									
04	13680	X	12719	-0-	-961	-0-	804	1	11428	2	Y	443	580	1			155
							487	9									

KOZIELSKI UNIT WELL #: 4H RRCID -> 271727 COMPL. DATE 01/16/2014 TOTAL DEPTH 13767 PERF.13863 - 19110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	184	-0-	-116	-0-	172	2	12	9	Y	11	11	1			5
12	1767	X	1767	-0-	-0-	-0-	1546	2	221	9	Y	201	141	1			65
01	1619	X	1619	-0-	-0-	-0-	1476	2	143	9	Y	130	129	1			66
02	1455	N	1455	-0-	-0-	-0-	1322	2	133	9	Y	121	133	1			54
03	2036	N	2036	-0-	-0-	-0-	1865	2	171	9	Y	155	125	1			84
*04	3000	N	4648	-0-	1648	1648	4286	2	362	9	Y	329	326	1			87

KOZIELSKI UNIT WELL #: 3H RRCID -> 271729 COMPL. DATE 01/15/2014 TOTAL DEPTH 13832 PERF.14003 - 18927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	30	-0-	-0-	-0-	27	2	3	9	Y	3	3	1			1
12	1025	N	1025	-0-	-0-	-0-	907	2	118	9	Y	107	75	1			33
01	62	N	-0-	-0-	-62	-0-					Y	-0-	33	1			-0-
02	899	N	899	-0-	-0-	-0-	824	2	75	9	Y	68	48	1			20
03	620	N	98	-0-	-522	-0-	98	2			Y	-0-	20	1			-0-
*04	981	N	981	-0-	-0-	-0-	882	2	99	9	Y	90	71	1			19

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 3H RRCID -> 272154 COMPL. DATE 07/25/2014 TOTAL DEPTH 13844 PERF.13782 - 18153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10410	X	5834	-0-	-4576	-0-	451 275	1 9	5108	2	Y	250	234	1			83
12	11780	X	9581	-0-	-2199	-0-	666 306	1 9	8609	2	Y	278	279	1			82
01	11780	X	7874	-0-	-3906	-0-	566 331	1 9	6977	2	Y	301	298	1			85
02	10640	X	6129	-0-	-4511	-0-	479 274	1 9	5376	2	Y	249	262	1			72
03	9579	X	8640	-0-	-939	-0-	720 279	1 9	7641	2	Y	254	225	1			101
04	9270	X	7682	-0-	-1588	-0-	661 270	1 9	6751	2	Y	245	280	1			66

MCCLANAHAN WELL #: 4H RRCID -> 272375 COMPL. DATE 07/23/2014 TOTAL DEPTH 13880 PERF.13760 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11880	X	9608	-0-	-2272	-0-	753 332	1 9	8523	2	Y	302	282	1			106
12	12276	X	10181	-0-	-2095	-0-	706 352	1 9	9123	2	Y	320	326	1			100
01	11997	X	10188	-0-	-1809	-0-	734 416	1 9	9038	2	Y	378	366	1	3	8	109
02	10836	X	8408	-0-	-2428	-0-	660 328	1 9	7420	2	Y	298	315	1			92
03	10478	X	8637	-0-	-1841	-0-	714 350	1 9	7573	2	Y	318	279	1			131
04	9870	X	8029	-0-	-1841	-0-	686 331	1 9	7012	2	Y	301	346	1			86

MCCLANAHAN WELL #: 2H RRCID -> 272378 COMPL. DATE 07/30/2014 TOTAL DEPTH 13807 PERF.13881 - 18428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6930	X	2981	-0-	-3949	-0-	227 178	1 9	2576	2	Y	162	161	1			53
12	7130	X	1597	-0-	-5533	-0-	107 113	1 9	1377	2	Y	103	124	1			32
01	5150	X	5150	-0-	-0-	-0-	363 311	1 9	4476	2	Y	283	248	1			67
02	4508	X	4492	-0-	-16	-0-	347 243	1 9	3902	2	Y	221	229	1			59
03	4960	X	4942	-0-	-18	-0-	404 250	1 9	4288	2	Y	227	200	1			86
04	4980	X	4374	-0-	-606	-0-	369 230	1 9	3775	2	Y	209	242	1			53

BUCHHORN WELL #: 1H RRCID -> 272594 COMPL. DATE 01/16/2015 TOTAL DEPTH 13851 PERF.13965 - 19723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	5522	-0-	-2878	-0-	420 364	1 9	4738	2	Y	331	279	1	1	8	99
12	8680	X	6797	-0-	-1883	-0-	458 419	1 9	5920	2	Y	381	384	1	4	8	92
01	8680	X	7036	-0-	-1644	-0-	496 457	1 9	6083	2	Y	415	384	1	10	8	113
02	8288	X	6444	-0-	-1844	-0-	499 364	1 9	5581	2	Y	331	273	1	6	8	165
03	7874	X	7027	-0-	-847	-0-	577 365	1 9	6085	2	Y	332	380	1	2	8	115
*04	7071	X	7071	-0-	-0-	-0-	606 307	1 9	6158	2	Y	279	317	1			77

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
MCCLANAHAN WELL #: 5H RRCID -> 272991 COMPL. DATE 07/25/2014 TOTAL DEPTH 13823 PERF.13927 - 18098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10890	X	7955	-0-	-2935	-0-	614 385	1 9	6956	2	Y	350	324	1			120
12	10757	X	3706	-0-	-7051	-0-	249 233	1 9	3224	2	Y	212	254	1			78
01	10354	X	8525	-0-	-1829	-0-	608 433	1 9	7484	2	Y	394	364	1			108
02	9352	X	7802	-0-	-1550	-0-	609 356	1 9	6837	2	Y	324	336	1			96
03	9548	X	8666	-0-	-882	-0-	709 432	1 9	7525	2	Y	393	334	1			155
04	8250	X	7728	-0-	-522	-0-	653 406	1 9	6669	2	Y	369	421	1			103

MCCLANAHAN WELL #: 1H RRCID -> 273046 COMPL. DATE 07/30/2014 TOTAL DEPTH 13721 PERF.13706 - 18447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10440	X	8271	-0-	-2169	-0-	645 318	1 9	7308	2	Y	289	266	1	2	8	97
12	10881	X	7381	-0-	-3500	-0-	505 347	1 9	6529	2	Y	315	311	1	8	8	93
01	10881	X	8025	-0-	-2856	-0-	572 405	1 9	7048	2	Y	368	351	1	6	8	104
02	9828	X	7558	-0-	-2270	-0-	591 327	1 9	6640	2	Y	297	303	1	11	8	87
03	9145	X	7254	-0-	-1891	-0-	600 282	1 9	6372	2	Y	256	231	1	5	8	107
04	8280	X	7397	-0-	-883	-0-	631 315	1 9	6451	2	Y	286	314	1	1	8	78

BUCHHORN WELL #: 3H RRCID -> 274670 COMPL. DATE 01/20/2015 TOTAL DEPTH 13945 PERF.14132 - 17241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8972	X	8972	-0-	-0-	-0-	700 387	1 9	7885	2	Y	352	298	1			104
12	9238	X	8703	-0-	-535	-0-	592 460	1 9	7651	2	Y	418	421	1			101
01	9734	X	9718	-0-	-16	-0-	697 486	1 9	8535	2	Y	442	420	1	1	8	122
02	9576	X	9087	-0-	-489	-0-	714 388	1 9	7985	2	Y	353	297	1			178
03	10602	X	9516	-0-	-1086	-0-	789 406	1 9	8321	2	Y	369	421	1			126
04	9390	X	9103	-0-	-287	-0-	783 364	1 9	7956	2	Y	331	370	1			87

BUCHHORN WELL #: 2H RRCID -> 276115 COMPL. DATE 01/20/2015 TOTAL DEPTH 13929 PERF.14014 - 19566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14460	X	14282	-0-	-178	-0-	1128 439	1 9	12715	2	Y	399	336	1			123
12	16244	X	16016	-0-	-228	-0-	1114 520	1 9	14382	2	Y	473	478	1			118
01	16681	X	16681	-0-	-0-	-0-	1217 550	1 9	14914	2	Y	500	474	1			144
02	15624	X	14231	-0-	-1393	-0-	1132 437	1 9	12662	2	Y	397	336	1			205
03	16275	X	14552	-0-	-1723	-0-	1222 450	1 9	12880	2	Y	409	469	1	1	8	144
04	16140	X	12464	-0-	-3676	-0-	1084 377	1 9	11003	2	Y	343	392	1			95

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
SABINE OIL & GAS CORPORATION //CONT.// 742143
T BIRD UNIT WELL #: 6H RRCID -> 277790 COMPL. DATE 03/13/2015 TOTAL DEPTH 13809 PERF.14122 - 20154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	19230	X	18496	-0-	-734	-0-	119 663	1 9	17714	2	Y	603	574	1	2	8	158
12	22072	X	18104	-0-	-3968	-0-	126 608	1 9	17370	2	Y	553	573	1			138
01	22072	X	16461	-0-	-5611	-0-	107 569	1 9	15785	2	Y	517	469	1			186
02	20048	X	14421	-0-	-5627	-0-	105 518	1 9	13798	2	Y	471	486	1			171
03	19902	X	17362	-0-	-2540	-0-	126 517	1 9	16719	2	Y	470	399	1	1	8	241
04	18510	X	16248	-0-	-2262	-0-	128 428	1 9	15692	2	Y	389	460	1	2	8	168

T BIRD UNIT WELL #: 7H RRCID -> 277791 COMPL. DATE 03/13/2015 TOTAL DEPTH 13859 PERF.14109 - 19508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17670	X	16069	-0-	-1601	-0-	109 602	1 9	15358	2	Y	547	522	1			143
12	20646	X	15410	-0-	-5236	-0-	114 576	1 9	14720	2	Y	524	537	1			130
01	20646	X	11653	-0-	-8993	-0-	86 495	1 9	11072	2	Y	450	414	1			166
02	18648	X	10986	-0-	-7662	-0-	89 448	1 9	10449	2	Y	407	423	1			150
03	17577	X	9615	-0-	-7962	-0-	90 414	1 9	9111	2	Y	376	327	1			199
04	16080	X	8529	-0-	-7551	-0-	87 405	1 9	8037	2	Y	368	415	1			152

STATOIL TEXAS ONSHORE PROP LLC 816437
KEACH GAS UNIT 1 WELL #: 1 RRCID -> 257602 COMPL. DATE 05/05/2010 TOTAL DEPTH 14058 PERF.14276 - 17941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4350	X	3603	-0-	-747	-0-	185 344	1 9	3074	3	N	313	310	0			39
12	4309	X	3934	-0-	-375	-0-	182 193	1 9	3559	3	N	175	192	0			22
*01	4340	X	3431	-0-	-909	-0-	113 80	1 9	3238	3	N	73	88	0			7
*02	3920	X	3612	-0-	-308	-0-	86 198	1 9	3328	3	N	180	164	0			23
*03	4340	X	3983	-0-	-357	-0-	106 282	1 9	3595	3	N	256	241	0			38
04	3810	X	3456	-0-	-354	-0-	102 69	1 9	3285	3	N	63	92	0			9

GUS TIPS GAS UNIT 1 WELL #: 2 RRCID -> 257651 COMPL. DATE 04/10/2010 TOTAL DEPTH 13993 PERF.13639 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					7
12	0	N	-0-	-0-	-0-	-0-					N	-0-					7
01	0	N	-0-	-0-	-0-	-0-					N	-0-					7
02	0	N	-0-	-0-	-0-	-0-					N	-0-					7
03	0	N	-0-	-0-	-0-	-0-					N	-0-					7
04	0	N	-0-	-0-	-0-	-0-					N	-0-					7

THIEME GAS UNIT 1 WELL #: 1A RRCID -> 257844 COMPL. DATE N/A TOTAL DEPTH 14392 PERF.16410 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK GAS UNIT 1 WELL #: 1X RRCID -> 258143 COMPL. DATE 01/14/2010 TOTAL DEPTH 13209 PERF.13419 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2938	X	2938	-0-	-0-	-0-	82	1	2601	3	N	232	226	0			29
							255	9									
12	2807	X	2807	-0-	-0-	-0-	98	1	2450	3	N	235	235	0			29
							259	9									
*01	3348	X	2625	-0-	-723	-0-	102	1	2317	3	N	187	198	0			18
							206	9									
*02	3024	X	2286	-0-	-738	-0-	114	1	2044	3	N	111	115	0			14
							6	4	122	9							
*03	4218	X	4218	-0-	-0-	-0-	212	1	3697	3	N	272	246	0			40
							10	4	299	9							
04	2730	X	3477	-0-	747	-0-	179	1	2902	3	N	353	345	0			48
							8	4	388	9							

CARLYON GAS UNIT 1 WELL #: 1 RRCID -> 258598 COMPL. DATE 07/29/2010 TOTAL DEPTH 13182 PERF.13153 - 17210

11	413	N	413	-0-	-0-	-0-	49	1	364	2	N	-0-					-0-
*12	757	N	727	-0-	-30	-0-	76	1	651	2	N	-0-					-0-
*01	589	N	409	-0-	-180	-0-	64	1	345	2	N	-0-					-0-
*02	856	N	856	-0-	-0-	-0-	107	1	749	2	N	-0-					-0-
*03	811	N	811	-0-	-0-	-0-	123	1	688	2	N	-0-					-0-
04	390	N	584	-0-	194	-0-	109	1	475	2	N	-0-					-0-

SEILER GAS UNIT 1 WELL #: 1 RRCID -> 259557 COMPL. DATE 09/24/2010 TOTAL DEPTH 13965 PERF.14064 - 18362

11	4276	X	4276	-0-	-0-	-0-	74	1	3940	3	N	238	189	1			461
							262	9									
12	5053	X	5053	-0-	-0-	-0-	79	1	4684	3	N	264	196	1			529
							290	9									
01	4278	X	3453	-0-	-825	-0-	39	1	3140	3	N	249	382	1			396
							274	9									
02	4004	X	2864	-0-	-1140	-0-	27	1	2609	3	N	207	189	1			414
							228	9									
03	5053	X	2313	-0-	-2740	-0-	24	1	2120	3	N	154	192	1			376
							169	9									
04	4890	X	1870	-0-	-3020	-0-	21	1	1698	3	N	137	193	1			320
							151	9									

EYHORN GAS UNIT 1 WELL #: 4 RRCID -> 259630 COMPL. DATE 08/25/2010 TOTAL DEPTH 13526 PERF.15995 - 18258

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSTON GAS UNIT 2 WELL #: 2 RRCID -> 260032 COMPL. DATE 04/21/2011 TOTAL DEPTH 13170 PERF.13621 - 16700

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
CHESNUTT GAS UNIT 1 WELL #: 1 RRCID -> 260239 COMPL. DATE 06/25/2012 TOTAL DEPTH 12318 PERF.12246 - 19357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCLANAHAN GAS UNIT 1 WELL #: 1 RRCID -> 260241 COMPL. DATE 04/06/2011 TOTAL DEPTH 13958 PERF.13905 - 18780

11	5970	X	5128	-0-	-842	-0-	287	1	4779	3	N	56	55	0			7
							62	9									
12	4526	X	4470	-0-	-56	-0-	214	1	4184	3	N	65	64	0			8
							72	9									
*01	5456	X	4023	-0-	-1433	-0-	131	1	3774	3	N	107	105	0			10
							118	9									
*02	4928	X	3881	-0-	-1047	-0-	95	1	3658	3	N	116	111	0			15
							128	9									
*03	5456	X	4297	-0-	-1159	-0-	110	1	3722	3	N	423	376	0			62
							465	9									
04	5130	X	4036	-0-	-1094	-0-	109	1	3519	3	N	371	383	0			50
							408	9									

REGMUND GAS UNIT 1 WELL #: 1 RRCID -> 260243 COMPL. DATE 06/29/2011 TOTAL DEPTH 13045 PERF.13396 - 17842

11	6630	X	3808	-0-	-2822	-0-	316	1	3460	2	N	24	24	0			3
							6	3	26	9							
12	4892	X	4892	-0-	-0-	-0-	415	1	4358	2	N	87	79	0			11
							23	3	96	9							
*01	4588	X	3896	-0-	-692	-0-	433	1	3346	2	N	89	91	0			9
							19	3	98	9							
*02	4394	X	4394	-0-	-0-	-0-	547	1	3702	2	N	110	105	0			14
							24	3	121	9							
*03	4898	X	3652	-0-	-1246	-0-	428	1	3171	2	N	40	48	0			6
							9	3	44	9							
04	4740	X	3704	-0-	-1036	-0-	492	1	3212	2	N	-0-	6	0			-0-

HALEPESKA GAS UNIT 1 WELL #: 1 RRCID -> 260868 COMPL. DATE 11/30/2010 TOTAL DEPTH 13951 PERF.14942 - 17510

11	1040	N	1040	-0-	-0-	-0-	59	1	981	3	N	-0-					209
12	2377	N	2377	-0-	-0-	-0-	116	1	2261	3	N	-0-					209
01	940	N	940	-0-	-0-	-0-	32	1	908	3	N	-0-					209
02	168	N	-0-	-0-	-168	-0-					N	-0-					209
03	186	N	-0-	-0-	-186	-0-					N	-0-					209
04	180	N	-0-	-0-	-180	-0-					N	-0-					209

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EARNEST GAS UNIT 1 WELL #: 2 RRCID -> 260956 COMPL. DATE 11/02/2010 TOTAL DEPTH 13849 PERF.13701 - 17361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159	X	2159	-0-	-0-	-0-	116	1	1937	3	N	96	98	0			12
							106	9									
12	1901	X	1901	-0-	-0-	-0-	91	1	1773	3	N	34	42	0			4
							37	9									
*01	2511	X	2034	-0-	-477	-0-	67	1	1930	3	N	34	35	0			3
							37	9									
*02	2268	X	1404	-0-	-864	-0-	34	1	1333	3	N	34	33	0			4
							37	9									
*03	2511	X	1791	-0-	-720	-0-	50	1	1700	3	N	37	36	0			5
							41	9									
04	2160	X	1639	-0-	-521	-0-	48	1	1550	3	N	37	37	0			5
							41	9									

SMITH GAS UNIT 1 WELL #: 1 RRCID -> 261021 COMPL. DATE 12/18/2010 TOTAL DEPTH 13932 PERF.14013 - 18290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10560	X	10196	-0-	-364	-0-	179	1	9546	3	N	428	574	1			413
							471	9									
12	9052	X	5184	-0-	-3868	-0-	81	1	4828	3	N	250	386	1			277
							275	9									
01	11005	X	428	-0-	-10577	-0-	5	1	378	3	N	41					318
							45	9									
02	10876	X	10876	-0-	-0-	-0-	105	1	10109	3	N	602	579	1			341
							662	9									
03	11005	X	9749	-0-	-1256	-0-	107	1	9597	3	N	41					382
							45	9									
04	10230	X	8914	-0-	-1316	-0-	105	1	8456	3	N	321	385	1			318
							353	9									

DLUGOSCH GAS UNIT 1 WELL #: 1 RRCID -> 261081 COMPL. DATE 12/17/2010 TOTAL DEPTH 14006 PERF.13960 - 17479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7088	X	7088	-0-	-0-	-0-	127	1	6764	3	N	179	190	1			475
							197	9									
12	8810	X	8810	-0-	-0-	-0-	142	1	8448	3	N	200	191	1			484
							220	9									
01	5820	X	5820	-0-	-0-	-0-	72	1	5739	3	N	8	192	1			300
							9	9									
02	5420	X	5420	-0-	-0-	-0-	51	1	4954	3	N	377	193	1			484
							415	9									
03	3844	X	1106	-0-	-2738	-0-	11	1	1003	3	N	84	193	1			375
							92	9									
04	3720	X	366	-0-	-3354	-0-	4	1	362	3	N	-0-					375

GANO GAS UNIT 1 WELL #: 1 RRCID -> 261758 COMPL. DATE 07/13/2011 TOTAL DEPTH 13949 PERF.13815 - 16735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5790	X	5571	-0-	-219	-0-	98	1	5214	3	N	235	238	0			38
							259	9									
12	6399	X	6399	-0-	-0-	-0-	101	1	6016	3	N	256	253	0			41
							282	9									
*01	5828	X	5196	-0-	-632	-0-	61	1	4845	3	N	264	270	0			35
							290	9									
*02	5264	X	3565	-0-	-1699	-0-	34	1	3337	3	N	176	180	0			31
							194	9									
*03	6386	X	3995	-0-	-2391	-0-	41	1	3714	3	N	218	208	0			41
							240	9									
04	6180	X	1065	-0-	-5115	-0-	12	1	988	3	N	59	83	0			17
							65	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: 1 RRCID -> 262069 COMPL. DATE 05/22/2011 TOTAL DEPTH 12977 PERF.13221 - 18061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8880	X	6442	-0-	-2438	-0-	505	1	5519	2	N	350	307	0			43
							33	3	385	9							
12	8556	X	7693	-0-	-863	-0-	657	1	6898	2	N	100	131	0			12
							28	3	110	9							
*01	8277	X	6277	-0-	-2000	-0-	701	1	5409	2	N	132	131	0			13
							22	3	145	9							
*02	7504	X	6038	-0-	-1466	-0-	749	1	5064	2	N	168	160	0			21
							40	3	185	9							
*03	8308	X	7097	-0-	-1211	-0-	797	1	5909	2	N	305	281	0			45
							55	3	336	9							
04	7440	X	7906	-0-	466	-0-	1019	1	6648	2	N	186	206	0			25
							34	3	205	9							

THREE RIVERS GAS UNIT 1 WELL #: 1 RRCID -> 262915 COMPL. DATE 05/29/2011 TOTAL DEPTH 13188 PERF.13137 - 18796

11	5460	X	4854	-0-	-606	-0-	4560	2	294	9	N	267	267	0			-0-
12	6109	X	6109	-0-	-0-	-0-	5879	2	230	9	N	209	209	0			-0-
01	5896	X	5896	-0-	-0-	-0-	5320	2	576	9	N	524	524	0			-0-
02	5328	X	5328	-0-	-0-	-0-	4807	2	521	9	N	474	474	0			-0-
03	6107	X	4875	-0-	-1232	-0-	4561	2	314	9	N	285	285	0			-0-
04	5910	X	4532	-0-	-1378	-0-	4440	2	92	9	N	84	84	0			-0-

MATULA GAS UNIT 1 WELL #: 1 RRCID -> 263548 COMPL. DATE 09/05/2011 TOTAL DEPTH 13703 PERF.13550 - 17236

11	6060	X	3152	-0-	-2908	-0-	95	1	3020	3	N	34	37	0			4
							37	9									
12	7166	X	7166	-0-	-0-	-0-	268	1	6696	3	N	184	165	0			23
							202	9									
*01	5394	X	4637	-0-	-757	-0-	189	1	4302	3	N	133	143	0			13
							146	9									
*02	4872	X	4535	-0-	-337	-0-	253	1	4152	3	N	118	116	0			15
							130	9									
*03	7006	X	4833	-0-	-2173	-0-	213	1	4510	3	N	100	100	0			15
							110	9									
04	6780	X	5302	-0-	-1478	-0-	212	1	4845	3	N	219	204	0			30
							4	4	241	9							

GUS TIPS GAS UNIT 1 WELL #: C 1H RRCID -> 264995 COMPL. DATE 11/15/2011 TOTAL DEPTH 13566 PERF.13550 - 16836

11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WESSENDORFF GAS UNIT 5 WELL #: 2 RRCID -> 265092 COMPL. DATE 04/27/2011 TOTAL DEPTH 13305 PERF.13675 - 17570

11	4	X	-0-	-0-	-4	-0-					N	-0-					318
12	0	X	-0-	-0-	-0-	-0-					N	-0-					318
01	0	X	-0-	-0-	-0-	-0-					N	-0-					318
02	0	X	-0-	-0-	-0-	-0-					N	-0-					318
03	0	X	-0-	-0-	-0-	-0-					N	-0-					318
04	0	X	8	-0-	8	-0-	1	1	7	3	N	-0-					318

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STOLTE GAS UNIT 1 WELL #: 1 RRCID -> 265096 COMPL. DATE 08/08/2011 TOTAL DEPTH 12971 PERF.12870 - 17700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12240	X	9752	-0-	-2488	-0-	783	1	8552	2	N	287	284	0			35
							101	3	316	9							
12	12648	X	11058	-0-	-1590	-0-	926	1	9710	2	N	295	294	0			36
							97	3	325	9							
*01	11928	X	11928	-0-	-0-	-0-	1317	1	10161	2	N	322	327	0			31
							96	3	354	9							
*02	10192	X	10192	-0-	-0-	-0-	1262	1	8535	2	N	279	275	0			35
							88	3	307	9							
*03	11067	X	8259	-0-	-2808	-0-	944	1	6998	2	N	232	233	0			34
							62	3	255	9							
04	11550	X	11764	-0-	214	-0-	1509	1	9840	2	N	315	306	0			43
							68	3	347	9							

BLACKWELL GAS UNIT 2 WELL #: 2 RRCID -> 265486 COMPL. DATE 08/16/2011 TOTAL DEPTH 13687 PERF.13694 - 18935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7800	X	6358	-0-	-1442	-0-	322	1	5365	3	N	610	535	0	374	1	75
							671	9									
12	6975	X	5334	-0-	-1641	-0-	256	1	5005	3	N	66	133	0			8
							73	9									
*01	7068	X	6723	-0-	-345	-0-	222	1	6396	3	N	95	94	0			9
							105	9									
*02	6384	X	5377	-0-	-1007	-0-	134	1	5200	3	N	39	43	0			5
							43	9									
*03	7068	X	5501	-0-	-1567	-0-	156	1	5265	3	N	73	67	0			11
							80	9									
04	6210	X	6053	-0-	-157	-0-	164	1	5299	3	N	536	474	0			73
							590	9									

PFEIFER GAS UNIT 1 WELL #: 1 RRCID -> 265491 COMPL. DATE 08/23/2011 TOTAL DEPTH 14244 PERF.14140 - 18034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2820	X	2753	-0-	-67	-0-	154	1	2559	3	N	36	37	0			4
							40	9									
12	2604	X	2587	-0-	-17	-0-	124	1	2426	3	N	34	34	0			4
							37	9									
*01	3100	X	1146	-0-	-1954	-0-	37	1	1055	3	N	49	48	0			5
							54	9									
*02	2800	X	2326	-0-	-474	-0-	58	1	2234	3	N	31	32	0			4
							34	9									
*03	3100	X	1454	-0-	-1646	-0-	41	1	1385	3	N	25	25	0			4
							28	9									
04	2730	X	2534	-0-	-196	-0-	75	1	2418	3	N	37	36	0			5
							41	9									

NICHOLS, J. T. GAS UNIT 1 WELL #: 1 RRCID -> 265493 COMPL. DATE 08/02/2011 TOTAL DEPTH 13240 PERF.13174 - 18134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	907	N	907	-0-	-0-	-0-	107	1	800	2	N	-0-					-0-
12	1023	N	202	-0-	-821	-0-	21	1	181	2	N	-0-					-0-
01	1558	N	1558	-0-	-0-	-0-	243	1	1309	2	N	5					5
							6	9									
02	1083	N	1083	-0-	-0-	-0-	136	1	947	2	N	-0-					5
03	1025	N	1025	-0-	-0-	-0-	156	1	869	2	N	-0-					5
04	1500	N	1261	-0-	-239	-0-	235	1	1026	2	N	-0-					5

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF GAS UNIT 6 WELL #: B 1H RRCID -> 266140 COMPL. DATE 11/22/2011 TOTAL DEPTH 13277 PERF.13345 - 19369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6784	X	6784	-0-	-0-	-0-	189	1	6006	3	N	535	534	0			66
							589	9									
12	5394	X	5394	-0-	-0-	-0-	191	1	4763	3	N	400	417	0			49
							440	9									
*01	6891	X	6891	-0-	-0-	-0-	307	1	6196	3	N	330	347	0			32
							25	4	363	9							
*02	7036	X	7036	-0-	-0-	-0-	304	1	6517	3	N	181	190	0			23
							16	4	199	9							
*03	5478	X	5478	-0-	-0-	-0-	240	1	4985	3	N	212	204	0			31
							20	4	233	9							
04	3840	X	7942	-0-	4102	-0-	380	1	7281	3	N	245	243	0			33
							11	4	270	9							

EYHORN GAS UNIT 1 WELL #: C 2H RRCID -> 266141 COMPL. DATE 01/10/2012 TOTAL DEPTH 13537 PERF.13565 - 17610

11	0	N	-0-	-0-	-0-	-0-					N	-0-					38
12	1	N	-0-	-0-	-1	-0-					N	-0-					38
01	0	N	-0-	-0-	-0-	-0-					N	-0-					38
02	0	N	-0-	-0-	-0-	-0-					N	-0-					38
03	0	N	-0-	-0-	-0-	-0-					N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38

THIEME GAS UNIT 1 WELL #: B 1H RRCID -> 266142 COMPL. DATE 12/01/2011 TOTAL DEPTH 13870 PERF.13850 - 17550

11	9687	X	9687	-0-	-0-	-0-	174	1	9281	3	N	211	220	0			26
							232	9									
12	9525	X	9525	-0-	-0-	-0-	152	1	9088	3	N	259	253	0			32
							285	9									
*01	9548	X	6938	-0-	-2610	-0-	83	1	6605	3	N	227	237	0			22
							250	9									
*02	8624	X	6205	-0-	-2419	-0-	61	1	5913	3	N	210	205	0			27
							231	9									
*03	9548	X	6667	-0-	-2881	-0-	71	1	6351	3	N	223	217	0			33
							245	9									
04	9240	X	6695	-0-	-2545	-0-	79	1	6383	3	N	212	216	0			29
							233	9									

JANSSEN GAS UNIT 1 WELL #: 1 RRCID -> 266143 COMPL. DATE 11/13/2011 TOTAL DEPTH 12775 PERF.12795 - 18079

11	6660	X	6137	-0-	-523	-0-	484	1	5285	2	N	245	246	0			30
							98	3	270	9							
12	6882	X	5459	-0-	-1423	-0-	445	1	4666	2	N	229	231	0			28
							96	3	252	9							
*01	7781	X	5556	-0-	-2225	-0-	607	1	4684	2	N	174	185	0			17
							74	3	191	9							
*02	7028	X	5200	-0-	-1828	-0-	631	1	4263	2	N	204	195	0			26
							82	3	224	9							
*03	7781	X	5493	-0-	-2288	-0-	617	1	4573	2	N	211	206	0			31
							71	3	232	9							
04	6150	X	5643	-0-	-507	-0-	707	1	4609	2	N	233	232	0			32
							71	3	256	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

JANSSEN GAS UNIT 1 WELL #: A 2H RRCID -> 266144 COMPL. DATE 11/15/2011 TOTAL DEPTH 12828 PERF.12850 - 17761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5529	-0-	-591	-0-	438	1	4784	2	N	208	209	0			26
							78	3	229	9							
12	6169	X	5719	-0-	-450	-0-	470	1	4928	2	N	214	214	0			26
							86	3	235	9							
*01	5970	X	5970	-0-	-0-	-0-	645	1	4976	2	N	233	236	0			23
							93	3	256	9							
*02	5476	X	5475	-0-	-1	-0-	652	1	4402	2	N	285	272	0			36
							107	3	314	9							
*03	5921	X	5293	-0-	-628	-0-	580	1	4292	2	N	296	289	0			43
							95	3	326	9							
04	5790	X	5180	-0-	-610	-0-	646	1	4210	2	N	228	240	0			31
							73	3	251	9							

HALEPESKA GAS UNIT 1 WELL #: B 1H RRCID -> 266166 COMPL. DATE 04/07/2012 TOTAL DEPTH 14024 PERF.13825 - 19787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1678	N	1678	-0-	-0-	-0-	76	1	1273	3	N	299	301	0			37
							329	9									
12	1356	N	1356	-0-	-0-	-0-	54	1	1062	3	N	218	228	0			27
							240	9									
*01	1674	N	1264	-0-	-410	-0-	35	1	1008	3	N	201	208	0			20
							221	9									
*02	1568	N	1143	-0-	-425	-0-	23	1	885	3	N	214	207	0			27
							235	9									
*03	1364	N	1038	-0-	-326	-0-	21	1	710	3	N	279	265	0			41
							307	9									
04	1200	N	798	-0-	-402	-0-	16	1	509	3	N	248	255	0			34
							273	9									

BLACKWELL, W. A. GAS UNIT 1 WELL #: A 2H RRCID -> 266169 COMPL. DATE 05/18/2012 TOTAL DEPTH 13790 PERF.13690 - 18419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6360	X	5580	-0-	-780	-0-	283	1	4707	3	N	536	532	0			66
							590	9									
12	7179	X	7179	-0-	-0-	-0-	319	1	6232	3	N	571	567	0			70
							628	9									
*01	5610	X	5610	-0-	-0-	-0-	169	1	4856	3	N	532	550	0			52
							585	9									
*02	5236	X	5066	-0-	-170	-0-	114	1	4402	3	N	500	489	0			63
							550	9									
*03	7161	X	5690	-0-	-1471	-0-	145	1	4895	3	N	591	567	0			87
							650	9									
04	6930	X	5471	-0-	-1459	-0-	146	1	4711	3	N	558	569	0			76
							614	9									

DOVALINA GAS UNIT 1 WELL #: 1 RRCID -> 266172 COMPL. DATE 11/23/2011 TOTAL DEPTH 13095 PERF.13198 - 18269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8010	X	3957	-0-	-4053	-0-	3924	2	33	9	N	30					237
12	7310	X	7310	-0-	-0-	-0-	7287	2	23	9	N	21	165	1			93
01	8649	X	2032	-0-	-6617	-0-	2021	2	11	9	N	10					103
02	8460	X	8460	-0-	-0-	-0-	8344	2	116	9	N	105					208
03	8649	X	3583	-0-	-5066	-0-	3546	2	37	9	N	34					242
04	7080	X	5531	-0-	-1549	-0-	5491	2	40	9	N	36	165	1			113

BUZZARD VISTA A WELL #: 1H RRCID -> 266688 COMPL. DATE 07/26/2012 TOTAL DEPTH 13320 PERF.13198 - 18161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150	X	4	-0-	-146	-0-	4	2			N	-0-					168
12	62	X	6	-0-	-56	-0-	6	2			N	-0-					168
01	62	X	-0-	-0-	-62	-0-					N	-0-					168
02	56	X	-0-	-0-	-56	-0-					N	-0-					168
03	62	X	-0-	-0-	-62	-0-					N	-0-					168
04	6	X	8	-0-	2	-0-	8	2			N	-0-					168

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
PHILLIPPE GU1 WELL #: B 2H RRCID -> 266852 COMPL. DATE 01/22/2013 TOTAL DEPTH 13036 PERF.13322 - 18602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	X	-0-	-0-	-31	-0-					N	-0-					-0-
*02	28	X	-0-	-0-	-28	-0-					N	-0-					-0-
*03	5664	X	5663	-0-	-1	-0-	269	1	4694	3	N	625	533	0			92
							12	4	688	9							
04	300	X	2227	-0-	1927	-0-	117	1	1896	3	N	190	256	0			26
							5	4	209	9							

ESCONDIDO CREEK GAS UNIT 1 WELL #: B 3H RRCID -> 266854 COMPL. DATE 01/17/2013 TOTAL DEPTH 13141 PERF.13572 - 18367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2160	X	-0-	-0-	-2160	-0-					N	-0-					-0-
12	1306	X	1306	-0-	-0-	-0-	50	1	1256	3	N	-0-					-0-
*01	13956	X	13956	-0-	-0-	-0-	577	1	13142	3	N	215	194	0			21
							237	9									
*02	0	X	-0-	-0-	-0-	-0-					N	-0-	21	0			-0-
*03	1302	X	274	-0-	-1028	-0-	13	1	231	3	N	26	22	0			4
							1	4	29	9							
04	13170	X	-0-	-0-	-13170	-0-					N	-0-	4	0			-0-

KEACH GAS UNIT 1 WELL #: B 1H RRCID -> 267121 COMPL. DATE 10/13/2011 TOTAL DEPTH 13784 PERF.13929 - 18347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4149	X	4149	-0-	-0-	-0-	231	1	3843	3	N	68	68	0			8
							75	9									
12	1736	X	1736	-0-	-0-	-0-	82	1	1597	3	N	52	54	0			6
							57	9									
01	4867	X	568	-0-	-4299	-0-	19	1	548	3	N	1	7	0			-0-
							1	9									
02	4396	X	429	-0-	-3967	-0-	11	1	411	3	N	6	5	0			1
							7	9									
*03	4867	X	397	-0-	-4470	-0-	11	1	380	3	N	5	5	0			1
							6	9									
04	4170	X	310	-0-	-3860	-0-	9	1	301	3	N	-0-	1	0			-0-

ALEXANDER GAS UNIT 1 WELL #: 2 RRCID -> 267294 COMPL. DATE 10/19/2011 TOTAL DEPTH 13456 PERF.13485 - 17308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9720	X	9490	-0-	-230	-0-	268	1	8503	3	N	654	638	0			81
							719	9									
12	9860	X	9860	-0-	-0-	-0-	341	1	8505	3	N	922	889	0			114
							1014	9									
*01	10075	X	4977	-0-	-5098	-0-	194	1	4431	3	N	320	403	0			31
							352	9									
*02	9100	X	-0-	-0-	-9100	-0-					N	-0-	31	0			-0-
03	10075	X	-0-	-0-	-10075	-0-					N	-0-					-0-
04	9600	X	12715	-0-	3115	-0-	760	1	11142	3	N	729	630	0			99
							11	4	802	9							

THIELE GAS UNIT 1 WELL #: 1 RRCID -> 267309 COMPL. DATE 09/22/2011 TOTAL DEPTH 12860 PERF.12892 - 17141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4800	X	4707	-0-	-93	-0-	327	1	3559	2	N	585	577	0			72
							177	3	644	9							
12	4960	X	4841	-0-	-119	-0-	339	1	3530	2	N	680	668	0			84
							224	3	748	9							
*01	4588	X	2872	-0-	-1716	-0-	287	1	2207	2	N	263	321	0			26
							89	3	289	9							
*02	4396	X	4250	-0-	-146	-0-	450	1	3033	2	N	546	503	0			69
							166	3	601	9							
*03	4867	X	4383	-0-	-484	-0-	435	1	3213	2	N	540	530	0			79
							141	3	594	9							
04	4710	X	4283	-0-	-427	-0-	476	1	3097	2	N	524	532	0			71
							134	3	576	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
THREE RIVERS GAS UNIT 1 WELL #: B 1H RRCID -> 267564 COMPL. DATE 07/08/2012 TOTAL DEPTH 13152 PERF.13280 - 17451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8550	X	4104	-0-	-4446	-0-	3974	2	130	9	N	118	118	0			-0-
12	7510	X	7510	-0-	-0-	-0-	7321	2	189	9	N	172	172	0			-0-
01	8233	X	8233	-0-	-0-	-0-	7538	2	695	9	N	632	632	0			-0-
02	8314	X	8314	-0-	-0-	-0-	7174	2	1140	9	N	1036	1036	0			-0-
03	7502	X	5696	-0-	-1806	-0-	5167	2	529	9	N	481	481	0			-0-
04	7980	X	4680	-0-	-3300	-0-	4560	2	120	9	N	109	109	0			-0-

THIEME GAS UNIT 1 WELL #: B 2H RRCID -> 267630 COMPL. DATE 12/02/2011 TOTAL DEPTH 13869 PERF.13940 - 17649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10111	X	10111	-0-	-0-	-0-	182	1	9714	3	N	195	191	0			24
							215	9									
12	8540	X	8540	-0-	-0-	-0-	138	1	8205	3	N	179	181	0			22
							197	9									
*01	5735	X	3978	-0-	-1757	-0-	48	1	3791	3	N	126	136	0			12
							139	9									
*02	5180	X	2787	-0-	-2393	-0-	27	1	2652	3	N	98	98	0			12
							108	9									
*03	5735	X	3748	-0-	-1987	-0-	40	1	3569	3	N	126	120	0			18
							139	9									
04	5550	X	2790	-0-	-2760	-0-	33	1	2673	3	N	76	84	0			10
							84	9									

MAGARIGAL GAS UNIT 1 WELL #: A 3H RRCID -> 267716 COMPL. DATE 01/14/2012 TOTAL DEPTH 13244 PERF.13496 - 18928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3630	X	3271	-0-	-359	-0-	90	1	2840	3	N	310	313	0			38
							341	9									
12	5463	X	5463	-0-	-0-	-0-	189	1	4712	3	N	511	486	0			63
							562	9									
*01	6341	X	6341	-0-	-0-	-0-	248	1	5657	3	N	396	420	0			39
							436	9									
*02	4512	X	4512	-0-	-0-	-0-	236	1	3871	3	N	368	360	0			47
							405	9									
*03	4712	X	4594	-0-	-118	-0-	187	1	3946	3	N	419	404	0			62
							461	9									
04	4560	X	5044	-0-	484	-0-	288	1	4315	3	N	395	403	0			54
							6	4	435	9							

J. W. JOHNSON GU 1 WELL #: B 2H RRCID -> 267970 COMPL. DATE 05/06/2012 TOTAL DEPTH 13209 PERF.13420 - 17208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1650	X	523	-0-	-1127	-0-	62	1	461	2	N	-0-					-0-
12	1495	X	1495	-0-	-0-	-0-	157	1	1338	2	N	-0-					-0-
01	1240	X	1133	-0-	-107	-0-	177	1	956	2	N	-0-					-0-
02	1741	X	1741	-0-	-0-	-0-	218	1	1523	2	N	-0-					-0-
03	1908	X	1908	-0-	-0-	-0-	290	1	1618	2	N	-0-					-0-
04	1440	X	938	-0-	-502	-0-	175	1	763	2	N	-0-					-0-

MATEJEK GAS UNIT 1 WELL #: 1 RRCID -> 268013 COMPL. DATE 04/22/2011 TOTAL DEPTH 14190 PERF.13900 - 17775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7272	X	7272	-0-	-0-	-0-	131	1	6978	3	N	148	190	1			404
							163	9									
12	6026	X	6026	-0-	-0-	-0-	98	1	5816	3	N	102	192	1			314
							112	9									
01	3911	X	3911	-0-	-0-	-0-	47	1	3719	3	N	132					446
							145	9									
02	4115	X	4115	-0-	-0-	-0-	41	1	3941	3	N	121	189	1			378
							133	9									
03	3957	X	3957	-0-	-0-	-0-	42	1	3751	3	N	149	193	1			334
							164	9									
04	1770	X	4241	-0-	2471	-0-	50	1	4061	3	N	118					452
							130	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND GAS UNIT 1 WELL #: B 1H RRCID -> 268100 COMPL. DATE 12/19/2012 TOTAL DEPTH 12785 PERF.13152 - 17050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10860	X	9256	-0-	-1604	-0-	743	1	8115	2	N	269	275	0			33
							102	3	296	9							
12	10782	X	10782	-0-	-0-	-0-	885	1	9276	2	N	416	398	0			51
							163	3	458	9							
*01	9765	X	8251	-0-	-1514	-0-	901	1	6948	2	N	270	295	0			26
							105	3	297	9							
*02	8820	X	7986	-0-	-834	-0-	982	1	6639	2	N	246	241	0			31
							94	3	271	9							
*03	10788	X	8120	-0-	-2668	-0-	924	1	6847	2	N	243	238	0			36
							82	3	267	9							
04	10440	X	8405	-0-	-2035	-0-	1072	1	6991	2	N	246	248	0			34
							71	3	271	9							

GRAEF GAS UNIT 1 WELL #: A 1H RRCID -> 268200 COMPL. DATE 05/26/2012 TOTAL DEPTH 12868 PERF.12898 - 19192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	822	N	822	-0-	-0-	-0-	61	1	663	2	N	71	73	0			9
							20	3	78	9							
12	1236	N	1236	-0-	-0-	-0-	95	1	989	2	N	105	101	0			13
							36	3	116	9							
*01	853	N	853	-0-	-0-	-0-	86	1	661	2	N	73	79	0			7
							26	3	80	9							
*02	1776	N	1776	-0-	-0-	-0-	204	1	1381	2	N	141	130	0			18
							36	3	155	9							
*03	1623	N	1623	-0-	-0-	-0-	174	1	1290	2	N	121	121	0			18
							26	3	133	9							
04	840	N	1646	-0-	806	-0-	191	1	1242	2	N	157	154	0			21
							40	3	173	9							

BLACKWELL GAS UNIT 1 WELL #: D 2H RRCID -> 268219 COMPL. DATE 05/11/2012 TOTAL DEPTH 13548 PERF.13705 - 19578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	12393	-0-	-297	-0-	636	1	10590	3	N	1061	1082	0			131
							1167	9									
12	11439	X	10922	-0-	-517	-0-	487	1	9507	3	N	844	871	0			104
							928	9									
*01	13113	X	9251	-0-	-3862	-0-	279	1	8019	3	N	866	886	0			84
							953	9									
*02	11844	X	9399	-0-	-2445	-0-	212	1	8205	3	N	893	864	0			113
							982	9									
*03	13113	X	10557	-0-	-2556	-0-	276	1	9332	3	N	863	849	0			127
							949	9									
04	12450	X	11281	-0-	-1169	-0-	310	1	10011	3	N	873	881	0			119
							960	9									

BLACKWELL GAS UNIT 2 WELL #: C 1H RRCID -> 268459 COMPL. DATE 07/04/2012 TOTAL DEPTH 13717 PERF.13753 - 19844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9450	X	9437	-0-	-13	-0-	478	1	7961	3	N	907	918	0			112
							998	9									
12	9732	X	9732	-0-	-0-	-0-	422	1	8239	3	N	974	966	0			120
							1071	9									
*01	9365	X	9363	-0-	-2	-0-	281	1	8088	3	N	904	936	0			88
							994	9									
*02	9267	X	9266	-0-	-1	-0-	211	1	8144	3	N	828	811	0			105
							911	9									
*03	9765	X	9448	-0-	-317	-0-	243	1	8225	3	N	891	865	0			131
							980	9									
04	9450	X	9739	-0-	289	-0-	265	1	8549	3	N	841	858	0			114
							925	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RICKS LIVING TRUST GU 1 WELL #: B 3H RRCID -> 268490 COMPL. DATE 08/15/2012 TOTAL DEPTH 12682 PERF.13150 - 17542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4440	X	3742	-0-	-698	-0-	295	1	3219	2	N	146	142	0			18
							67	3	161	9							
12	4588	X	3964	-0-	-624	-0-	325	1	3401	2	N	156	155	0			19
							66	3	172	9							
*01	3813	X	3671	-0-	-142	-0-	399	1	3077	2	N	127	134	0			12
							55	3	140	9							
*02	3500	X	3228	-0-	-272	-0-	394	1	2660	2	N	119	116	0			15
							43	3	131	9							
*03	3968	X	3657	-0-	-311	-0-	413	1	3064	2	N	125	122	0			18
							42	3	138	9							
04	3840	X	3240	-0-	-600	-0-	417	1	2719	2	N	73	81	0			10
							24	3	80	9							

BLUHM GU1 WELL #: A 2H RRCID -> 268540 COMPL. DATE 08/05/2012 TOTAL DEPTH 13306 PERF.13480 - 18644

11	17250	X	14161	-0-	-3089	-0-	402	1	12751	3	N	916	938	0			113
							1008	9									
12	14167	X	14022	-0-	-145	-0-	501	1	12499	3	N	929	927	0			115
							1022	9									
*01	18259	X	14350	-0-	-3909	-0-	574	1	13071	3	N	641	694	0			62
							705	9									
*02	16492	X	10520	-0-	-5972	-0-	518	1	9280	3	N	633	615	0			80
							26	4	696	9							
*03	21243	X	21243	-0-	-0-	-0-	1078	1	18783	3	N	1212	1114	0			178
							49	4	1333	9							
04	14220	X	16989	-0-	2769	-0-	935	1	15163	3	N	772	845	0			105
							42	4	849	9							

BLACKWELL GAS UNIT 1 WELL #: D 1H RRCID -> 268541 COMPL. DATE 05/11/2012 TOTAL DEPTH 13584 PERF.13780 - 19536

11	12420	X	12028	-0-	-392	-0-	636	1	10585	3	N	734	772	0			91
							807	9									
12	12276	X	10408	-0-	-1868	-0-	475	1	9266	3	N	606	622	0			75
							667	9									
*01	13547	X	10667	-0-	-2880	-0-	336	1	9680	3	N	592	609	0			58
							651	9									
*02	12236	X	8733	-0-	-3503	-0-	204	1	7894	3	N	577	562	0			73
							635	9									
*03	13547	X	10148	-0-	-3399	-0-	272	1	9192	3	N	622	604	0			91
							684	9									
04	12060	X	9888	-0-	-2172	-0-	278	1	8970	3	N	582	594	0			79
							640	9									

HUGHES GAS UNIT 1 WELL #: 1 RRCID -> 268542 COMPL. DATE 07/03/2011 TOTAL DEPTH 13079 PERF.12956 - 17581

11	7636	X	7636	-0-	-0-	-0-	7571	2	65	9	N	59	189	1			231
12	6457	X	6457	-0-	-0-	-0-	6281	2	176	9	N	160	192	1			199
01	7316	X	5696	-0-	-1620	-0-	5533	2	163	9	N	148	190	1			157
02	7140	X	4594	-0-	-2546	-0-	4431	2	163	9	N	148					305
03	7905	X	4959	-0-	-2946	-0-	4808	2	151	9	N	137	193	1			249
04	7650	X	5459	-0-	-2191	-0-	5335	2	124	9	N	113	192	1			170

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
REGMUND FAMILY TRUST GAS UNIT 1 WELL #: C 1H RRCID -> 268683 COMPL. DATE 08/09/2012 TOTAL DEPTH 12795 PERF.14985 - 18000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5130	X	3866	-0-	-1264	-0-	306	1	3340	2	N	146	150	0			18
							59	3	161	9							
12	4898	X	4257	-0-	-641	-0-	348	1	3645	2	N	172	169	0			21
							75	3	189	9							
*01	6049	X	6049	-0-	-0-	-0-	625	1	4815	2	N	404	386	0			39
							165	3	444	9							
*02	4312	X	3176	-0-	-1136	-0-	383	1	2590	2	N	140	161	0			18
							49	3	154	9							
*03	4774	X	3681	-0-	-1093	-0-	410	1	3039	2	N	164	158	0			24
							52	3	180	9							
04	5370	X	3694	-0-	-1676	-0-	463	1	3016	2	N	154	157	0			21
							46	3	169	9							

RICKS LIVING TRUST GU2 WELL #: A 1H RRCID -> 268702 COMPL. DATE 08/22/2012 TOTAL DEPTH 12803 PERF.13386 - 19980

11	9450	X	7813	-0-	-1637	-0-	577	1	6314	2	N	827	438	0	382	1	455
							12	3	910	9							
12	9765	X	8635	-0-	-1130	-0-	651	1	6836	2	N	1015	465	0	577	1	428
							31	3	1117	9							
*01	10168	X	7004	-0-	-3164	-0-	727	1	5614	2	N	592	203	0	763	1	54
							12	3	651	9							
*02	9184	X	6481	-0-	-2703	-0-	783	1	5299	2	N	363	16	0	190	1	211
							399	9									
03	10168	X	6962	-0-	-3206	-0-	775	1	5750	2	N	397	191	1			417
							437	9									
04	8370	X	7961	-0-	-409	-0-	994	1	6488	2	N	435	570	1			282
							479	9									

FALKS GAS UNIT 1 WELL #: B 2H RRCID -> 268722 COMPL. DATE 08/18/2012 TOTAL DEPTH 12700 PERF.13224 - 19066

11	42450	X	30160	-0-	-12290	-0-	2454	1	26822	2	N	665	676	0			82
							152	3	732	9							
12	41354	X	25421	-0-	-15933	-0-	2154	1	22611	2	N	500	520	0			62
							106	3	550	9							
*01	33139	X	30673	-0-	-2466	-0-	3410	1	26318	2	N	712	705	0			69
							162	3	783	9							
*02	29568	X	27327	-0-	-2241	-0-	3424	1	23157	2	N	559	557	0			71
							131	3	615	9							
*03	40644	X	40644	-0-	-0-	-0-	4701	1	34863	2	N	836	784	0			123
							160	3	920	9							
04	30150	X	25356	-0-	-4794	-0-	3286	1	21431	2	N	494	550	0			67
							96	3	543	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: B 3H RRCID -> 268975 COMPL. DATE 06/03/2013 TOTAL DEPTH 13517 PERF.13581 - 18609

11	10320	X	10172	-0-	-148	-0-	293	1	9292	3	N	534	533	0			66
							587	9									
12	10161	X	10161	-0-	-0-	-0-	368	1	9190	3	N	548	546	0			68
							603	9									
*01	10819	X	10074	-0-	-745	-0-	392	1	8922	3	N	691	692	0			67
							760	9									
*02	9772	X	8457	-0-	-1315	-0-	443	1	7285	3	N	663	646	0			84
							729	9									
*03	10819	X	9378	-0-	-1441	-0-	379	1	8019	3	N	891	844	0			131
							980	9									
04	10200	X	8906	-0-	-1294	-0-	531	1	7723	3	N	586	637	0			80
							7	4	645	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

SLAUGHTER GAS UNIT 1 WELL #: B 3H RRCID -> 269011 COMPL. DATE 02/08/2014 TOTAL DEPTH 13213 PERF.13573 - 18119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SLAUGHTER GAS UNIT 1 WELL #: B 2H RRCID -> 269198 COMPL. DATE 02/08/2014 TOTAL DEPTH 13266 PERF.13862 - 18239

11	7017	X	7017	-0-	-0-	-0-	188	1	5964	3	N	786	791	0			97
							865	9									
12	6727	X	6033	-0-	-694	-0-	218	1	5450	3	N	332	388	0			41
							365	9									
*01	7378	X	5057	-0-	-2321	-0-	252	1	4613	3	N	142	169	0			14
							36	4	156	9							
*02	9031	X	9029	-0-	-2	-0-	367	1	7868	3	N	704	629	0			89
							20	4	774	9							
*03	7378	X	6935	-0-	-443	-0-	289	1	6021	3	N	545	554	0			80
							25	4	600	9							
04	7050	X	6924	-0-	-126	-0-	311	1	5957	3	N	588	588	0			80
							9	4	647	9							

KRAUSE GU1 WELL #: A 1H RRCID -> 269693 COMPL. DATE 04/10/2013 TOTAL DEPTH 12569 PERF.13097 - 17323

11	8047	X	8047	-0-	-0-	-0-	604	1	6581	2	N	635	840	0			78
							163	3	699	9							
12	9756	X	9756	-0-	-0-	-0-	777	1	8146	2	N	627	628	0			77
							143	3	690	9							
*01	27962	X	8260	-0-	-19702	-0-	855	1	6588	2	N	618	635	0			60
							137	3	680	9							
*02	25256	X	3240	-0-	-22016	-0-	381	1	2572	2	N	213	246	0			27
							53	3	234	9							
*03	27962	X	2636	-0-	-25326	-0-	297	1	2196	2	N	90	104	0			13
							44	3	99	9							
04	9450	X	1850	-0-	-7600	-0-	224	1	1461	2	N	125	121	0			17
							27	3	138	9							

RUPPERT GAS UNIT 1 WELL #: A 2H RRCID -> 269838 COMPL. DATE 07/09/2013 TOTAL DEPTH 13632 PERF.13808 - 18579

11	8112	X	8112	-0-	-0-	-0-	437	1	7277	3	N	362	376	0			45
							398	9									
12	6882	X	4987	-0-	-1895	-0-	229	1	4465	3	N	266	278	0			33
							293	9									
*01	7507	X	7506	-0-	-1	-0-	237	1	6811	3	N	416	408	0			41
							458	9									
*02	6633	X	6632	-0-	-1	-0-	159	1	6136	3	N	306	308	0			39
							337	9									
*03	6994	X	6994	-0-	-0-	-0-	190	1	6428	3	N	342	331	0			50
							376	9									
04	6660	X	6565	-0-	-95	-0-	187	1	6047	3	N	301	310	0			41
							331	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 2H RRCID -> 270218 COMPL. DATE 05/23/2013 TOTAL DEPTH 13213 PERF.13588 - 19491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16638	X	16638	-0-	-0-	-0-	462	1	14635	3	N	1401	1376	0			280
							1541	9									
12	15774	X	15774	-0-	-0-	-0-	556	1	13869	3	N	1226	1248	0			258
							1349	9									
*01	17401	X	17400	-0-	-1	-0-	768	1	15257	3	N	1185	1221	0			222
							71	4	1304	9							
*02	18985	X	18985	-0-	-0-	-0-	793	1	16978	3	N	1065	1046	0			241
							42	4	1172	9							
*03	17952	X	17952	-0-	-0-	-0-	767	1	15957	3	N	1057	1036	0			262
							65	4	1163	9							
04	15930	X	16712	-0-	782	-0-	774	1	14820	3	N	996	1016	0			242
							22	4	1096	9							

WESSENDORFF 4-SLAUGHTER (SA) WELL #: B 3H RRCID -> 270219 COMPL. DATE 05/29/2013 TOTAL DEPTH 13189 PERF.13546 - 19340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16664	X	16664	-0-	-0-	-0-	470	1	14919	3	N	1159	1155	0			258
							1275	9									
12	14693	X	14693	-0-	-0-	-0-	518	1	12930	3	N	1132	1135	0			255
							1245	9									
*01	18693	X	18693	-0-	-0-	-0-	839	1	16622	3	N	1048	1086	0			217
							79	4	1153	9							
*02	20563	X	20561	-0-	-2	-0-	867	1	18575	3	N	975	954	0			238
							46	4	1073	9							
*03	19135	X	19136	-0-	1	-0-	827	1	17211	3	N	934	920	0			252
							71	4	1027	9							
04	17220	X	16900	-0-	-320	-0-	788	1	15086	3	N	913	926	0			239
							22	4	1004	9							

YOUNG GAS UNIT 1 WELL #: A 3H RRCID -> 270568 COMPL. DATE 06/09/2013 TOTAL DEPTH 12812 PERF.13480 - 19274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	52856	X	52856	-0-	-0-	-0-	1287	1	40810	3	N	9781	8574	0			1207
							10759	9									
12	30813	X	30813	-0-	-0-	-0-	924	1	23070	3	N	6199	6641	0			765
							6819	9									
*01	27772	X	27769	-0-	-3	-0-	898	1	20461	3	N	5827	6025	0			567
							6410	9									
*02	25075	X	25072	-0-	-3	-0-	1108	1	18684	3	N	4785	4747	0			605
							16	4	5264	9							
*03	21642	X	21640	-0-	-2	-0-	965	1	16816	3	N	3468	3564	0			509
							44	4	3815	9							
04	15900	X	13856	-0-	-2044	-0-	657	1	10651	3	N	2290	2488	0			311
							29	4	2519	9							

SLAUGHTER GAS UNIT 1 WELL #: B 1H RRCID -> 270608 COMPL. DATE 02/09/2014 TOTAL DEPTH 13238 PERF.14187 - 18450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4161	X	4161	-0-	-0-	-0-	111	1	3526	3	N	476	497	0			59
							524	9									
12	4433	X	3786	-0-	-647	-0-	125	1	3118	3	N	494	492	0			61
							543	9									
*01	4743	X	2820	-0-	-1923	-0-	132	1	2381	3	N	261	297	0			25
							20	4	287	9							
*02	5775	X	5775	-0-	-0-	-0-	236	1	5053	3	N	430	401	0			54
							13	4	473	9							
*03	4889	X	4889	-0-	-0-	-0-	206	1	4276	3	N	354	356	0			52
							18	4	389	9							
04	4170	X	4504	-0-	334	-0-	204	1	3908	3	N	351	355	0			48
							6	4	386	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

STRMISKA GAS UNIT 1 WELL #: A 2H RRCID -> 271126 COMPL. DATE 10/25/2013 TOTAL DEPTH 13252 PERF.13583 - 19542

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10097 X	10097	-0-	-0-	-0-	278	1	8814	3	N	914	914	0			113
						1005	9									
12	8683 X	8683	-0-	-0-	-0-	302	1	7528	3	N	775	792	0			96
						853	9									
*01	10509 X	6782	-0-	-3727	-0-	260	1	5921	3	N	546	589	0			53
						601	9									
*02	9492 X	6607	-0-	-2885	-0-	329	1	5895	3	N	333	344	0			42
						17	4	366	9							
*03	10640 X	10639	-0-	-1	-0-	552	1	9619	3	N	403	386	0			59
						25	4	443	9							
04	10140 X	10030	-0-	-110	-0-	549	1	8905	3	N	502	493	0			68
						24	4	552	9							

NELLER GAS UNIT 1 WELL #: A 1H RRCID -> 271164 COMPL. DATE 09/02/2013 TOTAL DEPTH 13277 PERF.13588 - 17234

11	7107 X	7107	-0-	-0-	-0-	188	1	5951	3	N	880	819	0			109
						968	9									
12	11025 X	11025	-0-	-0-	-0-	377	1	9416	3	N	1120	1091	0			138
						1232	9									
*01	6758 X	6373	-0-	-385	-0-	294	1	5437	3	N	547	632	0			53
						40	4	602	9							
*02	8834 X	8833	-0-	-1	-0-	355	1	7598	3	N	783	737	0			99
						19	4	861	9							
*03	11067 X	3988	-0-	-7079	-0-	165	1	3432	3	N	343	392	0			50
						14	4	377	9							
04	10710 X	7412	-0-	-3298	-0-	333	1	6380	3	N	627	592	0			85
						9	4	690	9							

LAKE SCHWARTZ WELL #: A 2H RRCID -> 271195 COMPL. DATE 08/03/2013 TOTAL DEPTH 13097 PERF.13876 - 20086

11	49620 X	41419	-0-	-8201	-0-	41419	2			N	-0-					-0-
12	47771 X	33274	-0-	-14497	-0-	33274	2			N	-0-					-0-
01	46748 X	36650	-0-	-10098	-0-	36650	2			N	-0-					-0-
02	42224 X	30998	-0-	-11226	-0-	30998	2			N	-0-					-0-
03	46748 X	37737	-0-	-9011	-0-	37737	2			N	-0-					-0-
04	41430 X	34442	-0-	-6988	-0-	34442	2			N	-0-					-0-

STRMISKA GAS UNIT 1 WELL #: A 1H RRCID -> 271606 COMPL. DATE 10/23/2013 TOTAL DEPTH 12998 PERF.13384 - 19058

11	9900 X	9900	-0-	-0-	-0-	278	1	8823	3	N	726	739	0			90
						799	9									
12	9982 X	9332	-0-	-650	-0-	324	1	8074	3	N	849	834	0			105
						934	9									
*01	13764 X	6897	-0-	-6867	-0-	262	1	5961	3	N	613	658	0			60
						674	9									
*02	12432 X	6689	-0-	-5743	-0-	336	1	6014	3	N	293	316	0			37
						17	4	322	9							
*03	13764 X	12595	-0-	-1169	-0-	645	1	11240	3	N	619	565	0			91
						29	4	681	9							
04	9930 X	12430	-0-	2500	-0-	673	1	10911	3	N	742	732	0			101
						30	4	816	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
ESCONDIDO CREEK-EVANGELINE (SA) WELL #: D 1H RRCID -> 271700 COMPL. DATE 07/21/2013 TOTAL DEPTH 13279 PERF.13568 - 17279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9960	X	8192	-0-	-1768	-0-	242	1	7684	3	N	242	265	0			35
							266	9									
12	11665	X	11665	-0-	-0-	-0-	431	1	10761	3	N	430	407	0			58
							473	9									
*01	11501	X	8401	-0-	-3100	-0-	339	1	7734	3	N	298	322	0			34
							328	9									
*02	10388	X	7748	-0-	-2640	-0-	396	1	7092	3	N	218	219	0			33
							20	4	240	9							
*03	16168	X	16168	-0-	-0-	-0-	848	1	14771	3	N	464	424	0			73
							39	4	510	9							
04	11340	X	10623	-0-	-717	-0-	597	1	9677	3	N	293	321	0			45
							27	4	322	9							

WESSENDORFF 3-ESCONDIDO CREEK (S WELL #: B 5H RRCID -> 271702 COMPL. DATE 02/12/2014 TOTAL DEPTH 13440 PERF.13560 - 18170

11	17430	X	14302	-0-	-3128	-0-	414	1	13118	3	N	700	753	0			86
							770	9									
12	19623	X	15092	-0-	-4531	-0-	540	1	13464	3	N	989	953	0			122
							1088	9									
*01	19623	X	13405	-0-	-6218	-0-	526	1	11986	3	N	812	855	0			79
							893	9									
*02	17724	X	11920	-0-	-5804	-0-	607	1	10873	3	N	372	404	0			47
							31	4	409	9							
*03	19623	X	17026	-0-	-2597	-0-	874	1	15228	3	N	804	733	0			118
							40	4	884	9							
04	14670	X	22599	-0-	7929	-0-	1265	1	20500	3	N	707	729	0			96
							56	4	778	9							

LAKE SCHWARTZ WELL #: A 1H RRCID -> 271716 COMPL. DATE 08/03/2013 TOTAL DEPTH 13160 PERF.13552 - 17441

11	44361	X	44361	-0-	-0-	-0-	44361	2			N	-0-					-0-
12	45683	X	45683	-0-	-0-	-0-	45683	2			N	-0-					-0-
01	28153	X	28153	-0-	-0-	-0-	28153	2			N	-0-					-0-
02	41412	X	10658	-0-	-30754	-0-	10658	2			N	-0-					-0-
03	45849	X	1320	-0-	-44529	-0-	1320	2			N	-0-					-0-
04	44370	X	9643	-0-	-34727	-0-	9643	2			N	-0-					-0-

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 6H RRCID -> 271808 COMPL. DATE 02/12/2014 TOTAL DEPTH 13460 PERF.13631 - 18726

11	15690	X	12720	-0-	-2970	-0-	364	1	11555	3	N	728	752	0			90
							801	9									
12	14942	X	12536	-0-	-2406	-0-	446	1	11127	3	N	875	857	0			108
							963	9									
*01	17515	X	10913	-0-	-6602	-0-	418	1	9531	3	N	876	899	0			85
							964	9									
*02	15820	X	9793	-0-	-6027	-0-	493	1	8840	3	N	395	430	0			50
							25	4	435	9							
*03	21867	X	21866	-0-	-1	-0-	1112	1	19369	3	N	1213	1085	0			178
							51	4	1334	9							
04	12750	X	19999	-0-	7249	-0-	1088	1	17632	3	N	1119	1145	0			152
							48	4	1231	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MAGARIGAL GAS UNIT 1 WELL #: B 2H RRCID -> 272090 COMPL. DATE 05/13/2014 TOTAL DEPTH 13248 PERF.14051 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	10140	X	9744	-0-	-396	-0-	273	1	8654	3	N	743	766	0			92
							817	9									
12	9532	X	9532	-0-	-0-	-0-	331	1	8259	3	N	856	842	0			106
							942	9									
*01	12245	X	10099	-0-	-2146	-0-	376	1	8557	3	N	1060	1063	0			103
							1166	9									
*02	11060	X	9813	-0-	-1247	-0-	490	1	8049	3	N	1158	1115	0			146
							1274	9									
*03	12245	X	9578	-0-	-2667	-0-	378	1	8002	3	N	1089	1075	0			160
							1198	9									
04	9780	X	11631	-0-	1851	-0-	651	1	9800	3	N	1059	1075	0			144
							15	4	1165	9							

FALKS GAS UNIT 1 WELL #: D 1H RRCID -> 272372 COMPL. DATE 03/19/2014 TOTAL DEPTH 12694 PERF.13741 - 17442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21990	X	9663	-0-	-12327	-0-	760	1	8298	2	N	434	402	0			54
							128	3	477	9							
12	16988	X	12322	-0-	-4666	-0-	997	1	10442	2	N	610	589	0			75
							212	3	671	9							
*01	15562	X	9211	-0-	-6351	-0-	997	1	7695	2	N	384	422	0			37
							97	3	422	9							
*02	14056	X	10414	-0-	-3642	-0-	1256	1	8487	2	N	464	442	0			59
							161	3	510	9							
*03	12307	X	11019	-0-	-1288	-0-	1232	1	9130	2	N	472	462	0			69
							138	3	519	9							
04	11910	X	9141	-0-	-2769	-0-	1147	1	7476	2	N	382	399	0			52
							98	3	420	9							

WESSENDORFF3-ESCONDIDO CREEK (SA WELL #: B 4H RRCID -> 272511 COMPL. DATE 01/30/2014 TOTAL DEPTH 13516 PERF.13602 - 19642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18680	X	18680	-0-	-0-	-0-	533	1	16894	3	N	1139	1121	0			141
							1253	9									
12	20088	X	15359	-0-	-4729	-0-	548	1	13666	3	N	1041	1054	0			128
							1145	9									
*01	20088	X	13502	-0-	-6586	-0-	529	1	12052	3	N	837	884	0			81
							921	9									
*02	18144	X	11671	-0-	-6473	-0-	595	1	10652	3	N	358	394	0			45
							30	4	394	9							
*03	27029	X	27029	-0-	-0-	-0-	1395	1	24309	3	N	1146	1023	0			168
							64	4	1261	9							
04	18750	X	22457	-0-	3707	-0-	1245	1	20177	3	N	891	938	0			121
							55	4	980	9							

WESSENDORFF 5-WESS 7-WESS 2 (SA) WELL #: A 2H RRCID -> 272512 COMPL. DATE 05/12/2014 TOTAL DEPTH 13170 PERF.13930 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 WELL #: C 3H RRCID -> 272513 COMPL. DATE 03/20/2014 TOTAL DEPTH 13174 PERF.13943 - 18559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12900	X	11574	-0-	-1326	-0-	321	1	10189	3	N	967	943	0			119
							1064	9									
12	14446	X	9581	-0-	-4865	-0-	336	1	8374	3	N	792	813	0			98
							871	9									
*01	14446	X	14190	-0-	-256	-0-	625	1	12461	3	N	953	958	0			93
							56	4	1048	9							
*02	13312	X	13311	-0-	-1	-0-	553	1	11837	3	N	811	801	0			103
							29	4	892	9							
*03	11997	X	10520	-0-	-1477	-0-	448	1	9319	3	N	650	657	0			96
							38	4	715	9							
04	12960	X	10889	-0-	-2071	-0-	503	1	9626	3	N	678	682	0			92
							14	4	746	9							

WESSENDORFF 5-MAGARIGAL (SA) WELL #: B 3H RRCID -> 272515 COMPL. DATE 04/24/2014 TOTAL DEPTH 13321 PERF.14683 - 17685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12630	X	8244	-0-	-4386	-0-	229	1	7248	3	N	697	709	0			86
							767	9									
12	9703	X	8157	-0-	-1546	-0-	281	1	7015	3	N	783	772	0			97
							861	9									
*01	12803	X	7016	-0-	-5787	-0-	261	1	5953	3	N	729	755	0			71
							802	9									
*02	11564	X	6521	-0-	-5043	-0-	336	1	5516	3	N	608	602	0			77
							669	9									
*03	12803	X	5694	-0-	-7109	-0-	227	1	4808	3	N	599	588	0			88
							659	9									
04	8280	X	7121	-0-	-1159	-0-	395	1	6004	3	N	647	647	0			88
							10	4	712	9							

BLACKWELL GAS UNIT 2 WELL #: C 2H RRCID -> 272516 COMPL. DATE 04/02/2014 TOTAL DEPTH 13660 PERF.14104 - 19690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12703	X	12703	-0-	-0-	-0-	666	1	11088	3	N	863	880	0			123
							949	9									
12	12428	X	12428	-0-	-0-	-0-	559	1	10923	3	N	860	861	0			122
							946	9									
*01	13516	X	10866	-0-	-2650	-0-	344	1	9886	3	N	578	628	0			72
							636	9									
*02	12208	X	9252	-0-	-2956	-0-	213	1	8241	3	N	725	689	0			108
							798	9									
*03	13516	X	11018	-0-	-2498	-0-	287	1	9707	3	N	931	886	0			153
							1024	9									
04	12750	X	10360	-0-	-2390	-0-	281	1	9058	3	N	928	939	0			142
							1021	9									

MAGARIGAL GAS UNIT 1 WELL #: B 1H RRCID -> 272519 COMPL. DATE 05/13/2014 TOTAL DEPTH 13277 PERF.13639 - 17459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8820	X	8716	-0-	-104	-0-	245	1	7783	3	N	625	654	0			77
							688	9									
12	8525	X	8430	-0-	-95	-0-	296	1	7377	3	N	688	680	0			85
							757	9									
*01	11377	X	8721	-0-	-2656	-0-	332	1	7561	3	N	753	765	0			73
							828	9									
*02	10276	X	7588	-0-	-2688	-0-	393	1	6461	3	N	667	656	0			84
							734	9									
*03	11377	X	6541	-0-	-4836	-0-	266	1	5630	3	N	586	584	0			86
							645	9									
04	8760	X	9849	-0-	1089	-0-	571	1	8521	3	N	678	672	0			92
							11	4	746	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: E 1H RRCID -> 272590 COMPL. DATE 12/16/2013 TOTAL DEPTH 13402 PERF.15075 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16770	X	14209	-0-	-2561	-0-	727	1	12101	3	N	1255	1275	0			155
							1381	9									
12	14694	X	13502	-0-	-1192	-0-	590	1	11519	3	N	1266	1265	0			156
							1393	9									
*01	15717	X	10585	-0-	-5132	-0-	322	1	9278	3	N	895	964	0			87
							985	9									
*02	14196	X	12410	-0-	-1786	-0-	280	1	10811	3	N	1199	1134	0			152
							1319	9									
*03	15717	X	14464	-0-	-1253	-0-	374	1	12664	3	N	1296	1258	0			190
							1426	9									
04	14250	X	11533	-0-	-2717	-0-	311	1	10044	3	N	1071	1115	0			146
							1178	9									

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 2H RRCID -> 272674 COMPL. DATE 02/08/2014 TOTAL DEPTH 13205 PERF.13558 - 17898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13484	X	13484	-0-	-0-	-0-	374	1	11850	3	N	1145	1151	0			141
							1260	9									
12	15996	X	12678	-0-	-3318	-0-	435	1	10857	3	N	1260	1246	0			155
							1386	9									
*01	17134	X	17134	-0-	-0-	-0-	747	1	14974	3	N	1225	1261	0			119
							65	4	1348	9							
*02	14140	X	6916	-0-	-7224	-0-	286	1	6119	3	N	451	513	0			57
							15	4	496	9							
*03	17989	X	17987	-0-	-2	-0-	763	1	15883	3	N	1160	1047	0			170
							65	4	1276	9							
04	15480	X	14078	-0-	-1402	-0-	647	1	12389	3	N	931	974	0			127
							18	4	1024	9							

WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 1H RRCID -> 272675 COMPL. DATE 03/19/2014 TOTAL DEPTH 13139 PERF.14449 - 19967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14695	X	14695	-0-	-0-	-0-	402	1	12734	3	N	1417	1357	0			175
							1559	9									
12	15128	X	13450	-0-	-1678	-0-	466	1	11618	3	N	1242	1264	0			153
							1366	9									
*01	15128	X	14407	-0-	-721	-0-	649	1	12664	3	N	934	996	0			91
							67	4	1027	9							
*02	13664	X	10375	-0-	-3289	-0-	436	1	9330	3	N	533	557	0			67
							23	4	586	9							
*03	15566	X	15567	-0-	1	-0-	677	1	14092	3	N	673	641	0			99
							58	4	740	9							
04	14640	X	12045	-0-	-2595	-0-	558	1	10676	3	N	723	724	0			98
							16	4	795	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 4H RRCID -> 272709 COMPL. DATE 03/11/2014 TOTAL DEPTH 13128 PERF.13875 - 18679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12450	X	11894	-0-	-556	-0-	338	1	10719	3	N	761	755	0			94
							837	9									
12	14570	X	11153	-0-	-3417	-0-	398	1	9941	3	N	740	743	0			91
							814	9									
*01	14570	X	13666	-0-	-904	-0-	616	1	12087	3	N	820	831	0			80
							61	4	902	9							
*02	14824	X	14823	-0-	-1	-0-	626	1	13417	3	N	679	673	0			86
							33	4	747	9							
*03	14153	X	14152	-0-	-1	-0-	613	1	12744	3	N	675	662	0			99
							52	4	743	9							
04	12510	X	12610	-0-	100	-0-	592	1	11342	3	N	599	617	0			81
							17	4	659	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EARNEST GAS UNIT 1 WELL #: A 3H RRCID -> 273083 COMPL. DATE 05/17/2014 TOTAL DEPTH 13895 PERF.13638 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11850	X	10353	-0-	-1497	-0-	560	1	9330	3	N	421	414	0			52
							463	9									
12	11737	X	11737	-0-	-0-	-0-	546	1	10659	3	N	484	476	0			60
							532	9									
*01	9061	X	9061	-0-	-0-	-0-	289	1	8313	3	N	417	436	0			41
							459	9									
*02	9688	X	9204	-0-	-484	-0-	220	1	8504	3	N	436	422	0			55
							480	9									
*03	11718	X	9643	-0-	-2075	-0-	264	1	8925	3	N	413	407	0			61
							454	9									
04	11340	X	9315	-0-	-2025	-0-	266	1	8597	3	N	411	416	0			56
							452	9									

MAGARIGAL GAS UNIT 1 WELL #: A 2H RRCID -> 273092 COMPL. DATE 05/19/2014 TOTAL DEPTH 13208 PERF.13837 - 18939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5280	X	4357	-0-	-923	-0-	116	1	3678	3	N	512	521	0			63
							563	9									
12	5208	X	3891	-0-	-1317	-0-	127	1	3175	3	N	535	532	0			66
							589	9									
*01	5208	X	3760	-0-	-1448	-0-	133	1	3029	3	N	544	557	0			53
							598	9									
*02	4765	X	4765	-0-	-0-	-0-	218	1	3589	3	N	871	814	0			110
							958	9									
*03	4929	X	4063	-0-	-866	-0-	149	1	3158	3	N	687	696	0			101
							756	9									
04	4380	X	4946	-0-	566	-0-	269	1	4054	3	N	561	586	0			76
							6	4	617	9							

W. A. BLACKWELL GAS UNIT 1 WELL #: B 1H RRCID -> 273093 COMPL. DATE 06/05/2014 TOTAL DEPTH 13803 PERF.13890 - 18798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14760	X	10270	-0-	-4490	-0-	523	1	8704	3	N	948	973	0			117
							1043	9									
12	13764	X	9838	-0-	-3926	-0-	427	1	8343	3	N	971	968	0			120
							1068	9									
*01	11625	X	8151	-0-	-3474	-0-	240	1	6906	3	N	914	945	0			89
							1005	9									
*02	10500	X	7121	-0-	-3379	-0-	158	1	6102	3	N	783	773	0			99
							861	9									
*03	11625	X	7918	-0-	-3707	-0-	201	1	6804	3	N	830	807	0			122
							913	9									
04	10320	X	7388	-0-	-2932	-0-	195	1	6303	3	N	809	821	0			110
							890	9									

KEACH GAS UNIT 1 WELL #: B 3H RRCID -> 273114 COMPL. DATE 06/16/2014 TOTAL DEPTH 13850 PERF.13968 - 18648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9930	X	7838	-0-	-2092	-0-	417	1	6938	3	N	439	429	0			54
							483	9									
12	9765	X	9476	-0-	-289	-0-	435	1	8487	3	N	504	496	0			62
							554	9									
*01	7905	X	7025	-0-	-880	-0-	225	1	6471	3	N	299	332	0			29
							329	9									
*02	7336	X	7219	-0-	-117	-0-	173	1	6695	3	N	319	308	0			40
							351	9									
*03	9455	X	7906	-0-	-1549	-0-	215	1	7263	3	N	389	372	0			57
							428	9									
04	9150	X	8171	-0-	-979	-0-	233	1	7509	3	N	390	394	0			53
							429	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER-RHODES TRUST (SA) WELL #: A 2H RRCID -> 273126 COMPL. DATE 09/02/2013 TOTAL DEPTH 13224 PERF.13756 - 19326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	720	X	427	-0-	-293	-0-	11	1	353	3	N	57	51	0			7
							63	9									
12	775	X	32	-0-	-743	-0-	1	1	21	3	N	9	15	0			1
							10	9									
*01	775	X	36	-0-	-739	-0-	2	1	34	3	N	-0-	1	0			-0-
*02	700	X	100	-0-	-600	-0-	4	1	96	3	N	-0-					-0-
*03	434	X	17	-0-	-417	-0-	1	1	16	3	N	-0-					-0-
04	420	X	13529	-0-	13109	-0-	663	1	12686	3	N	146	126	0			20
							19	4	161	9							

WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: D 1H RRCID -> 273130 COMPL. DATE 02/06/2014 TOTAL DEPTH 13123 PERF.13556 - 18026

11	4174	X	4174	-0-	-0-	-0-	114	1	3625	3	N	395	393	0			49
							435	9									
12	3999	X	3996	-0-	-3	-0-	136	1	3405	3	N	414	412	0			51
							455	9									
*01	4533	X	4533	-0-	-0-	-0-	191	1	3944	3	N	350	367	0			34
							13	4	385	9							
*02	3920	X	3673	-0-	-247	-0-	150	1	3212	3	N	275	274	0			35
							8	4	303	9							
*03	4340	X	2930	-0-	-1410	-0-	119	1	2479	3	N	293	285	0			43
							10	4	322	9							
04	4200	X	3667	-0-	-533	-0-	166	1	3181	3	N	286	290	0			39
							5	4	315	9							

HALEPESKA GAS UNIT 1 WELL #: B 2H RRCID -> 274139 COMPL. DATE 07/22/2014 TOTAL DEPTH 14061 PERF.13836 - 19966

11	19770	X	17880	-0-	-1890	-0-	958	1	15957	3	N	877	892	0			108
							965	9									
12	17484	X	16954	-0-	-530	-0-	775	1	15137	3	N	947	938	0			117
							1042	9									
*01	19995	X	14318	-0-	-5677	-0-	445	1	12811	3	N	965	988	0			94
							1062	9									
*02	18060	X	12182	-0-	-5878	-0-	288	1	11121	3	N	703	708	0			89
							773	9									
*03	19995	X	15838	-0-	-4157	-0-	426	1	14415	3	N	906	862	0			133
							997	9									
04	17940	X	14199	-0-	-3741	-0-	399	1	12878	3	N	838	857	0			114
							922	9									

KEACH GAS UNIT 1 WELL #: B 2H RRCID -> 274140 COMPL. DATE 06/18/2014 TOTAL DEPTH 13810 PERF.13904 - 18537

11	4650	X	4496	-0-	-154	-0-	245	1	4074	3	N	161	164	0			20
							177	9									
12	4402	X	4236	-0-	-166	-0-	197	1	3844	3	N	177	175	0			22
							195	9									
*01	4557	X	2134	-0-	-2423	-0-	65	1	1876	3	N	175	180	0			17
							193	9									
*02	4200	X	3862	-0-	-338	-0-	92	1	3547	3	N	203	194	0			26
							223	9									
*03	4650	X	3930	-0-	-720	-0-	106	1	3598	3	N	205	201	0			30
							226	9									
04	4500	X	3859	-0-	-641	-0-	109	1	3524	3	N	205	207	0			28
							226	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 2H RRCID -> 274290 COMPL. DATE 05/19/2014 TOTAL DEPTH 13260 PERF.13479 - 20099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	28561	X	28561	-0-	-0-	-0-	819	1	25961	3	N	1619	1579	0			200
							1781	9									
12	30287	X	29331	-0-	-956	-0-	1062	1	26498	3	N	1610	1611	0			199
							1771	9									
*01	30287	X	26472	-0-	-3815	-0-	1056	1	24060	3	N	1233	1312	0			120
							1356	9									
*02	27356	X	27176	-0-	-180	-0-	1466	1	24091	3	N	1472	1406	0			186
							1619	9									
*03	29605	X	26910	-0-	-2695	-0-	1134	1	23973	3	N	1639	1584	0			241
							1803	9									
04	28650	X	28856	-0-	206	-0-	1703	1	25518	3	N	1454	1497	0			198
							36	4	1599	9							

WESSENDORFF 5-ALEX-WESS 2 (SA) WELL #: A 1H RRCID -> 274434 COMPL. DATE 05/05/2014 TOTAL DEPTH 13125 PERF.13520 - 19957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17942	X	17942	-0-	-0-	-0-	516	1	16372	3	N	958	967	0			118
							1054	9									
12	22475	X	10931	-0-	-11544	-0-	398	1	9925	3	N	553	603	0			68
							608	9									
*01	22475	X	21140	-0-	-1335	-0-	839	1	19110	3	N	1083	1046	0			105
							1191	9									
*02	20300	X	16496	-0-	-3804	-0-	890	1	14636	3	N	882	875	0			112
							970	9									
*03	20460	X	17575	-0-	-2885	-0-	745	1	15761	3	N	972	941	0			143
							1069	9									
04	20010	X	18772	-0-	-1238	-0-	1106	1	16671	3	N	882	905	0			120
							25	4	970	9							

KENEDY CORPORATION GAS UNIT 1 WELL #: B 4H RRCID -> 274452 COMPL. DATE 09/30/2014 TOTAL DEPTH 12722 PERF.13259 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6750	X	26	-0-	-6724	-0-	1	1	19	3	N	5	27	0			1
							6	9									
12	11749	X	19	-0-	-11730	-0-	1	1	15	3	N	3	4	0			-0-
							3	9									
01	11749	X	-0-	-0-	-11749	-0-					N	-0-					-0-
*02	10612	X	53	-0-	-10559	-0-	2	1	31	3	N	18	16	0			2
							20	9									
*03	14081	X	14080	-0-	-1	-0-	678	1	11811	3	N	1418	1212	0			208
							31	4	1560	9							
04	30	X	17118	-0-	17088	-0-	881	1	14283	3	N	1741	1712	0			237
							39	4	1915	9							

BLACKWELL GAS UNIT 2 WELL #: C 3H RRCID -> 274904 COMPL. DATE 02/05/2014 TOTAL DEPTH 13627 PERF.14053 - 19285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	20460	X	19040	-0-	-1420	-0-	1015	1	16907	3	N	1016	1025	0			134
							1118	9									
12	16925	X	16925	-0-	-0-	-0-	763	1	14891	3	N	1155	1138	0			151
							1271	9									
*01	19220	X	15303	-0-	-3917	-0-	469	1	13502	3	N	1211	1235	0			127
							1332	9									
*02	17836	X	14308	-0-	-3528	-0-	334	1	12914	3	N	964	960	0			131
							1060	9									
*03	19747	X	16304	-0-	-3443	-0-	432	1	14619	3	N	1139	1094	0			176
							1253	9									
04	19110	X	15092	-0-	-4018	-0-	416	1	13413	3	N	1148	1159	0			165
							1263	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 8 (SA) WELL #: C 2H RRCID -> 274951 COMPL. DATE 03/15/2014 TOTAL DEPTH 13126 PERF.13722 - 20197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17315	X	17315	-0-	-0-	-0-	478	1	15147	3	N	1536	1446	0			190
							1690	9									
12	18042	X	14700	-0-	-3342	-0-	512	1	12777	3	N	1283	1315	0			158
							1411	9									
*01	18042	X	17097	-0-	-945	-0-	745	1	14788	3	N	1359	1385	0			132
							69	4	1495	9							
*02	18423	X	18422	-0-	-1	-0-	763	1	16347	3	N	1155	1141	0			146
							41	4	1271	9							
*03	17949	X	15875	-0-	-2074	-0-	687	1	14287	3	N	765	799	0			112
							59	4	842	9							
04	17370	X	13898	-0-	-3472	-0-	631	1	12075	3	N	1067	1034	0			145
							18	4	1174	9							

KENEDY CORPORATION GAS UNIT 1(A) WELL #: B 3H RRCID -> 275060 COMPL. DATE 09/30/2014 TOTAL DEPTH 12637 PERF.13365 - 19033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11988	X	11988	-0-	-0-	-0-	271	1	8600	3	N	2834	2673	0			350
							3117	9									
12	8319	X	8319	-0-	-0-	-0-	238	1	5947	3	N	1940	2051	0			239
							2134	9									
*01	12912	X	12911	-0-	-1	-0-	422	1	9608	3	N	2619	2603	0			255
							2881	9									
*02	11228	X	6607	-0-	-4621	-0-	347	1	5706	3	N	504	695	0			64
							554	9									
*03	12431	X	11624	-0-	-807	-0-	492	1	8572	3	N	2307	2032	0			339
							22	4	2538	9							
04	12300	X	11535	-0-	-765	-0-	548	1	8882	3	N	1892	1974	0			257
							24	4	2081	9							

FALKS GAS UNIT 1 WELL #: D 2H RRCID -> 275116 COMPL. DATE 09/01/2014 TOTAL DEPTH 12683 PERF.13100 - 17520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21210	X	11405	-0-	-9805	-0-	930	1	10162	2	N	215	213	0			27
							76	3	237	9							
12	17980	X	11894	-0-	-6086	-0-	994	1	10428	2	N	317	305	0			39
							123	3	349	9							
*01	17980	X	2457	-0-	-15523	-0-	270	1	2081	2	N	75	107	0			7
							23	3	83	9							
*02	16240	X	13061	-0-	-3179	-0-	1579	1	10671	2	N	562	498	0			71
							193	3	618	9							
*03	11904	X	11063	-0-	-841	-0-	1224	1	9066	2	N	546	537	0			80
							172	3	601	9							
04	11520	X	10190	-0-	-1330	-0-	1263	1	8229	2	N	507	518	0			69
							140	3	558	9							

FALKS GAS UNIT 1 WELL #: D 3H RRCID -> 275121 COMPL. DATE 09/03/2014 TOTAL DEPTH 12677 PERF.13180 - 17525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24330	X	17869	-0-	-6461	-0-	1401	1	15296	2	N	867	820	0			107
							218	3	954	9							
12	24459	X	18556	-0-	-5903	-0-	1513	1	15858	2	N	869	869	0			107
							229	3	956	9							
*01	20398	X	16214	-0-	-4184	-0-	1720	1	13254	2	N	859	882	0			84
							295	3	945	9							
*02	18424	X	16640	-0-	-1784	-0-	1987	1	13428	2	N	887	859	0			112
							249	3	976	9							
*03	18569	X	16826	-0-	-1743	-0-	1859	1	13774	2	N	899	879	0			132
							204	3	989	9							
04	17970	X	16487	-0-	-1483	-0-	2079	1	13553	2	N	653	696	0			89
							137	3	718	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 6-WESSENDORFF 1 (SA) WELL #: C 5H RRCID -> 275368 COMPL. DATE 03/25/2014 TOTAL DEPTH 13164 PERF.13949 - 19367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15390	X	14280	-0-	-1110	-0-	404	1	12799	3	N	979	960	0			121
							1077	9									
12	16244	X	13085	-0-	-3159	-0-	480	1	11987	3	N	562	614	0			69
							618	9									
*01	16244	X	14453	-0-	-1791	-0-	654	1	12746	3	N	895	877	0			87
							68	4	985	9							
*02	17060	X	17057	-0-	-3	-0-	722	1	15467	3	N	754	746	0			95
							39	4	829	9							
*03	15363	X	15363	-0-	-0-	-0-	661	1	13760	3	N	805	782	0			118
							56	4	886	9							
04	14340	X	14762	-0-	422	-0-	691	1	13232	3	N	745	762	0			101
							19	4	820	9							

YOUNG GAS UNIT 1 WELL #: B 2H RRCID -> 275451 COMPL. DATE 10/03/2014 TOTAL DEPTH 12765 PERF.13206 - 19216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15970	X	15970	-0-	-0-	-0-	385	1	12216	3	N	3063	2685	0			378
							3369	9									
12	7418	X	7418	-0-	-0-	-0-	211	1	5274	3	N	1757	1918	0			217
							1933	9									
*01	7250	X	7250	-0-	-0-	-0-	233	1	5299	3	N	1562	1627	0			152
							1718	9									
*02	14952	X	75	-0-	-14877	-0-	4	1	60	3	N	10	161	0			1
							11	9									
*03	16554	X	13118	-0-	-3436	-0-	612	1	10663	3	N	1650	1409	0			242
							28	4	1815	9							
04	16020	X	10610	-0-	-5410	-0-	475	1	7703	3	N	2192	2136	0			298
							21	4	2411	9							

ECKHARDT RANCH GU1 WELL #: C 2H RRCID -> 275594 COMPL. DATE 09/07/2014 TOTAL DEPTH 14215 PERF.13837 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14421	X	14421	-0-	-0-	-0-	260	1	13894	3	N	243	238	0			30
							267	9									
12	13418	X	13418	-0-	-0-	-0-	219	1	13036	3	N	148	160	0			18
							163	9									
*01	13856	X	13856	-0-	-0-	-0-	170	1	13530	3	N	142	146	0			14
							156	9									
*02	12012	X	9527	-0-	-2485	-0-	96	1	9258	3	N	157	151	0			20
							173	9									
*03	13299	X	10181	-0-	-3118	-0-	110	1	9833	3	N	216	204	0			32
							238	9									
04	12870	X	2883	-0-	-9987	-0-	35	1	2808	3	N	36	63	0			5
							40	9									

YOUNG GAS UNIT 1 WELL #: B 1H RRCID -> 275682 COMPL. DATE 10/07/2014 TOTAL DEPTH 12683 PERF.13346 - 19106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	35191	X	35191	-0-	-0-	-0-	838	1	26583	3	N	7064	6192	0			872
							7770	9									
12	28739	X	28739	-0-	-0-	-0-	852	1	21258	3	N	6026	6155	0			743
							6629	9									
*01	14549	X	14548	-0-	-1	-0-	478	1	10891	3	N	2890	3352	0			281
							3179	9									
*02	20076	X	5828	-0-	-14248	-0-	263	1	4329	3	N	1124	1263	0			142
							1236	9									
*03	22227	X	12481	-0-	-9746	-0-	595	1	10364	3	N	1359	1301	0			200
							27	4	1495	9							
04	21510	X	7624	-0-	-13886	-0-	362	1	5871	3	N	1250	1280	0			170
							16	4	1375	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENRUBYLIE WELL #: A 8H RRCID -> 276117 COMPL. DATE 11/15/2014 TOTAL DEPTH 12908 PERF.13003 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17240	X	17240	-0-	-0-	-0-	437	1	13857	3	N	2678	2390	0			331
							2946	9									
12	10881	X	10678	-0-	-203	-0-	339	1	8465	3	N	1704	1825	0			210
							1874	9									
*01	10883	X	10882	-0-	-1	-0-	376	1	8564	3	N	1765	1803	0			172
							1942	9									
*02	16532	X	16529	-0-	-3	-0-	765	1	13092	3	N	2413	2280	0			305
							18	4	2654	9							
*03	17887	X	16871	-0-	-1016	-0-	769	1	13395	3	N	2429	2377	0			357
							35	4	2672	9							
04	17310	X	17757	-0-	447	-0-	920	1	14920	3	N	1705	1830	0			232
							41	4	1876	9							

EYHORN-BEGO TRUST (SA) WELL #: D 1H RRCID -> 276384 COMPL. DATE 10/23/2014 TOTAL DEPTH 13338 PERF.13691 - 17723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	X	12304	-0-	-806	-0-	639	1	10634	3	N	937	934	0			116
							1031	9									
12	13812	X	13812	-0-	-0-	-0-	619	1	12092	3	N	1001	993	0			124
							1101	9									
*01	12462	X	11096	-0-	-1366	-0-	344	1	9907	3	N	768	817	0			75
							845	9									
*02	11508	X	9675	-0-	-1833	-0-	220	1	8490	3	N	877	841	0			111
							965	9									
*03	13795	X	11146	-0-	-2649	-0-	288	1	9726	3	N	1029	989	0			151
							1132	9									
04	13350	X	10501	-0-	-2849	-0-	284	1	9154	3	N	966	986	0			131
							1063	9									

KENRUBYLIE WELL #: A 9H RRCID -> 276399 COMPL. DATE 11/15/2014 TOTAL DEPTH 12924 PERF.12998 - 18292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4391	X	4391	-0-	-0-	-0-	117	1	3706	3	N	516	452	0			64
							568	9									
12	3441	X	3296	-0-	-145	-0-	115	1	2862	3	N	290	318	0			36
							319	9									
*01	4643	X	4643	-0-	-0-	-0-	172	1	3921	3	N	500	487	0			49
							550	9									
*02	8768	X	8768	-0-	-0-	-0-	438	1	7612	3	N	640	608	0			81
							14	4	704	9							
*03	4557	X	3619	-0-	-938	-0-	181	1	3156	3	N	249	293	0			37
							8	4	274	9							
04	4410	X	14241	-0-	9831	-0-	771	1	12492	3	N	858	778	0			117
							34	4	944	9							

KENRUBYLIE WELL #: A 10H RRCID -> 276646 COMPL. DATE 11/17/2014 TOTAL DEPTH 12911 PERF.12878 - 18221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14462	X	14462	-0-	-0-	-0-	388	1	12301	3	N	1612	1413	0			199
							1773	9									
12	7843	X	3522	-0-	-4321	-0-	123	1	3077	3	N	293	456	0			36
							322	9									
*01	8572	X	8571	-0-	-1	-0-	317	1	7225	3	N	935	880	0			91
							1029	9									
*02	15836	X	15833	-0-	-3	-0-	758	1	12858	3	N	2003	1841	0			253
							14	4	2203	9							
*03	15004	X	13759	-0-	-1245	-0-	687	1	11972	3	N	972	1082	0			143
							31	4	1069	9							
04	14520	X	13628	-0-	-892	-0-	743	1	12049	3	N	730	774	0			99
							33	4	803	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KENRUBYLIE WELL #: A 11H RRCID -> 276647 COMPL. DATE 11/21/2014 TOTAL DEPTH 12888 PERF.12979 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14419	X	14419	-0-	-0-	-0-	371	1	11752	3	N	2087	1829	0			258
							2296	9									
12	6417	X	4058	-0-	-2359	-0-	134	1	3348	3	N	524	717	0			65
							576	9									
*01	6386	X	4079	-0-	-2307	-0-	144	1	3285	3	N	591	598	0			58
							650	9									
*02	13496	X	7028	-0-	-6468	-0-	324	1	5811	3	N	797	754	0			101
							16	4	877	9							
*03	15916	X	15915	-0-	-1	-0-	753	1	13127	3	N	1819	1653	0			267
							34	4	2001	9							
04	14460	X	16013	-0-	1553	-0-	856	1	13874	3	N	1132	1245	0			154
							38	4	1245	9							

REGMUND GAS UNIT 1 WELL #: B 2H RRCID -> 276663 COMPL. DATE 03/28/2015 TOTAL DEPTH 12654 PERF.13147 - 17349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12060	X	7598	-0-	-4462	-0-	605	1	6603	2	N	275	261	0			34
							87	3	303	9							
12	13082	X	6474	-0-	-6608	-0-	533	1	5584	2	N	237	242	0			29
							96	3	261	9							
*01	13082	X	9237	-0-	-3845	-0-	996	1	7686	2	N	419	407	0			41
							94	3	461	9							
*02	9956	X	10051	-0-	95	-0-	1225	1	8281	2	N	419	407	0			53
							84	3	461	9							
*03	9393	X	7811	-0-	-1582	-0-	865	1	6407	2	N	410	403	0			60
							88	3	451	9							
04	8910	X	5962	-0-	-2948	-0-	749	1	4879	2	N	226	255	0			31
							85	3	249	9							

EYHORN-BEGO TRUST (SA) WELL #: D 2H RRCID -> 276733 COMPL. DATE 10/25/2014 TOTAL DEPTH 13332 PERF.13571 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12540	X	10304	-0-	-2236	-0-	543	1	9040	3	N	655	691	0			81
							721	9									
12	11346	X	11023	-0-	-323	-0-	494	1	9639	3	N	809	790	0			100
							890	9									
*01	13206	X	10308	-0-	-2898	-0-	317	1	9110	3	N	801	823	0			78
							881	9									
*02	11928	X	9277	-0-	-2651	-0-	213	1	8218	3	N	769	750	0			97
							846	9									
*03	13206	X	10648	-0-	-2558	-0-	278	1	9406	3	N	876	844	0			129
							964	9									
04	10650	X	10749	-0-	99	-0-	294	1	9470	3	N	895	902	0			122
							985	9									

KEACH GAS UNIT 1 WELL #: C 1H RRCID -> 276930 COMPL. DATE 03/17/2015 TOTAL DEPTH 13905 PERF.14035 - 18767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18540	X	14711	-0-	-3829	-0-	805	1	13402	3	Y	458	474	0			57
							504	9									
12	17391	X	11861	-0-	-5530	-0-	551	1	10757	3	Y	503	498	0			62
							553	9									
*01	19716	X	11024	-0-	-8692	-0-	348	1	10017	3	Y	599	603	0			58
							659	9									
*02	15736	X	10205	-0-	-5531	-0-	246	1	9510	3	Y	408	414	0			52
							449	9									
*03	17422	X	12213	-0-	-5209	-0-	339	1	11455	3	Y	381	377	0			56
							419	9									
04	14760	X	8289	-0-	-6471	-0-	241	1	7773	3	Y	250	272	0			34
							275	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
EYHORN-BEGO TRUST (SA) WELL #: D 3H RRCID -> 276944 COMPL. DATE 10/26/2014 TOTAL DEPTH 13371 PERF.13574 - 17446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13108	X	13108	-0-	-0-	-0-	680	1	11320	3	N	1007	1031	0			124
							1108	9									
12	12648	X	11716	-0-	-932	-0-	518	1	10111	3	N	988	990	0			122
							1087	9									
*01	14539	X	9335	-0-	-5204	-0-	279	1	8027	3	N	935	966	0			91
							1029	9									
*02	13132	X	8700	-0-	-4432	-0-	199	1	7708	3	N	721	721	0			91
							793	9									
*03	14539	X	11522	-0-	-3017	-0-	297	1	10061	3	N	1058	994	0			155
							1164	9									
04	13140	X	10633	-0-	-2507	-0-	288	1	9290	3	N	959	984	0			130
							1055	9									

KEACH GAS UNIT 1 WELL #: C 2H RRCID -> 277031 COMPL. DATE 03/15/2015 TOTAL DEPTH 13850 PERF.14027 - 18339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17910	X	14330	-0-	-3580	-0-	781	1	13009	3	Y	491	496	0			61
							540	9									
12	14880	X	14034	-0-	-846	-0-	654	1	12773	3	Y	552	545	0			68
							607	9									
*01	14725	X	9129	-0-	-5596	-0-	291	1	8375	3	Y	421	448	0			41
							463	9									
*02	13412	X	8038	-0-	-5374	-0-	194	1	7516	3	Y	298	301	0			38
							328	9									
*03	14849	X	12652	-0-	-2197	-0-	349	1	11795	3	Y	462	432	0			68
							508	9									
04	14370	X	4947	-0-	-9423	-0-	140	1	4508	3	Y	272	303	0			37
							299	9									

KEACH GAS UNIT 1 WELL #: C 3H RRCID -> 277033 COMPL. DATE 03/12/2015 TOTAL DEPTH 14053 PERF.14101 - 18673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18750	X	14888	-0-	-3862	-0-	818	1	13616	3	Y	413	454	0			51
							454	9									
12	17617	X	17617	-0-	-0-	-0-	826	1	16122	3	Y	608	584	0			75
							669	9									
*01	20429	X	14062	-0-	-6367	-0-	451	1	12969	3	Y	584	602	0			57
							642	9									
*02	16716	X	6796	-0-	-9920	-0-	164	1	6346	3	Y	260	284	0			33
							286	9									
*03	18507	X	11536	-0-	-6971	-0-	320	1	10807	3	Y	372	350	0			55
							409	9									
04	17040	X	5520	-0-	-11520	-0-	159	1	5130	3	Y	210	236	0			29
							231	9									

REGMUND GAS UNIT 1 WELL #: B 3H RRCID -> 277035 COMPL. DATE 03/30/2015 TOTAL DEPTH 12671 PERF.13250 - 17435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15450	X	12651	-0-	-2799	-0-	1006	1	10984	2	Y	473	452	0			58
							141	3	520	9							
12	15965	X	8677	-0-	-7288	-0-	716	1	7510	2	Y	305	325	0			38
							115	3	336	9							
*01	13874	X	13917	-0-	43	-0-	1528	1	11789	2	Y	458	451	0			45
							96	3	504	9							
*02	11824	X	11925	-0-	101	-0-	1462	1	9883	2	Y	450	438	0			57
							85	3	495	9							
*03	13082	X	11701	-0-	-1381	-0-	1326	1	9827	2	Y	416	412	0			61
							90	3	458	9							
04	13440	X	8991	-0-	-4449	-0-	1148	1	7484	2	Y	247	274	0			34
							87	3	272	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KEACH GAS UNIT 1 WELL #: C 4H RRCID -> 277194 COMPL. DATE 03/11/2015 TOTAL DEPTH 13772 PERF.14052 - 18824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16140	X	14336	-0-	-1804	-0-	782	1	13022	3	Y	484	504	0			60
							532	9									
12	17391	X	11724	-0-	-5667	-0-	544	1	10626	3	Y	504	502	0			62
							554	9									
*01	17391	X	10384	-0-	-7007	-0-	327	1	9424	3	Y	575	581	0			56
							633	9									
*02	21699	X	21698	-0-	-1	-0-	515	1	19930	3	Y	1139	1051	0			144
							1253	9									
*03	16503	X	16502	-0-	-1	-0-	451	1	15248	3	Y	730	767	0			107
							803	9									
04	14370	X	8425	-0-	-5945	-0-	242	1	7803	3	Y	345	405	0			47
							380	9									

REGMUND GAS UNIT 1 WELL #: B 5H RRCID -> 277195 COMPL. DATE 04/01/2015 TOTAL DEPTH 12930 PERF.13128 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16470	X	7564	-0-	-8906	-0-	617	1	6744	2	Y	145	152	0			18
							43	3	160	9							
12	16461	X	5008	-0-	-11453	-0-	427	1	4483	2	Y	66	76	0			8
							25	3	73	9							
*01	13516	X	6778	-0-	-6738	-0-	768	1	5931	2	Y	60	62	0			6
							13	3	66	9							
*02	10640	X	7896	-0-	-2744	-0-	1011	1	6843	2	Y	33	35	0			4
							6	3	36	9							
*03	11780	X	7354	-0-	-4426	-0-	870	1	6450	2	Y	-0-	4	0			-0-
							34	3									
04	7560	X	5086	-0-	-2474	-0-	660	1	4307	2	Y	82	71	0			11
							29	3	90	9							

REGMUND GAS UNIT 1 WELL #: B 4H RRCID -> 277315 COMPL. DATE 03/31/2015 TOTAL DEPTH 12902 PERF.13210 - 16682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18720	X	12742	-0-	-5978	-0-	1028	1	11228	2	Y	347	359	0			43
							104	3	382	9							
12	19344	X	9245	-0-	-10099	-0-	783	1	8221	2	Y	163	186	0			20
							62	3	179	9							
*01	13175	X	8995	-0-	-4180	-0-	1027	1	7935	2	Y	25	43	0			2
							5	3	28	9							
*02	11900	X	10176	-0-	-1724	-0-	1307	1	8841	2	Y	22	21	0			3
							4	3	24	9							
*03	13175	X	12730	-0-	-445	-0-	1496	1	11090	2	Y	62	56	0			9
							76	3	68	9							
04	12750	X	9850	-0-	-2900	-0-	1270	1	8280	2	Y	206	187	0			28
							73	3	227	9							

USZYNSKI-FURLOW (SA) WELL #: B 3H RRCID -> 277351 COMPL. DATE 10/07/2014 TOTAL DEPTH 13216 PERF.13647 - 18019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15690	X	15379	-0-	-311	-0-	451	1	14311	3	N	561	579	0			69
							617	9									
12	18011	X	16367	-0-	-1644	-0-	603	1	15040	3	N	658	646	0			81
							724	9									
*01	19654	X	12685	-0-	-6969	-0-	509	1	11592	3	N	531	560	0			52
							584	9									
*02	17752	X	7495	-0-	-10257	-0-	378	1	6769	3	N	299	313	0			38
							19	4	329	9							
*03	29654	X	29653	-0-	-1	-0-	1557	1	27132	3	N	812	731	0			119
							71	4	893	9							
04	15930	X	23132	-0-	7202	-0-	1305	1	21147	3	N	565	607	0			77
							58	4	622	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BUZZARD VISTA A WELL #: D 5H RRCID -> 277554 COMPL. DATE 04/07/2015 TOTAL DEPTH 13182 PERF.13831 - 18355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12600	X	8962	-0-	-3638	-0-	8225	2	737	9	N	670	680	0			83
12	14136	X	8635	-0-	-5501	-0-	7834	2	801	9	N	728	721	0			90
*01	14136	X	4921	-0-	-9215	-0-	4495	2	426	9	N	387	439	0			38
*02	12768	X	9254	-0-	-3514	-0-	8531	2	723	9	N	657	612	0			83
*03	11997	X	10537	-0-	-1460	-0-	9868	2	669	9	N	608	602	0			89
04	8970	X	9371	-0-	401	-0-	8764	2	607	9	N	552	566	0			75

PHILLIPPE GU1 WELL #: A 2H RRCID -> 277671 COMPL. DATE 05/10/2015 TOTAL DEPTH 12901 PERF.13289 - 17145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2580	X	1315	-0-	-1265	-0-	40	1	1275	3	N	-0-					-0-
12	9032	X	9032	-0-	-0-	-0-	272	1	6793	3	N	1788	1567	0			221
							1967	9									
*01	9777	X	9777	-0-	-0-	-0-	301	1	6863	3	N	2375	2365	0			231
							2613	9									
*02	5058	X	5057	-0-	-1	-0-	225	1	4028	3	N	721	861	0			91
							11	4	793	9							
*03	20063	X	20060	-0-	-3	-0-	947	1	16499	3	N	2337	2085	0			343
							43	4	2571	9							
04	9330	X	12084	-0-	2754	-0-	612	1	9913	3	N	1393	1547	0			189
							27	4	1532	9							

REGMUND GAS UNIT 1 WELL #: B 6H RRCID -> 277676 COMPL. DATE 04/04/2015 TOTAL DEPTH 12952 PERF.13178 - 16890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	11910	X	9415	-0-	-2495	-0-	768	1	8395	2	Y	180	184	0			22
							54	3	198	9							
12	12307	X	5225	-0-	-7082	-0-	444	1	4658	2	Y	83	95	0			10
							32	3	91	9							
*01	10013	X	4273	-0-	-5740	-0-	478	1	3692	2	Y	79	81	0			8
							16	3	87	9							
*02	8960	X	4667	-0-	-4293	-0-	588	1	3978	2	Y	78	76	0			10
							15	3	86	9							
*03	9920	X	9547	-0-	-373	-0-	1106	1	8200	2	Y	177	161	0			26
							46	3	195	9							
04	9420	X	6475	-0-	-2945	-0-	840	1	5475	2	Y	110	121	0			15
							39	3	121	9							

HALEPESKA GAS UNIT 1 WELL #: A 2H RRCID -> 277731 COMPL. DATE 06/04/2015 TOTAL DEPTH 14083 PERF.14055 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	21000	X	16300	-0-	-4700	-0-	873	1	14534	3	N	812	831	0			100
							893	9									
12	17360	X	13306	-0-	-4054	-0-	611	1	11928	3	N	697	711	0			86
							767	9									
*01	17980	X	12342	-0-	-5638	-0-	388	1	11175	3	N	708	725	0			69
							779	9									
*02	16240	X	12894	-0-	-3346	-0-	307	1	11865	3	N	656	642	0			83
							722	9									
*03	17980	X	14120	-0-	-3860	-0-	381	1	12892	3	N	770	740	0			113
							847	9									
04	16350	X	12938	-0-	-3412	-0-	370	1	11928	3	N	582	616	0			79
							640	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

PHILLIPPE GU1 WELL #: A 4H RRCID -> 277732 COMPL. DATE 05/12/2015 TOTAL DEPTH 12928 PERF.13232 - 18182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4980	X	1290	-0-	-3690	-0-	34	1	1093	3	N	148	187	0			18
							163	9									
12	9024	X	9024	-0-	-0-	-0-	300	1	7491	3	N	1121	1001	0			138
							1233	9									
*01	8828	X	8827	-0-	-1	-0-	307	1	6996	3	N	1385	1388	0			135
							1524	9									
*02	5838	X	5838	-0-	-0-	-0-	278	1	4984	3	N	511	581	0			65
							14	4	562	9							
*03	14816	X	14814	-0-	-2	-0-	740	1	12892	3	N	1044	956	0			153
							34	4	1148	9							
04	8760	X	10205	-0-	1445	-0-	546	1	8852	3	N	712	768	0			97
							24	4	783	9							

HALEPESKA GAS UNIT 1 WELL #: A 3H RRCID -> 277733 COMPL. DATE 06/03/2015 TOTAL DEPTH 14083 PERF.14138 - 17946

11	15480	X	10945	-0-	-4535	-0-	594	1	9887	3	N	422	449	0			52
							464	9									
12	12431	X	11184	-0-	-1247	-0-	509	1	9937	3	N	671	640	0			83
							738	9									
*01	13578	X	10047	-0-	-3531	-0-	325	1	9362	3	N	327	378	0			32
							360	9									
*02	12264	X	8208	-0-	-4056	-0-	193	1	7481	3	N	485	456	0			61
							534	9									
*03	13578	X	10977	-0-	-2601	-0-	299	1	10127	3	N	501	488	0			74
							551	9									
04	10980	X	9366	-0-	-1614	-0-	267	1	8629	3	N	427	443	0			58
							470	9									

PHILLIPPE GU1 WELL #: A 5H RRCID -> 277734 COMPL. DATE 05/15/2015 TOTAL DEPTH 12878 PERF.13168 - 18916

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRAEF GAS UNIT 1 WELL #: B 2H RRCID -> 277736 COMPL. DATE 05/26/2015 TOTAL DEPTH 12737 PERF.13025 - 19684

11	23550	X	20992	-0-	-2558	-0-	1605	1	17514	2	N	1389	1407	0			171
							345	3	1528	9							
12	21855	X	19257	-0-	-2598	-0-	1520	1	15919	2	N	1368	1370	0			169
							313	3	1505	9							
*01	21824	X	19768	-0-	-2056	-0-	2023	1	15589	2	N	1599	1612	0			156
							397	3	1759	9							
*02	19712	X	19313	-0-	-399	-0-	2252	1	15211	2	N	1381	1362	0			175
							331	3	1519	9							
*03	21824	X	19852	-0-	-1972	-0-	2150	1	15923	2	N	1360	1335	0			200
							283	3	1496	9							
04	21000	X	21627	-0-	627	-0-	2620	1	17070	2	N	1479	1478	0			201
							310	3	1627	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
RUPPERT-RIPPS (SA) WELL #: B 3H RRCID -> 277737 COMPL. DATE 04/14/2015 TOTAL DEPTH 13786 PERF.13815 - 18747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24360	X	20425	-0-	-3935	-0-	1119	1	18636	3	N	609	614	0			75
							670	9									
12	21452	X	15435	-0-	-6017	-0-	709	1	13854	3	N	793	770	0			98
							872	9									
*01	27032	X	27031	-0-	-1	-0-	811	1	23342	3	N	2616	2459	0			255
							2878	9									
*02	40874	X	40870	-0-	-4	-0-	953	1	36855	3	N	2784	2687	0			352
							3062	9									
*03	30427	X	30426	-0-	-1	-0-	836	1	28261	3	N	1208	1383	0			177
							1329	9									
04	25440	X	23335	-0-	-2105	-0-	672	1	21689	3	N	885	942	0			120
							974	9									

GRAEF GAS UNIT 1 WELL #: B 1H RRCID -> 277738 COMPL. DATE 05/28/2015 TOTAL DEPTH 12792 PERF.12983 - 19550

11	23190	X	16394	-0-	-6796	-0-	1238	1	13500	2	N	1242	1256	0			153
							290	3	1366	9							
12	22475	X	17707	-0-	-4768	-0-	1351	1	14136	2	N	1688	1633	0			208
							363	3	1857	9							
*01	21080	X	14838	-0-	-6242	-0-	1492	1	11491	2	N	1365	1440	0			133
							353	3	1502	9							
*02	16940	X	12919	-0-	-4021	-0-	1498	1	10118	2	N	989	997	0			125
							215	3	1088	9							
*03	18755	X	14279	-0-	-4476	-0-	1511	1	11188	2	N	1223	1168	0			180
							235	3	1345	9							
04	17130	X	15807	-0-	-1323	-0-	1910	1	12447	2	N	1127	1154	0			153
							210	3	1240	9							

GRAEF GAS UNIT 1 WELL #: B 3H RRCID -> 277742 COMPL. DATE 05/30/2015 TOTAL DEPTH 12805 PERF.13077 - 20029

11	35310	X	27872	-0-	-7438	-0-	2156	1	23542	2	N	1668	1667	0			206
							339	3	1835	9							
12	36487	X	27440	-0-	-9047	-0-	2200	1	23068	2	N	1686	1684	0			208
							317	3	1855	9							
*01	33728	X	25468	-0-	-8260	-0-	2632	1	20287	2	N	1958	1975	0			191
							395	3	2154	9							
*02	26460	X	22703	-0-	-3757	-0-	2694	1	18205	2	N	1386	1402	0			175
							279	3	1525	9							
*03	29295	X	22623	-0-	-6672	-0-	2501	1	18533	2	N	1235	1229	0			181
							230	3	1359	9							
04	27870	X	22170	-0-	-5700	-0-	2734	1	17822	2	N	1248	1259	0			170
							241	3	1373	9							

PHILLIPPE GU1 WELL #: A 6H RRCID -> 277783 COMPL. DATE 05/14/2015 TOTAL DEPTH 12965 PERF.13328 - 18408

11	3720	X	2445	-0-	-1275	-0-	71	1	2236	3	Y	125	382	0			15
							138	9									
12	0	X	-0-	-0-	-0-	-0-					Y	-0-	15	0			-0-
*01	14291	X	-0-	-0-	-14291	-0-					Y	-0-					-0-
*02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 5H RRCID -> 278184 COMPL. DATE 08/21/2015 TOTAL DEPTH 13832 PERF.13908 - 18860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	16680	X	12426	-0-	-4254	-0-	664	1	11056	3	Y	642	667	0			79
							706	9									
12	12462	X	8113	-0-	-4349	-0-	371	1	7235	3	Y	461	483	0			57
							507	9									
*01	17174	X	7258	-0-	-9916	-0-	227	1	6537	3	Y	449	462	0			44
							494	9									
*02	14812	X	11987	-0-	-2825	-0-	284	1	10982	3	Y	655	616	0			83
							721	9									
*03	16399	X	11351	-0-	-5048	-0-	309	1	10438	3	Y	549	551	0			81
							604	9									
04	12480	X	13011	-0-	531	-0-	370	1	11928	3	Y	648	641	0			88
							713	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 1H RRCID -> 278185 COMPL. DATE 08/18/2015 TOTAL DEPTH 13847 PERF.13865 - 18777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18660	X	16170	-0-	-2490	-0-	866	1	14424	3	Y	800	795	0			99
							880	9									
12	16802	X	13752	-0-	-3050	-0-	627	1	12244	3	Y	801	801	0			99
							881	9									
*01	15655	X	8337	-0-	-7318	-0-	255	1	7330	3	Y	684	716	0			67
							752	9									
*02	15148	X	8885	-0-	-6263	-0-	207	1	8009	3	Y	608	598	0			77
							669	9									
*03	16771	X	13135	-0-	-3636	-0-	354	1	11961	3	Y	745	713	0			109
							820	9									
04	16230	X	7410	-0-	-8820	-0-	208	1	6722	3	Y	436	486	0			59
							480	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 2H RRCID -> 278286 COMPL. DATE 08/19/2015 TOTAL DEPTH 13771 PERF.13898 - 18751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18360	X	16431	-0-	-1929	-0-	871	1	14496	3	Y	967	963	0			119
							1064	9									
12	18910	X	14457	-0-	-4453	-0-	653	1	12753	3	Y	955	956	0			118
							1051	9									
*01	15965	X	14354	-0-	-1611	-0-	437	1	12587	3	Y	1209	1209	0			118
							1330	9									
*02	16642	X	16641	-0-	-1	-0-	385	1	14882	3	Y	1249	1209	0			158
							1374	9									
*03	16740	X	13801	-0-	-2939	-0-	368	1	12444	3	Y	899	925	0			132
							989	9									
04	16200	X	13445	-0-	-2755	-0-	376	1	12127	3	Y	856	872	0			116
							942	9									

MCCLANAHAN GAS UNIT 1 WELL #: C 3H RRCID -> 278297 COMPL. DATE 08/22/2015 TOTAL DEPTH 13806 PERF.13909 - 18861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14658	X	14658	-0-	-0-	-0-	785	1	13068	3	Y	732	788	0			90
							805	9									
12	14322	X	12204	-0-	-2118	-0-	552	1	10771	3	Y	801	792	0			99
							881	9									
*01	14756	X	11528	-0-	-3228	-0-	356	1	10257	3	Y	832	850	0			81
							915	9									
*02	12460	X	7700	-0-	-4760	-0-	177	1	6854	3	Y	608	612	0			77
							669	9									
*03	13795	X	7637	-0-	-6158	-0-	201	1	6808	3	Y	571	564	0			84
							628	9									
04	13350	X	12862	-0-	-488	-0-	360	1	11625	3	Y	797	773	0			108
							877	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
MCCLANAHAN GAS UNIT 1 WELL #: C 4H RRCID -> 278301 COMPL. DATE 08/20/2015 TOTAL DEPTH 13774 PERF.13888 - 18757

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	17310 X	15378	-0-	-1932	-0-	815	1	13563	3	Y	909	905	0			112
						1000	9									
12	16523 X	14218	-0-	-2305	-0-	642	1	12543	3	Y	939	935	0			116
						1033	9									
*01	15190 X	12439	-0-	-2751	-0-	385	1	11071	3	Y	894	923	0			87
						983	9									
*02	14252 X	8245	-0-	-6007	-0-	191	1	7402	3	Y	593	605	0			75
						652	9									
*03	15779 X	14544	-0-	-1235	-0-	388	1	13138	3	Y	925	864	0			136
						1018	9									
04	15270 X	10682	-0-	-4588	-0-	300	1	9667	3	Y	650	698	0			88
						715	9									

PHILLIPPE GU1 WELL #: A 1H RRCID -> 278530 COMPL. DATE 05/09/2015 TOTAL DEPTH 12828 PERF.13334 - 18182

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPPE GU1 WELL #: A 3H RRCID -> 278586 COMPL. DATE 05/11/2015 TOTAL DEPTH 12834 PERF.13552 - 18040

11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALEPESKA GAS UNIT 1 WELL #: B 3H RRCID -> 278984 COMPL. DATE 06/08/2014 TOTAL DEPTH 13652 PERF.13826 - 19337

11	17490 X	16323	-0-	-1167	-0-	846	1	14094	3	N	1257	1280	0			155
						1383	9									
12	15996 X	15185	-0-	-811	-0-	670	1	13090	3	N	1295	1290	0			160
						1425	9									
*01	18011 X	13055	-0-	-4956	-0-	393	1	11317	3	N	1223	1264	0			119
						1345	9									
*02	16268 X	12476	-0-	-3792	-0-	281	1	10879	3	N	1196	1164	0			151
						1316	9									
*03	18011 X	14712	-0-	-3299	-0-	380	1	12841	3	N	1355	1307	0			199
						1491	9									
04	16380 X	12652	-0-	-3728	-0-	354	1	11427	3	N	792	883	0			108
						871	9									

STRMISKA GAS UNIT 1 WELL #: B 2H RRCID -> 279834 COMPL. DATE 09/26/2015 TOTAL DEPTH 13231 PERF.13775 - 17047

11	8370 X	6201	-0-	-2169	-0-	172	1	5458	3	N	519	516	0			64
						571	9									
12	8153 X	7119	-0-	-1034	-0-	248	1	6187	3	N	622	609	0			77
						684	9									
*01	8153 X	6227	-0-	-1926	-0-	229	1	5229	3	N	699	708	0			68
						769	9									
*02	7508 X	7508	-0-	-0-	-0-	376	1	6302	3	N	751	724	0			95
						4	4	826	9							
*03	7161 X	7011	-0-	-150	-0-	353	1	6157	3	N	441	471	0			65
						16	4	485	9							
04	6930 X	7639	-0-	709	-0-	417	1	6756	3	N	406	416	0			55
						19	4	447	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
STRMISKA GAS UNIT 1 WELL #: B 4H RRCID -> 280184 COMPL. DATE 10/12/2015 TOTAL DEPTH 13222 PERF.13714 - 17122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6630	X	4960	-0-	-1670	-0-	141	1	4482	3	N	306	313	0			38
							337	9									
12	6851	X	4081	-0-	-2770	-0-	140	1	3504	3	N	397	386	0			49
							437	9									
*01	5828	X	2785	-0-	-3043	-0-	104	1	2361	3	N	291	312	0			28
							320	9									
*02	5661	X	5661	-0-	-0-	-0-	286	1	4918	3	N	409	385	0			52
							7	4	450	9							
*03	12340	X	12339	-0-	-1	-0-	610	1	10636	3	N	968	878	0			142
							28	4	1065	9							
04	4980	X	4921	-0-	-59	-0-	264	1	4282	3	N	330	427	0			45
							12	4	363	9							

EYHORN GAS UNIT 1 WELL #: B 1H RRCID -> 280343 COMPL. DATE 02/22/2016 TOTAL DEPTH 13598 PERF.13906 - 18233

11	12900	X	10258	-0-	-2642	-0-	519	1	8644	3	Y	995	1080	0			123
							1095	9									
12	13330	X	9602	-0-	-3728	-0-	404	1	7880	3	Y	1198	1173	0			148
							1318	9									
*01	12927	X	8269	-0-	-4658	-0-	216	1	6230	3	Y	1657	1644	0			161
							1823	9									
*02	10388	X	8364	-0-	-2024	-0-	185	1	7150	3	Y	935	978	0			118
							1029	9									
*03	11501	X	10336	-0-	-1165	-0-	268	1	9058	3	Y	918	901	0			135
							1010	9									
04	10290	X	11249	-0-	959	-0-	304	1	9817	3	Y	1025	1021	0			139
							1128	9									

EYHORN GAS UNIT 1 WELL #: B 3H RRCID -> 280364 COMPL. DATE 02/22/2016 TOTAL DEPTH 13535 PERF.13733 - 17302

11	17340	X	9995	-0-	-7345	-0-	504	1	8387	3	Y	1004	990	0			124
							1104	9									
12	17918	X	9412	-0-	-8506	-0-	392	1	7645	3	Y	1250	1220	0			154
							1375	9									
*01	13826	X	8155	-0-	-5671	-0-	209	1	6029	3	Y	1743	1727	0			170
							1917	9									
*02	10808	X	7911	-0-	-2897	-0-	173	1	6694	3	Y	949	999	0			120
							1044	9									
*03	11966	X	8502	-0-	-3464	-0-	215	1	7275	3	Y	920	905	0			135
							1012	9									
04	10020	X	7545	-0-	-2475	-0-	199	1	6415	3	Y	846	866	0			115
							931	9									

EYHORN GAS UNIT 1 WELL #: B 4H RRCID -> 280365 COMPL. DATE 02/22/2016 TOTAL DEPTH 13617 PERF.13718 - 17129

11	8782	X	8782	-0-	-0-	-0-	449	1	7482	3	Y	774	754	0			96
							851	9									
12	8835	X	7484	-0-	-1351	-0-	342	1	6673	3	Y	426	469	0			53
							469	9									
*01	8835	X	5921	-0-	-2914	-0-	178	1	5124	3	Y	563	561	0			55
							619	9									
*02	8232	X	3133	-0-	-5099	-0-	65	1	2528	3	Y	491	484	0			62
							540	9									
*03	9114	X	4127	-0-	-4987	-0-	104	1	3514	3	Y	463	457	0			68
							509	9									
04	8820	X	3817	-0-	-5003	-0-	103	1	3332	3	Y	347	368	0			47
							382	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

EYHORN GAS UNIT 1 WELL #: B 5H RRCID -> 280367 COMPL. DATE 02/22/2016 TOTAL DEPTH 13537 PERF.13720 - 17006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14040	X	9128	-0-	-4912	-0-	441	1	7344	3	Y	1221	1320	0			151
							1343	9									
12	17174	X	5976	-0-	-11198	-0-	243	1	4746	3	Y	897	937	0			111
							987	9									
*01	17174	X	3725	-0-	-13449	-0-	90	1	2593	3	Y	947	966	0			92
							1042	9									
*02	7868	X	3818	-0-	-4050	-0-	77	1	2965	3	Y	705	708	0			89
							776	9									
*03	8711	X	4977	-0-	-3734	-0-	115	1	3890	3	Y	884	843	0			130
							972	9									
04	8430	X	5279	-0-	-3151	-0-	130	1	4202	3	Y	861	874	0			117
							947	9									

STRMISKA GAS UNIT 1 WELL #: B 1H RRCID -> 280380 COMPL. DATE 09/27/2015 TOTAL DEPTH 13135 PERF.13581 - 17391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12720	X	8518	-0-	-4202	-0-	234	1	7429	3	N	777	811	0			96
							855	9									
12	14570	X	8588	-0-	-5982	-0-	290	1	7235	3	N	966	943	0			119
							1063	9									
*01	14570	X	7530	-0-	-7040	-0-	276	1	6280	3	N	885	918	0			86
							974	9									
*02	13160	X	8038	-0-	-5122	-0-	400	1	6696	3	N	853	831	0			108
							4	4	938	9							
*03	12245	X	11777	-0-	-468	-0-	581	1	10115	3	N	959	926	0			141
							26	4	1055	9							
04	8550	X	12433	-0-	3883	-0-	664	1	10762	3	N	888	908	0			121
							30	4	977	9							

EYHORN GAS UNIT 1 WELL #: B 2H RRCID -> 280396 COMPL. DATE 02/22/2016 TOTAL DEPTH 13615 PERF.13784 - 17594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7650	X	7625	-0-	-25	-0-	390	1	6487	3	Y	680	636	0			84
							748	9									
12	7905	X	6034	-0-	-1871	-0-	258	1	5044	3	Y	665	667	0			82
							732	9									
*01	6386	X	5140	-0-	-1246	-0-	139	1	3998	3	Y	912	905	0			89
							1003	9									
*02	5563	X	5563	-0-	-0-	-0-	125	1	4824	3	Y	558	576	0			71
							614	9									
*03	5993	X	5993	-0-	-0-	-0-	155	1	5242	3	Y	542	533	0			80
							596	9									
04	990	X	4433	-0-	3443	-0-	121	1	3891	3	Y	383	411	0			52
							421	9									

SLAUGHTER-RHODES TRUST WELL #: C 1H RRCID -> 280732 COMPL. DATE 03/23/2016 TOTAL DEPTH 13179 PERF.13539 - 18392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24000	X	20584	-0-	-3416	-0-	567	1	17974	3	N	1857	1817	0			229
							2043	9									
12	28210	X	19121	-0-	-9089	-0-	655	1	16354	3	N	1920	1912	0			237
							2112	9									
*01	28210	X	9439	-0-	-18771	-0-	431	1	8095	3	N	780	941	0			76
							55	4	858	9							
*02	25480	X	22705	-0-	-2775	-0-	931	1	19952	3	N	1611	1483	0			204
							50	4	1772	9							
*03	21359	X	14303	-0-	-7056	-0-	585	1	12169	3	N	1363	1367	0			200
							50	4	1499	9							
04	20670	X	14502	-0-	-6168	-0-	651	1	12465	3	N	1244	1275	0			169
							18	4	1368	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
SLAUGHTER-RHODES TRUST WELL #: C 2H RRCID -> 280733 COMPL. DATE 03/23/2016 TOTAL DEPTH 13329 PERF.13876 - 18130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9090	X	540	-0-	-8550	-0-	15	1	481	3	N	40	39	0			5
							44	9									
12	9393	X	995	-0-	-8398	-0-	35	1	885	3	N	68	65	0			8
							75	9									
*01	1707	X	1707	-0-	-0-	-0-	78	1	1507	3	N	103	101	0			10
							9	4	113	9							
*02	1508	X	1508	-0-	-0-	-0-	64	1	1364	3	N	70	71	0			9
							3	4	77	9							
*03	2522	X	2522	-0-	-0-	-0-	109	1	2268	3	N	124	115	0			18
							9	4	136	9							
04	1530	X	2310	-0-	780	-0-	109	1	2078	3	N	109	112	0			15
							3	4	120	9							

SLAUGHTER-RHODES TRUST WELL #: C 3H RRCID -> 280734 COMPL. DATE 03/24/2016 TOTAL DEPTH 13224 PERF.13876 - 18018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12570	X	314	-0-	-12256	-0-	9	1	285	3	N	18	16	0			2
							20	9									
12	1104	X	1104	-0-	-0-	-0-	42	1	1050	3	N	11	12	0			1
							12	9									
*01	99	X	99	-0-	-0-	-0-	4	1	81	3	N	13	13	0			1
							14	9									
*02	324	X	324	-0-	-0-	-0-	14	1	291	3	N	16	15	0			2
							1	4	18	9							
*03	1116	X	132	-0-	-984	-0-	4	1	84	3	N	40	36	0			6
							44	9									
04	1080	X	-0-	-0-	-1080	-0-					N	-0-	6	0			-0-

KOLO-NELLER-RHODES TRUST WELL #: B 4H RRCID -> 280934 COMPL. DATE 06/28/2016 TOTAL DEPTH 13295 PERF.13913 - 18992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25096	X	25096	-0-	-0-	-0-	692	1	21956	3	Y	2225	2192	0			275
							2448	9									
12	23374	X	19611	-0-	-3763	-0-	672	1	16775	3	Y	1967	1999	0			243
							2164	9									
*01	28303	X	1455	-0-	-26848	-0-	57	1	1308	3	Y	82	317	0			8
							90	9									
*02	23716	X	7305	-0-	-16411	-0-	292	1	6264	3	Y	666	590	0			84
							16	4	733	9							
*03	26257	X	20351	-0-	-5906	-0-	840	1	17470	3	Y	1790	1611	0			263
							72	4	1969	9							
04	25170	X	-0-	-0-	-25170	-0-					Y	-0-	263	0			-0-

KOLO-NELLER-RHODES TRUST WELL #: B 5H RRCID -> 280935 COMPL. DATE 06/28/2016 TOTAL DEPTH 13180 PERF.13573 - 18940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34185	X	34185	-0-	-0-	-0-	972	1	30805	3	Y	2189	2114	0			270
							2408	9									
12	29791	X	26609	-0-	-3182	-0-	943	1	23536	3	Y	1936	1967	0			239
							2130	9									
*01	24242	X	2004	-0-	-22238	-0-	81	1	1834	3	Y	81	312	0			8
							89	9									
*02	32004	X	9942	-0-	-22062	-0-	410	1	8789	3	Y	655	580	0			83
							22	4	721	9							
*03	35433	X	27766	-0-	-7667	-0-	1180	1	24545	3	Y	1764	1588	0			259
							101	4	1940	9							
04	34290	X	10789	-0-	-23501	-0-	499	1	9554	3	Y	656	826	0			89
							14	4	722	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
KOLO-NELLER-RHODES TRUST WELL #: B 6H RRCID -> 280936 COMPL. DATE 06/28/2016 TOTAL DEPTH 13325 PERF.13798 - 19043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	25320	X	583	-0-	-24737	-0-	16	1	521	3	Y	42	116	0			5
							46	9									
12	26164	X	975	-0-	-25189	-0-	34	1	853	3	Y	80	75	0			10
							88	9									
*01	26164	X	-0-	-0-	-26164	-0-					Y	-0-	10	0			-0-
*02	16856	X	3856	-0-	-13000	-0-	158	1	3376	3	Y	285	249	0			36
							8	4	314	9							
*03	14213	X	14211	-0-	-2	-0-	598	1	12447	3	Y	1014	901	0			149
							51	4	1115	9							
04	960	X	9011	-0-	8051	-0-	413	1	7908	3	Y	616	681	0			84
							12	4	678	9							

GUS TIPS GAS UNIT 1 WELL #: D 1H RRCID -> 280955 COMPL. DATE 08/21/2016 TOTAL DEPTH 13388 PERF.13323 - 18525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	15660	X	2778	-0-	-12882	-0-	136	1	2265	3	N	343	491	0			42
							377	9									
12	12927	X	1042	-0-	-11885	-0-	41	1	801	3	N	182	202	0			22
							200	9									
*01	13020	X	1595	-0-	-11425	-0-	66	1	1332	3	N	172	177	0			17
							8	4	189	9							
*02	11760	X	1270	-0-	-10490	-0-	41	1	1026	3	N	183	177	0			23
							2	4	201	9							
*03	13020	X	623	-0-	-12397	-0-	19	1	401	3	N	183	179	0			27
							2	4	201	9							
04	2790	X	995	-0-	-1795	-0-	42	1	807	3	N	132	141	0			18
							1	4	145	9							

GUS TIPS-RUNGE 1 WELL #: D 2H RRCID -> 281276 COMPL. DATE 08/21/2016 TOTAL DEPTH 13625 PERF.13471 - 19387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	29250	X	5144	-0-	-24106	-0-	270	1	4503	3	N	337	539	0			42
							371	9									
12	31992	X	18827	-0-	-13165	-0-	838	1	16365	3	N	1476	1336	0			182
							1624	9									
*01	31992	X	21921	-0-	-10071	-0-	920	1	19240	3	N	1503	1539	0			146
							108	4	1653	9							
*02	28896	X	16749	-0-	-12147	-0-	637	1	14851	3	N	1119	1123	0			142
							30	4	1231	9							
*03	28861	X	16708	-0-	-12153	-0-	707	1	14714	3	N	1115	1093	0			164
							60	4	1227	9							
04	20610	X	16212	-0-	-4398	-0-	713	1	13651	3	N	1662	1600	0			226
							20	4	1828	9							

PHILLIPPE GU1 WELL #: B 5H RRCID -> 281288 COMPL. DATE 05/20/2016 TOTAL DEPTH 12922 PERF.13548 - 18871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12690	X	11209	-0-	-1481	-0-	298	1	9442	3	N	1335	1296	0			165
							1469	9									
12	12431	X	10106	-0-	-2325	-0-	332	1	8279	3	N	1359	1356	0			168
							1495	9									
*01	12431	X	3989	-0-	-8442	-0-	142	1	3244	3	N	548	663	0			53
							603	9									
*02	10500	X	9207	-0-	-1293	-0-	439	1	7862	3	N	804	755	0			102
							22	4	884	9							
*03	11625	X	6016	-0-	-5609	-0-	290	1	5060	3	N	594	609	0			87
							13	4	653	9							
04	11250	X	2920	-0-	-8330	-0-	153	1	2472	3	N	262	313	0			36
							7	4	288	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
GUS TIPS-RUNGE 1 WELL #: D 3H RRCID -> 281313 COMPL. DATE 08/21/2016 TOTAL DEPTH 13601 PERF.13620 - 18837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	34350	X	5039	-0-	-29311	-0-	260	1	4336	3	N	403	482	0			50
							443	9									
12	28804	X	28804	-0-	-0-	-0-	1229	1	23993	3	N	3256	2904	0			402
							3582	9									
*01	14035	X	14035	-0-	-0-	-0-	655	1	12312	3	N	882	1198	0			86
							98	4	970	9							
*02	12680	X	12679	-0-	-1	-0-	443	1	11208	3	N	918	888	0			116
							18	4	1010	9							
*03	28768	X	17241	-0-	-11527	-0-	735	1	15287	3	N	1051	1013	0			154
							63	4	1156	9							
04	27840	X	16285	-0-	-11555	-0-	756	1	14478	3	N	936	963	0			127
							21	4	1030	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 1H RRCID -> 281468 COMPL. DATE 03/08/2016 TOTAL DEPTH 13009 PERF.13726 - 19008

11	23097	X	23097	-0-	-0-	-0-	637	1	20207	3	N	2048	2055	0			253
							2253	9									
12	27559	X	10636	-0-	-16923	-0-	361	1	9009	3	N	1151	1262	0			142
							1266	9									
*01	27559	X	23572	-0-	-3987	-0-	885	1	20160	3	N	2297	2215	0			224
							2527	9									
*02	24892	X	15784	-0-	-9108	-0-	812	1	13340	3	N	1484	1520	0			188
							1632	9									
*03	24211	X	14189	-0-	-10022	-0-	570	1	12044	3	N	1432	1410	0			210
							1575	9									
04	23190	X	12581	-0-	-10609	-0-	679	1	10564	3	N	1196	1243	0			163
							22	4	1316	9							

PHILLIPPE GU1 WELL #: B 4H RRCID -> 281492 COMPL. DATE 05/20/2016 TOTAL DEPTH 12852 PERF.13376 - 18767

11	14100	X	10346	-0-	-3754	-0-	276	1	8760	3	N	1191	1229	0			147
							1310	9									
12	16089	X	10789	-0-	-5300	-0-	349	1	8703	3	N	1579	1531	0			195
							1737	9									
*01	16089	X	7762	-0-	-8327	-0-	260	1	5926	3	N	1433	1488	0			140
							1576	9									
*02	14532	X	9939	-0-	-4593	-0-	460	1	8234	3	N	1111	1110	0			141
							23	4	1222	9							
*03	14030	X	14028	-0-	-2	-0-	650	1	11328	3	N	1836	1707	0			270
							30	4	2020	9							
04	10500	X	11409	-0-	909	-0-	583	1	9457	3	N	1221	1325	0			166
							26	4	1343	9							

NELLER GAS UNIT 1 WELL #: C 3H RRCID -> 281507 COMPL. DATE 10/18/2016 TOTAL DEPTH 13388 PERF.14139 - 19577

11	41700	X	1314	-0-	-40386	-0-	36	1	1151	3	N	115	241	0			14
							127	9									
12	30676	X	30676	-0-	-0-	-0-	1105	1	27574	3	N	1815	1605	0			224
							1997	9									
*01	21080	X	3714	-0-	-17366	-0-	151	1	3373	3	N	171	378	0			17
							2	4	188	9							
02	19040	X	303	-0-	-18737	-0-	13	1	289	3	N	-0-	17	0			-0-
							1	4									
03	30814	X	-0-	-0-	-30814	-0-					N	-0-					-0-
04	29820	X	-0-	-0-	-29820	-0-					N	-0-					-0-

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437

NELLER GAS UNIT 1 WELL #: C 1H RRCID -> 281532 COMPL. DATE 10/22/2016 TOTAL DEPTH 13072 PERF.13672 - 19857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	24600	X	-0-	-0-	-24600	-0-					N	-0-	181	0			-0-
12	5518	X	-0-	-0-	-5518	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPPE GU1 WELL #: B 6H RRCID -> 281721 COMPL. DATE 05/20/2016 TOTAL DEPTH 12873 PERF.13432 - 19438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	3800	-0-	-3250	-0-	99	1	3139	3	N	511	662	0			63
							562	9									
12	308	X	308	-0-	-0-	-0-	11	1	264	3	N	30	89	0			4
							33	9									
*01	168	X	168	-0-	-0-	-0-	6	1	126	3	N	33	34	0			3
							36	9									
*02	244	X	244	-0-	-0-	-0-	11	1	198	3	N	31	30	0			4
							1	4	34	9							
*03	19032	X	19030	-0-	-2	-0-	814	1	14190	3	N	3626	3097	0			533
							37	4	3989	9							
04	150	X	16156	-0-	16006	-0-	809	1	13107	3	N	2004	2264	0			273
							36	4	2204	9							

NELLER GAS UNIT 1 WELL #: C 2H RRCID -> 281754 COMPL. DATE 10/22/2016 TOTAL DEPTH 13129 PERF.13956 - 19833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	42750	X	2	-0-	-42748	-0-	2	3			N	-0-					-0-
12	8091	X	-0-	-0-	-8091	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
04	2	X	-0-	-0-	-2	-0-					N	-0-					-0-

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 2H RRCID -> 282101 COMPL. DATE 03/08/2016 TOTAL DEPTH 13323 PERF.13680 - 18632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	18180	X	6681	-0-	-11499	-0-	194	1	6142	3	N	314	277	0			39
							345	9									
12	29169	X	29169	-0-	-0-	-0-	1056	1	26353	3	N	1600	1442	0			197
							1760	9									
*01	3148	X	3148	-0-	-0-	-0-	126	1	2872	3	N	136	320	0			13
							150	9									
*02	12686	X	12686	-0-	-0-	-0-	689	1	11318	3	N	617	552	0			78
							679	9									
*03	29326	X	21146	-0-	-8180	-0-	899	1	19014	3	N	1121	1034	0			165
							1233	9									
04	28380	X	23819	-0-	-4561	-0-	1427	1	21208	3	N	1053	1075	0			143
							26	4	1158	9							

WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 3H RRCID -> 282120 COMPL. DATE 03/07/2016 TOTAL DEPTH 13248 PERF.13578 - 18196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	23430	X	22973	-0-	-457	-0-	653	1	20691	3	N	1481	1481	0			183
							1629	9									
12	30938	X	18433	-0-	-12505	-0-	657	1	16400	3	N	1251	1280	0			154
							1376	9									
*01	30938	X	19441	-0-	-11497	-0-	753	1	17160	3	N	1389	1408	0			135
							1528	9									
*02	27944	X	13560	-0-	-14384	-0-	724	1	11899	3	N	852	879	0			108
							937	9									
*03	23808	X	10559	-0-	-13249	-0-	446	1	9423	3	N	627	643	0			92
							690	9									
04	23040	X	13991	-0-	-9049	-0-	798	1	12384	3	N	713	708	0			97
							25	4	784	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
WESSENDORFF 5-WESSENDORFF 7 (SA) WELL #: C 4H RRCID -> 282123 COMPL. DATE 03/07/2016 TOTAL DEPTH 13336 PERF.13837 - 18445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	26400	X	25578	-0-	-822	-0-	734	1	23263	3	N	1437	1438	0			177
							1581	9									
12	28768	X	20834	-0-	-7934	-0-	746	1	18604	3	N	1349	1360	0			166
							1484	9									
*01	28768	X	22088	-0-	-6680	-0-	865	1	19698	3	N	1386	1417	0			135
							1525	9									
*02	25984	X	22020	-0-	-3964	-0-	1183	1	19440	3	N	1270	1244	0			161
							1397	9									
*03	26536	X	21615	-0-	-4921	-0-	915	1	19344	3	N	1233	1213	0			181
							1356	9									
04	25680	X	23544	-0-	-2136	-0-	1390	1	20731	3	N	1269	1277	0			173
							27	4	1396	9							

WESSENDORFF 5-WESSENDORFF 2 (SA) WELL #: C 5H RRCID -> 282124 COMPL. DATE 03/07/2016 TOTAL DEPTH 13135 PERF.13521 - 18918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	22770	X	19191	-0-	-3579	-0-	526	1	16694	3	N	1792	1803	0			221
							1971	9									
12	25637	X	15339	-0-	-10298	-0-	528	1	13168	3	N	1494	1531	0			184
							1643	9									
*01	25637	X	18625	-0-	-7012	-0-	697	1	15873	3	N	1868	1870	0			182
							2055	9									
*02	23156	X	16926	-0-	-6230	-0-	865	1	14210	3	N	1683	1652	0			213
							1851	9									
*03	20677	X	16449	-0-	-4228	-0-	665	1	14054	3	N	1573	1555	0			231
							1730	9									
04	19260	X	18565	-0-	-695	-0-	1050	1	15668	3	N	1660	1665	0			226
							21	4	1826	9							

USZYNSKI-FURLOW (SA) D3 WELL #: D 3H RRCID -> 283404 COMPL. DATE 06/06/2017 TOTAL DEPTH 13244 PERF.13709 - 18288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	364200	X	78356	-0-	-285844	-0-	2352	1	74572	3	N	1302	1342	0			161
							1432	9									
12	376340	X	58540	-0-	-317800	-0-	2210	1	55138	3	N	1084	1111	0			134
							1192	9									
*01	376340	X	7341	-0-	-368999	-0-	293	1	6674	3	N	340	441	0			33
							374	9									
*02	339920	X	35296	-0-	-304624	-0-	1880	1	32113	3	N	1146	1034	0			145
							42	4	1261	9							
*03	376340	X	28183	-0-	-348157	-0-	1478	1	25756	3	N	802	829	0			118
							67	4	882	9							
04	6930	X	23648	-0-	16718	-0-	1329	1	21550	3	N	645	675	0			88
							59	4	710	9							

BUZZARD VISTA A WELL #: D 6H RRCID -> 283405 COMPL. DATE 06/06/2017 TOTAL DEPTH 13085 PERF.13853 - 18786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	247140	X	83421	-0-	-163719	-0-	79239	2	4182	9	N	3802	3917	0			469
12	255378	X	64939	-0-	-190439	-0-	61025	2	3914	9	N	3558	3588	0			439
*01	255378	X	21474	-0-	-233904	-0-	20265	2	1209	9	N	1099	1431	0			107
*02	230664	X	70677	-0-	-159987	-0-	67417	2	3260	9	N	2964	2696	0			375
*03	255378	X	57325	-0-	-198053	-0-	54926	2	2399	9	N	2181	2236	0			320
04	20790	X	45403	-0-	24613	-0-	43442	2	1961	9	N	1783	1861	0			242

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
USZYNSKI-FURLOW (SA) D4 WELL #: D 4H RRCID -> 283406 COMPL. DATE 06/06/2017 TOTAL DEPTH 13264 PERF.13753 - 18276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	456480	X	54696	-0-	-401784	-0-	1623	1	51453	3	N	1473	1533	0			182
							1620	9									
12	471696	X	48180	-0-	-423516	-0-	1800	1	44921	3	N	1326	1344	0			164
							1459	9									
*01	471696	X	12418	-0-	-459278	-0-	503	1	11454	3	N	419	542	0			41
							461	9									
*02	426048	X	45330	-0-	-380718	-0-	2434	1	41633	3	N	1097	999	0			139
							56	4	1207	9							
*03	471696	X	40082	-0-	-431614	-0-	2119	1	36917	3	N	863	875	0			127
							97	4	949	9							
04	11730	X	34852	-0-	23122	-0-	1975	1	32007	3	N	711	741	0			97
							88	4	782	9							

BUZZARD VISTA A WELL #: D 7H RRCID -> 283524 COMPL. DATE 06/06/2017 TOTAL DEPTH 13110 PERF.13777 - 18450

11	240480	X	93226	-0-	-147254	-0-	89302	2	3924	9	N	3567	3687	0			440
12	248496	X	71014	-0-	-177482	-0-	67646	2	3368	9	N	3062	3124	0			378
*01	248496	X	10059	-0-	-238437	-0-	9062	2	997	9	N	906	1196	0			88
*02	224448	X	34757	-0-	-189691	-0-	31979	2	2778	9	N	2525	2294	0			319
*03	248496	X	31634	-0-	-216862	-0-	29355	2	2279	9	N	2072	2087	0			304
04	240480	X	26372	-0-	-214108	-0-	24388	2	1984	9	N	1804	1863	0			245

USZYNSKI-FURLOW (SA) D2 WELL #: D 2H RRCID -> 283546 COMPL. DATE 06/06/2017 TOTAL DEPTH 13273 PERF.13775 - 18458

11	383160	X	143700	-0-	-239460	-0-	4277	1	135630	3	N	3448	3537	0			426
							3793	9									
12	395932	X	117047	-0-	-278885	-0-	4380	1	109294	3	N	3066	3114	0			378
							3373	9									
*01	395932	X	35152	-0-	-360780	-0-	1437	1	32740	3	N	886	1178	0			86
							975	9									
*02	357616	X	107664	-0-	-249952	-0-	5792	1	99162	3	N	2340	2130	0			296
							136	4	2574	9							
*03	395932	X	96092	-0-	-299840	-0-	5101	1	88878	3	N	1710	1755	0			251
							232	4	1881	9							
04	383160	X	84115	-0-	-299045	-0-	4777	1	77427	3	N	1544	1585	0			210
							213	4	1698	9							

USZYNSKI-FURLOW (SA) D1 WELL #: D 1H RRCID -> 283667 COMPL. DATE 06/06/2017 TOTAL DEPTH 13265 PERF.13981 - 18497

11	1103130	X	129920	-0-	-973210	-0-	3870	1	122716	3	N	3031	3098	0			374
							3334	9									
12	1139901	X	105891	-0-	-1034010	-0-	3966	1	98964	3	N	2692	2734	0			332
							2961	9									
*01	1139901	X	29763	-0-	-1110138	-0-	1212	1	27625	3	N	842	1092	0			82
							926	9									
*02	1029588	X	102180	-0-	-927408	-0-	5490	1	94071	3	N	2262	2058	0			286
							131	4	2488	9							
*03	1139901	X	87941	-0-	-1051960	-0-	4654	1	81086	3	N	1808	1828	0			266
							212	4	1989	9							
04	1103130	X	77592	-0-	-1025538	-0-	4397	1	71275	3	N	1567	1620	0			213
							196	4	1724	9							

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
NELLER GAS UNIT 1 WELL #: D 1H RRCID -> 283728 COMPL. DATE 08/07/2017 TOTAL DEPTH 13489 PERF.13472 - 18425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0		106109	-0-	106109	106109	3456	1	93954	3	N	7908	6865	0			1043
							8699	9									
09	0		140052	-0-	140052	246161	4755	1	124278	3	N	10017	9105	0			1955
							11019	9									
10	0		126515	-0-	126515	372676	5302	1	108104	3	N	11917	12348	0			1524
							13109	9									
*11	452566	X	79890	-0-	-372676	-0-	4217	1	70214	3	N	4963	5874	0			613
							5459	9									
12	277977	X	54522	-0-	-223455	-0-	2467	1	48164	3	N	3537	3714	0			436
							3891	9									
*01	277977	X	53828	-0-	-224149	-0-	2310	1	48189	3	N	2777	2943	0			270
							274	4	3055	9							
*02	251076	X	37548	-0-	-213528	-0-	1334	1	33710	3	N	2226	2214	0			282
							55	4	2449	9							
*03	277977	X	39075	-0-	-238902	-0-	1663	1	34606	3	N	2422	2348	0			356
							142	4	2664	9							
04	269010	X	34244	-0-	-234766	-0-	1582	1	30291	3	N	2115	2183	0			288
							44	4	2327	9							

SLAUGHTER-RHODES TRUST WELL #: C 4H RRCID -> 283784 COMPL. DATE 07/07/2017 TOTAL DEPTH 13332 PERF.13660 - 17824

09	0		113071	-0-	113071	113071	2936	1	100250	3	N	8986	8598	0			1754
							9885	9									
10	0		75278	-0-	75278	188349	2356	1	67194	3	N	5207	6295	0			666
							5728	9									
*11	249826	X	61477	-0-	-188349	-0-	1744	1	55285	3	N	4044	4211	0			499
							4448	9									
12	191952	X	46453	-0-	-145499	-0-	1635	1	40805	3	N	3648	3697	0			450
							4013	9									
01	191952	X	8298	-0-	-183654	-0-	363	1	7056	3	N	764	1140	0			74
							39	4	840	9							
02	173376	X	28718	-0-	-144658	-0-	1165	1	24953	3	N	2307	2089	0			292
							62	4	2538	9							
03	191952	X	26396	-0-	-165556	-0-	1094	1	22768	3	N	2219	2185	0			326
							93	4	2441	9							
04	185760	X	22647	-0-	-163113	-0-	988	1	18918	3	N	2466	2457	0			335
							28	4	2713	9							

BLACKWELL-EYHORN (SA) B8 WELL #: B 8H RRCID -> 283974 COMPL. DATE 07/20/2017 TOTAL DEPTH 13630 PERF.13846 - 16876

09	0		96446	-0-	96446	96446	3095	1	80890	3	N	11328	11246	0			2211
							12461	9									
10	0		78109	-0-	78109	174555	3291	1	67100	3	N	7016	8330	0			897
							7718	9									
11	0		39586	-0-	39586	214141	2008	1	33431	3	N	3770	4202	0			465
							4147	9									
*12	272447	X	58306	-0-	-214141	-0-	2540	1	49593	3	N	5612	5385	0			692
							6173	9									
01	296174	X	46838	-0-	-249336	-0-	1401	1	40332	3	N	4641	4881	0			452
							5105	9									
02	267512	X	32801	-0-	-234711	-0-	746	1	28853	3	N	2911	2995	0			368
							3202	9									
*03	296174	X	34462	-0-	-261712	-0-	903	1	30539	3	N	2745	2710	0			403
							3020	9									
04	286620	X	28988	-0-	-257632	-0-	791	1	25503	3	N	2449	2519	0			333
							2694	9									

SUGARKANE (EAGLE FORD) //CONT.// 86950 600 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
STATOIL TEXAS ONSHORE PROP LLC //CONT.// 816437
BLACKWELL-EYHORN (SA) B7 WELL #: B 7H RRCID -> 284087 COMPL. DATE 07/20/2017 TOTAL DEPTH 13570 PERF.13993 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	62475	X	NO RPT	-0-	-62475	-0-					N	NO RPT			-0-
01	276675	X	NO RPT	-0-	-276675	-0-					N	NO RPT			-0-
02	249900	X	NO RPT	-0-	-249900	-0-					N	NO RPT			-0-
03	276675	X	NO RPT	-0-	-276675	-0-					N	NO RPT			-0-
04	267750	X	NO RPT	-0-	-267750	-0-					N	NO RPT			-0-

31 OPERATING LLC 953535
KELLAM WELL #: 2H RRCID -> 261774 COMPL. DATE 11/05/2010 TOTAL DEPTH 14099 PERF.14587 - 18154

11	3000	N	3046	-0-	46	46	3046	2			N	-0-			-0-
12	2870	N	2824	-0-	-46	-0-	2824	2			N	-0-			-0-
01	2333	N	2333	-0-	-0-	-0-	2333	2			N	-0-			-0-
02	2632	X	926	-0-	-1706	-0-	926	2			N	-0-			-0-
03	3417	X	3417	-0-	-0-	-0-	3417	2			N	-0-			-0-
04	2820	X	-0-	-0-	-2820	-0-					N	-0-			-0-

HAMMAN WELL #: 1H RRCID -> 264456 COMPL. DATE 02/14/2011 TOTAL DEPTH 14070 PERF.14056 - 17347

11	2764	X	2764	-0-	-0-	-0-	2764	2			N	-0-			-0-
12	2139	X	713	-0-	-1426	-0-	713	2			N	-0-			-0-
01	1426	X	1084	-0-	-342	-0-	1084	2			N	-0-			-0-
02	1932	X	477	-0-	-1455	-0-	477	2			N	-0-			-0-
03	713	N	-0-	-0-	-713	-0-					N	-0-			-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-			-0-

DENA FOREHAND WELL #: 2H RRCID -> 264458 COMPL. DATE 12/15/2010 TOTAL DEPTH 14037 PERF.15840 - 16815

11	748	N	748	-0-	-0-	-0-	748	2			N	-0-			-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-			-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SUNSET (MASSIVE-WILCOX) 87222 500 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
SOUTHERN RESOURCE COMPANY 805318
FOLEY WELL #: 1 S RRCID -> 254602 COMPL. DATE 10/20/2009 TOTAL DEPTH 8045 PERF. 7424 - 7968

11	2905	R	2905	-0-	-0-	-0-	2897	2	8	9	N	7			27
12	2907	R	2907	-0-	-0-	-0-	2901	2	6	9	N	5			32
01	2304	R	2304	-0-	-0-	-0-	2291	2	13	9	N	12			44
02	2716	N	2300	-0-	-416	-0-	2291	2	9	9	N	8			52
03	2914	N	813	-0-	-2101	-0-	805	2	8	9	N	7			59
04	2220	N	-0-	-0-	-2220	-0-					N	-0-			59

SWAN LAKE (5900) 87479 110 NON-ASSOCIATED EXEMPT CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. III WELL #: 4 RRCID -> 164214 COMPL. DATE 03/20/1997 TOTAL DEPTH 7384 PERF. 5898 - 5900

11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SWAN LAKE (6000) 87479 165 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 1 RRCID -> 184359 COMPL. DATE 03/15/2001 TOTAL DEPTH 9150 PERF. 5985 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
12	1975	N	1975	-0-	-0-	-0-	1975	2			N	-0-					-0-
01	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
02	560	N	-0-	-0-	-560	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SWAN LAKE (6135) 87479 176 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING-SEALE UNIT WELL #: 1 RRCID -> 191741 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 6115 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (6850) 87479 400 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G.T. WELL #: 37 RRCID -> 138635 COMPL. DATE 04/09/1991 TOTAL DEPTH 9140 PERF. 6823 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SWAN LAKE (7100) 87479 495 ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
BROOKING, G. T. WELL #: 45 RRCID -> 240758 COMPL. DATE 05/24/2008 TOTAL DEPTH 9165 PERF. 7068 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	655	N	655	-0-	-0-	-0-	193	2	462	9	Y	420	453	1			35
12	672	N	672	-0-	-0-	-0-	201	2	471	9	Y	428	305	1			158
01	403	N	-0-	-0-	-403	-0-					Y	444	548	1			54
02	448	N	-0-	-0-	-448	-0-					Y	378	297	1			135
*03	0	N	-0-	-0-	-0-	-0-					Y	423	452	1			106
04	0	N	-0-	-0-	-0-	-0-					Y	450	484	1			72

SWAN LAKE (8700, FB-W) 87479 882 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SWAN SEALE WELL #: 1 RRCID -> 280160 COMPL. DATE 04/04/2016 TOTAL DEPTH 9169 PERF. 8646 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					40
12	0	#	-0-	-0-	-0-	-0-					N	-0-					40
01	0	#	-0-	-0-	-0-	-0-					N	-0-					40
02	0	N	-0-	-0-	-0-	-0-					N	-0-					40
03	0	N	-0-	-0-	-0-	-0-					N	-0-					40
04	0	N	-0-	-0-	-0-	-0-					N	-0-					40

SWAN LAKE, N. (5925) 87481 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
SEALE, SAM D. WELL #: 4 RRCID -> 123230 COMPL. DATE 11/24/1986 TOTAL DEPTH 9150 PERF. 5926 - 5932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWEET HOME (EDWARDS) 87587 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LEWIS PETRO PROPERTIES, INC. 499978
WICK GAS UNIT WELL #: 1 RRCID -> 225155 COMPL. DATE 09/30/2010 TOTAL DEPTH 14202 PERF.13562 - 14202

11	11449 X	11449	-0-	-0-	-0-	142	1	11178	2	N	117					185
						129	9									
12	12928 X	12928	-0-	-0-	-0-	221	1	12484	2	N	203	238	1			150
						223	9									
01	12426 X	12426	-0-	-0-	-0-	12183	2	243	9	N	221	189	1			182
02	11002 X	11002	-0-	-0-	-0-	136	1	10711	2	N	141	188	1			135
						155	9									
*03	12440 X	12440	-0-	-0-	-0-	191	1	12060	2	N	172	192	1			115
						189	9									
04	30 X	NO RPT	-0-	-30	-0-					N	NO RPT					115

PIONEER NATURAL RES. USA, INC. 665748
GRANBERRY, W. M. GAS UNIT WELL #: 1 RRCID -> 102145 COMPL. DATE 07/26/1982 TOTAL DEPTH 13855 PERF.13506 - 13781

11	2730 X	2653	-0-	-77	-0-	2644	3	9	9	N	8					89
12	3224 X	2740	-0-	-484	-0-	2728	3	12	9	N	11					100
01	3224 X	2697	-0-	-527	-0-	2684	3	13	9	N	12					112
02	2912 X	2457	-0-	-455	-0-	2436	3	21	9	N	19					131
03	2759 X	2655	-0-	-104	-0-	2644	3	11	9	N	10					141
04	2640 X	2606	-0-	-34	-0-	2606	3			N	-0-					141

SWINNEY SWITCH (HOCKLEY, SECOND) 87777 333 ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
M&P RANCH LLC WELL #: 1 RRCID -> 255296 COMPL. DATE 10/17/2009 TOTAL DEPTH 5005 PERF. 4770 - 4779

11	690 N	488	-0-	-202	-0-	488	2			N	-0-					43
12	850 N	850	-0-	-0-	-0-	850	2			N	-0-					43
01	988 N	988	-0-	-0-	-0-	988	2			N	-0-					43
02	896 N	896	-0-	-0-	-0-	896	2			N	-0-					43
03	936 N	936	-0-	-0-	-0-	936	2			N	-0-					43
*04	1038 N	1038	-0-	-0-	-0-	1038	2			N	-0-					43

SWINNEY SWITCH (HOCKLEY, UPPER) 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
MEGO RESOURCES, LLC 559362
WILBURN WELL #: 2 RRCID -> 223777 COMPL. DATE 11/16/2006 TOTAL DEPTH 4707 PERF. 4390 - 4397

11	297 N	297	-0-	-0-	-0-	15	1	276	3	N	5					75
						6	9									
12	343 N	343	-0-	-0-	-0-	24	1	312	3	N	6					81
						7	9									
01	367 N	367	-0-	-0-	-0-	26	1	333	3	N	7					88
						8	9									
02	283 N	283	-0-	-0-	-0-	15	1	259	3	N	8					96
						9	9									
03	341 N	-0-	-0-	-341	-0-					N	-0-					96
04	360 N	-0-	-0-	-360	-0-					N	7					103

SWINNEY SWITCH (HOCKLEY, UPPER) //CONT.// 87777 666 ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
WILBURN-RUTLEDGE UNIT WELL #: 1 RRCID -> 256102 COMPL. DATE 03/12/2010 TOTAL DEPTH 4916 PERF. 4529 - 4541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

SWINNEY SWITCH, EAST(YEGUA 6100) 87778 666 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
SOUTHERN STATES WELL #: 1 RRCID -> 265526 COMPL. DATE 05/19/2012 TOTAL DEPTH 6450 PERF. 5744 - 5770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	780 #	-0-	-0-	-780	-0-					N	-0-					97
12	52 R	52	-0-	-0-	-0-	52	2			N	-0-					97
01	31 #	-0-	-0-	-31	-0-					N	-0-					97
02	2338 R	2338	-0-	-0-	-0-	2329	2	9	9	N	8					105
03	3873 R	3873	-0-	-0-	-0-	3873	2			N	-0-					105
*04	3681 R	3681	-0-	-0-	-0-	3646	2	35	9	N	32					137

T-C (5600) 87875 666 ASSOCIATED 49B CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
O'CONNOR WELL #: 60 RRCID -> 160794 COMPL. DATE 11/01/1996 TOTAL DEPTH 7100 PERF. 5577 - 5580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

TW (FRIO 5830) 88052 160 NON-ASSOCIATED ONE WELL CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
SCHUECH, IRMA "B" WELL #: 2 RRCID -> 152485 COMPL. DATE 10/28/1994 TOTAL DEPTH 8145 PERF. 5831 - 5833

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYL (WILCOX 9550) 88082 440 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
WOFFORD, C. J. 935452
WOFFORD GAS UNIT WELL #: 1 RRCID -> 187320 COMPL. DATE 09/19/2001 TOTAL DEPTH 11355 PERF. 9534 - 9540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 03/03/2017 - P/A 03/03/17

TEJAS (FRIO 4600) 88702 276 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 3 RRCID -> 255664 COMPL. DATE 03/08/2010 TOTAL DEPTH 5722 PERF. 4625 - 4632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 4800) 88702 500 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -F- WELL #: 1 RRCID -> 212605 COMPL. DATE 07/19/2005 TOTAL DEPTH 5713 PERF. 4760 - 4771

11	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -V- WELL #: 1 RRCID -> 214365 COMPL. DATE 08/04/2005 TOTAL DEPTH 6140 PERF. 4796 - 4808

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -W- WELL #: 1 RRCID -> 216602 COMPL. DATE 08/24/2010 TOTAL DEPTH 6038 PERF. 4913 - 4916

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -G- WELL #: 1 RRCID -> 235658 COMPL. DATE 04/30/2008 TOTAL DEPTH 5720 PERF. 4884 - 4892

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 236290 COMPL. DATE 05/22/2008 TOTAL DEPTH 5685 PERF. 4834 - 4840

11	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-		N	-0-			-0-

TEJAS (FRIO 5000) 88702 670 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
CHARRO OPERATING, L.L.C. 146621
SHAY TRACT 3 WELL #: 3 RRCID -> 228737 COMPL. DATE 08/15/2007 TOTAL DEPTH 5500 PERF. 4912 - 4922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
12	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
01	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
02	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
03	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43
04	P&A COND	-0-	-0-	-0- B	-0-			N	-0-			43

PLUGGED AND ABANDONED_____ 11/27/2017 - PLUGGED 11/27/17

T-C OIL COMPANY, LLC 833782
DUKE RANCH -M- WELL #: 1 RRCID -> 235661 COMPL. DATE 04/30/2008 TOTAL DEPTH 5725 PERF. 5034 - 5074

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 255703 COMPL. DATE 03/16/2010 TOTAL DEPTH 5402 PERF. 5067 - 5075

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 257650 COMPL. DATE 08/12/2010 TOTAL DEPTH 5715 PERF. 5008 - 5014

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TEJAS (FRIO 5100) 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
DUKE RANCH -T- WELL #: 1 RRCID -> 212604 COMPL. DATE 07/18/2005 TOTAL DEPTH 5701 PERF. 5148 - 5160

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M- WELL #: 2 RRCID -> 214431 COMPL. DATE 02/03/2006 TOTAL DEPTH 5402 PERF. 5192 - 5212

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (FRIO 5100) //CONT.// 88702 750 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC //CONT.// 833782
DUKE RANCH -S- WELL #: 1 RRCID -> 220279 COMPL. DATE 02/22/2006 TOTAL DEPTH 5783 PERF. 5174 - 5184

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -10- WELL #: 1 RRCID -> 220567 COMPL. DATE 04/13/2006 TOTAL DEPTH 5715 PERF. 5243 - 5266

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -M WELL #: 3 RRCID -> 220684 COMPL. DATE 05/15/2006 TOTAL DEPTH 5722 PERF. 5180 - 5188

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

DUKE RANCH -K- WELL #: 2 RRCID -> 220799 COMPL. DATE 05/15/2006 TOTAL DEPTH 5685 PERF. 5130 - 5146

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TEJAS (STRAY SAND) 88708 250 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
DUKE RANCH "F" WELL #: 1 RRCID -> 261263 COMPL. DATE 06/17/2011 TOTAL DEPTH 5713 PERF. 1325 - 1338

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2000) 88732 075 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 1 RRCID -> 250555 COMPL. DATE 10/28/2008 TOTAL DEPTH 3155 PERF. 1743 - 1744

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TELFERNER (2200) 88732 093 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 2 RRCID -> 194689 COMPL. DATE 01/28/2003 TOTAL DEPTH 3200 PERF. 2195 - 2197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEWITT "A" WELL #: 8 RRCID -> 203207 COMPL. DATE 04/20/2004 TOTAL DEPTH 2500 PERF. 2146 - 2150

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (2500) 88732 111 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
SCHERER WELL #: 1 RRCID -> 209725 COMPL. DATE 02/28/2005 TOTAL DEPTH 5000 PERF. 2491 - 2497

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER (4600) 88732 222 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER WELL #: 2 RRCID -> 180964 COMPL. DATE 07/28/2004 TOTAL DEPTH 5007 PERF. 4390 - 4395

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 1 RRCID -> 184371 COMPL. DATE 05/14/2001 TOTAL DEPTH 5000 PERF. 4641 - 4647

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTORIA REGIONAL AIRPORT WELL #: 3 RRCID -> 192017 COMPL. DATE 08/22/2002 TOTAL DEPTH 5179 PERF. 4310 - 4324

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, EAST (4400) 88733 180 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT "B" WELL #: 9 RRCID -> 203660 COMPL. DATE 04/20/2004 TOTAL DEPTH 4510 PERF. 4166 - 4172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INNOVATIVE ENERGY SERVICES, INC. 424737
FIMBEL WELL #: 1 RRCID -> 203514 COMPL. DATE 01/28/2004 TOTAL DEPTH 5610 PERF. 4478 - 4482

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TELFERNER, EAST (4940) 88733 280 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 6 RRCID -> 281236 COMPL. DATE 02/04/2016 TOTAL DEPTH 6310 PERF. 4862 - 4866

11	4504	2627	-0-	-1877	-0-	294	2	2333	9	Y	2121	2380	1			193
12	1143 N	1143	-0-	-0-	-0-	461	2	682	9	Y	620	717	1			96
01	1007 R	1007	-0-	-0-	-0-	380	2	627	9	Y	570	532	1			134
02	786	630	-0-	-156	-0-	337	2	293	9	Y	266	335	1			65
*03	553	541	-0-	-12	-0-	449	2	92	9	Y	84	122	1			27
04	510	183	-0-	-327	-0-	125	2	58	9	Y	53	63	1			17

TELFERNER, EAST (5000) 88733 540 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
DEAN WELL #: 7 RRCID -> 281531 COMPL. DATE 10/14/2016 TOTAL DEPTH 6350 PERF. 5032 - 5036

11	14400 #	7505	-0-	-6895	-0-	7505	2			Y	-0-					-0-
12	14880 #	4426	-0-	-10454	-0-	4426	2			Y	-0-					-0-
01	13485 #	3008	-0-	-10477	-0-	3008	2			Y	-0-					-0-
02	9436	541	-0-	-8895	-0-	541	2			Y	-0-					-0-
03	10447	57	-0-	-10390	-0-	57	2			Y	-0-					-0-
04	7500 #	1050	-0-	-6450	-0-	799	2	251	9	Y	228	180	1			48

TELFERNER, EAST (5100) 88733 630 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
ACOCK/ANAQUA OPERATING CO., LP 003599
KOLLE WELL #: 1 RRCID -> 283549 COMPL. DATE 10/20/2017 TOTAL DEPTH 6300 PERF. 5100 - 5104

11	18150	8472	-0-	-9678	-0-	8472	2			N	-0-					-0-
12	18755	3013	-0-	-15742	-0-	3000	2	13	9	N	12					12
01	18755	1048	-0-	-17707	-0-	1048	2			N	-0-					12
02	16940	-0-	-0-	-16940	-0-					N	5					17
03	18755	15375	-0-	-3380	-0-	15361	2	14	9	N	13					30
04	18150	12572	-0-	-5578	-0-	12546	2	26	9	N	24					54

TELFERNER, NORTH (1150) 88734 100 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBLE, EDWIN C. WELL #: 1 RRCID -> 211146 COMPL. DATE 08/03/2004 TOTAL DEPTH 4515 PERF. 1151 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	158 N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
12	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
01	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	122 N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
04	120 N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

TELFERNER, NORTH (1330) 88734 140 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 2 RRCID -> 196592 COMPL. DATE 07/24/2002 TOTAL DEPTH 1400 PERF. 1314 - 1322

11	163 N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
12	123 N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
01	128 N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	124 N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	126 N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	122 N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

TELFERNER, NORTH (2050) 88734 175 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
BUHLER "B" WELL #: 1 RRCID -> 242928 COMPL. DATE 10/14/2008 TOTAL DEPTH 4798 PERF. 2239 - 2241

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (2500) 88734 512 ASSOCIATED ONE WELL CNTY: VICTORIA
FIELD PETROLEUM CORP. 266906
HEWITT WELL #: 6 RRCID -> 255196 COMPL. DATE 10/21/2009 TOTAL DEPTH 3204 PERF. 2709 - 2714

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TELFERNER, NORTH (3600 FRIO) 88734 664 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
CML EXPLORATION, LLC 120648
ANN WELL #: 1 RRCID -> 272726 COMPL. DATE 09/16/2013 TOTAL DEPTH 6900 PERF. 6529 - 6573

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

CORDELE DEVELOPMENT CORPORATION 178030
FIMBEL, MARION & LAVERNIA JUNE WELL #: 7 RRCID -> 227350 COMPL. DATE 05/17/2006 TOTAL DEPTH 4551 PERF. 3245 - 3252

11	150 N	139	-0-	-11	-0-	139	2			N	-0-					-0-
12	112 N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
01	111 N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	103 N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	105 N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*04	118 N	118	-0-	-0-	-0-	118	2			N	-0-					-0-

TEN-TEN (FRIO 3600) 88771 200 NON-ASSOCIATED CAPACITY CNTY: BEE
DURANGO RESOURCES CORP. 235945
WICKER, E. H. WELL #: 1 RRCID -> 172086 COMPL. DATE 11/25/1998 TOTAL DEPTH 4900 PERF. 3704 - 3712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WICKER, E. H. WELL #: B 1 RRCID -> 176130 COMPL. DATE 11/12/1999 TOTAL DEPTH 3810 PERF. 3694 - 3696

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (CATAHOULA) 88880 052 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
OCONNOR, DENNIS ET AL -D- WELL #: D 7 RRCID -> 045179 COMPL. DATE 10/25/1982 TOTAL DEPTH 5100 PERF. 2714 - 2780

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (2800) 88880 156 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL -D- WELL #: 7 RRCID -> 179819 COMPL. DATE 06/02/2000 TOTAL DEPTH 5100 PERF. 2894 - 2897

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRELL POINT (3600) 88880 260 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
T-C OIL COMPANY, LLC 833782
O'CONNOR, DENNIS ET AL "D" WELL #: D 6 RRCID -> 097113 COMPL. DATE 08/23/1977 TOTAL DEPTH 5125 PERF. 3609 - 3617

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TERRELL POINT (3915) 88880 384 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
TOP OP, L.L.C. 862562
MARKS WELL #: 1 R RRCID -> 256617 COMPL. DATE 04/20/2010 TOTAL DEPTH 5055 PERF. 3804 - 3884

11	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
12	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
01	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
02	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
03	14B2 EXT	-0-	-0-	-0-	47				N	-0-			46
04	14B2 EXT	NO RPT	-0-	-0-	47				N	NO RPT			46

TERRELL POINT (4050) 88880 572 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RINCON PETROLEUM CORPORATION 712336
TERRELL, ETTA "A" WELL #: 17 RRCID -> 177212 COMPL. DATE 03/13/2000 TOTAL DEPTH 8011 PERF. 3945 - 3950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TERRYVILLE (4800) 88923 600 NON-ASSOCIATED CAPACITY CNTY: DE WITT
NEW CENTURY EXPLORATION, INC. 606055
WILLIAMS WELL #: 1 RRCID -> 216497 COMPL. DATE 08/04/2005 TOTAL DEPTH 5281 PERF. 4608 - 4611

*05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TEXAM (COLE) 89052 142 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
ORIGIN PRODUCTION GROUP LLC 625629
SWANSON ET AL WELL #: 2A RRCID -> 123680 COMPL. DATE 03/10/1987 TOTAL DEPTH 2719 PERF. 1897 - 1901

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RHODE, D.W. WELL #: 2 RRCID -> 152853 COMPL. DATE 12/13/1994 TOTAL DEPTH 2615 PERF. 1788 - 1794

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (QUEEN CITY) 89052 284 NON-ASSOCIATED EXEMPT CNTY: LIVE OAK
WEEK-END OIL COMPANY 905005
REAGAN, L. A. WELL #: 1 RRCID -> 082124 COMPL. DATE 06/03/1977 TOTAL DEPTH 5950 PERF. 5812 - 5815

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXAM (WILCOX 7600) 89052 852 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
DOGWOOD OPERATING COMPANY, INC. 222023
REAGAN GAS UNIT WELL #: 1 RRCID -> 207892 COMPL. DATE 09/01/2004 TOTAL DEPTH 14667 PERF. 8130 - 8157

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HURD ENTERPRISES, LTD. 419886
RISER A WELL #: 1 RRCID -> 280550 COMPL. DATE 02/16/2016 TOTAL DEPTH 8100 PERF. 7656 - 7674

11	4560 #	4024	-0-	-536	-0-	3915	2	109	9	N	99					227
12	4712 #	3947	-0-	-765	-0-	3874	2	73	9	N	66	191	1			102
01	4216 #	3269	-0-	-947	-0-	3205	2	64	9	N	58					160
02	3808 #	3756	-0-	-52	-0-	3684	2	72	9	N	65					225
03	4154 #	3879	-0-	-275	-0-	3782	2	97	9	N	88	191	1			122
04	4020 #	3841	-0-	-179	-0-	3725	2	116	9	N	105					227

SIMS, JIM 784151
HINES, E. A. WELL #: 1 RRCID -> 141080 COMPL. DATE 10/19/1991 TOTAL DEPTH 10005 PERF. 7659 - 7667

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (5350) 89084 290 NON-ASSOCIATED EXEMPT CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENT, G. S. WELL #: 5 D RRCID -> 053107 COMPL. DATE 06/14/1972 TOTAL DEPTH 6704 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (5500, LOWER) 89084 348 NON-ASSOCIATED ONE WELL CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, G. S. WELL #: 9 RRCID -> 148054 COMPL. DATE 10/25/1993 TOTAL DEPTH 7696 PERF. 5558 - 5562

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEXANA (6300) 89084 551 NON-ASSOCIATED EXEMPT CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, G. S. WELL #: 5 H RRCID -> 053663 COMPL. DATE 03/10/1972 TOTAL DEPTH 6704 PERF. 6308 - 6320

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA (6320) 89084 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PEGASUS OPERATING, INC. 650621
CLEMENTS, GEORGE S WELL #: 7 RRCID -> 230681 COMPL. DATE 06/14/2007 TOTAL DEPTH 6758 PERF. 6380 - 6382

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1080 X	850	-0-	-230	-0-	850	2		N	-0-			71
12	1116 X	1060	-0-	-56	-0-	1060	2		N	-0-			71
01	1768 X	1768	-0-	-0-	-0-	1768	2		N	-0-			71
02	962 N	962	-0-	-0-	-0-	962	2		N	-0-			71
*03	1269 N	1269	-0-	-0-	-0-	1269	2		N	-0-			71
04	1710 N	1442	-0-	-268	-0-	1442	2		N	-0-			71

TEXANA (6400) 89084 609 ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENT, GEO. WELL #: 5 F RRCID -> 036916 COMPL. DATE 08/14/1965 TOTAL DEPTH 6704 PERF. 6326 - 6330

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6450) 89084 667 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 I RRCID -> 034836 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6415 - 6418

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6500 FRIO) 89084 725 NON-ASSOCIATED ONE WELL CNTY: JACKSON
COOK, LEO D. 174335
CLEMENTS, GEORGE S. WELL #: 5 H RRCID -> 036014 COMPL. DATE 04/21/1965 TOTAL DEPTH 6704 PERF. 6439 - 6444

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA (6550) 89084 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MCDANIEL, D. L. 545375
SIMONS, M. K. WELL #: 3 F RRCID -> 034783 COMPL. DATE 10/08/1964 TOTAL DEPTH 6720 PERF. 6528 - 6531

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TEXANA, N. (FRIO 6175) 89086 095 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ALAMO OPERATING COMPANY, L. C. 010074
WESTHOFF RANCH WELL #: 1 RRCID -> 269677 COMPL. DATE 05/29/2013 TOTAL DEPTH 6926 PERF. 6196 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					42
12	0	#	-0-	-0-	-0-	-0-					N	-0-					42
01	0	#	-0-	-0-	-0-	-0-					N	-0-					42
02	0	#	-0-	-0-	-0-	-0-					N	-0-					42
03	0	#	-0-	-0-	-0-	-0-					N	-0-					42
04	0	#	-0-	-0-	-0-	-0-					N	-0-					42

TEXANA, NORTH (FRIO 6900) 89086 385 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MISSION RIVER SYSTEMS, INC. 570411
FRANKLIN-VANCE UNIT WELL #: 1 RRCID -> 149069 COMPL. DATE 04/01/1994 TOTAL DEPTH 7210 PERF. 6860 - 6862

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

TEXANA, NORTH (5550) 89086 815 NON-ASSOCIATED CAPACITY CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: RRCID -> 165416 COMPL. DATE 10/14/1997 TOTAL DEPTH 7001 PERF. 5520 - 5524

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					292

WORKED OVER ANOTHER ZONE.. 10/21/2009

TEXANA, NORTH (5800) 89086 840 NON-ASSOCIATED ONE WELL CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
SIMONS, T. K. WELL #: 1 RRCID -> 034930 COMPL. DATE 08/20/2001 TOTAL DEPTH 5892 PERF. 5200 - 5210

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXANA, NORTH (5850) 89086 875 NON-ASSOCIATED EXEMPT CNTY: JACKSON
SEQUOIA FOSSIL FUELS, INC. 767534
MENEFEE WELL #: 7 RRCID -> 112729 COMPL. DATE 05/24/1995 TOTAL DEPTH 7240 PERF. 5854 - 5858

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE PRINCE (YEGUA) 89247 495 NON-ASSOCIATED ONE WELL CNTY: JACKSON
RELENTLESS PERMIAN OPERATING LLC 700976
FENNER UNIT WELL #: 1 RRCID -> 262870 COMPL. DATE 10/14/2010 TOTAL DEPTH 6800 PERF. 6287 - 6324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					N	-0-			290
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			290
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			290
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			290
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			290
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			290

THE RAPTURE (DELTA) 89249 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON, ET AL GAS UNIT WELL #: 2 RRCID -> 204737 COMPL. DATE 10/18/2004 TOTAL DEPTH 17723 PERF.17309 - 17328

11	SWR 10	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
12	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUNT OIL COMPANY 416330
BORCHERS A19 WELL #: 1 RRCID -> 218851 COMPL. DATE 05/30/2005 TOTAL DEPTH 18089 PERF.16860 - 17276

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
*12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
*01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
*02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-			33

BORCHERS A114 WELL #: 1 RRCID -> 232468 COMPL. DATE 08/05/2005 TOTAL DEPTH 18000 PERF.15638 - 15938

11	1410 X	1296	-0-	-114	B	-0-	70	1	1226	3	N	-0-		4
*12	1395 X	1182	-0-	-213	B	-0-	62	1	1120	3	N	-0-		4
*01	1395 X	1139	-0-	-256	B	-0-	62	1	1077	3	N	-0-		4
*02	1204 N	1009	-0-	-195	B	-0-	72	1	937	3	N	-0-		4
03	1178 N	1055	-0-	-123	B	-0-	62	1	993	3	N	-0-		4
04	1532 N	1532	-0-	-0-	B	-0-	60	1	1472	3	N	-0-		4

THE RAPTURE (MAGNOLIA) 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
HOME PETROLEUM CORP. 396852
HENDERSON ET AL GAS UNIT WELL #: 2 RRCID -> 208259 COMPL. DATE 07/11/2005 TOTAL DEPTH 17723 PERF.15428 - 17328

11	3000 X	NO RPT	-0-	-3000	-0-					N	NO RPT			-0-
12	3134 X	3134	-0-	-0-	-0-	3134	2			N	-0-			-0-
01	3100 X	3001	-0-	-99	-0-	3001	2			N	-0-			-0-
02	DELQ PR	3680	-0-	3680	3680	3680	2			N	-0-			-0-
03	8040 X	4360	-0-	-3680	-0-	4360	2			N	-0-			-0-
*04	4106 X	4106	-0-	-0-	-0-	4106	2			N	-0-			-0-

HENDERSON ET AL GAS UNIT WELL #: 3 RRCID -> 212164 COMPL. DATE 08/28/2005 TOTAL DEPTH 16500 PERF.15688 - 16125

11	1260 N	NO RPT	-0-	-1260	-0-					N	NO RPT			-0-
12	2387 N	2258	-0-	-129	-0-	2258	2			N	-0-			-0-
01	2480 N	1778	-0-	-702	-0-	1778	2			N	-0-			-0-
02	DELQ PR	2088	-0-	2088	2088	2088	2			N	-0-			-0-
03	3100 N	1789	-0-	-1311	777	1789	2			N	-0-			-0-
*04	2558 N	1781	-0-	-777	-0-	1781	2			N	-0-			-0-

THE RAPTURE (MAGNOLIA) //CONT.// 89249 200 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
MENNING A-129 WELL #: 1 RRCID -> 264004 COMPL. DATE 03/23/2011 TOTAL DEPTH 14242 PERF.14249 - 14259

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THE RAPTURE (ROEDER SAND) 89249 300 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 226377 COMPL. DATE 02/13/2006 TOTAL DEPTH 14517 PERF.13383 - 13388

11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX) 89249 475 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 5 RRCID -> 238225 COMPL. DATE 10/10/2008 TOTAL DEPTH 15370 PERF.12108 - 12128

11	753 N	753	-0-	-0-	-0-	2	1	751	3	Y	-0-					68
12	929 N	929	-0-	-0-	-0-	2	1	897	3	Y	27					95
						30	9									
01	713 N	688	-0-	-25	-0-	2	1	671	3	Y	14	92	1			17
						15	9									
02	700 N	609	-0-	-91	-0-	2	1	606	3	Y	1					18
						1	9									
03	868 N	400	-0-	-468	-0-	1	1	399	2	Y	-0-					18
04	660 N	752	-0-	92	-0-	2	1	672	2	Y	71	49	1			40
						78	9									

JACOBS RANCH WELL #: 7 RRCID -> 276118 COMPL. DATE 10/30/2014 TOTAL DEPTH 13400 PERF.11608 - 11616

11	69750 X	42116	-0-	-27634	-0-	617	1	41258	3	Y	219	360	1			199
						241	9									
12	68448 X	43899	-0-	-24549	-0-	614	1	43023	3	Y	238	181	1			256
						262	9									
01	54777 X	48116	-0-	-6661	-0-	636	1	47166	3	Y	285	258	1			283
						314	9									
02	49476 X	40941	-0-	-8535	-0-	570	1	39991	3	Y	345	331	1			297
						380	9									
03	53196 X	42027	-0-	-11169	-0-	637	1	41158	2	Y	211	350	1			158
						232	9									
04	46560 X	37915	-0-	-8645	-0-	604	1	37122	2	Y	172	118	1			212
						189	9									

THE RAPTURE (WILCOX GLADNEY) 89249 480 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 12 RRCID -> 232258 COMPL. DATE 04/18/2014 TOTAL DEPTH 14517 PERF.12978 - 13005

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THE RAPTURE (WILCOX 12400) 89249 500 NON-ASSOCIATED ONE WELL CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 7 RRCID -> 237709 COMPL. DATE 10/23/2013 TOTAL DEPTH 13400 PERF.12386 - 12488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

THE RAPTURE (12700 SAND) 89249 750 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
JACOBS RANCH WELL #: 1 RRCID -> 185660 COMPL. DATE 11/30/2005 TOTAL DEPTH 15676 PERF.13552 - 13556

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JACOBS RANCH WELL #: 12 RRCID -> 214498 COMPL. DATE 05/14/2006 TOTAL DEPTH 14517 PERF.12986 - 13632

11	2327 N	2327	-0-	-0-	-0-	8	1	2319	3	Y	-0-			-0-
12	3100 N	11444	-0-	8344	8344	31	1	11413	3	Y	-0-			-0-
01	3100 N	3368	-0-	268	8612	10	1	3358	3	Y	-0-			-0-
02	2800 N	4377	-0-	1577	10189	13	1	4364	3	Y	-0-			-0-
03	13044 X	2855	-0-	-10189	-0-	10	1	2845	2	Y	-0-			-0-
04	570 X	6156	-0-	5586	-0-	21	1	6135	2	Y	-0-			-0-

THEIS, SOUTH(SLICK FIRST) 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
HOUSTON GULF ENERGY CORPORATION 402723
CARPENTER WELL #: 1 RRCID -> 210769 COMPL. DATE 05/14/2005 TOTAL DEPTH 9800 PERF. 9010 - 9084

*10	93 X	101	-0-	8 B	-3362	55	2	46	9	N	42			90
*11	90 X	80	-0-	-10 B	-3362	43	2	37	9	N	34			124
*12	93 X	52	-0-	-41 B	-3362	32	2	20	9	N	18			142
*01	62 X	83	-0-	21 B	-3341	31	2	52	9	N	47	169	1	20
*02	0 N	73	-0-	73 B	-3268	44	2	29	9	N	26			46
*03	0 N	84	-0-	84 B	-3184	44	2	40	9	N	36			82
04	0 N	NO RPT	-0-	-0- B	-3184					N	NO RPT			82

CARPENTER WELL #: 2 RRCID -> 218491 COMPL. DATE 01/04/2006 TOTAL DEPTH 9180 PERF. 9030 - 9068

*10	31 X	13	-0-	-18 B	-510	13	2			N	-0-			23
*11	30 X	11	-0-	-19 B	-510	11	2			N	-0-			23
*12	31 X	8	-0-	-23 B	-510	8	2			N	-0-			23
*01	13 X	8	-0-	-5 B	-510	8	2			N	-0-			23
*02	0 N	11	-0-	11 B	-499	11	2			N	-0-			23
*03	0 N	11	-0-	11 B	-488	11	2			N	-0-			23
04	0 N	NO RPT	-0-	-0- B	-488					N	NO RPT			23

MAGNUM PRODUCING, LP 521516
MARTIN UNIT WELL #: 2 RRCID -> 220079 COMPL. DATE 03/22/2006 TOTAL DEPTH 9800 PERF. 9579 - 9594

11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-			-0-

THEIS, SOUTH(SLICK FIRST) //CONT.// 89275 400 NON-ASSOCIATED CAPACITY CNTY: BEE
MAGNUM ENGINEERING COMPANY 521539
ALGEA GAS UNIT WELL #: 3 RRCID -> 212589 COMPL. DATE 04/07/2005 TOTAL DEPTH 10600 PERF. 9564 - 9580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			100

WELDER EXPLORATION & PROD., INC. 907297
KELLY GAS UNIT WELL #: 1 RRCID -> 225891 COMPL. DATE 01/05/2007 TOTAL DEPTH 10001 PERF. 9669 - 9708

11	0 X	-0-	-0-	-0- B	-0-			N	-0-			124
12	0 X	-0-	-0-	-0- B	-0-			N	-0-			124
01	0 X	-0-	-0-	-0- B	-0-			N	-0-			124
02	T. A.	-0-	-0-	-0- B	-0-			N	-0-	91	1	33
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			33
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			33

THIGPEN (CATAHOULA) 89359 333 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RBC ENERGY SERVICES, LLC 685816
HRP WELL #: 4 RRCID -> 270981 COMPL. DATE 09/22/2012 TOTAL DEPTH 3000 PERF. 2901 - 2916

11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 7800) 89509 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 192653 COMPL. DATE 12/14/2002 TOTAL DEPTH 9343 PERF. 7860 - 8916

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (WILCOX 8750) 89509 650 NON-ASSOCIATED CAPACITY CNTY: DE WITT
CAMOIL, INC. 127449
SCOTT WELL #: 1 RRCID -> 188206 COMPL. DATE 12/27/2001 TOTAL DEPTH 9343 PERF. 8822 - 8916

11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 4800) 89509 700 ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
MCKINNEY, RICKI WELL #: 1 RRCID -> 073103 COMPL. DATE 04/07/1977 TOTAL DEPTH 5415 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5200) 89509 868 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CAMOIL, INC. 127449
CARTER, A. J. III WELL #: 1 RRCID -> 117081 COMPL. DATE 07/05/1984 TOTAL DEPTH 5280 PERF. 5200 - 5208

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

THOMASTON (YEGUA 5230) 89509 875 NON-ASSOCIATED ONE WELL CNTY: DE WITT
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 T RRCID -> 215073 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 5180 - 5194

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THREE RIVERS (EDWARDS) 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. 665748
SCHULZ UNIT WELL #: 2H RRCID -> 165379 COMPL. DATE 09/22/1997 TOTAL DEPTH 14800 PERF.13120 - 13320

11	3510 X	3212	-0-	-298	-0-	3212	3	N	-0-			-0-
12	3627 X	2957	-0-	-670	-0-	2957	3	N	-0-			-0-
01	3472 X	3139	-0-	-333	-0-	3139	3	N	-0-			-0-
02	3136 X	2776	-0-	-360	-0-	2776	3	N	-0-			-0-
03	3466 X	3466	-0-	-0-	-0-	3466	3	N	-0-			-0-
04	3210 X	3060	-0-	-150	-0-	3060	3	N	-0-			-0-

HARRY SCHULTZ WELL #: 1 RRCID -> 215289 COMPL. DATE 10/03/2005 TOTAL DEPTH 13388 PERF.12996 - 15836

11	5946 X	5946	-0-	-0-	-0-	5946	3	N	-0-			-0-
12	5642 X	4434	-0-	-1208	-0-	4434	3	N	-0-			-0-
01	5518 X	4258	-0-	-1260	-0-	4258	3	N	-0-			-0-
02	5544 X	4868	-0-	-676	-0-	4868	3	N	-0-			-0-
03	6138 X	5778	-0-	-360	-0-	5778	3	N	-0-			-0-
04	5940 X	3791	-0-	-2149	-0-	3791	3	N	-0-			-0-

HERSCHEL FULBRIGHT GU WELL #: 1 RRCID -> 221418 COMPL. DATE 09/07/2006 TOTAL DEPTH 13347 PERF.13000 - 14805

11	7050 X	6378	-0-	-672	-0-	6378	3	N	-0-			-0-
12	9579 X	6350	-0-	-3229	-0-	6350	3	N	-0-			-0-
01	9579 X	7295	-0-	-2284	-0-	7295	3	N	-0-			-0-
02	8652 X	5597	-0-	-3055	-0-	5597	3	N	-0-			-0-
03	7454 X	7454	-0-	-0-	-0-	7454	3	N	-0-			-0-
04	7050 X	6291	-0-	-759	-0-	6291	3	N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

H SCHULZ 4H GAS UNIT WELL #: 2 RRCID -> 226839 COMPL. DATE 03/19/2007 TOTAL DEPTH 13364 PERF.12910 - 15886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1470 X	1185	-0-	-285	-0-	1185 3		N	-0-			-0-
12	1519 X	1129	-0-	-390	-0-	1129 3		N	-0-			-0-
01	1488 X	1045	-0-	-443	-0-	1045 3		N	-0-			-0-
02	1120 N	1053	-0-	-67	-0-	1053 3		N	-0-			-0-
03	1300 N	1300	-0-	-0-	-0-	1300 3		N	-0-			-0-
*04	1033 N	1033	-0-	-0-	-0-	1033 3		N	-0-			-0-

H. J. SCHULZ 5H GAS UNIT WELL #: 2 RRCID -> 229704 COMPL. DATE 05/07/2007 TOTAL DEPTH 13422 PERF.13050 - 16275

11	3900 X	3095	-0-	-805	-0-	3095 3		N	-0-			-0-
12	4092 X	2504	-0-	-1588	-0-	2504 3		N	-0-			-0-
01	4092 X	2045	-0-	-2047	-0-	2045 3		N	-0-			-0-
02	3696 X	1860	-0-	-1836	-0-	1860 3		N	-0-			-0-
03	3193 X	2362	-0-	-831	-0-	2362 3		N	-0-			-0-
04	3090 X	1872	-0-	-1218	-0-	1872 3		N	-0-			-0-

HARRY SCHULZ WELL #: 2 RRCID -> 229986 COMPL. DATE 08/28/2006 TOTAL DEPTH 13742 PERF.13255 - 13373

11	1470 X	862	-0-	-608	-0-	862 3		N	-0-			-0-
12	1519 X	521	-0-	-998	-0-	521 3		N	-0-			-0-
01	1302 X	470	-0-	-832	-0-	470 3		N	-0-			-0-
02	2209 N	2209	-0-	-0-	-0-	2209 3		N	-0-			-0-
03	2290 N	2290	-0-	-0-	-0-	2290 3		N	-0-			-0-
*04	1612 N	1612	-0-	-0-	-0-	1612 3		N	-0-			-0-

SCHULZ 2-H GAS UNIT WELL #: 3 RRCID -> 231500 COMPL. DATE 08/09/2007 TOTAL DEPTH 13302 PERF.13099 - 15867

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

H J SCHULZ 5H GAS UNIT WELL #: 3 RRCID -> 232332 COMPL. DATE 09/15/2007 TOTAL DEPTH 13383 PERF.13054 - 15638

11	6153 X	6153	-0-	-0-	-0-	6153 3		N	-0-			-0-
12	5425 X	3818	-0-	-1607	-0-	3818 3		N	-0-			-0-
01	5115 X	3380	-0-	-1735	-0-	3380 3		N	-0-			-0-
02	5376 X	2539	-0-	-2837	-0-	2539 3		N	-0-			-0-
03	5952 X	3386	-0-	-2566	-0-	3386 3		N	-0-			-0-
04	5760 X	4548	-0-	-1212	-0-	4548 3		N	-0-			-0-

SCHULZ 3-H GAS UNIT WELL #: 2 RRCID -> 232515 COMPL. DATE 11/03/2007 TOTAL DEPTH 13308 PERF.12994 - 16094

11	4380 X	3670	-0-	-710	-0-	3670 3		N	-0-			-0-
12	4712 X	4138	-0-	-574	-0-	4138 3		N	-0-			-0-
01	4712 X	3533	-0-	-1179	-0-	3533 3		N	-0-			-0-
02	4256 X	2488	-0-	-1768	-0-	2488 3		N	-0-			-0-
03	5056 X	5056	-0-	-0-	-0-	5056 3		N	-0-			-0-
*04	4175 X	4175	-0-	-0-	-0-	4175 3		N	-0-			-0-

HERSCHEL FULBRIGHT GAS UNIT WELL #: 2 RRCID -> 233762 COMPL. DATE 07/19/2008 TOTAL DEPTH 13331 PERF.13376 - 16287

11	7157 X	7157	-0-	-0-	-0-	7157 3		N	-0-			-0-
12	4650 X	3693	-0-	-957	-0-	3693 3		N	-0-			-0-
01	3556 X	3556	-0-	-0-	-0-	3556 3		N	-0-			-0-
02	6692 X	3526	-0-	-3166	-0-	3526 3		N	-0-			-0-
03	7409 X	4455	-0-	-2954	-0-	4455 3		N	-0-			-0-
04	7170 X	3838	-0-	-3332	-0-	3838 3		N	-0-			-0-

THREE RIVERS (EDWARDS) //CONT.// 89716 200 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCNEIL GAS UNIT WELL #: 1 RRCID -> 233952 COMPL. DATE 02/15/2008 TOTAL DEPTH 13356 PERF.13170 - 14768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2790 X	2360	-0-	-430	-0-	2360	3		N	-0-			-0-
12	2883 X	2443	-0-	-440	-0-	2443	3		N	-0-			-0-
01	2883 X	1844	-0-	-1039	-0-	1844	3		N	-0-			-0-
02	2604 X	1965	-0-	-639	-0-	1965	3		N	-0-			-0-
03	2449 X	2182	-0-	-267	-0-	2182	3		N	-0-			-0-
04	2370 X	NO RPT	-0-	-2370	-0-				N	NO RPT			-0-

SCHULZ, HARRY WELL #: 3 RRCID -> 234600 COMPL. DATE 02/29/2008 TOTAL DEPTH 13292 PERF.13103 - 15408

11	2867 X	2867	-0-	-0-	-0-	2867	3		N	-0-			-0-
12	2939 X	2939	-0-	-0-	-0-	2939	3		N	-0-			-0-
01	2852 X	2791	-0-	-61	-0-	2791	3		N	-0-			-0-
02	2688 N	2442	-0-	-246	-0-	2442	3		N	-0-			-0-
03	2945 N	2800	-0-	-145	-0-	2800	3		N	-0-			-0-
04	2700 N	2604	-0-	-96	-0-	2604	3		N	-0-			-0-

THREE RIVERS SWD WELL #: 2 RRCID -> 237846 COMPL. DATE 06/24/2008 TOTAL DEPTH 3200 PERF. 2521 - 2558

11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SINOR RANCH G. U. WELL #: 4 RRCID -> 238212 COMPL. DATE 07/22/2008 TOTAL DEPTH 13421 PERF.13150 - 15497

11	2216 X	2216	-0-	-0-	-0-	2216	3		N	-0-			-0-
12	2015 X	1545	-0-	-470	-0-	1545	3		N	-0-			-0-
01	1643 X	1079	-0-	-564	-0-	1079	3		N	-0-			-0-
02	2587 X	2587	-0-	-0-	-0-	2587	3		N	-0-			-0-
03	2666 X	2666	-0-	-0-	-0-	2666	3		N	-0-			-0-
*04	2366 X	2366	-0-	-0-	-0-	2366	3		N	-0-			-0-

MCNEILL GAS UNIT NO 1 WELL #: 2 RRCID -> 239424 COMPL. DATE 08/10/2008 TOTAL DEPTH 13378 PERF.13376 - 15906

11	4430 X	4430	-0-	-0-	-0-	4430	3		N	-0-			-0-
12	4092 X	3371	-0-	-721	-0-	3371	3		N	-0-			-0-
01	3751 X	3314	-0-	-437	-0-	3314	3		N	-0-			-0-
02	4144 X	1893	-0-	-2251	-0-	1893	3		N	-0-			-0-
03	4588 X	2807	-0-	-1781	-0-	2807	3		N	-0-			-0-
04	4440 X	3574	-0-	-866	-0-	3574	3		N	-0-			-0-

TIGER BEND (FRIO 1350) 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LAVACA RIVER OPERATING CO., LLC 489720
HOFFER WELL #: 1 RRCID -> 254175 COMPL. DATE 05/19/2009 TOTAL DEPTH 1609 PERF. 1378 - 1384

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TIGER BEND (FRIO 1350) //CONT.// 89904 080 NON-ASSOCIATED CAPACITY CNTY: LAVACA
XTO ENERGY INC. 945936
HOFFER WELL #: 2 RRCID -> 193478 COMPL. DATE 04/03/2002 TOTAL DEPTH 3100 PERF. 1353 - 1357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4410	X	3346	-0-	-1064	-0-	226	1	3120	3	N	-0-					-0-
12	4557	X	4217	-0-	-340	-0-	343	1	3874	3	N	-0-					-0-
01	5163	X	5163	-0-	-0-	-0-	428	1	4735	3	N	-0-					-0-
02	4109	X	4109	-0-	-0-	-0-	355	1	3754	3	N	-0-					-0-
03	4216	X	4193	-0-	-23	-0-	304	1	3889	2	N	-0-					-0-
04	5010	X	4683	-0-	-327	-0-	366	1	4317	2	N	-0-					-0-

TIGER BEND (WILCOX) 89904 300 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION 500227
MOLSON WELL #: 1 RRCID -> 221864 COMPL. DATE 07/24/2006 TOTAL DEPTH 9300 PERF. 8614 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5760	X	5728	-0-	-32 B	-0-	750	1	4815	2	N	148	180	1			24
							163	9									
12	5797	X	4983	-0-	-814 B	-0-	725	1	4245	2	N	12					36
							13	9									
01	5735	X	3332	-0-	-2403 B	-0-	700	1	2625	2	N	6					42
							7	9									
02	5348	X	1	-0-	-5347 B	-0-	1	2			N	-0-					42
03	5921	X	5666	-0-	-255 B	-0-	750	1	4912	2	N	4					46
							4	9									
04	5730	X	4331	-0-	-1399 B	-0-	725	1	3443	2	N	148	182	1			12
							163	9									

FOSTERS WELL #: 1 RRCID -> 229787 COMPL. DATE 12/13/2006 TOTAL DEPTH 8700 PERF. 8294 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	72	X	72	-0-	-0- B	-0-	50	1	22	2	N	-0-					24
12	31	X	1	-0-	-30 B	-0-	1	2			N	-0-					24
01	217	X	38	-0-	-179 B	-0-	25	1	13	2	N	-0-					24
02	196	X	1	-0-	-195 B	-0-	1	2			N	-0-					24
03	532	X	532	-0-	-0- B	-0-	300	1	228	2	N	4					28
							4	9									
*04	937	X	937	-0-	-0- B	-0-	525	1	412	2	N	-0-					28

TIVOLI (GRETA SECOND) 90240 750 ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
MARTIN O'CONNOR -M- WELL #: 1 RRCID -> 280499 COMPL. DATE 05/05/2014 TOTAL DEPTH 7003 PERF. 4978 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE (LULING 8800) 90504 254 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC SWD WELL #: 1 RRCID -> 187063 COMPL. DATE 03/04/2004 TOTAL DEPTH 3502 PERF. 2970 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE (LULING 8800 EAST) 90504 255 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 2 RRCID -> 178849 COMPL. DATE 10/03/1997 TOTAL DEPTH 9650 PERF. 8854 - 8858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (BASAL LULING) 90505 050 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC WELL #: 3 RRCID -> 249432 COMPL. DATE 12/23/2008 TOTAL DEPTH 11720 PERF. 8954 - 8988

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (SLICK) 90505 500 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1T RRCID -> 193210 COMPL. DATE 04/13/2002 TOTAL DEPTH 10958 PERF. 7991 - 7997

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, EAST (WILCOX 8400) 90505 550 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G. U. WELL #: 1-C RRCID -> 161997 COMPL. DATE 11/22/1996 TOTAL DEPTH 10958 PERF. 8478 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNNE, EAST (1ST MAS. STRGR) 90505 600 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
D90 ENERGY, LLC 195797
SWIERC G.U. WELL #: 4 RRCID -> 217640 COMPL. DATE 06/03/2008 TOTAL DEPTH 10970 PERF.10404 - 10424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM LYNE, N. (WILCOX 9350) 90506 750 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22UT RRCID -> 155997 COMPL. DATE 09/01/1995 TOTAL DEPTH 10250 PERF. 9288 - 9390

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: 2-U RRCID -> 150982 COMPL. DATE 07/26/1994 TOTAL DEPTH 11000 PERF. 9275 - 9376

11	13970 X	13970	-0-	-0-	-0-	614	1	13207	2	Y	135	189	1			147
						149	9									
12	13899 X	13899	-0-	-0-	-0-	623	1	13155	2	Y	110	161	1			96
						121	9									
01	11775 X	11775	-0-	-0-	-0-	542	1	11137	2	Y	87					183
						96	9									
02	13048 X	11900	-0-	-1148	-0-	536	1	11243	2	Y	110	104	1			189
						121	9									
03	14446 X	13525	-0-	-921	-0-	614	1	12826	2	Y	77	38	1			228
						85	9									
04	13980 X	13274	-0-	-706	-0-	573	1	12595	2	Y	96	95	1			229
						106	9									

SCHREINER K. W. WELL #: 4 RRCID -> 155029 COMPL. DATE 05/03/1995 TOTAL DEPTH 10700 PERF. 9316 - 9378

11	311 N	311	-0-	-0-	-0-	14	1	297	2	N	-0-					-0-
12	341 N	341	-0-	-0-	-0-	15	1	326	2	N	-0-					-0-
01	322 N	322	-0-	-0-	-0-	15	1	307	2	N	-0-					-0-
02	355 N	355	-0-	-0-	-0-	16	1	339	2	N	-0-					-0-
03	310 N	302	-0-	-8	-0-	14	1	288	2	N	-0-					-0-
*04	305 N	305	-0-	-0-	-0-	13	1	292	2	N	-0-					-0-

TOM LYNE, N. (WILCOX 10,000) 90506 770 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
LYNE, T. J. WELL #: 22LT RRCID -> 155286 COMPL. DATE 07/22/1995 TOTAL DEPTH 10250 PERF. 9752 - 10006

11	7131 X	7131	-0-	-0-	-0-	1353	1	5598	3	Y	164	141	1			128
						180	9									
12	4231 X	4231	-0-	-0-	-0-	1468	1	2668	3	Y	86	143	1			71
						95	9									
01	5746 X	5746	-0-	-0-	-0-	2711	1	2954	3	Y	74					145
						81	9									
02	6664 X	5971	-0-	-693	-0-	2012	1	3846	3	Y	103	191	1			57
						113	9									
03	7378 X	6138	-0-	-1240	-0-	2049	1	3981	3	Y	98	93	1			62
						108	9									
04	7140 X	5854	-0-	-1286	-0-	1930	1	3833	3	Y	83	90	1			55
						91	9									

WAGNER OIL COMPANY 891175
SCHREINER, K.W. WELL #: 1 RRCID -> 130181 COMPL. DATE 02/03/1989 TOTAL DEPTH 10800 PERF. 9842 - 9888

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM LYNE, N. (WILCOX 10,250) 90506 777 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WAGNER OIL COMPANY 891175
SCHREINER, K. W. WELL #: F 2L RRCID -> 157505 COMPL. DATE 10/19/1995 TOTAL DEPTH 11000 PERF. 9275 - 10072

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOM LYNE, N. (WILCOX 10,700) 90506 792 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
REMORA OPERATING, LLC 701613
TOM LYNE WELL #: 3 RRCID -> 190179 COMPL. DATE 07/01/2015 TOTAL DEPTH 11005 PERF.10802 - 10813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030 X	5330	-0-	-700	-0-	1025	1	4238	3	Y	61	50	1			43
						67	9									
12	6362 X	6362	-0-	-0-	-0-	2247	1	4083	3	Y	29	49	1			23
						32	9									
01	6701 X	6701	-0-	-0-	-0-	3131	1	3413	3	Y	143					166
						157	9									
02	5888 X	5888	-0-	-0-	-0-	1984	1	3792	3	Y	102	188	1			80
						112	9									
03	6355 X	6286	-0-	-69	-0-	2099	1	4077	3	Y	100	96	1			84
						110	9									
04	6480 X	6216	-0-	-264	-0-	2049	1	4070	3	Y	88	95	1			77
						97	9									

TOM LYNE NE. (HOCKLEY) 90508 330 NON-ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
TULLIS -C- WELL #: 1 RRCID -> 070191 COMPL. DATE 02/05/1977 TOTAL DEPTH 4150 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULLIS WELL #: 1 C RRCID -> 076878 COMPL. DATE 10/09/1976 TOTAL DEPTH 4162 PERF. 2207 - 2212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY 038889
T.K.E. UNIT WELL #: 1 RRCID -> 239144 COMPL. DATE 02/08/2007 TOTAL DEPTH 4806 PERF. 3184 - 3187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM LYNE, NE. (HOCKLEY E) //CONT.// 90508 396 ASSOCIATED ONE WELL CNTY: LIVE OAK
AWP OPERATING COMPANY //CONT.// 038889
TULLIS 216 WELL #: 3 RRCID -> 280831 COMPL. DATE 09/02/2016 TOTAL DEPTH 3500 PERF. 2150 - 2545

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 52 RRCID -> 139125 COMPL. DATE 10/31/1990 TOTAL DEPTH 5900 PERF. 5635 - 5644

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS. FANNIE V. W. WELL #: 102 RRCID -> 151521 COMPL. DATE 09/16/1994 TOTAL DEPTH 6091 PERF. 5612 - 5627

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 82 RRCID -> 158867 COMPL. DATE 04/25/2003 TOTAL DEPTH 5923 PERF. 3920 - 3940

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 229789 COMPL. DATE 08/09/2007 TOTAL DEPTH 5980 PERF. 5600 - 5606

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT, M. F. WELL #: 155 RRCID -> 231079 COMPL. DATE 09/20/2007 TOTAL DEPTH 6200 PERF. 5710 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR //CONT.// 90534 001 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
CLEMENT HEARD WELL #: 26 RRCID -> 255716 COMPL. DATE 03/04/2010 TOTAL DEPTH 6104 PERF. 5648 - 5654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL 'A' WELL #: 52 RRCID -> 281614 COMPL. DATE 04/05/2016 TOTAL DEPTH 5917 PERF. 5705 - 5710

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (2050) 90534 105 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS ET AL 'B' WELL #: 36 RRCID -> 281674 COMPL. DATE 09/08/2016 TOTAL DEPTH 6500 PERF. 2063 - 2069

11	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (2830) 90534 137 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MAUDE WILLIAMS, ET AL "B" WELL #: 36 RRCID -> 143855 COMPL. DATE 07/17/1992 TOTAL DEPTH 6500 PERF. 2834 - 2839

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, CLAUDE E. ET AL WELL #: 13 RRCID -> 232645 COMPL. DATE 11/02/2007 TOTAL DEPTH 5925 PERF. 2859 - 2865

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 88 RRCID -> 250229 COMPL. DATE 06/05/2009 TOTAL DEPTH 4500 PERF. 2862 - 2866

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (3100) 90534 160 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 116 RRCID -> 282168 COMPL. DATE 10/20/2015 TOTAL DEPTH 4650 PERF. 3124 - 3128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3250) 90534 175 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 81 RRCID -> 195722 COMPL. DATE 05/13/2003 TOTAL DEPTH 4515 PERF. 3325 - 3331

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 13 RRCID -> 279870 COMPL. DATE 06/08/2015 TOTAL DEPTH 6750 PERF. 3244 - 3248

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

MRS. FANNIE V. W. HEARD WELL #: 41 RRCID -> 281173 COMPL. DATE 09/17/2016 TOTAL DEPTH 5925 PERF. 3324 - 3330

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (3400) 90534 190 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 5G RRCID -> 229080 COMPL. DATE 07/05/2007 TOTAL DEPTH 5425 PERF. 3379 - 3384

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3500) 90534 200 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
DEVON ENERGY PRODUCTION CO, L.P. 216378
LAMBERT WELL #: 4 RRCID -> 004411 COMPL. DATE 07/19/2002 TOTAL DEPTH 3966 PERF. 3810 - 3890

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (3550) 90534 224 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W., MRS. WELL #: 72 RRCID -> 219867 COMPL. DATE 02/16/2006 TOTAL DEPTH 4500 PERF. 3516 - 3563

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W. MRS. WELL #: 4G RRCID -> 220944 COMPL. DATE 06/30/2008 TOTAL DEPTH 5980 PERF. 3450 - 3462

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (3560) 90534 237 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3G RRCID -> 144485 COMPL. DATE 05/31/2006 TOTAL DEPTH 4425 PERF. 3770 - 3790

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 10D RRCID -> 220110 COMPL. DATE 03/16/2006 TOTAL DEPTH 6000 PERF. 3553 - 3558

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 12 RRCID -> 279872 COMPL. DATE 06/15/2015 TOTAL DEPTH 4500 PERF. 3518 - 3528

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3600) 90534 250 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 51 RRCID -> 261241 COMPL. DATE 03/04/2011 TOTAL DEPTH 5895 PERF. 3528 - 3550

11	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-

TOM OCONNOR (3900) 90534 275 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

HEARD, FANNIE WELL #: 62 RRCID -> 004415 COMPL. DATE 02/28/1986 TOTAL DEPTH 6000 PERF. 3678 - 3718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE WELL #: 64 F RRCID -> 004416 COMPL. DATE 12/17/1961 TOTAL DEPTH 4605 PERF. 3916 - 3922

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

REILLY, ANNIE ET VIR WELL #: 2GF RRCID -> 031640 COMPL. DATE 11/19/1963 TOTAL DEPTH 5929 PERF. 3910 - 3914

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

LAMBERT, M. F. WELL #: 66 RRCID -> 209879 COMPL. DATE 02/17/2005 TOTAL DEPTH 5918 PERF. 4040 - 4046

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HEARD, MRS. FANNIE V. W. WELL #: 69 RRCID -> 217522 COMPL. DATE 11/09/2005 TOTAL DEPTH 4500 PERF. 3906 - 3912

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 3G RRCID -> 250402 COMPL. DATE 06/08/2009 TOTAL DEPTH 5980 PERF. 3908 - 3913

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 12 RRCID -> 261055 COMPL. DATE 04/25/2011 TOTAL DEPTH 4500 PERF. 3967 - 3972

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (3900, SOUTH) 90534 300 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
REILLY, ANNIE ET VIR WELL #: 3 RRCID -> 210665 COMPL. DATE 03/29/2005 TOTAL DEPTH 5975 PERF. 3963 - 3968

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4050) 90534 307 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 70 RRCID -> 069867 COMPL. DATE 09/27/2007 TOTAL DEPTH 4515 PERF. 3918 - 3948

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: H 97 RRCID -> 093703 COMPL. DATE 05/30/1981 TOTAL DEPTH N/A PERF. 4183 - 4187

11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-

OCONNOR, THOMAS -A- WELL #: 112 RRCID -> 116554 COMPL. DATE 04/30/1985 TOTAL DEPTH 4493 PERF. 4179 - 4196

11	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 76 RRCID -> 135290 COMPL. DATE N/A TOTAL DEPTH 4500 PERF. 4173 - 4189

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 78 RRCID -> 136550 COMPL. DATE 07/03/1990 TOTAL DEPTH 4670 PERF. 4175 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 90 RRCID -> 136936 COMPL. DATE 08/27/1990 TOTAL DEPTH 4500 PERF. 4120 - 4139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLEMENT WELL #: 15 RRCID -> 137592 COMPL. DATE 09/17/2002 TOTAL DEPTH 4515 PERF. 3785 - 3805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 66 RRCID -> 139252 COMPL. DATE 04/22/1991 TOTAL DEPTH 4408 PERF. 4109 - 4123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAUER, CLAIRE MARY ET VIR WELL #: 4-C RRCID -> 145883 COMPL. DATE 04/05/1993 TOTAL DEPTH 5933 PERF. 4140 - 4152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, CLAUDE E. ET AL WELL #: 9 RRCID -> 147369 COMPL. DATE 08/27/1993 TOTAL DEPTH 5925 PERF. 4183 - 4197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W. MRS. WELL #: 71 RRCID -> 151873 COMPL. DATE 10/11/1994 TOTAL DEPTH 4500 PERF. 4103 - 4121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LAMBERT, M. F. WELL #: 134 RRCID -> 156622 COMPL. DATE 12/01/1995 TOTAL DEPTH 4470 PERF. 4143 - 4149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 67 RRCID -> 159454 COMPL. DATE 06/28/1996 TOTAL DEPTH 4404 PERF. 4104 - 4122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'A' WELL #: 113 RRCID -> 161310 COMPL. DATE 11/22/1996 TOTAL DEPTH 4500 PERF. 4172 - 4188

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 40 RRCID -> 166198 COMPL. DATE 11/14/1997 TOTAL DEPTH 5900 PERF. 4155 - 4170

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 14D RRCID -> 167023 COMPL. DATE 12/03/1997 TOTAL DEPTH 5894 PERF. 4113 - 4128

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 77 RRCID -> 171177 COMPL. DATE 03/26/1998 TOTAL DEPTH 4500 PERF. 4167 - 4184

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 58 RRCID -> 176352 COMPL. DATE 12/06/1999 TOTAL DEPTH 4500 PERF. 4109 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 7 RRCID -> 181575 COMPL. DATE 01/05/2001 TOTAL DEPTH 5925 PERF. 4146 - 4157

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

O'CONNOR, THOMAS "A" WELL #: 43 RRCID -> 183195 COMPL. DATE 03/15/2001 TOTAL DEPTH 5925 PERF. 4139 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 42-U RRCID -> 188183 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4170 - 4190

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEMENT HEARD WELL #: 28 RRCID -> 205795 COMPL. DATE 12/21/2004 TOTAL DEPTH 4580 PERF. 4108 - 4121

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT, M.F. WELL #: H 64 RRCID -> 214261 COMPL. DATE 07/15/2005 TOTAL DEPTH 5937 PERF. 4176 - 4192

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'CONNOR, THOMAS "C" WELL #: 68 RRCID -> 219427 COMPL. DATE 01/17/2006 TOTAL DEPTH 4515 PERF. 4123 - 4138

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, MRS. FANNIE V. W. WELL #: 85 RRCID -> 220895 COMPL. DATE 05/02/2006 TOTAL DEPTH 4500 PERF. 4088 - 4122

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEARD, FANNIE V. W., MRS. WELL #: 95 RRCID -> 221832 COMPL. DATE 09/13/2006 TOTAL DEPTH 4502 PERF. 4110 - 4127

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W., MRS. WELL #: 93 RRCID -> 234347 COMPL. DATE 03/20/2008 TOTAL DEPTH 4500 PERF. 4128 - 4139

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	149 N	149	-0-	-0-	-0-	149	1		N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	210 N	210	-0-	-0-	-0-	210	1		N	-0-			-0-
02	364 N	364	-0-	-0-	-0-	364	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	126 N	126	-0-	-0-	-0-	126	1		N	-0-			-0-

HEARD, FANNIE V. W. MRS. WELL #: 51 RRCID -> 236991 COMPL. DATE 06/05/2008 TOTAL DEPTH 5895 PERF. 4108 - 4124

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HEARD, FANNIE, V. W. MRS. WELL #: 79 RRCID -> 237037 COMPL. DATE 05/30/2008 TOTAL DEPTH 4515 PERF. 4110 - 4124

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 2 RRCID -> 259993 COMPL. DATE 11/10/2010 TOTAL DEPTH 5935 PERF. 4190 - 4204

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 10 RRCID -> 263007 COMPL. DATE 08/25/2011 TOTAL DEPTH 5925 PERF. 4167 - 4181

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 73 RRCID -> 263649 COMPL. DATE 12/22/2011 TOTAL DEPTH 4500 PERF. 4112 - 4130

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

ANNIE REILLY ET VIR WELL #: 5 RRCID -> 266682 COMPL. DATE 12/14/2011 TOTAL DEPTH 5949 PERF. 4130 - 4148

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (4200) //CONT.// 90534 315 NON-ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
THOMAS O'CONNOR "C" WELL #: 50 RRCID -> 267124 COMPL. DATE 03/01/2012 TOTAL DEPTH 5895 PERF. 4152 - 4166

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "C" WELL #: 4G RRCID -> 267316 COMPL. DATE 03/01/2012 TOTAL DEPTH 5980 PERF. 4120 - 4132

11	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
12	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-		-0-

LAMBERT GAS UNIT WELL #: 130 RRCID -> 268041 COMPL. DATE 03/31/2010 TOTAL DEPTH 4461 PERF. 4180 - 4197

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 280203 COMPL. DATE 02/04/2016 TOTAL DEPTH 5925 PERF. 4164 - 4176

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 83 RRCID -> 282313 COMPL. DATE 01/23/2017 TOTAL DEPTH 6215 PERF. 4196 - 4202

11	13740	X	-0-	-0-	-13740	-0-			N	-0-		-0-
12	14198	X	-0-	-0-	-14198	-0-			N	-0-		-0-
01	14198	X	-0-	-0-	-14198	-0-			N	-0-		-0-
02	12824	X	-0-	-0-	-12824	-0-			N	-0-		-0-
03	14198	X	-0-	-0-	-14198	-0-			N	-0-		-0-
04	13740	X	-0-	-0-	-13740	-0-			N	-0-		-0-

T-C OIL COMPANY, LLC 833782
COPANO GAS UNIT WELL #: 38 RRCID -> 258672 COMPL. DATE 11/15/2010 TOTAL DEPTH 5927 PERF. 4171 - 4178

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4830) 90534 393 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, MARY F. "E" WELL #: E 3 RRCID -> 117390 COMPL. DATE 04/02/2006 TOTAL DEPTH 5700 PERF. 4829 - 4840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 34 RRCID -> 157803 COMPL. DATE 01/30/1996 TOTAL DEPTH 6495 PERF. 4823 - 483

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 70 RRCID -> 261056 COMPL. DATE 04/29/2011 TOTAL DEPTH 5918 PERF. 4842 - 4883

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

CLAUDE E. HEARD, ET AL WELL #: 12 RRCID -> 263640 COMPL. DATE 12/01/2011 TOTAL DEPTH 5925 PERF. 4716 - 4722

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR (4840) 90534 394 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 42 RRCID -> 223466 COMPL. DATE 11/21/2006 TOTAL DEPTH 5925 PERF. 4813 - 4825

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 92 RRCID -> 137686 COMPL. DATE 10/03/1990 TOTAL DEPTH 5909 PERF. 4888 - 4894

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM O'CONNOR(4900) //CONT.// 90534 395 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
HEARD, MRS. FANNIE V. W. WELL #: 50 RRCID -> 150604 COMPL. DATE 06/22/1994 TOTAL DEPTH 5925 PERF. 4810 - 4822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	194 X	194	-0-	-0-	-0-	194	1		N	-0-			-0-
12	124 X	-0-	-0-	-124	-0-				N	-0-			-0-
01	247 X	247	-0-	-0-	-0-	247	1		N	-0-			-0-
02	340 N	340	-0-	-0-	-0-	340	1		N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*04	160 N	160	-0-	-0-	-0-	160	1		N	-0-			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 26 RRCID -> 163135 COMPL. DATE 05/02/1997 TOTAL DEPTH 8139 PERF. 4848 - 4864

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (4910) 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, IRA "A" WELL #: 2 RRCID -> 155871 COMPL. DATE 09/08/1995 TOTAL DEPTH 5929 PERF. 4878 - 4885

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 60 RRCID -> 170973 COMPL. DATE N/A TOTAL DEPTH 5916 PERF. 4923 - 4930

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 35 RRCID -> 176646 COMPL. DATE 01/06/2000 TOTAL DEPTH 5915 PERF. 4901 - 4906

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

REILLY, ANNIE ET VIR WELL #: 5 RRCID -> 180473 COMPL. DATE 09/05/2000 TOTAL DEPTH 5949 PERF. 4865 - 4873

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (4910) //CONT.// 90534 396 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS "C" WELL #: 42-L RRCID -> 188439 COMPL. DATE 01/25/2002 TOTAL DEPTH 5925 PERF. 4868 - 4874

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 4 RRCID -> 215224 COMPL. DATE 09/27/2005 TOTAL DEPTH 5925 PERF. 4842 - 4852

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, FANNIE V. W., MRS. WELL #: 45 RRCID -> 229839 COMPL. DATE 09/05/2007 TOTAL DEPTH 5925 PERF. 4834 - 4943

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 85 RRCID -> 244412 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 4947 - 4958

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CLEMENT HEARD WELL #: 30 RRCID -> 247337 COMPL. DATE 03/02/2009 TOTAL DEPTH 6100 PERF. 4564 - 4571

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLAUDE E. HEARD ET AL WELL #: 7 RRCID -> 253969 COMPL. DATE 06/11/2009 TOTAL DEPTH 5925 PERF. 4878 - 4892

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 17 RRCID -> 272304 COMPL. DATE 11/19/2013 TOTAL DEPTH 6756 PERF. 4805 - 4811

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (4925) 90534 398 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310

O'CONNOR, THOMAS "A" WELL #: 74 RRCID -> 143490 COMPL. DATE 04/01/1992 TOTAL DEPTH 5927 PERF. 4948 - 4954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

O'CONNOR, THOMAS 'A' WELL #: 13 RRCID -> 180991 COMPL. DATE 12/13/2000 TOTAL DEPTH 5885 PERF. 4922 - 4928

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 109 RRCID -> 206528 COMPL. DATE 10/14/2004 TOTAL DEPTH 5835 PERF. 4866 - 4876

11	870 X	-0-	-0-	-870	-0-					N	-0-			-0-
12	899 X	726	-0-	-173	-0-	374	1	12	2	N	-0-			-0-
						340	3							
01	558 X	296	-0-	-262	-0-	15	2	281	3	N	-0-			-0-
02	160 N	160	-0-	-0-	-0-	29	1	6	2	N	-0-			-0-
						125	3							
03	713 N	266	-0-	-447	-0-	65	1	5	2	N	-0-			-0-
						196	3							
04	300 N	150	-0-	-150	-0-	14	1	9	2	N	-0-			-0-
						127	3							

O'CONNOR, THOMAS "C" WELL #: 51 RRCID -> 223041 COMPL. DATE 11/02/2006 TOTAL DEPTH 5915 PERF. 4862 - 4870

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 32 RRCID -> 279470 COMPL. DATE 06/10/2015 TOTAL DEPTH 5912 PERF. 4853 - 4861

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

TOM OCONNOR (4950) 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 13 RRCID -> 036882 COMPL. DATE 03/14/1992 TOTAL DEPTH 5371 PERF. 4923 - 4933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	X	235	-0-	-65	-0-	34	2	201	3	N	-0-					-0-
12	310	X	142	-0-	-168	-0-	73	1	2	2	N	-0-					-0-
							67	3									
01	248	X	136	-0-	-112	-0-	7	2	129	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							58	3									
03	155	N	98	-0-	-57	-0-	24	1	2	2	N	-0-					-0-
							72	3									
04	120	N	119	-0-	-1	-0-	11	1	7	2	N	-0-					-0-
							101	3									

LAMBERT, M. F. WELL #: G 2 RRCID -> 058823 COMPL. DATE 06/25/1974 TOTAL DEPTH 5216 PERF. N/A

11	1650	N	1197	-0-	-453	-0-	174	2	1023	3	N	-0-					-0-
12	1082	N	1082	-0-	-0-	-0-	558	1	18	2	N	-0-					-0-
							506	3									
01	708	N	708	-0-	-0-	-0-	35	2	673	3	N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	67	1	15	2	N	-0-					-0-
							294	3									
03	1085	N	523	-0-	-562	-0-	128	1	10	2	N	-0-					-0-
							385	3									
*04	799	N	799	-0-	-0-	-0-	75	1	49	2	N	-0-					-0-
							675	3									

WILLIAMS, MAUDE ET AL "A" WELL #: 67 RRCID -> 081723 COMPL. DATE 03/28/1979 TOTAL DEPTH 5914 PERF. 4889 - 4894

11	570	X	40	-0-	-530	-0-	40	1			N	-0-					-0-
12	186	X	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-

O'CONNOR, THOMAS "D" WELL #: 9 RRCID -> 198788 COMPL. DATE 09/12/2003 TOTAL DEPTH 5895 PERF. 4963 - 4976

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T-C OIL COMPANY, LLC 833782
THOMAS O'CONNOR -B- WELL #: B 39 RRCID -> 205812 COMPL. DATE 12/02/2004 TOTAL DEPTH 5881 PERF. 5012 - 5024

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS O'CONNOR -B- WELL #: B 19 RRCID -> 212287 COMPL. DATE 05/25/2005 TOTAL DEPTH 5933 PERF. 4914 - 4926

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (4950) //CONT.// 90534 400 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC //CONT.// 833782
THOMAS O'CONNOR -E- WELL #: E 43 RRCID -> 258690 COMPL. DATE 11/08/2010 TOTAL DEPTH 5897 PERF. 4932 - 4945

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 A	-0-	-0-	-0-	-0-					N	-0-			-0-

PLUGGED AND ABANDONED_____ 04/11/2018 - P/A 04/11/18

THOMAS O'CONNOR -E- WELL #: E 54 RRCID -> 266301 COMPL. DATE 01/10/2012 TOTAL DEPTH 5856 PERF. 5026 - 5036

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

TOM OCONNOR (5050, EAST) 90534 425 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 71 RRCID -> 202726 COMPL. DATE 04/07/2004 TOTAL DEPTH 5933 PERF. 5116 - 5128

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "A" WELL #: 37 RRCID -> 210577 COMPL. DATE 04/07/2005 TOTAL DEPTH 5909 PERF. 5084 - 5090

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: H 61 RRCID -> 219870 COMPL. DATE 02/13/2006 TOTAL DEPTH 5870 PERF. 5045 - 5057

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 211R RRCID -> 280723 COMPL. DATE 06/26/2015 TOTAL DEPTH 8300 PERF. 5134 - 5139

11	4140 X	2978	-0-	-1162	-0-	432	2	2546	3	N	-0-			-0-
12	3162 X	238	-0-	-2924	-0-	123	1	4	2	N	-0-			-0-
						111	3							
01	3069 X	1448	-0-	-1621	-0-	71	2	1377	3	N	-0-			-0-
02	1316 X	-0-	-0-	-1316	-0-					N	-0-			-0-
03	3069 X	-0-	-0-	-3069	-0-					N	-0-			-0-
04	2970 X	1004	-0-	-1966	-0-	94	1	62	2	N	-0-			-0-
						848	3							

TOM OCONNOR (5100, EAST) 90534 475 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: G 8 RRCID -> 038501 COMPL. DATE 03/28/2007 TOTAL DEPTH 5415 PERF. 3808 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'CONNOR, THOMAS "C" WELL #: 13 RRCID -> 194119 COMPL. DATE 04/06/2001 TOTAL DEPTH 5960 PERF. 5108 - 5113

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 53 RRCID -> 260642 COMPL. DATE 02/08/2011 TOTAL DEPTH 5915 PERF. 5071 - 5079

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOVAR OPERATING, LLC 448984
LAMBERT WELL #: G 9 RRCID -> 004464 COMPL. DATE 03/25/1968 TOTAL DEPTH 5415 PERF. 3800 - 4000

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (5200, EAST) 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 190430 COMPL. DATE 04/30/2002 TOTAL DEPTH 5921 PERF. 5085 - 5102

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARY CLAIRE BAUER ET VIR WELL #: 10 RRCID -> 255287 COMPL. DATE 02/02/2010 TOTAL DEPTH 7800 PERF. 5110 - 5115

11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (5200, EAST) //CONT.// 90534 525 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MRS. FANNIE V. W. HEARD WELL #: 1 RRCID -> 255440 COMPL. DATE 02/22/2010 TOTAL DEPTH 5968 PERF. 5130 - 5136

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 19 RRCID -> 259998 COMPL. DATE 11/11/2010 TOTAL DEPTH 5925 PERF. 5170 - 5176

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

HEARD, MRS FANNIE V.W. WELL #: 7G RRCID -> 274512 COMPL. DATE 02/12/2014 TOTAL DEPTH 7812 PERF. 5090 - 5094

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5250) 90534 550 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MRS. FANNIE V. W. HEARD WELL #: 57 RRCID -> 280797 COMPL. DATE 07/16/2016 TOTAL DEPTH 5927 PERF. 5278 - 5286

11	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	5			N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 48 RRCID -> 281113 COMPL. DATE 04/19/2016 TOTAL DEPTH 5906 PERF. 5225 - 5230

11	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5300, EAST) 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "C" WELL #: 6G RRCID -> 182617 COMPL. DATE 01/22/2001 TOTAL DEPTH 5980 PERF. 5223 - 5267

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5300, EAST) //CONT.// 90534 600 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
O'CONNOR, THOMAS 'A' WELL #: 19 RRCID -> 188900 COMPL. DATE 11/14/2000 TOTAL DEPTH 5893 PERF. 5258 - 5290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 24 RRCID -> 192125 COMPL. DATE 05/16/2002 TOTAL DEPTH 5902 PERF. 5264 - 5282

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILLIAMS, MAUDE ET AL "B" WELL #: 10 RRCID -> 195374 COMPL. DATE 04/04/2003 TOTAL DEPTH 5925 PERF. 5275 - 5301

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LAMBERT GAS UNIT WELL #: 125 RRCID -> 234396 COMPL. DATE 03/07/2008 TOTAL DEPTH 5840 PERF. 5326 - 5333

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

CLAUDE E. HEARD, ET AL WELL #: 17 RRCID -> 263639 COMPL. DATE 12/09/2011 TOTAL DEPTH 5925 PERF. 5306 - 5311

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
BAUER, MARY CLAIRE ET VIR WELL #: 4-T RRCID -> 137860 COMPL. DATE 12/18/1990 TOTAL DEPTH 5933 PERF. 5340 - 5354

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (5350 SAND) //CONT.// 90534 612 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
MARY F. LAMBERT "EA" WELL #: A 8 RRCID -> 254174 COMPL. DATE 09/24/2009 TOTAL DEPTH 5950 PERF. 5326 - 5333

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

IRA HEARD 'A' WELL #: 19 RRCID -> 274912 COMPL. DATE 07/24/2014 TOTAL DEPTH 7855 PERF. 5349 - 5356

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-

WORKED OVER ANOTHER ZONE.. 11/15/2017

TOM OCONNOR (5400 SAND) 90534 625 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 45 RRCID -> 139323 COMPL. DATE 07/23/1991 TOTAL DEPTH 5925 PERF. 5372 - 5382

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 32 RRCID -> 187875 COMPL. DATE 12/31/2001 TOTAL DEPTH 5960 PERF. 5340 - 5358

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS "A" WELL #: 65 RRCID -> 269860 COMPL. DATE 03/11/2008 TOTAL DEPTH 5969 PERF. 5534 - 5538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ANNIE REILLY ET VIR WELL #: 22 RRCID -> 270563 COMPL. DATE 10/21/2013 TOTAL DEPTH 6799 PERF. 5362 - 5372

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

THOMAS O'CONNOR 'A' WELL #: 71 RRCID -> 271491 COMPL. DATE 09/26/2013 TOTAL DEPTH 5930 PERF. 5617 - 5623

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM O'CONNOR (5410) 90534 637 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS 'C' WELL #: 11 RRCID -> 180778 COMPL. DATE 10/11/2000 TOTAL DEPTH 5920 PERF. 5442 - 5447

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 260691 COMPL. DATE 02/16/2011 TOTAL DEPTH 6200 PERF. 5354 - 5362

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5425 SAND) 90534 650 ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, THOMAS "A" WELL #: 47 RRCID -> 142081 COMPL. DATE 10/17/1991 TOTAL DEPTH 5999 PERF. 5476 - 5483

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HEARD, CLEMENT WELL #: 21 RRCID -> 229397 COMPL. DATE 03/15/2007 TOTAL DEPTH 7810 PERF. 5440 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5440) 90534 675 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 11 RRCID -> 070302 COMPL. DATE 03/31/1977 TOTAL DEPTH 5925 PERF. 3790 - 3820

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, MRS. FANNIE V. W. WELL #: 3 RRCID -> 174395 COMPL. DATE 01/12/1984 TOTAL DEPTH 5921 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TOM OCONNOR (5450 SAND) //CONT.// 90534 700 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310

HEARD, FANNIE V. W. MRS. WELL #: 25 RRCID -> 175959 COMPL. DATE 01/12/1984 TOTAL DEPTH 5925 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

O'CONNOR, THOMAS 'C' WELL #: 10 RRCID -> 179384 COMPL. DATE 07/21/2000 TOTAL DEPTH 5916 PERF. 5436 - 5446

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MRS. FANNIE V. W. HEARD WELL #: 106 RRCID -> 247655 COMPL. DATE 03/06/2009 TOTAL DEPTH 6094 PERF. 5406 - 5411

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 23 RRCID -> 250772 COMPL. DATE 02/19/2009 TOTAL DEPTH 7922 PERF. 5415 - 5423

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEMENT HEARD WELL #: 35 RRCID -> 257242 COMPL. DATE 05/28/2010 TOTAL DEPTH 6200 PERF. 5424 - 5429

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

O'CONNOR, THOMAS 'C' WELL #: 92 RRCID -> 270822 COMPL. DATE 08/28/2013 TOTAL DEPTH 6042 PERF. 5429 - 5436

11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
03	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

TOM OCONNOR (5500 SAND) 90534 725 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, FANNIE V. W. MRS. WELL #: 18 RRCID -> 207236 COMPL. DATE 03/09/2005 TOTAL DEPTH 5925 PERF. 5457 - 5464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	1	-0-	1	1	1	1		N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	1				N	-0-			-0-
04	14B2 EXT	1	-0-	1	2	1	1		N	-0-			-0-

THOMAS O'CONNOR 'C' WELL #: 41 RRCID -> 282400 COMPL. DATE 02/28/2017 TOTAL DEPTH 5925 PERF. 5588 - 5596

11	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM O'CONNOR (5600 FOOT SAND) 90534 733 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
TOM O'CONNOR(5600 FOOT SAND)UNIT WELL #: W203B RRCID -> 192700 COMPL. DATE 12/04/2002 TOTAL DEPTH 5920 PERF. 5580 - 5592

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR(5600 FOOT SAND)UN WELL #: W523B RRCID -> 282265 COMPL. DATE 10/15/2015 TOTAL DEPTH 7922 PERF. 5536 - 5542

11	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
12	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5615) 90534 742 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: H 32 RRCID -> 259862 COMPL. DATE 11/12/2010 TOTAL DEPTH 5895 PERF. 5718 - 5722

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAUDE WILLIAMS ET AL "C" WELL #: 2 RRCID -> 282111 COMPL. DATE 09/13/2016 TOTAL DEPTH 5919 PERF. 5730 - 5736

11	90 #	-0-	-0-	-90	-0-				N	-0-			-0-
12	62 #	-0-	-0-	-62	-0-				N	-0-			-0-
01	10 #	-0-	-0-	-10	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (5680) 90534 775 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
LAMBERT, M. F. WELL #: 31 RRCID -> 061689 COMPL. DATE 03/25/2010 TOTAL DEPTH 5914 PERF. 3880 - 3925

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (5800) 90534 863 ASSOCIATED SALVAGE CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
O'CONNOR, TOM (5800 SD) FLD UNIT WELL #: J102 RRCID -> 107705 COMPL. DATE 09/12/1983 TOTAL DEPTH 5930 PERF. 5909 - 5915

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM OCONNOR (6280) 90534 900 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT 151 WELL #: 151 RRCID -> 258066 COMPL. DATE 09/30/2010 TOTAL DEPTH 8300 PERF. 6214 - 6217

11	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TOM OCONNOR (6300) 90534 902 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WILSON HEARD "B" WELL #: 8 RRCID -> 261303 COMPL. DATE 07/01/2011 TOTAL DEPTH 6750 PERF. 6335 - 6342

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOM O'CONNOR (6400) 90534 906 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
MARY CLAIRE BAUER ET VIR WELL #: 1 RRCID -> 282666 COMPL. DATE 05/10/2017 TOTAL DEPTH 7813 PERF. 6384 - 6393

11	5610	-0-	-0-	-5610	-0-				N	-0-			-0-
12	31 #	-0-	-0-	-31	-0-				N	-0-			-0-
01	3 #	-0-	-0-	-3	-0-				N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-

TOM OCONNOR (6470) 90534 912 NON-ASSOCIATED EXEMPT CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
MIGUELITA SCANIO WELL #: 22 RRCID -> 282648 COMPL. DATE 08/15/2016 TOTAL DEPTH 7808 PERF. 6584 - 6589

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7500	191	-0-	-7309	-0-	166	2	25	9	Y	23	17	1			7
12	527 #	197	-0-	-330	-0-	197	2			Y	-0-	5	1			2
01	527 #	-0-	-0-	-527	-0-					Y	-0-	2	1			-0-
02	280 #	-0-	-0-	-280	-0-					Y	-0-					-0-
03	186 #	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180 #	-0-	-0-	-180	-0-					Y	-0-					-0-

TOM OCONNOR (6750) 90534 930 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
HEARD, CLEMENT WELL #: 19 RRCID -> 229716 COMPL. DATE 06/15/2007 TOTAL DEPTH 7778 PERF. 6748 - 6753

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM OCONNOR (7930) 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
ACOCK/ANAQUA OPERATING CO., LP 003599
SCANIO, M WELL #: 6 RRCID -> 198456 COMPL. DATE 02/01/2011 TOTAL DEPTH 7990 PERF. 5726 - 5746

11	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILCORP ENERGY COMPANY 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 234216 COMPL. DATE 02/13/2008 TOTAL DEPTH 8311 PERF. 7944 - 7950

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAMBERT GAS UNIT WELL #: 214 RRCID -> 260633 COMPL. DATE 01/31/2011 TOTAL DEPTH 9000 PERF. 8007 - 8012

11	780 N	-0-	-0-	-780	-0-					N	-0-					-0-
12	864 N	864	-0-	-0-	-0-	446	1	14	2	N	-0-					-0-
						404	3									
01	419 N	419	-0-	-0-	-0-	21	2	398	3	N	-0-					-0-
02	320 N	320	-0-	-0-	-0-	57	1	12	2	N	-0-					-0-
						251	3									
03	868 N	470	-0-	-398	-0-	115	1	9	2	N	-0-					-0-
						346	3									
04	420 N	249	-0-	-171	-0-	23	1	15	2	N	-0-					-0-
						211	3									

LAMBERT GAS UNIT WELL #: 150 RRCID -> 267700 COMPL. DATE 04/23/2012 TOTAL DEPTH 11239 PERF. 7888 - 7910

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM OCONNOR (7930) //CONT.// 90534 980 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY //CONT.// 386310
LAMBERT GAS UNIT WELL #: 213 RRCID -> 274195 COMPL. DATE 03/20/2014 TOTAL DEPTH 8311 PERF. 7906 - 7922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM O'CONNOR (8000, WEST) 90534 992 ASSOCIATED 49B CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
M. F. LAMBERT WELL #: 214 RRCID -> 255911 COMPL. DATE 02/26/2010 TOTAL DEPTH 9000 PERF. 8083 - 8099

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPSY (3900) 90734 600 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VIPER S.W.D., LLC 886209
GOFF WELL #: 2 RRCID -> 198459 COMPL. DATE 03/22/2003 TOTAL DEPTH 8000 PERF. 3940 - 3942

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-A, 9200 SD.) 90792 175 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 L RRCID -> 126345 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 9268 - 9278

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (FB-B, 8800 YEGUA) 90792 200 NON-ASSOCIATED ONE WELL CNTY: JACKSON
BARCO OIL & GAS CO. 049170
STANFORD, FRED S. WELL #: 1 U RRCID -> 126346 COMPL. DATE 01/01/1988 TOTAL DEPTH 9500 PERF. 8824 - 8834

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TORO GRANDE (7800 YEGUA) 90792 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ATLAS OPERATING LLC 036587
I. T. TAYLOR, ET. AL. WELL #: 1 RRCID -> 238236 COMPL. DATE 07/01/2008 TOTAL DEPTH 8529 PERF. 7721 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1808 N	1808	-0-	-0-	-0-	90	1	1661	2	N	52					145
						57	9									
12	1767 N	1605	-0-	-162	-0-	93	1	1446	2	N	60					205
						66	9									
01	1860 N	418	-0-	-1442	-0-	93	1	290	2	N	32					237
						35	9									
02	1680 N	939	-0-	-741	-0-	84	1	804	2	N	46	180	1			103
						51	9									
03	2184 N	2184	-0-	-0-	-0-	93	1	1989	2	N	93					196
						102	9									
04	390 N	NO RPT	-0-	-390	-0-					N	NO RPT					196

TORO GRANDE (8700 SD) 90792 625 NON-ASSOCIATED ONE WELL CNTY: JACKSON
MARQUEE CORPORATION 526675
TITTIZER UNIT WELL #: 1 RRCID -> 273436 COMPL. DATE 01/07/2014 TOTAL DEPTH 9500 PERF. 8863 - 8893

11	35460 #	32645	-0-	-2815	-0-	32301	2	344	9	N	313	546	1			130
12	36642 #	32561	-0-	-4081	-0-	31783	2	778	9	N	707	726	1			111
01	34348 #	31964	-0-	-2384	-0-	31476	2	488	9	N	444	362	1			193
02	31024 #	30151	-0-	-873	-0-	29692	2	459	9	N	417	364	1			246
03	34731 R	34731	-0-	-0-	-0-	34199	2	532	9	N	484	551	1			179
04	32640 #	30945	-0-	-1695	-0-	30431	2	514	9	N	467	371	1			275

TORO GRANDE (9000 SD) 90792 650 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BLUE WING ENERGY, INC. 076791
DINCANS, A. T. JR. WELL #: 2 RRCID -> 175969 COMPL. DATE 11/18/1999 TOTAL DEPTH 9200 PERF. 8722 - 8732

11	14B DENY	-0-	-0-	-0-	-0-					N	-0-					36
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

MARQUEE CORPORATION 526675
TITTIZER WELL #: 2 RRCID -> 277478 COMPL. DATE 03/01/2015 TOTAL DEPTH 9206 PERF. 9030 - 9055

11	9180 X	7377	-0-	-1803	-0-	7340	2	37	9	N	34					165
12	9207 X	6680	-0-	-2527	-0-	6654	2	26	9	N	24					189
01	8308 X	7195	-0-	-1113	-0-	7173	2	22	9	N	20					209
02	7504 X	6651	-0-	-853	-0-	6620	2	31	9	N	28					237
*03	8308 X	7535	-0-	-773	-0-	7469	2	66	9	N	60	179	1			118
04	7380 X	6132	-0-	-1248	-0-	6064	2	68	9	N	62					180

TORO GRANDE, N.E. (9300 SD.) 90796 725 NON-ASSOCIATED CAPACITY CNTY: JACKSON
FIELD PETROLEUM CORP. 266906
HICKS WELL #: 1 RRCID -> 251107 COMPL. DATE 04/01/2009 TOTAL DEPTH 9513 PERF. 9298 - 9314

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRAIN WRECK (6000 SD.) 90915 800 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
O'CONNOR, M. V. ESTATE "C" WELL #: 6 RRCID -> 224771 COMPL. DATE 11/20/2007 TOTAL DEPTH 6450 PERF. 6015 - 6021

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			30

PLUGGED AND ABANDONED_____ 09/19/2017 - P/A 09/19/17

TRAYLOR (8200) 91008 600 ASSOCIATED ONE WELL CNTY: JACKSON
FULLER, ANCIL T. 288583
DUGGER, CHARLOTTE WELL #: 3 RRCID -> 126023 COMPL. DATE 05/13/1987 TOTAL DEPTH 11600 PERF. 8219 - 8228

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TRES TOROS (HOCKLEY) 91062 300 ASSOCIATED ONE WELL CNTY: LIVE OAK
GENESIS WELL SERVICE 300210
MCCLENDON WELL #: 4 RRCID -> 197367 COMPL. DATE 07/29/2001 TOTAL DEPTH 2404 PERF. 1698 - 1704

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

MCCLENDON WELL #: 3 RRCID -> 198747 COMPL. DATE 02/05/2003 TOTAL DEPTH 2278 PERF. 2143 - 2153

11	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
12	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
01	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
02	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
03	0 W	-0-	-0-	-0-	7831			N	-0-			-0-
04	0 W	-0-	-0-	-0-	7831			N	-0-			-0-

TREY PET. I 91079 500 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
OMEGA ENERGY, LLC 622657
BURNS, KITTY WELL #: 1A RRCID -> 119777 COMPL. DATE 01/06/1986 TOTAL DEPTH 9848 PERF. 7201 - 7203

11	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
12	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
01	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
02	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
03	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39
04	14B DENY	NO RPT	-0-	-0-	168			N	NO RPT			39

TULETA (CATAHOULA "A" 1230) 91677 050 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ROBINSON WELL #: 5B RRCID -> 190259 COMPL. DATE 06/19/2001 TOTAL DEPTH 3260 PERF. 1153 - 1154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

TULETA (YEGUA 4060) 91677 700 ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
MARTINSON WELL #: 2 RRCID -> 184648 COMPL. DATE 03/01/2001 TOTAL DEPTH 4250 PERF. 3858 - 3872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	2599 X	2599	-0-	-0-	-0-	2599	2		N	-0-			-0-
12	2170 X	2170	-0-	-0-	-0-	2170	2		N	-0-			-0-
01	2077 X	1634	-0-	-443	-0-	1634	2		N	-0-			-0-
02	2436 X	1476	-0-	-960	-0-	1476	2		N	-0-			-0-
03	2697 X	1611	-0-	-1086	-0-	1611	2		N	-0-			-0-
04	1590 N	1485	-0-	-105	-0-	1485	2		N	-0-			-0-

MARTINSON WELL #: 1 RRCID -> 185602 COMPL. DATE 09/20/2000 TOTAL DEPTH 4010 PERF. 3885 - 3891

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1189 X	1189	-0-	-0-	-0-	1189	2		N	-0-			-0-
12	868 X	765	-0-	-103	-0-	765	2		N	-0-			-0-
01	1395 X	506	-0-	-889	-0-	506	2		N	-0-			-0-
02	1260 X	586	-0-	-674	-0-	586	2		N	-0-			-0-
03	1395 X	601	-0-	-794	-0-	601	2		N	-0-			-0-
*04	593 N	593	-0-	-0-	-0-	593	2		N	-0-			-0-

TULETA (4400) 91677 750 NON-ASSOCIATED CAPACITY CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 1 RRCID -> 175984 COMPL. DATE 11/22/1999 TOTAL DEPTH 4500 PERF. 4039 - 4056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

STAPLES, J. JR. WELL #: 2 RRCID -> 194719 COMPL. DATE 02/08/2002 TOTAL DEPTH 4510 PERF. 4018 - 4025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TULETA, EAST (LULING) 91678 350 NON-ASSOCIATED ONE WELL CNTY: BEE
GAITHER PETROLEUM CORPORATION 292850
JOHNSTON WELL #: 1 RRCID -> 256366 COMPL. DATE 07/20/2004 TOTAL DEPTH 13700 PERF. 8570 - 8575

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	22 N	22	-0-	-0-	-0-	22	2		N	-0-			80
12	12 N	-0-	-0-	-12	-0-				N	-0-			80
01	31 N	-0-	-0-	-31	-0-				N	-0-			80
02	28 N	-0-	-0-	-28	-0-				N	-0-			80
03	0 N	-0-	-0-	-0-	-0-				N	-0-			80
04	0 N	-0-	-0-	-0-	-0-				N	-0-			80

TULETA, N (WILCOX 9200) 91679 800 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES WELL #: 1 RRCID -> 219857 COMPL. DATE 01/21/2006 TOTAL DEPTH 9500 PERF. 8834 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (HOCKLEY 3450) 91682 300 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. 424607
DIRKS - MAYFIELD WELL #: 1 RRCID -> 200551 COMPL. DATE 01/28/2004 TOTAL DEPTH 3608 PERF. 3430 - 3490

11	690	X	-0-	-0-	-690	-0-					N	-0-					35
12	713	X	-0-	-0-	-713	-0-					N	-0-					35
01	217	X	-0-	-0-	-217	-0-					N	-0-					35
02	0	N	-0-	-0-	-0-	-0-					N	-0-					35
03	0	N	-0-	-0-	-0-	-0-					N	-0-					35
04	0	N	-0-	-0-	-0-	-0-					N	-0-					35

DIRKS WELL #: 2 RRCID -> 211113 COMPL. DATE 03/23/2005 TOTAL DEPTH 3600 PERF. 3451 - 3456

11	120	N	-0-	-0-	-120	-0-					N	-0-					34
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34

TULETA, SOUTH (1250) 91682 750 NON-ASSOCIATED EXEMPT CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 3 RRCID -> 214165 COMPL. DATE 06/14/2001 TOTAL DEPTH 4500 PERF. 1222 - 1224

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULETA, SOUTH (2050) 91682 795 NON-ASSOCIATED ONE WELL CNTY: BEE
SAXUM OIL & GAS, LLC 749687
STAPLES, J. JR. WELL #: 4 RRCID -> 213988 COMPL. DATE 04/22/2002 TOTAL DEPTH 4400 PERF. 1313 - 1314

11	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	2626					N	NO RPT					-0-

TULETA, WEST (HOCKLEY 3100) 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
GINGERICH, GEORGE C. WELL #: 2D RRCID -> 112508 COMPL. DATE 08/29/1984 TOTAL DEPTH 3802 PERF. 3127 - 3133

11	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
02	336	N	183	-0-	-153	-0-	183	2			N	-0-					-0-
03	341	N	196	-0-	-145	-0-	196	2			N	-0-					-0-
04	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
IMOGENE HALL UNIT WELL #: 3 RRCID -> 146765 COMPL. DATE 09/17/1993 TOTAL DEPTH 4197 PERF. 3138 - 3143

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1831					N	-0-					-0-

ROBINSON WELL #: 5B RRCID -> 177978 COMPL. DATE 02/02/2000 TOTAL DEPTH 3260 PERF. 3108 - 3112

11	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

IMOGENE HALL UNIT WELL #: 6 RRCID -> 184229 COMPL. DATE 05/18/2000 TOTAL DEPTH 4508 PERF. 3126 - 3131

11	860	N	860	-0-	-0-	-0-	860	2		N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2		N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2		N	-0-					-0-
02	812	N	493	-0-	-319	-0-	493	2		N	-0-					-0-
03	806	N	499	-0-	-307	-0-	499	2		N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2		N	-0-					-0-

GILL, CLAUDIA WELL #: 2 RRCID -> 184625 COMPL. DATE 06/08/2001 TOTAL DEPTH 4350 PERF. 3163 - 3170

11	507	N	507	-0-	-0-	-0-	507	2		N	-0-					-0-
12	408	N	408	-0-	-0-	-0-	408	2		N	-0-					-0-
01	558	N	416	-0-	-142	-0-	416	2		N	-0-					-0-
02	476	N	280	-0-	-196	-0-	280	2		N	-0-					-0-
03	403	N	387	-0-	-16	-0-	387	2		N	-0-					-0-
*04	401	N	401	-0-	-0-	-0-	401	2		N	-0-					-0-

IMOGENE HALL UNIT WELL #: 10 RRCID -> 188809 COMPL. DATE 10/25/2000 TOTAL DEPTH 3260 PERF. 3131 - 3137

11	860	N	860	-0-	-0-	-0-	860	2		N	-0-					-0-
12	793	N	793	-0-	-0-	-0-	793	2		N	-0-					-0-
01	713	N	587	-0-	-126	-0-	587	2		N	-0-					-0-
02	812	N	492	-0-	-320	-0-	492	2		N	-0-					-0-
03	806	N	498	-0-	-308	-0-	498	2		N	-0-					-0-
04	570	N	473	-0-	-97	-0-	473	2		N	-0-					-0-

INLAND OCEAN, INC. 424607
WITHERS WELL #: 1 RRCID -> 200550 COMPL. DATE 02/04/2004 TOTAL DEPTH 3610 PERF. 3118 - 3149

11	0	N	-0-	-0-	-0-	-0-				N	-0-					63
12	0	N	-0-	-0-	-0-	-0-				N	-0-					63
01	0	N	-0-	-0-	-0-	-0-				N	-0-					63
02	0	N	-0-	-0-	-0-	-0-				N	-0-					63
03	0	N	-0-	-0-	-0-	-0-				N	-0-					63
04	0	N	-0-	-0-	-0-	-0-				N	-0-					63

TULETA, WEST (HOCKLEY 3100) //CONT.// 91685 160 NON-ASSOCIATED CAPACITY CNTY: BEE
INLAND OCEAN, INC. //CONT.// 424607
MUTCHLER-ROTH UNIT WELL #: RRCID -> 216488 COMPL. DATE 02/02/2006 TOTAL DEPTH 4530 PERF. 3149 - 3175

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					23

PLUGGED AND ABANDONED_____ 02/03/2016

WAGNER OIL COMPANY 891175
TOSTENSON GAS UNIT WELL #: 3 RRCID -> 273603 COMPL. DATE 10/11/2013 TOTAL DEPTH 3700 PERF. 3258 - 3262

11	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (SLICK-WILCOX 7500) 91685 284 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
HALL WELL #: 1 RRCID -> 004514 COMPL. DATE 10/18/1943 TOTAL DEPTH N/A PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 5 RRCID -> 169299 COMPL. DATE 05/18/1998 TOTAL DEPTH 9160 PERF. 7524 - 7530

11	6330 X	2994	-0-	-3336	-0-	1189	1	1799	3	N	5	5	8			-0-
						6	9									
12	3131 X	715	-0-	-2416	-0-	303	1	411	3	N	1	1	8			-0-
						1	9									
01	3038 X	1535	-0-	-1503	-0-	893	1	640	3	N	2	2	8			-0-
						2	9									
02	2800 X	2107	-0-	-693	-0-	1010	1	1095	3	N	2	2	8			-0-
						2	9									
03	4679 X	4679	-0-	-0-	-0-	2337	1	2339	3	N	3	3	8			-0-
						3	9									
04	3974 X	3974	-0-	-0-	-0-	2102	1	1868	3	N	4	4	8			-0-
						4	9									

TULETA, WEST (SLICK-WILCOX 7900) 91685 426 NON-ASSOCIATED CAPACITY CNTY: BEE
WEST TULETA OPERATING CORP. 910460
WTU ROBINSON WELL #: 5 RRCID -> 209990 COMPL. DATE 04/27/2005 TOTAL DEPTH 8660 PERF. 8000 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	570	N	499	-0-	-71	-0-	197	1	298	3	N	4					134
							4	9									
12	620	N	475	-0-	-145	-0-	198	1	268	3	N	8					142
							9	9									
01	496	N	469	-0-	-27	-0-	270	1	193	3	N	5					147
							6	9									
02	476	N	435	-0-	-41	-0-	205	1	222	3	N	7					154
							8	9									
03	465	N	456	-0-	-9	-0-	217	1	217	3	N	20					174
							22	9									
04	450	N	417	-0-	-33	-0-	214	1	190	3	N	12					186
							13	9									

WTU-GILL WELL #: 1 RRCID -> 255898 COMPL. DATE 02/25/2010 TOTAL DEPTH 8900 PERF. 8210 - 8216

11	6300	X	1581	-0-	-4719	-0-	630	1	951	3	N	-0-					94
12	3689	X	904	-0-	-2785	-0-	379	1	513	3	N	11					105
							12	9									
01	3503	X	3109	-0-	-394	-0-	1807	1	1295	3	N	6	1	8			110
							7	9									
02	3394	X	3394	-0-	-0-	-0-	1626	1	1762	3	N	5					115
							6	9									
03	4961	X	4961	-0-	-0-	-0-	2476	1	2478	3	N	6	1	8			120
							7	9									
04	4626	X	4626	-0-	-0-	-0-	2450	1	2176	3	N	-0-					120

TULETA, WEST (VICKSBURG F) 91685 470 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS-NELSON WELL #: 1 RRCID -> 184290 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULETA, WEST (VICKSBURG G) 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. 093620
HALL, IMOGENE WELL #: 6 U RRCID -> 114166 COMPL. DATE 12/14/1984 TOTAL DEPTH 4508 PERF. 2834 - 2846

11	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

ROBINSON WELL #: 1B RRCID -> 116155 COMPL. DATE 04/14/1985 TOTAL DEPTH 4525 PERF. 2876 - 2890

11	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
03/01 BALANCING DATE STATUS -> 191																	
03	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	191				N	-0-					-0-

TULETA, WEST (VICKSBURG G) //CONT.// 91685 475 ASSOCIATED 49B CNTY: BEE
BRITANCO, L.L.C. //CONT.// 093620
STAUSS-NELSON WELL #: 1 RRCID -> 182555 COMPL. DATE 11/01/2000 TOTAL DEPTH 3010 PERF. 2759 - 2763

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-					N	-0-			-0-

STAUSS WELL #: 2 RRCID -> 184659 COMPL. DATE 06/03/2001 TOTAL DEPTH 3300 PERF. 2738 - 2743

11	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

GILL, CLAUDIA P. WELL #: 1 RRCID -> 188044 COMPL. DATE 08/11/2000 TOTAL DEPTH 4504 PERF. 2863 - 2866

11	600 #	478	-0-	-122	B	-1631	478	2			N	-0-			-0-
12	620 #	407	-0-	-213	B	-1844	407	2			N	-0-			-0-
01	558 #	342	-0-	-216	B	-2060	342	2			N	-0-			-0-
02	504 #	197	-0-	-307	B	-2367	197	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -1153 CANCELLED UNDERAGE -> -1214															
03	558 #	331	-0-	-227	B	-1380	331	2			N	-0-			-0-
04	480 #	279	-0-	-201	B	-1581	279	2			N	-0-			-0-

TULETA, WEST (3300) 91685 767 NON-ASSOCIATED EXEMPT CNTY: BEE
STAPLES, JAMES W. PROD. CO. 814691
STOLTZFUS WELL #: 6 RRCID -> 118371 COMPL. DATE 09/17/1985 TOTAL DEPTH 3658 PERF. 3431 - 3436

11	1110 N	905	-0-	-205		-0-	810	2	95	3	N	-0-			-0-
12	738 N	738	-0-	-0-		-0-	671	2	67	3	N	-0-			-0-
01	808 N	808	-0-	-0-		-0-	792	2	16	3	N	-0-			-0-
02	840 N	682	-0-	-158		-0-	639	2	43	3	N	-0-			-0-
03	744 N	713	-0-	-31		-0-	708	2	5	3	N	-0-			-0-
04	780 N	NO RPT	-0-	-780		-0-					N	NO RPT			-0-

TULETA, WEST (9570) 91685 852 NON-ASSOCIATED CAPACITY CNTY: BEE
BRITANCO, L.L.C. 093620
ENGELKING UNIT WELL #: 2 RRCID -> 125807 COMPL. DATE 10/01/1987 TOTAL DEPTH 9779 PERF. 9524 - 9538

11	90 N	90	-0-	-0-		-0-	90	2			N	-0-			-0-
12	102 N	102	-0-	-0-		-0-	102	2			N	-0-			-0-
01	93 N	86	-0-	-7		-0-	86	2			N	-0-			-0-
02	126 N	126	-0-	-0-		-0-	126	2			N	-0-			-0-
03	115 N	115	-0-	-0-		-0-	115	2			N	-0-			-0-
*04	98 N	98	-0-	-0-		-0-	98	2			N	-0-			-0-

WEST TULETA OPERATING CORP. 910460
WTU HALL WELL #: 4 RRCID -> 137905 COMPL. DATE 03/18/1991 TOTAL DEPTH 10000 PERF. 9542 - 9580

11	628 N	628	-0-	-0-		-0-	250	1	378	3	N	-0-			-0-
12	682 N	635	-0-	-47		-0-	270	1	365	3	N	-0-			-0-
01	614 N	614	-0-	-0-		-0-	358	1	256	3	N	-0-			-0-
02	588 N	585	-0-	-3		-0-	281	1	304	3	N	-0-			-0-
03	743 N	743	-0-	-0-		-0-	371	1	372	3	N	-0-			-0-
04	715 N	715	-0-	-0-		-0-	379	1	336	3	N	-0-			-0-

TULETA, W. (12910) 91685 859 NON-ASSOCIATED ONE WELL CNTY: BEE
BRITANCO, L.L.C. 093620
STAUSS WELL #: 1 RRCID -> 244744 COMPL. DATE 09/15/2008 TOTAL DEPTH 12750 PERF.11754 - 11764

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	290 R	290	-0-	-0-	-0-	290	2			N	-0-					84
12	279 #	95	-0-	-184	-0-	95	2			N	-0-					84
01	848 R	848	-0-	-0-	-0-	848	2			N	-0-					84
02	829 N	829	-0-	-0-	-0-	829	2			N	-0-					84
03	722 N	722	-0-	-0-	-0-	722	2			N	-0-					84
04	810 N	323	-0-	-487	-0-	317	2	6	9	N	5					89

TULETA-WILCOX, SOUTH (LULING) 91699 333 NON-ASSOCIATED CAPACITY CNTY: BEE
BETA OIL CORPORATION 068314
FOSTER WELL #: 1 RRCID -> 153420 COMPL. DATE 01/27/1995 TOTAL DEPTH 8360 PERF. 8332 - 8360

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					27
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					27

WAGNER OIL COMPANY 891175
TOSTENSON, A. O. UNIT #1 WELL #: 1 RRCID -> 004505 COMPL. DATE 05/01/1958 TOTAL DEPTH 9850 PERF. 8374 - 8388

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TULSITA-WILCOX 91775 001 NON-ASSOCIATED 49B CNTY: BEE
MISSION RIVER SYSTEMS, INC. 570411
SLICK SAND OIL UNIT WELL #: 23 RRCID -> 225819 COMPL. DATE 01/31/2007 TOTAL DEPTH 7252 PERF. 7070 - 7078

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					28

SLICK SAND OIL UNIT WELL #: 24 RRCID -> 225825 COMPL. DATE 01/31/2007 TOTAL DEPTH 7117 PERF. 7004 - 7020

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					27

TULSITA-WILCOX (LULING) 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (PORTER-1) WELL #: 3 RRCID -> 004536 COMPL. DATE 05/04/1948 TOTAL DEPTH 7809 PERF. 7170 - 7224

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (LULING) //CONT.// 91775 083 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-SPIELHAGAN-1) WELL #: 6 RRCID -> 039719 COMPL. DATE 07/19/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	840	X	-0-	-0-	-840	-0-					N	-0-					1
12	868	X	-0-	-0-	-868	-0-					N	-0-					1
01	0	X	-0-	-0-	-0-	-0-					N	-0-					1
02	0	X	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

NPU (SPIELHAGEN -A2) WELL #: 8 RRCID -> 063426 COMPL. DATE 09/12/1975 TOTAL DEPTH 7730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER -4L) WELL #: 10-L RRCID -> 146750 COMPL. DATE 08/26/1993 TOTAL DEPTH 8082 PERF. 7032 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2610	X	82	-0-	-2528	-0-	6	1	75	2	N	1					14
							1	9									
12	2697	X	78	-0-	-2619	-0-	6	1	71	2	N	1	9	1			6
							1	9									
01	2697	X	81	-0-	-2616	-0-	6	1	71	2	N	4					10
							4	9									
02	336	X	73	-0-	-263	-0-	5	1	64	2	N	4	3	1			11
							4	9									
03	93	X	75	-0-	-18	-0-	5	1	66	2	N	4	6	1			9
							4	9									
04	90	X	NO RPT	-0-	-90	-0-					N	NO RPT					9

TULSITA-WILCOX (MACKHANK) 91775 166 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
WAGNER OIL COMPANY 891175
RAY, GEORGE A. WELL #: 103 F RRCID -> 221626 COMPL. DATE 06/15/2006 TOTAL DEPTH 8506 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	314	N	88	-0-	-226 B	-0-	2	1	65	2	Y	19	48	1			84
							21	9									
12	84	N	84	-0-	-0- B	-0-	2	1	61	2	Y	19					103
							21	9									
01	93	N	66	-0-	-27 B	-0-	2	1	62	2	Y	2	53	1			52
							2	9									
*02	60	N	60	-0-	-0- B	-0-	2	1	56	2	Y	2	2	1			52
							2	9									
*03	62	N	62	-0-	-0- B	-0-	2	1	57	2	Y	3					55
							3	9									
04	0	N	NO RPT	-0-	-0- B	-0-					Y	NO RPT					55

NPU (SCARBOROUGH -2) WELL #: 9 RRCID -> 262819 COMPL. DATE 12/02/2010 TOTAL DEPTH 10050 PERF. 7248 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5520		5242	-0-	-278 B	-5325	364	1	4810	2	N	62					195
							68	9									
12	5704		4938	-0-	-766 B	-6091	343	1	4527	2	N	62	170	1			87
							68	9									
01	5704		5020	-0-	-684 B	-6775	346	1	4569	2	N	95					182
							105	9									
02	5152		4532	-0-	-620 B	-7395	312	1	4115	2	N	95	56	1			221
							105	9									
03	5704		4589	-0-	-1115 B	-8510	318	1	4201	2	N	64	114	1			171
							70	9									
04	5250	#	NO RPT	-0-	-5250 B	-13760					N	NO RPT					171

TULSITA-WILCOX (MASSIVE) 91775 249 NON-ASSOCIATED ONE WELL CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY 106) WELL #: 41 C RRCID -> 219831 COMPL. DATE 02/18/2006 TOTAL DEPTH 11600 PERF. 7300 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (MWC) 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
TRINITY RIVER ENERGY OPER, LLC 870311
BYERS WELL #: RRCID -> 232137 COMPL. DATE 08/20/2007 TOTAL DEPTH 9860 PERF. 9643 - 9664

11	0	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 08/08/2011

WAGNER OIL COMPANY 891175
NPU (RAY -6) WELL #: 31 RRCID -> 004557 COMPL. DATE 06/21/1961 TOTAL DEPTH 13633 PERF. 8962 - 8967

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -7) WELL #: 32 RRCID -> 033901 COMPL. DATE 04/26/1930 TOTAL DEPTH 9030 PERF. 8973 - 8984

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SMITH-2) WELL #: 37 RRCID -> 130383 COMPL. DATE 03/15/1989 TOTAL DEPTH 9922 PERF. 8920 - 9015

11	0 N	-0-	-0-	-0-	-0-			N	-0-			3
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			3
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			2
03	14B2 EXT	-0-	-0-	-0-	-0-			N	1			3
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			3

NPU (MUDD, OJ-2) WELL #: 38 RRCID -> 136127 COMPL. DATE 09/06/1990 TOTAL DEPTH 9150 PERF. 8913 - 9017

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (PORTER-5) WELL #: 2 RRCID -> 145440 COMPL. DATE 04/27/1993 TOTAL DEPTH 9835 PERF. 9518 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2500	N	1566	-0-	-934	4169	110	1	1448	2	Y	7					32
							8	9									
12	3100	N	1474	-0-	-1626	2543	103	1	1363	2	Y	7	22	1			17
							8	9									
*01	3100	N	1487	-0-	-1613	930	104	1	1375	2	Y	7					24
							8	9									
*02	2271	X	1341	-0-	-930	-0-	94	1	1239	2	Y	7	7	1			24
							8	9									
03	1829	X	1375	-0-	-454	-0-	96	1	1264	2	Y	14	15	1			23
							15	9									
04	1560	X	NO RPT	-0-	-1560	-0-					Y	NO RPT					23

N.P.U. (RAY 98) WELL #: 39 RRCID -> 173609 COMPL. DATE 04/07/1999 TOTAL DEPTH 9750 PERF. 9428 - 9474

11	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					5
12	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					5
01	DLQ G-10		-0-	-0-	-0-	25					Y	-0-					3
*02	25	N	-0-	-0-	-25	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	2					5
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NPU (RAY 109) WELL #: 44 RRCID -> 220892 COMPL. DATE 05/04/2006 TOTAL DEPTH 9960 PERF. 9002 - 9012

11	7765	X	7765	-0-	-0-	-0-	2014	1	5743	2	N	7					32
							8	9									
12	7843	X	7309	-0-	-534	-0-	1896	1	5405	2	N	7	22	1			17
							8	9									
*01	7376	X	7376	-0-	-0-	-0-	1913	1	5455	2	N	7					24
							8	9									
*02	6644	X	6644	-0-	-0-	-0-	1723	1	4913	2	N	7	7	1			24
							8	9									
03	7254	X	6789	-0-	-465	-0-	1759	1	5015	2	N	14	15	1			23
							15	9									
04	7770	X	NO RPT	-0-	-7770	-0-					N	NO RPT					23

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 220915 COMPL. DATE 05/22/2006 TOTAL DEPTH 9875 PERF. 9288 - 9309

11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (MUDD, O.A. 3) WELL #: 43 RRCID -> 221089 COMPL. DATE 02/27/2009 TOTAL DEPTH 9875 PERF. 8980 - 9309

11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (PORTER 6) WELL #: 42 RRCID -> 225914 COMPL. DATE 08/11/2006 TOTAL DEPTH 9804 PERF. 9420 - 9440

11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175
N.P.U. (DROOMGOOLE 1) WELL #: 47 RRCID -> 228715 COMPL. DATE 05/14/2009 TOTAL DEPTH 9571 PERF. 8914 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	450	X	-0-	-0-	-450	-0-					N	7					32
12	62	X	-0-	-0-	-62	-0-					N	7	22	1			17
01	62	X	-0-	-0-	-62	-0-					N	7					24
02	0	N	-0-	-0-	-0-	-0-					N	7	7	1			24
03	0	N	-0-	-0-	-0-	-0-					N	14	15	1			23
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

RAY WELL #: 111 RRCID -> 228874 COMPL. DATE 06/01/2007 TOTAL DEPTH 9800 PERF. 8933 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (RAY 114) WELL #: 51 RRCID -> 231199 COMPL. DATE 07/29/2007 TOTAL DEPTH 9307 PERF. 9055 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY WELL #: 124 RRCID -> 232140 COMPL. DATE 09/03/2007 TOTAL DEPTH 10490 PERF.10102 - 10112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY 112) WELL #: 56 RRCID -> 232873 COMPL. DATE 09/26/2007 TOTAL DEPTH 9350 PERF. 9020 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	240	N	-0-	-0-	-240	-0-					N	-0-					2
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	1					2
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

NPU (RAY 121) WELL #: 57 RRCID -> 233422 COMPL. DATE 09/14/2007 TOTAL DEPTH 9920 PERF. 8938 - 8952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5310	X	4505	-0-	-805	-0-	183 43	1 9	4279	2	N	39					134
12	5301	X	4242	-0-	-1059	-0-	172 43	1 9	4027	2	N	39	105	1			68
01	5456	X	4289	-0-	-1167	-0-	174 50	1 9	4065	2	N	45					113
02	4928	X	3868	-0-	-1060	-0-	157 50	1 9	3661	2	N	45	34	1			124
03	5456	X	3953	-0-	-1503	-0-	160 56	1 9	3737	2	N	51	70	1			105
04	4500	X	NO RPT	-0-	-4500	-0-					N	NO RPT					105

TULSITA-WILCOX (MWC) //CONT.// 91775 300 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY //CONT.// 891175

NPU (ROCKHILL SMITH 1) WELL #: 62 RRCID -> 233780 COMPL. DATE 01/24/2008 TOTAL DEPTH 9375 PERF. 8964 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 7-A) WELL #: 60 RRCID -> 233790 COMPL. DATE 12/10/2007 TOTAL DEPTH 9370 PERF. 8976 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3780	X	3618	-0-	-162	-0-	937	1	2672	2	N	8					29
							9	9									
12	3906	X	3406	-0-	-500	-0-	882	1	2515	2	N	8	22	1			15
							9	9									
*01	3439	X	3439	-0-	-0-	-0-	891	1	2538	2	N	9					24
							10	9									
*02	3098	X	3098	-0-	-0-	-0-	802	1	2286	2	N	9	7	1			26
							10	9									
03	3379	X	3165	-0-	-214	-0-	818	1	2334	2	N	12	15	1			23
							13	9									
04	3630	X	NO RPT	-0-	-3630	-0-					N	NO RPT					23

NPU (RAY 119) WELL #: 54 RRCID -> 244745 COMPL. DATE 10/27/2007 TOTAL DEPTH 9350 PERF. 9069 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 4A) WELL #: 46 RRCID -> 246204 COMPL. DATE 04/03/2007 TOTAL DEPTH 9260 PERF. 8997 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	35	21	1			14
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NPU (O A MUDD 8A) WELL #: 64 RRCID -> 253940 COMPL. DATE 03/21/2009 TOTAL DEPTH 9300 PERF. 9010 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
03	14B2	EXT	-0-	-0-	-0-	-0-					N	3					9
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

NPU (O A MUDD 9A) WELL #: 65 RRCID -> 253952 COMPL. DATE 03/16/2009 TOTAL DEPTH 9285 PERF. 8979 - 9089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TULSITA-WILCOX (SLICK) 91775 332 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (RAY -1) WELL #: 12 RRCID -> 004545 COMPL. DATE 11/26/1958 TOTAL DEPTH 8002 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 108 RRCID -> 210454 COMPL. DATE 06/05/2004 TOTAL DEPTH 9900 PERF. 7304 - 7312

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	516174			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	516174			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	516174			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	516174			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	516174			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	516174			Y	NO RPT			-0-

RAY, GEORGE A. WELL #: 99 D RRCID -> 220989 COMPL. DATE 05/20/2006 TOTAL DEPTH 9000 PERF. 7212 - 7218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-	20 1		33
12	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			33
01	DLQ G-10	-0-	-0-	-0-	-0-			Y	-0-			33
02	0 N	-0-	-0-	-0-	-0-			Y	-0-			33
03	0 N	-0-	-0-	-0-	-0-			Y	-0-			33
04	0 N	NO RPT	-0-	-0-	-0-			Y	NO RPT			33

NPU (RAY 110) WELL #: 45 RRCID -> 229713 COMPL. DATE 06/26/2007 TOTAL DEPTH 9800 PERF. 6952 - 6984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	5143 X	5143	-0-	-0-	-0-	1334 1 8 9	3801 2	N	7			32
12	4841 X	4841	-0-	-0-	-0-	1255 1 8 9	3578 2	N	7	22 1		17
*01	4886 X	4886	-0-	-0-	-0-	1267 1 8 9	3611 2	N	7			24
*02	4401 X	4401	-0-	-0-	-0-	1141 1 8 9	3252 2	N	7	7 1		24
03	4805 X	4500	-0-	-305	-0-	1165 1 15 9	3320 2	N	14	15 1		23
04	4950 X	NO RPT	-0-	-4950	-0-			N	NO RPT			23

N.P.U. (SCARBOROUGH 4) WELL #: 49 RRCID -> 233563 COMPL. DATE 06/18/2007 TOTAL DEPTH 9215 PERF. 6961 - 6986

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	6181 X	6181	-0-	-0-	-0-	1603 1 8 9	4570 2	N	7			32
12	6231 X	5818	-0-	-413	-0-	1509 1 8 9	4301 2	N	7	22 1		17
*01	5872 X	5872	-0-	-0-	-0-	1523 1 8 9	4341 2	N	7			24
*02	5289 X	5289	-0-	-0-	-0-	1371 1 8 9	3910 2	N	7	7 1		24
03	5797 X	5406	-0-	-391	-0-	1400 1 15 9	3991 2	N	14	15 1		23
04	6180 X	NO RPT	-0-	-6180	-0-			N	NO RPT			23

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 266675 COMPL. DATE 05/27/2011 TOTAL DEPTH 7803 PERF. 6950 - 6990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 W	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 W	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (6800 REKLAW) 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY 891175

NPU (MUDD, O J -1) WELL #: 16 RRCID -> 004525 COMPL. DATE 08/22/1957 TOTAL DEPTH 7070 PERF. 6846 - 6854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (PORTER -3) WELL #: 18 RRCID -> 041006 COMPL. DATE 09/06/1966 TOTAL DEPTH 7825 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (SCARBOROUGH -1) WELL #: 19 RRCID -> 053310 COMPL. DATE 07/19/1972 TOTAL DEPTH 7803 PERF. N/A

11	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
12	0 N	-0-	-0-	-0-	-0-			Y	-0-			3
*01	0 N	-0-	-0-	-0-	-0-			Y	-0-			2
*02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			2
*03	T. A.	-0-	-0-	-0-	-0-			Y	1			3
04	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-

NPU (SPIELHAGEN -A1) WELL #: 20 RRCID -> 076384 COMPL. DATE 05/23/2000 TOTAL DEPTH 7780 PERF. 4382 - 4468

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -4) WELL #: 21 RRCID -> 084417 COMPL. DATE 09/14/1979 TOTAL DEPTH 7815 PERF. 6778 - 6788

11	90 N	-0-	-0-	-90	-0-			N	8			26
12	31 N	-0-	-0-	-31	-0-			N	8	22	1	12
01	0 N	-0-	-0-	-0-	-0-			N	12			24
02	0 N	-0-	-0-	-0-	-0-			N	12	7	1	29
03	0 N	-0-	-0-	-0-	-0-			N	9	15	1	23
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			23

NPU (RAY -5) WELL #: 22 RRCID -> 086170 COMPL. DATE 01/22/1980 TOTAL DEPTH 7810 PERF. 6809 - 6819

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY -12) WELL #: 23 RRCID -> 139059 COMPL. DATE 06/06/1991 TOTAL DEPTH 10000 PERF. 6794 - 6816

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TULSITA-WILCOX (6800 REKLAW) //CONT.// 91775 415 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
WAGNER OIL COMPANY //CONT.// 891175
NPU (UNION-RAY -59) WELL #: 24 RRCID -> 143376 COMPL. DATE 10/25/1992 TOTAL DEPTH 8286 PERF. 6820 - 6835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	80	N	80	-0-	-0-	-0-	5	1	67	2	N	7					32
							8	9									
12	76	N	76	-0-	-0-	-0-	5	1	63	2	N	7	22	1			17
							8	9									
01	93	N	76	-0-	-17	-0-	5	1	64	2	N	6					23
							7	9									
*02	69	N	69	-0-	-0-	-0-	4	1	58	2	N	6	7	1			22
							7	9									
*03	77	N	77	-0-	-0-	-0-	4	1	59	2	N	13	14	1			21
							14	9									
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

NPU (H&D-NIEHAUS -1) WELL #: 25 RRCID -> 158812 COMPL. DATE 04/27/1996 TOTAL DEPTH 7730 PERF. 6762 - 6782

11	2500	N	723	-0-	-1777	431	51	1	672	2	Y	-0-					-0-
12	1112	N	681	-0-	-431	-0-	48	1	633	2	Y	-0-					-0-
01	837	N	687	-0-	-150	-0-	48	1	639	2	Y	-0-					-0-
02	756	X	619	-0-	-137	-0-	44	1	575	2	Y	-0-					-0-
03	837	X	632	-0-	-205	-0-	45	1	587	2	Y	-0-					-0-
04	720	X	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

NPU (MUDD, O A -A1) WELL #: 26 RRCID -> 158906 COMPL. DATE 05/31/1996 TOTAL DEPTH 7807 PERF. 6832 - 6852

11	2500	N	1313	-0-	-1187	2244	339	1	965	2	Y	8					31
							9	9									
12	3100	N	1236	-0-	-1864	380	319	1	908	2	Y	8	22	1			17
							9	9									
*01	1627	N	1247	-0-	-380	-0-	322	1	917	2	Y	7					24
							8	9									
*02	1124	X	1124	-0-	-0-	-0-	290	1	826	2	Y	7	7	1			24
							8	9									
03	1240	X	1154	-0-	-86	-0-	296	1	843	2	Y	14	15	1			23
							15	9									
04	1320	X	NO RPT	-0-	-1320	-0-					Y	NO RPT					23

NPU (UNION-PORTER -1) WELL #: 27 RRCID -> 160795 COMPL. DATE 10/18/1996 TOTAL DEPTH 7809 PERF. 6810 - 6830

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NPU (RAY -96) WELL #: 34 RRCID -> 163134 COMPL. DATE 05/08/1997 TOTAL DEPTH 6986 PERF. 6842 - 6862

11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					6
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					6
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					6

N. P. U. (SCARBOROUGH 3) WELL #: 35 RRCID -> 166831 COMPL. DATE 12/29/1997 TOTAL DEPTH 6921 PERF. 6780 - 6804

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TULSITA-WILCOX (7,600 LOWER) 91775 581 NON-ASSOCIATED ONE WELL CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (RAY -10U) WELL #: 28 U RRCID -> 074988 COMPL. DATE 01/29/2009 TOTAL DEPTH 9806 PERF. 4275 - 4436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY 118) WELL #: 53 RRCID -> 234178 COMPL. DATE 05/12/2007 TOTAL DEPTH 14750 PERF. 7644 - 7652

11	14B2	EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-		N	-0-			-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-		N	NO RPT			-0-

TULSITA-WILCOX (7,700) 91775 747 NON-ASSOCIATED CAPACITY CNTY: KARNES
WAGNER OIL COMPANY 891175
NPU (PORTER -4U) WELL #: 10-U RRCID -> 073338 COMPL. DATE 05/28/1993 TOTAL DEPTH 8082 PERF. 7638 - 7643

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NPU (RAY -10L) WELL #: 28 L RRCID -> 074989 COMPL. DATE 08/23/1977 TOTAL DEPTH 9806 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

NPU (RAY 106-T) WELL #: 41 T RRCID -> 200187 COMPL. DATE 11/12/2003 TOTAL DEPTH 11600 PERF. 7680 - 7692

11	0 N	-0-	-0-	-0-	-0-			N	-0-			4
12	0 N	-0-	-0-	-0-	-0-			N	-0-			4
01	0 N	-0-	-0-	-0-	-0-			N	-0-			3
02	0 N	-0-	-0-	-0-	-0-			N	-0-			3
03	0 N	-0-	-0-	-0-	-0-			N	1			4
04	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			4

TULSITA-WILCOX (7,900) 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY 891175
NPU (MUDD, O.J. - 2) WELL #: 38 RRCID -> 219850 COMPL. DATE 07/13/2006 TOTAL DEPTH 9150 PERF. 7978 - 7987

11	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
12	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
01	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-		N	-0-		-0-
03	14B2	EXT	-0-	-0-	-0-	B	-0-		N	-0-		-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-		N	NO RPT		-0-

TULSITA-WILCOX (7,900) //CONT.// 91775 770 NON-ASSOCIATED CAPACITY CNTY: BEE
WAGNER OIL COMPANY //CONT.// 891175
NPU (O A MUDD 6A) WELL #: 59 RRCID -> 233417 COMPL. DATE 11/15/2007 TOTAL DEPTH 8430 PERF. 7988 - 7996

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NPU (O.A. MUDD 5-A) WELL #: 55 RRCID -> 257879 COMPL. DATE 08/20/2010 TOTAL DEPTH 9218 PERF. 8019 - 8025

11	7290 X	5366	-0-	-1924 B	-0-	377	1	4980	2	N	8					27
						9	9									
12	7192 X	5051	-0-	-2141 B	-0-	355	1	4687	2	N	8					35
						9	9									
01	6541 X	5088	-0-	-1453 B	-0-	358	1	4730	2	N	-0-					24
02	5684 X	4583	-0-	-1101 B	-0-	322	1	4261	2	N	-0-	7	1			17
03	6293 X	4701	-0-	-1592 B	-0-	329	1	4349	2	N	21	15	1			23
						23	9									
04	5370 X	NO RPT	-0-	-5370 B	-0-					N	NO RPT					23

TULSITA-WILCOX (8000) 91775 810 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
WAGNER OIL COMPANY 891175
NPU (O.J. MUDD 3) WELL #: 61 RRCID -> 257803 COMPL. DATE 07/15/2010 TOTAL DEPTH 9865 PERF. 8214 - 8224

11	1320 N	-0-	-0-	-1320	-0-					N	23					72
12	0 N	-0-	-0-	-0-	-0-					N	23	63	1			32
01	0 N	-0-	-0-	-0-	-0-					N	36					68
02	0 N	-0-	-0-	-0-	-0-					N	36	21	1			83
03	0 N	-0-	-0-	-0-	-0-					N	22	42	1			63
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TYNAN (FRIO 3700, LO.) 92214 360 NON-ASSOCIATED EXEMPT CNTY: BEE
FAUCÈTTE, E. W. 263647
OELSCHLEGEL GU WELL #: 1 RRCID -> 083970 COMPL. DATE 08/20/1979 TOTAL DEPTH 4210 PERF. 3868 - 3878

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TYNAN (1300) 92214 560 NON-ASSOCIATED EXEMPT CNTY: BEE
GULF SANDS OIL CO. 338530
ROSENBAUM, O.&R. WELL #: 1 A RRCID -> 104352 COMPL. DATE 10/14/1982 TOTAL DEPTH N/A PERF. 1299 - 1303

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM-HOLLAND WELL #: 1 RRCID -> 127298 COMPL. DATE 11/27/1987 TOTAL DEPTH 3110 PERF. 1240 - 1242

11	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	5673					N	NO RPT					-0-

TYNAN (2520) 92214 740 NON-ASSOCIATED ONE WELL CNTY: BEE
KEN PETROLEUM CORPORATION 455775
TOM, BETTY WELL #: 1 RRCID -> 143157 COMPL. DATE N/A TOTAL DEPTH 4060 PERF. 2136 - 2199

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN (3600) 92214 800 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
MIDWAY WELL #: 2 RRCID -> 170974 COMPL. DATE 08/27/1998 TOTAL DEPTH 3900 PERF. 3756 - 3762

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			4

ROYAL WELL #: 2 RRCID -> 173189 COMPL. DATE 01/23/1999 TOTAL DEPTH 3900 PERF. 3768 - 3771

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DOUBLE SEVENS WELL #: 1 RRCID -> 174422 COMPL. DATE 05/10/1999 TOTAL DEPTH 4900 PERF. 3743 - 3748

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
JOSTES WELL #: 1 RRCID -> 155294 COMPL. DATE 08/01/1995 TOTAL DEPTH 5000 PERF. 4801 - 4804

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			174

KIRCHER WELL #: 1 RRCID -> 157870 COMPL. DATE 03/13/1996 TOTAL DEPTH 5010 PERF. 4818 - 4820

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (FRIO 4800) //CONT.// 92215 456 NON-ASSOCIATED CAPACITY CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
MENGERS, WILBER WELL #: 1 RRCID -> 160540 COMPL. DATE 09/27/1996 TOTAL DEPTH 5000 PERF. 4808 - 4811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			183

CROWN WELL #: 1 RRCID -> 167057 COMPL. DATE 01/31/1998 TOTAL DEPTH 5000 PERF. 4806 - 4818

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			11

ROYAL WELL #: 1 RRCID -> 167058 COMPL. DATE 01/20/1998 TOTAL DEPTH 4960 PERF. 4789 - 4793

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 1 RRCID -> 170268 COMPL. DATE 07/24/1998 TOTAL DEPTH 5000 PERF. 4796 - 4806

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			188

MIDWAY WELL #: 3 RRCID -> 176657 COMPL. DATE 03/15/1999 TOTAL DEPTH 4891 PERF. 4802 - 4814

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
WAYNE, JOHN WELL #: 1 RRCID -> 169335 COMPL. DATE 04/29/1998 TOTAL DEPTH 5000 PERF. 2287 - 2296

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TYNAN, EAST (2240) //CONT.// 92215 850 NON-ASSOCIATED EXEMPT CNTY: BEE
GREAT TEXAS CRUDE INC. //CONT.// 328774
JOSTES WELL #: 3 RRCID -> 181611 COMPL. DATE 11/30/2000 TOTAL DEPTH 4900 PERF. 2251 - 2263

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TYNAN, EAST (3100) 92215 879 NON-ASSOCIATED ONE WELL CNTY: BEE
GREAT TEXAS CRUDE INC. 328774
SPECIAL WELL #: 1 RRCID -> 178889 COMPL. DATE 05/01/2000 TOTAL DEPTH 5000 PERF. 3082 - 3086

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNA WEST (K-SAND) 92408 248 ASSOCIATED ONE WELL CNTY: VICTORIA
HILCORP ENERGY COMPANY 386310
LISA MARIE WELL #: 1 RRCID -> 266003 COMPL. DATE 04/26/2012 TOTAL DEPTH 7500 PERF. 5805 - 5812

*05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
*11	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
12	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
02	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
03	P&A COND	-0-	-0-	-0-	-0-				N	-0-			-0-
04	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/12/2018 - P/A 03/12/18

UNA WEST (S-SAND) 92408 310 ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 9 RRCID -> 159796 COMPL. DATE 07/12/1996 TOTAL DEPTH 7010 PERF. 5993 - 5995

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARILOU MCCAMPBELL WELL #: 4 RRCID -> 253915 COMPL. DATE 09/13/2009 TOTAL DEPTH 7007 PERF. 5984 - 5986

11	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	16694				N	NO RPT			-0-

UNA WEST (6200) 92408 682 ASSOCIATED EXEMPT CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
MCCAMPBELL, MARILOU WELL #: 15 RRCID -> 163328 COMPL. DATE 12/24/1996 TOTAL DEPTH 7210 PERF. 6221 - 6224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

UNA WEST (6700) 92408 806 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
OSYKA PERMIAN, LLC 628108
JONES, F. E. WELL #: 4 L RRCID -> 077167 COMPL. DATE 03/09/1978 TOTAL DEPTH 7065 PERF. 6690 - 6698

11	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	0 #	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MCCAMPBELL, MARILOU WELL #: 14 RRCID -> 151000 COMPL. DATE 08/20/1994 TOTAL DEPTH 7500 PERF. 6721 - 6728

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA 93725 001 ASSOCIATED 49B CNTY: VICTORIA
TT OPERATING, LLC 872252
AGNES WEST WELL #: 6 RRCID -> 263859 COMPL. DATE 11/04/2010 TOTAL DEPTH 7012 PERF. 5678 - 5682

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4000) 93725 440 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
R & S SERVICES 687500
DEAVERS, D. F. -A- WELL #: 1 RRCID -> 034390 COMPL. DATE 11/04/1964 TOTAL DEPTH N/A PERF. 4054 - 4064

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VICTORIA (4500) 93725 715 ASSOCIATED EXEMPT CNTY: VICTORIA
WOOLDRIDGE OIL & GAS 940466
FROMME-VOGT WELL #: 1 RRCID -> 004590 COMPL. DATE 05/11/1983 TOTAL DEPTH 5320 PERF. 3540 - 3595

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	0 A	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 03/20/2018 - P/A 03/20/18

VICTORIA, DEEP (CATAHOULA) 93726 500 NON-ASSOCIATED EXEMPT CNTY: VICTORIA
MONTEREY OIL COMPANY 577320
PIEGSA, P. WELL #: 1 RRCID -> 004591 COMPL. DATE 12/03/1951 TOTAL DEPTH N/A PERF. 4052 - 4056

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

VIC-WITT (3300) 93736 500 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
APEX ENERGY, INC. 027424
LENTZ WELL #: 1 C RRCID -> 215071 COMPL. DATE 03/08/2005 TOTAL DEPTH 5408 PERF. 3246 - 3252

11	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-			-0-

VIDAURI (2760) 93740 142 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER "B" WELL #: 3 RRCID -> 160760 COMPL. DATE 10/23/1996 TOTAL DEPTH 6360 PERF. 2790 - 2794

11	239 N	239	-0-	-0-	-0-	15	1	224	2	N	-0-			-0-
12	249 N	249	-0-	-0-	-0-	29	1	220	2	N	-0-			-0-
01	2745 N	2745	-0-	-0-	-0-	352	1	2393	2	N	-0-			-0-
02	938 N	938	-0-	-0-	-0-	434	1	504	2	N	-0-			-0-
03	248 N	-0-	-0-	-248	-0-					N	-0-			-0-
04	600 N	-0-	-0-	-600	-0-					N	-0-			-0-

VIDAURI (5800) 93740 852 ASSOCIATED ONE WELL CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "F" WELL #: 10 RRCID -> 281767 COMPL. DATE 09/12/2016 TOTAL DEPTH 5700 PERF. 5492 - 5494

11	6420 #	4426	-0-	-1994	-0-	493	1	3925	2	N	7			105
						8	9							
12	6541 #	2216	-0-	-4325	-0-	229	1	1987	2	N	-0-			105
01	4898 #	2495	-0-	-2403	-0-	230	1	2265	2	N	-0-			105
02	4424 #	3555	-0-	-869	-0-	200	1	3255	2	N	91	169	1	27
						100	9							
03	4805 #	3950	-0-	-855	-0-	218	1	3687	2	N	41			68
						45	9							
04	4440 #	3478	-0-	-962	-0-	202	1	3276	2	N	-0-			68

VIDAURI, NORTH (3200) 93743 500 NON-ASSOCIATED PRORATED CNTY: REFUGIO
REMORA OPERATING, LLC 701613
WELDER 'J' WELL #: 36 RRCID -> 281650 COMPL. DATE 12/01/2016 TOTAL DEPTH 6100 PERF. 3460 - 3464

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14160 N	16188	-0-	2028 B	2028	1025	1	15163	2	N	-0-					-0-
12	14694 N	8070	-0-	-6624 B	-0-	943	1	7127	2	N	-0-					-0-
01	16926 N	5691	-0-	-11235 B	-0-	729	1	4962	2	N	-0-					-0-
02	15288	2965	-0-	-12323 B	-12323	1373	1	1592	2	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -12323																
03	16926	175	-0-	-16751 B	-29074	175	2			N	-0-					-0-
04	13211	-0-	-0-	-13211 B	-42285					N	-0-					-0-

WELDER 'C' 25 WELL #: 25 RRCID -> 282397 COMPL. DATE 12/09/2016 TOTAL DEPTH 6100 PERF. 3160 - 3166

11	0 N	-0-	-0-	-0- B	-0-					N	-0-					6
12	0 N	-0-	-0-	-0- B	-0-					N	-0-					6
01	0 N	-0-	-0-	-0- B	-0-					N	-0-					6
02	0 N	-0-	-0-	-0- B	-0-					N	-0-	6	7			-0-
03/01 BALANCING DATE STATUS -> -0-																
03	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

VIDAURI, NORTH (5500) 93743 550 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
RIVER RANCH -D- WELL #: 1 RRCID -> 242785 COMPL. DATE 11/03/2008 TOTAL DEPTH 5902 PERF. 5552 - 5555

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIDAURI, SW. (5100) 93745 540 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
CHARRO OPERATING, L.L.C. 146621
VIDAURI "E" WELL #: 13 RRCID -> 242035 COMPL. DATE 07/15/2008 TOTAL DEPTH 6200 PERF. 5194 - 5200

11	0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 11/16/2017 - PLUGGED 11/16/17

HILCORP ENERGY COMPANY 386310
WELDER "C" WELL #: RRCID -> 220243 COMPL. DATE 06/10/2005 TOTAL DEPTH 6100 PERF. 5177 - 5184

*05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
*06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
*07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					38
*08	P&A COND	-0-	-0-	-0-	-0-					N	-0-	38	1			-0-
*09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 02/05/2016

VIDAURI, WEST (4800) 93746 750 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
HILCORP ENERGY COMPANY 386310
WELDER "B" WELL #: 3 RRCID -> 158433 COMPL. DATE 04/18/1996 TOTAL DEPTH 6360 PERF. 4846 - 4860

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANCE, S.R. 881498
VINCENT, KENNETH Z. WELL #: 2 RRCID -> 004593 COMPL. DATE 03/15/1952 TOTAL DEPTH 6090 PERF. 4788 - 4811

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2520) 93777 215 NON-ASSOCIATED ONE WELL CNTY: LAVACA
REPUBLIC RESOURCES, LLC. 703124
KNAPE WELL #: 1 RRCID -> 194873 COMPL. DATE 08/27/2002 TOTAL DEPTH 6404 PERF. 2420 - 2422

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2850) 93777 231 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE TIGER PRODUCTION 916968
MEINERT UNIT WELL #: 1 RRCID -> 274834 COMPL. DATE 11/20/2013 TOTAL DEPTH 9648 PERF. 2850 - 8490

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 2950) 93777 237 NON-ASSOCIATED ONE WELL CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
KNEBEL WELL #: 1 RRCID -> 168352 COMPL. DATE 07/02/1997 TOTAL DEPTH 3200 PERF. 2893 - 2896

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VIENNA (FRIO 3000) 93777 249 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RAGSDALE UNIT A WELL #: 3 RRCID -> 147725 COMPL. DATE 10/30/1993 TOTAL DEPTH 3410 PERF. 3026 - 3030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HARVEY, J.H. ESTATE WELL #: 3 RRCID -> 157888 COMPL. DATE 03/08/1996 TOTAL DEPTH 5950 PERF. 2895 - 2900

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (FRIO 3250) 93777 310 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MOOSE OPERATING CO., INC. 582558
RENGER GAS UNIT WELL #: 1 RRCID -> 164646 COMPL. DATE 04/28/1997 TOTAL DEPTH 3310 PERF. 3154 - 3166

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	0 A	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

VIENNA (FRIO 3300) 93777 332 NON-ASSOCIATED ONE WELL CNTY: LAVACA
ACT OPERATING, INC. 003648
MCELROY WELL #: 1 RRCID -> 171747 COMPL. DATE 08/07/1998 TOTAL DEPTH 3634 PERF. 3244 - 3252

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SOUNDLOGIC PROD. & EXPLOR., LLC 802627
BUJNOCH WELL #: 2 RRCID -> 171752 COMPL. DATE 08/10/1998 TOTAL DEPTH 5859 PERF. 3250 - 3253

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, E. E. WELL #: 1 RRCID -> 004605 COMPL. DATE 01/31/1962 TOTAL DEPTH 12825 PERF.11775 - 12252

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 5 RRCID -> 129394 COMPL. DATE 08/12/2005 TOTAL DEPTH 12722 PERF.11934 - 12360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		3384	-0-	3384	14841	213	1	3019	3	Y	138	113	1			60
							152	9									
12	DLQ G-10		2962	-0-	2962	17803	190	1	2682	3	Y	82	115	1			27
							90	9									
01	21005	X	3202	-0-	-17803	-0-	205	1	2900	3	Y	88	58	1			57
							97	9									
02	3160	X	3160	-0-	-0-	-0-	199	1	2812	3	Y	135	174	1			18
							149	9									
03	3517	X	3517	-0-	-0-	-0-	221	1	3129	3	Y	152	146	1			24
							167	9									
04	3390	X	NO RPT	-0-	-3390	-0-					Y	NO RPT					24

KOLAR, ED WELL #: 6 RRCID -> 139118 COMPL. DATE 02/25/1993 TOTAL DEPTH 12716 PERF.12096 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		5004	-0-	5004	20372	318	1	4513	3	Y	157	130	1			69
							173	9									
12	DLQ G-10		2912	-0-	2912	23284	185	1	2622	3	Y	95	132	1			32
							105	9									
01	23964	X	680	-0-	-23284	-0-	37	1	532	3	Y	101	67	1			66
							111	9									
02	4941	X	4941	-0-	-0-	-0-	314	1	4455	3	Y	156	201	1			21
							172	9									
03	4991	X	3873	-0-	-1118	-0-	242	1	3438	3	Y	175	168	1			28
							193	9									
04	4830	X	NO RPT	-0-	-4830	-0-					Y	NO RPT					28

KOLAR, ED WELL #: 7 RRCID -> 143866 COMPL. DATE 12/10/1992 TOTAL DEPTH 13025 PERF.11924 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		4179	-0-	4179	15551	268	1	3798	3	Y	103	85	1			45
							113	9									
12	DLQ G-10		3025	-0-	3025	18576	195	1	2762	3	Y	62	87	1			20
							68	9									
01	22881	X	4305	-0-	-18576	-0-	279	1	3953	3	Y	66	44	1			42
							73	9									
02	4256	X	3538	-0-	-718	-0-	226	1	3200	3	Y	102	132	1			12
							112	9									
03	4455	X	4455	-0-	-0-	-0-	285	1	4043	3	Y	115	110	1			17
							127	9									
04	4170	X	NO RPT	-0-	-4170	-0-					Y	NO RPT					17

KOLAR, ED WELL #: 9 RRCID -> 145603 COMPL. DATE 01/27/1993 TOTAL DEPTH 12875 PERF.12162 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		1520	-0-	1520	6358	96	1	1358	3	Y	60	50	1			27
							66	9									
12	DLQ G-10		1509	-0-	1509	7867	97	1	1371	3	Y	37	51	1			13
							41	9									
01	2700	N	1350	-0-	-1350	6517	86	1	1221	3	Y	39	26	1			26
							43	9									
02	2800	N	1634	-0-	-1166	5351	103	1	1465	3	Y	60	78	1			8
							66	9									
03	3100	N	1785	-0-	-1315	4036	113	1	1597	3	Y	68	65	1			11
							75	9									
04	0	N	NO RPT	-0-	-0-	4036					Y	NO RPT					11

VIENNA (WILCOX, MIDDLE U) //CONT.// 93777 664 NON-ASSOCIATED CAPACITY CNTY: LAVACA
OVERTON PARK OIL & GAS LP //CONT.// 628656
KOLAR, ED WELL #: 14 RRCID -> 147341 COMPL. DATE 09/25/1993 TOTAL DEPTH 12850 PERF.11990 - 12702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2015	-0-	2015	8350	116	1	1645	3	Y	231	191	1			102
							254	9									
12	DLQ G-10		1790	-0-	1790	10140	108	1	1529	3	Y	139	194	1			47
							153	9									
01	11624	X	1484	-0-	-10140	-0-	87	1	1234	3	Y	148	98	1			97
							163	9									
02	2049	X	2049	-0-	-0-	-0-	119	1	1678	3	Y	229	295	1			31
							252	9									
03	3446	X	3446	-0-	-0-	-0-	209	1	2954	3	Y	257	247	1			41
							283	9									
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

KOLAR, ED WELL #: 8 RRCID -> 148410 COMPL. DATE 12/06/1993 TOTAL DEPTH 13155 PERF.12052 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	DLQ G-10		2035	-0-	2035	9036	127	1	1796	3	Y	102	85	1			44
							112	9									
12	DLQ G-10		1827	-0-	1827	10863	116	1	1643	3	Y	62	86	1			20
							68	9									
01	12456	X	1593	-0-	-10863	-0-	100	1	1420	3	Y	66	43	1			43
							73	9									
02	1979	X	1979	-0-	-0-	-0-	123	1	1745	3	Y	101	131	1			13
							111	9									
03	3203	X	3203	-0-	-0-	-0-	203	1	2875	3	Y	114	109	1			18
							125	9									
04	2040	X	NO RPT	-0-	-2040	-0-					Y	NO RPT					18

NEUHAUS WELL #: 1 A RRCID -> 231359 COMPL. DATE 09/25/2007 TOTAL DEPTH 13000 PERF.12138 - 12739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4535	X	4535	-0-	-0-	-0-	619	1	3799	3	N	106					195
							117	9									
12	5798	X	5798	-0-	-0-	-0-	789	1	4847	3	N	147	187	1			155
							162	9									
01	3263	X	3263	-0-	-0-	-0-	444	1	2729	3	N	82	187	1			50
							90	9									
02	4165	X	4165	-0-	-0-	-0-	568	1	3489	3	N	98					148
							108	9									
03	4681	X	4510	-0-	-171	-0-	617	1	3790	3	N	94					242
							103	9									
04	5220	X	NO RPT	-0-	-5220	-0-					N	NO RPT					242

TEXAS INDEPENDENT EXPLOR LTD. 846548
WALTERS, DOROTHY WELL #: 2 RRCID -> 154952 COMPL. DATE 02/16/1995 TOTAL DEPTH 13100 PERF.12828 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIENNA (8400) 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
COASTAL INVESTMENTS INC. 161628
DOPSLAUF WELL #: 2 RRCID -> 074541 COMPL. DATE 08/01/1977 TOTAL DEPTH 8815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	168	N	-0-	-0-	-168	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VIENNA (8400) //CONT.// 93777 913 NON-ASSOCIATED ONE WELL CNTY: LAVACA
OVERTON PARK OIL & GAS LP 628656
KOLAR, ED WELL #: 10 RRCID -> 147706 COMPL. DATE 04/02/1993 TOTAL DEPTH 11100 PERF.10757 - 11041

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VIENNA (8450) 93777 920 NON-ASSOCIATED CAPACITY CNTY: LAVACA
MAGNUM PRODUCING, LP 521516
WEST WELL #: 2 RRCID -> 089385 COMPL. DATE 08/13/1980 TOTAL DEPTH 8460 PERF. 8440 - 8451

11	840 N	426	-0-	-414	-0-	423	2	3	9	N	3					172
12	1088 N	1088	-0-	-0-	-0-	43	1	1033	2	N	11					183
						12	9									
01	806 N	645	-0-	-161	-0-	643	2	2	9	N	2					185
02	988 N	988	-0-	-0-	-0-	985	2	3	9	N	3	188	1			-0-
03	1085 N	784	-0-	-301	-0-	784	2			N	-0-					-0-
04	630 N	824	-0-	194	-0-	824	2			N	-0-					-0-

APPLING FARMS WELL #: 1 RRCID -> 181968 COMPL. DATE 01/04/2001 TOTAL DEPTH 8700 PERF. 8423 - 8472

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIRGIL (YEGUA 5350) 93965 495 NON-ASSOCIATED CAPACITY CNTY: LIVE OAK
WELDER EXPLORATION & PROD., INC. 907297
GILLIGAN WELL #: 1 RRCID -> 256149 COMPL. DATE 03/11/2010 TOTAL DEPTH 5850 PERF. 5524 - 5558

11	3154 X	3154	-0-	-0-	-0-	3153	2	1	9	N	1					123
12	2728 X	2352	-0-	-376	-0-	2352	2			N	-0-					123
01	2728 X	2184	-0-	-544	-0-	2184	2			N	-0-					123
02	2002 X	2002	-0-	-0-	-0-	1987	2	15	9	N	14					137
03	3255 X	3047	-0-	-208	-0-	3047	2			N	-0-					137
04	3150 X	1640	-0-	-1510	-0-	1640	2			N	-0-					137

GILLIGAN WELL #: 2 RRCID -> 262984 COMPL. DATE 12/17/2010 TOTAL DEPTH 5852 PERF. 5535 - 5570

11	1823 X	1823	-0-	-0-	-0-	1823	2			N	-0-					55
12	2314 X	2314	-0-	-0-	-0-	2314	2			N	-0-					55
01	1596 X	1596	-0-	-0-	-0-	1596	2			N	-0-					55
02	1632 X	1632	-0-	-0-	-0-	1632	2			N	-0-					55
03	1488 X	823	-0-	-665	-0-	823	2			N	-0-					55
04	1440 X	524	-0-	-916	-0-	524	2			N	-0-					55

WARMSLEY (KORTH) 95252 090 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
CLARK GAS UNIT WELL #: 1 RRCID -> 215517 COMPL. DATE 10/22/2005 TOTAL DEPTH 11100 PERF.10370 - 10879

11	5026 X	5026	-0-	-0- B	-0-	4989	3	37	9	N	34					140
12	4779 X	4779	-0-	-0- B	-0-	4735	3	44	9	N	40					180
01	4907 X	4907	-0-	-0- B	-0-	4883	3	24	9	N	22	178	1			24
02	4536 X	4536	-0-	-0- B	-0-	4513	3	23	9	N	21	1	1			44
03	4798 X	4798	-0-	-0- B	-0-	4748	3	50	9	N	45					89
*04	4503 X	4503	-0-	-0- B	-0-	4500	3	3	9	N	3					92

WARMSLEY (MACKHANK) 95252 270 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 C RRCID -> 215581 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

WARMSLEY (VAUGHN) 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BUCH GAS UNIT WELL #: 1 RRCID -> 238238 COMPL. DATE 07/30/2008 TOTAL DEPTH 9650 PERF. 9212 - 9532

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

FLETCHER OPERATING, LLC 273611
LEMMONS GAS UNIT WELL #: 1 T RRCID -> 215583 COMPL. DATE 08/15/2005 TOTAL DEPTH 9985 PERF. 7406 - 9690

11	1264	N	1264	-0-	-0-	-0-	1242	3	22	9	N	20				149
12	1351	N	1351	-0-	-0-	-0-	1327	3	24	9	N	22				171
01	1333	N	1289	-0-	-44	-0-	1271	3	18	9	N	16				187
02	1176	N	1124	-0-	-52	-0-	1089	3	35	9	N	32				219
03	1364	N	1252	-0-	-112	-0-	1230	3	22	9	N	20	1	1		238
*04	1269	N	1269	-0-	-0-	-0-	1245	3	24	9	N	22				260

VOELKEL WELL #: 1 RRCID -> 229653 COMPL. DATE 05/02/2007 TOTAL DEPTH 9700 PERF. 9575 - 9590

11	4389	X	4389	-0-	-0-	-0-	4353	3	36	9	N	33	177	1		37
12	3367	X	3367	-0-	-0-	-0-	3324	3	43	9	N	39				76
01	4588	X	3936	-0-	-652	-0-	3839	3	97	9	N	88				164
02	4283	X	4283	-0-	-0-	-0-	4187	3	96	9	N	87	170	1		81
03	4588	X	4121	-0-	-467	-0-	4078	3	43	9	N	39				120
04	4380	X	3855	-0-	-525	-0-	3758	3	97	9	N	88				208

GREEN GAS UNIT WELL #: 2 RRCID -> 235671 COMPL. DATE 04/12/2008 TOTAL DEPTH 10150 PERF. 9662 - 9699

11	6420	X	6205	-0-	-215	-0-	6029	3	176	9	N	160				231
12	6634	X	6547	-0-	-87	-0-	6351	3	196	9	N	178	182	1		227
01	6448	X	6365	-0-	-83	-0-	6179	3	186	9	N	169	180	1		216
02	5824	X	4434	-0-	-1390	-0-	4325	3	109	9	N	99	184	1		131
03	6541	X	1341	-0-	-5200	-0-	1320	3	21	9	N	19	2	1		148
04	6330	X	2883	-0-	-3447	-0-	2755	3	128	9	N	116				264

LEMMONS GAS UNIT WELL #: 2 RRCID -> 238779 COMPL. DATE 05/06/2008 TOTAL DEPTH 11740 PERF. 9660 - 9684

11	6376	X	6376	-0-	-0-	-0-	6334	3	42	9	N	38				110
12	6707	X	6707	-0-	-0-	-0-	6644	3	63	9	N	57				167
01	6324	X	5891	-0-	-433	-0-	5819	3	72	9	N	65				232
02	5964	X	4345	-0-	-1619	-0-	4276	3	69	9	N	63	181	1		114
03	6603	X	4294	-0-	-2309	-0-	4243	3	51	9	N	46	5	1		155
04	6390	X	3760	-0-	-2630	-0-	3727	3	33	9	N	30				185

WARMSLEY (VAUGHN) //CONT.// 95252 630 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
SINAST GAS UNIT WELL #: 2 RRCID -> 255291 COMPL. DATE 12/23/2009 TOTAL DEPTH 12279 PERF. 9658 - 9745

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7020 X	6571	-0-	-449	-0-	6438	3	133	9	N	121	175	1			216
12	7254 X	7004	-0-	-250	-0-	6858	3	146	9	N	133	179	1			170
01	6891 X	6891	-0-	-0-	-0-	6773	3	118	9	N	107	180	1			97
02	6204 X	6204	-0-	-0-	-0-	6102	3	102	9	N	93	1	1			189
03	7006 X	6757	-0-	-249	-0-	6622	3	135	9	N	123	183	1			129
04	6780 X	6676	-0-	-104	-0-	6544	3	132	9	N	120					249

R. GREEN WELL #: 1 RRCID -> 264785 COMPL. DATE 01/20/2012 TOTAL DEPTH 12000 PERF. 9408 - 9486

06	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				N	-0-					-0-

WARMSLEY (10,350) 95252 920 NON-ASSOCIATED EXEMPT CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 230774 COMPL. DATE 08/14/2007 TOTAL DEPTH 11100 PERF.10402 - 10413

11	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	B	-0-				N	-0-					-0-

WARMSLEY, S. (LOWER MIGURA) 95256 350 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC 273611
JANSSEN WELL #: 1 RRCID -> 226501 COMPL. DATE 01/01/2007 TOTAL DEPTH 11300 PERF.10861 - 10953

11	8670 X	-0-	-0-	-8670	-0-					N	-0-					240
12	9269 X	-0-	-0-	-9269	-0-					N	-0-	180	1			60
01	9269 X	336	-0-	-8933	-0-	336	3			N	-0-					60
02	8372 X	3756	-0-	-4616	-0-	3666	3	90	9	N	82					142
03	0 X	-0-	-0-	-0-	-0-					N	-0-					142
04	330 X	-0-	-0-	-330	-0-					N	-0-					142

GARY-ENGLAND GAS UNIT WELL #: 1 RRCID -> 255351 COMPL. DATE 12/23/2009 TOTAL DEPTH 11100 PERF.10812 - 10831

11	1038 N	1038	-0-	-0-	-0-	1038	3			N	-0-					11
12	1506 N	1506	-0-	-0-	-0-	1505	3	1	9	N	1					12
01	1130 N	1130	-0-	-0-	-0-	1101	3	29	9	N	26					38
02	1023 N	1023	-0-	-0-	-0-	1012	3	11	9	N	10					48
03	1340 N	1340	-0-	-0-	-0-	1317	3	23	9	N	21					69
*04	1220 N	1220	-0-	-0-	-0-	1173	3	47	9	N	43					112

WARMSLEY, S. (10550) 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
DLUGOSCH WELL #: 1H RRCID -> 259313 COMPL. DATE 10/26/2010 TOTAL DEPTH 10025 PERF. 9881 - 14048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
VOELKEL GAS UNIT WELL #: 2H RRCID -> 246892 COMPL. DATE 10/23/2008 TOTAL DEPTH 12786 PERF.10730 - 12675

11	5408 X	5408	-0-	-0-	-0-	290	1	5045	2	N	66					202
						73	9									
12	4041 X	4041	-0-	-0-	-0-	300	1	3655	2	N	78	186	1			94
						86	9									
01	4503 X	4503	-0-	-0-	-0-	310	1	4065	2	N	116					210
						128	9									
02	4010 X	4010	-0-	-0-	-0-	240	1	3678	2	N	84					294
						92	9									
03	3317 X	3317	-0-	-0-	-0-	290	1	2985	2	N	38	180	1			152
						42	9									
04	3539 X	3539	-0-	-0-	-0-	290	1	3221	2	N	25					177
						28	9									

KALLINA WELL #: 2H RRCID -> 247729 COMPL. DATE 08/20/2008 TOTAL DEPTH 13297 PERF.10795 - 13194

11	5220 X	1164	-0-	-4056	-0-	140	1	992	2	Y	29					315
						32	9									
12	9176 X	40	-0-	-9136	-0-	20	1	20	2	Y	-0-					315
01	9176 X	4318	-0-	-4858	-0-	560	1	3700	2	Y	53	185	1			183
						58	9									
02	8288 X	-0-	-0-	-8288	-0-					Y	-0-					183
03	6510 X	-0-	-0-	-6510	-0-					Y	-0-					183
04	4211 X	4211	-0-	-0-	-0-	650	1	3511	2	Y	45					228
						50	9									

KALLINA WELL #: 1H RRCID -> 249119 COMPL. DATE 09/26/2008 TOTAL DEPTH 12060 PERF.10500 - 11195

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER GAS UNIT WELL #: 1H RRCID -> 250013 COMPL. DATE 03/26/2009 TOTAL DEPTH 10108 PERF.10210 - 11985

11	11849 X	11849	-0-	-0-	-0-	750	1	10978	2	N	110	181	1			134
						121	9									
12	13516 X	10946	-0-	-2570	-0-	775	1	10057	2	N	104	185	1			53
						114	9									
01	14074 X	10816	-0-	-3258	-0-	775	1	9924	2	N	106					159
						117	9									
02	12712 X	11134	-0-	-1578	-0-	700	1	10290	2	N	131	185	1			105
						144	9									
03	14074 X	10846	-0-	-3228	-0-	775	1	9953	2	N	107					212
						118	9									
04	11850 X	9768	-0-	-2082	-0-	750	1	8939	2	N	72	177	1			107
						79	9									

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FAULCONER, VERNON E., INC. //CONT.// 263701
BAUMANN GAS UNIT WELL #: 2H RRCID -> 250086 COMPL. DATE 03/09/2009 TOTAL DEPTH 10141 PERF.10370 - 13275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13920	X	13920	-0-	-0-	-0-	13716	2	204	9	N	185	184	1			100
12	13379	X	13379	-0-	-0-	-0-	13181	2	198	9	N	180	185	1			95
01	13113	X	11809	-0-	-1304	-0-	11631	2	178	9	N	162					257
02	11844	X	10218	-0-	-1626	-0-	9988	2	230	9	N	209	189	1			277
03	19139	X	19139	-0-	-0-	-0-	18766	2	373	9	N	339	367	1			249
04	12690	X	11151	-0-	-1539	-0-	10951	2	200	9	N	182	354	1			77

BUCHHORN GAS UNIT WELL #: 1H RRCID -> 250898 COMPL. DATE 05/04/2009 TOTAL DEPTH 9968 PERF.10340 - 14715

11	8280	X	7918	-0-	-362	-0-	600	1	7300	2	N	16	188	1			23
							18	9									
12	7750	X	6825	-0-	-925	-0-	620	1	6155	2	N	45					68
							50	9									
01	7750	X	6794	-0-	-956	-0-	620	1	6139	2	N	32					100
							35	9									
02	8523	X	8523	-0-	-0-	-0-	560	1	7810	2	N	139					239
							153	9									
03	8184	X	6392	-0-	-1792	-0-	620	1	5694	2	N	71	186	1			124
							78	9									
04	7920	X	4653	-0-	-3267	-0-	600	1	4017	2	N	33					157
							36	9									

BAUMANN GAS UNIT WELL #: 1H RRCID -> 251990 COMPL. DATE 01/16/2009 TOTAL DEPTH 10172 PERF. 0 - 10455

11	5970	X	-0-	-0-	-5970	-0-					N	-0-					99
12	3534	X	-0-	-0-	-3534	-0-					N	-0-					99
01	1333	X	-0-	-0-	-1333	-0-					N	-0-					99
02	28	X	-0-	-0-	-28	-0-					N	-0-					99
03	1474	X	1474	-0-	-0-	-0-	60	1	1414	2	N	-0-					99
04	69	X	69	-0-	-0-	-0-	30	1	39	2	N	-0-					99

BRYSCH GAS UNIT WELL #: 1H RRCID -> 255666 COMPL. DATE 01/11/2010 TOTAL DEPTH 9961 PERF.10180 - 12175

11	6270	X	4639	-0-	-1631	-0-	520	1	4077	2	N	38	185	1			63
							42	9									
12	6479	X	5469	-0-	-1010	-0-	620	1	4809	2	N	36					99
							40	9									
01	6479	X	5124	-0-	-1355	-0-	620	1	4479	2	N	23					122
							25	9									
02	5628	X	4781	-0-	-847	-0-	560	1	4108	2	N	103					225
							113	9									
03	5828	X	4883	-0-	-945	-0-	620	1	4201	2	N	56	179	1			102
							62	9									
04	5280	X	4154	-0-	-1126	-0-	580	1	3527	2	N	43					145
							47	9									

FLETCHER OPERATING, LLC 273611
KNANDEL GAS UNIT WELL #: 1 RRCID -> 221679 COMPL. DATE 04/10/2006 TOTAL DEPTH 10700 PERF.10512 - 10532

11	510	N	458	-0-	-52	-0-	458	3			Y	-0-					111
12	870	N	870	-0-	-0-	-0-	870	3			Y	-0-					111
01	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					111
02	DLQ G-10		593	-0-	593	593	593	3			Y	-0-					111
03	DLQ G-10		-0-	-0-	-0-	593					Y	-0-					111
04	DLQ G-10		-0-	-0-	-0-	593					Y	-0-					111

WARMSLEY, S. (10550) //CONT.// 95256 575 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FLETCHER OPERATING, LLC //CONT.// 273611
KNANDEL GAS UNIT WELL #: 2 RRCID -> 221807 COMPL. DATE 06/29/2006 TOTAL DEPTH 10718 PERF.10510 - 10538

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4795 X	4795	-0-	-0-	-0-	4795	3			N	-0-					69
12	4878 X	4878	-0-	-0-	-0-	4878	3			N	-0-					69
01	4681 X	4533	-0-	-148	-0-	4533	3			N	-0-					69
02	4371 X	4371	-0-	-0-	-0-	4370	3	1	9	N	1					70
03	4984 X	4984	-0-	-0-	-0-	4944	3	40	9	N	36					106
04	4650 X	4514	-0-	-136	-0-	4481	3	33	9	N	30					136

KNANDEL GAS UNIT WELL #: 3H RRCID -> 229699 COMPL. DATE 03/01/2007 TOTAL DEPTH 13325 PERF.12220 - 12225

11	2383 X	2383	-0-	-0-	-0-	2353	3	30	9	Y	27	178	1			26
12	2416 X	2416	-0-	-0-	-0-	2416	3			Y	-0-					26
01	2511 X	2322	-0-	-189	-0-	2302	3	20	9	Y	18					44
02	DLQ G-10	2230	-0-	2230	2230	2171	3	59	9	Y	54					98
03	DLQ G-10	2323	-0-	2323	4553	2323	3			Y	-0-					98
04	DLQ G-10	2266	-0-	2266	6819	2251	3	15	9	Y	14					112

ROEDER GAS UNIT WELL #: 1 RRCID -> 229961 COMPL. DATE 06/19/2007 TOTAL DEPTH 12184 PERF.11010 - 12131

11	5071 X	5071	-0-	-0-	-0-	5058	3	13	9	N	12					161
12	4433 X	3691	-0-	-742	-0-	3691	3			N	-0-					161
01	4433 X	4192	-0-	-241	-0-	4175	3	17	9	N	15					176
02	4004 X	2837	-0-	-1167	-0-	2837	3			N	-0-					176
03	4433 X	3907	-0-	-526	-0-	3907	3			N	-0-					176
04	4290 X	3645	-0-	-645	-0-	3632	3	13	9	N	12	173	1			15

CARTER, WILL T. WELL #: 2 RRCID -> 242492 COMPL. DATE 09/16/2008 TOTAL DEPTH 10720 PERF.10546 - 10566

11	2970 X	2768	-0-	-202	-0-	2707	3	61	9	N	55					183
12	3441 X	2756	-0-	-685	-0-	2744	3	12	9	N	11					194
01	3534 X	2788	-0-	-746	-0-	2777	3	11	9	N	10	177	1			27
02	3192 X	2482	-0-	-710	-0-	2482	3			N	-0-					27
03	3534 X	2646	-0-	-888	-0-	2646	3			N	-0-					27
04	2760 X	2569	-0-	-191	-0-	2517	3	52	9	N	47					74

VANGUARD OPERATING, LLC 881585
K-SISTERS GAS UNIT WELL #: 1H RRCID -> 253159 COMPL. DATE 11/30/2008 TOTAL DEPTH 11674 PERF.11000 - 11610

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITING OIL AND GAS CORPORATION 920478
DLUGOSCH WELL #: 1H RRCID -> 248298 COMPL. DATE 11/15/2008 TOTAL DEPTH 10210 PERF.10505 - 13490

11	18713 X	18713	-0-	-0-	-0-	3030	1	15201	2	N	438	542	1			172
						482	9									
12	12958 X	7939	-0-	-5019	-0-	1456	1	6285	2	N	180					352
						198	9									
01	12958 X	8098	-0-	-4860	-0-	1624	1	6285	2	N	172					524
						189	9									
02	15526 X	15526	-0-	-0-	-0-	2710	1	12474	2	N	311	352	1			483
						342	9									
03	16150 X	16150	-0-	-0-	-0-	3131	1	12608	2	N	374	373	1			484
						411	9									
04	12540 X	12345	-0-	-195	-0-	2508	1	9597	2	N	218					702
						240	9									

WAYNO BUENO (WILCOX MASSIVE) 95556 500 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
A.O.E. OPERATORS, INC. 000555
NEWTON-WELDER GU WELL #: 2 RRCID -> 189428 COMPL. DATE 05/23/2001 TOTAL DEPTH 11426 PERF. 9928 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
RIVERDALE GAS UNIT NO. 1 WELL #: 1 RRCID -> 190783 COMPL. DATE 05/06/2002 TOTAL DEPTH 12200 PERF. 9451 - 9953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1443	N	1443	-0-	-0- B	-0-	1443	2			N	-0-					109
12	2562	N	2562	-0-	-0- B	-0-	2459	2	103	9	N	94					203
01	1723	N	1723	-0-	-0- B	-0-	1698	2	25	9	N	23	154	1			72
02	1372	N	1372	-0-	-0- B	-0-	1359	2	13	9	N	12					84
03	2108	N	1386	-0-	-722 B	-0-	1364	2	22	9	N	20					104
*04	1703	N	1703	-0-	-0- B	-0-	1679	2	24	9	N	22					126

TEXAS GULF PRODUCTION CO. LLC 846255
FULLER-NEWTON ET AL WELL #: 2 RRCID -> 220588 COMPL. DATE 04/15/2006 TOTAL DEPTH 15500 PERF.14148 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-61					N	NO RPT					-0-

WAYNO BUENO (8650 WILCOX SD.) 95556 504 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
RIVERDALE WELL #: 2 RRCID -> 189496 COMPL. DATE 10/08/2001 TOTAL DEPTH 11787 PERF. 8802 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3200) 95557 400 NON-ASSOCIATED ONE WELL CNTY: JACKSON
TREK RESOURCES, INC. 867578
SCHILHAB WELL #: 1 C RRCID -> 221373 COMPL. DATE 08/02/2006 TOTAL DEPTH 6512 PERF. 3210 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WAYSIDE (FRIO 3700) 95557 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VIPER S.W.D., LLC 886209
MORTON WELL #: 2 RRCID -> 257636 COMPL. DATE 04/16/2010 TOTAL DEPTH 4500 PERF. 4360 - 4380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAYSIDE CHAPEL (YEGUA) 95558 475 NON-ASSOCIATED CAPACITY CNTY: JACKSON
AURORA RESOURCES CORPORATION 036931
SCHERER WELL #: 2 RRCID -> 275527 COMPL. DATE 07/09/2014 TOTAL DEPTH 6696 PERF. 6538 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					195
12	0	X	-0-	-0-	-0-	-0-					N	3	154	1			44
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					44
02	0	X	-0-	-0-	-0-	-0-					N	-0-					44
03	0	X	-0-	-0-	-0-	-0-					N	-0-					44
04	0	X	-0-	-0-	-0-	-0-					N	-0-					44

RELENTLESS PERMIAN OPERATING LLC 700976
SCHERER WELL #: 1 RRCID -> 269578 COMPL. DATE 09/09/2011 TOTAL DEPTH 6750 PERF. 6582 - 6588

11	0	X	-0-	-0-	-0-	-0-					N	-0-					121
12	0	X	-0-	-0-	-0-	-0-					N	-0-					121
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					121

WEARDEN (FRIO) 95569 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN B WELL #: 1 C RRCID -> 251052 COMPL. DATE 10/25/2007 TOTAL DEPTH 4632 PERF. 4066 - 4070

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (FRIO 4200) 95569 750 NON-ASSOCIATED EXEMPT CNTY: JACKSON
RODESSA OPERATING COMPANY 723592
JACOBS WELL #: 1 RRCID -> 229603 COMPL. DATE 06/01/2005 TOTAL DEPTH 4900 PERF. 2304 - 2306

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING 882776
WEARDEN WELL #: 2 RRCID -> 229496 COMPL. DATE 07/30/2005 TOTAL DEPTH 4622 PERF. 4206 - 4213

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN WELL #: 1 RRCID -> 230673 COMPL. DATE 08/16/2005 TOTAL DEPTH 4622 PERF. 4211 - 4214

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN (4450) //CONT.// 95569 780 NON-ASSOCIATED CAPACITY CNTY: JACKSON
VAQUERO OPERATING //CONT.// 882776
WEARDEN B WELL #: 1 T RRCID -> 251053 COMPL. DATE 11/08/2007 TOTAL DEPTH 4632 PERF. 4225 - 4228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEARDEN RANCH (3750) 95572 750 NON-ASSOCIATED ONE WELL CNTY: JACKSON
O'TOOL OIL & GAS, LLC 616966
LONGS RIVER WELL #: 1 RRCID -> 266679 COMPL. DATE 08/20/2011 TOTAL DEPTH 4807 PERF. 3717 - 3720

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBER, S. (1170) 95700 500 NON-ASSOCIATED CAPACITY CNTY: VICTORIA
HOCHHEIM ENTERPRISES INC. 390664
PANTEL, NELSON WELL #: 1 RRCID -> 129974 COMPL. DATE 08/06/1988 TOTAL DEPTH 1793 PERF. 1010 - 1014

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEED (LOWER FRIO) 95795 500 NON-ASSOCIATED ONE WELL CNTY: JACKSON
REMORA OPERATING, LLC 701613
WEED WELL #: 1 RRCID -> 218584 COMPL. DATE 08/17/2005 TOTAL DEPTH 11200 PERF. 9382 - 9604

11	2490	#	2387	-0-	-103	-0-	2285	2	102	9	N	93					263
12	2926		2540	-0-	-386	-0-	2468	2	72	9	N	65	187	1			141
01	3594		3254	-0-	-340	-0-	557	1	2531	3	N	151	188	1			104
							166	9									
02	2688		2660	-0-	-28	-0-	563	1	2005	3	N	84					188
							92	9									
03	3744		3329	-0-	-415	-0-	629	1	2584	3	N	105	181	1			112
							116	9									
*04	3136		2978	-0-	-158	-0-	747	1	2135	3	N	87					199
							96	9									

WEESATCHE, NE. (HOLT FB A) 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT WELL #: 3A RRCID -> 205331 COMPL. DATE 10/22/2003 TOTAL DEPTH 11005 PERF.10971 - 11008

11	2388	N	2388	-0-	-0-	-0-	2349	2	39	9	N	35					56
12	2123	N	2123	-0-	-0-	-0-	2103	2	20	9	N	18					74
01	2045	N	2045	-0-	-0-	-0-	2017	2	28	9	N	25					99
02	2240	N	1851	-0-	-389	-0-	1840	2	11	9	N	10					109
03	2108	N	2027	-0-	-81	-0-	1992	2	35	9	N	32					141
04	1980	N	1949	-0-	-31	-0-	1918	2	31	9	N	28	143	1			26

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 2-T RRCID -> 185552 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF.10185 - 10223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

LUKER WELL #: 3 T RRCID -> 188974 COMPL. DATE 09/15/2015 TOTAL DEPTH 11088 PERF.10400 - 10434

11	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALBRECHT WELL #: 1 RRCID -> 188997 COMPL. DATE 11/25/2001 TOTAL DEPTH 10810 PERF.10192 - 10284

11	4530 X	4298	-0-	-232	-0-	4230	2	68	9	Y	62					182
12	4434 X	4434	-0-	-0-	-0-	4212	2	222	9	Y	202	132	1			252
01	5177 X	3807	-0-	-1370	-0-	3726	2	81	9	Y	74	189	1			137
02	DLQ G-10	3286	-0-	3286	3286	3212	2	74	9	Y	67					204
03	DLQ G-10	4284	-0-	4284	7570	4215	2	69	9	Y	63	184	1			83
04	DLQ G-10	3119	-0-	3119	10689	3076	2	43	9	Y	39					122

ALBRECHT WELL #: 3 RRCID -> 203170 COMPL. DATE 01/23/2004 TOTAL DEPTH 10800 PERF.10276 - 10306

11	2250 X	2098	-0-	-152	-0-	2080	2	18	9	Y	16					232
12	2464 X	2464	-0-	-0-	-0-	2375	2	89	9	Y	81	232	1			81
01	2542 X	2145	-0-	-397	-0-	2092	2	53	9	Y	48					129
02	DLQ G-10	2379	-0-	2379	2379	2324	2	55	9	Y	50					179
03	DLQ G-10	2077	-0-	2077	4456	2037	2	40	9	Y	36					215
04	DLQ G-10	2168	-0-	2168	6624	2116	2	52	9	Y	47	166	1			96

ALBRECHT, EMMETT WELL #: 1 RRCID -> 268023 COMPL. DATE 10/19/2012 TOTAL DEPTH 11500 PERF. 9686 - 10209

11	2850 X	2801	-0-	-49	-0-	2720	2	81	9	N	74	182	1			224
12	3100 X	2806	-0-	-294	-0-	2774	2	32	9	N	29	149	1			104
01	3100 X	2795	-0-	-305	-0-	2751	2	44	9	N	40					144
02	2604 N	2563	-0-	-41	-0-	2461	2	102	9	N	93					237
03	2821 N	2755	-0-	-66	-0-	2692	2	63	9	N	57	175	1			119
04	2700 N	2540	-0-	-160	-0-	2515	2	25	9	N	23					142

KEBO OIL & GAS, INC. 453170
BIG EASY WELL #: 1 RRCID -> 191774 COMPL. DATE 01/22/2002 TOTAL DEPTH 14726 PERF.10827 - 10868

11	188 N	188	-0-	-0-	-0-	29	1	151	2	N	7					150
						8	9									
12	217 N	180	-0-	-37	-0-	29	1	143	2	N	7					157
						8	9									
01	186 N	169	-0-	-17	-0-	29	1	130	2	N	9					166
						10	9									
02	168 N	99	-0-	-69	-0-	89	2	10	9	N	9					175
03	186 N	129	-0-	-57	-0-	117	2	12	9	N	11					186
*04	226 N	226	-0-	-0-	-0-	25	1	193	2	N	7					193
						8	9									

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
RAMTEX ENERGY LLC 690225

DAVIS WELL #: 1 RRCID -> 164234 COMPL. DATE 06/13/1997 TOTAL DEPTH 11400 PERF.10896 - 11284

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			55

BREEDEN WELL #: 1-L RRCID -> 164554 COMPL. DATE 08/14/1997 TOTAL DEPTH 12000 PERF.10671 - 10941

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			87

REUTTER WELL #: 1 RRCID -> 165024 COMPL. DATE 09/15/1997 TOTAL DEPTH 11200 PERF.10630 - 10911

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			100

ENKE WELL #: 1 RRCID -> 165844 COMPL. DATE 05/11/1998 TOTAL DEPTH 11550 PERF.10588 - 10693

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			31

DAVIS WELL #: 3 RRCID -> 169888 COMPL. DATE 07/02/1998 TOTAL DEPTH 11500 PERF.11281 - 11291

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			206

REUTTER-DOHMANN UNIT WELL #: 2 RRCID -> 170068 COMPL. DATE 12/10/1998 TOTAL DEPTH 11330 PERF.10490 - 10900

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			42

WEESATCHE, NE. (HOLT FB A) //CONT.// 95848 080 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
TRI-UNION DEVELOPMENT CORP. 871137
HEINRICH HEIRS WELL #: 1 RRCID -> 187703 COMPL. DATE 12/10/1999 TOTAL DEPTH 13800 PERF.10619 - 10623

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
12	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
01	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
02	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
03	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27
04	14B DENY	NO RPT	-0-	-0-	3572					N	NO RPT					27

WEESATCHE, NE. (LITTLE SAND) 95848 100 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
FLINT INTERESTS, LLC 273932
SIMMONS UNIT WELL #: 1 RRCID -> 220875 COMPL. DATE 08/06/2005 TOTAL DEPTH 15735 PERF.11250 - 11324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1230 X	919	-0-	-311	-0-	99	1	796	2	N	22					154
						24	9									
12	1178 X	946	-0-	-232	-0-	103	1	843	2	N	-0-					154
01	1085 X	881	-0-	-204	-0-	92	1	789	2	N	-0-					154
02	868 N	743	-0-	-125	-0-	81	1	662	2	N	-0-					154
03	961 N	806	-0-	-155	-0-	109	1	676	2	N	19					173
						21	9									
04	840 N	NO RPT	-0-	-840	-0-					N	NO RPT					173

WEESATCHE, NE. (WILCOX) 95848 444 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
HURD ENTERPRISES, LTD. 419886
LUKER WELL #: 3-C RRCID -> 186395 COMPL. DATE 06/22/2001 TOTAL DEPTH 11088 PERF. 9528 - 9573

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 2-C RRCID -> 186421 COMPL. DATE 07/14/2015 TOTAL DEPTH 10900 PERF. 9384 - 9398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					17

REMORA OPERATING, LLC 701613
MELINDA WELL #: 1 RRCID -> 190826 COMPL. DATE 06/09/2002 TOTAL DEPTH 9910 PERF. 8940 - 8943

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, NE. (WILCOX 10,030) 95848 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
ABRAMEIT WELL #: 1 RRCID -> 174876 COMPL. DATE N/A TOTAL DEPTH 10400 PERF. 9929 - 9944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6386	X	6386	-0-	-0-	-0-	6285	2	101	9	N	92					191
12	6488	X	6488	-0-	-0-	-0-	6390	2	98	9	N	89	196	1			84
01	6603	X	6272	-0-	-331	-0-	6164	2	108	9	N	98					182
02	5964	X	4965	-0-	-999	-0-	4875	2	90	9	N	82	187	1			77
03	6603	X	5197	-0-	-1406	-0-	5098	2	99	9	N	90					167
04	6390	X	4129	-0-	-2261	-0-	4034	2	95	9	N	86	194	1			59

RAMTEX ENERGY LLC 690225
BREEDEN WELL #: 1-U RRCID -> 164552 COMPL. DATE 06/12/1999 TOTAL DEPTH 12000 PERF. 9920 - 9928

11	0	N	-0-	-0-	-0-	-0-					N	-0-					20
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DAVIS WELL #: 2 RRCID -> 168353 COMPL. DATE 04/10/1998 TOTAL DEPTH 10300 PERF. 9983 - 10003

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, S. (COOK MT. 5300) 95850 064 ASSOCIATED ONE WELL CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
DOHMANN 80 WELL #: 2 RRCID -> 280085 COMPL. DATE 07/15/2011 TOTAL DEPTH 5536 PERF. 5299 - 5301

11	1883	R	1883	-0-	-0-	-0-	1883	2			N	-0-					-0-
12	1257	R	1257	-0-	-0-	-0-	1257	2			N	-0-					-0-
01	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
02	545	R	545	-0-	-0-	-0-	545	2			N	-0-					-0-
03	2697	#	593	-0-	-2104	-0-	593	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 1200) 95850 110 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
PITTMAN WELL #: 1 RRCID -> 209888 COMPL. DATE 02/13/2005 TOTAL DEPTH 2600 PERF. 1222 - 1227

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (FRIO 3000) 95850 256 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL, C. L. WELL #: 1D RRCID -> 193836 COMPL. DATE 07/24/2000 TOTAL DEPTH 9265 PERF. 3170 - 3180

11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, SOUTH (WILCOX) 95850 392 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
EVEREST RESOURCE COMPANY 252057
PREWITT, DONALD F. ET. UX. WELL #: 1 RRCID -> 150036 COMPL. DATE 04/08/1994 TOTAL DEPTH 14800 PERF.12345 - 12420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	750 #	745	-0-	-5	-0-	739	2	6	9	N	5					72
12	899 R	899	-0-	-0-	-0-	868	2	31	9	N	28					100
01	904 R	904	-0-	-0-	-0-	885	2	19	9	N	17					117
02	1037 N	1037	-0-	-0-	-0-	1028	2	9	9	N	8					125
03	1204 N	1204	-0-	-0-	-0-	1185	2	19	9	N	17					142
*04	917 N	917	-0-	-0-	-0-	895	2	22	9	N	20					162

WEESATCHE, SOUTH (WILCOX 9150) 95850 408 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
MIDSTATES CORPORATION 566101
PITTMAN WELL #: 1A RRCID -> 135289 COMPL. DATE 08/17/1989 TOTAL DEPTH 9132 PERF. 9055 - 9063

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			66

WEESATCHE, SOUTH (YEGUA 5000) 95850 544 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
BRITANCO, L.L.C. 093620
HEARD WELL #: 1 RRCID -> 114897 COMPL. DATE 12/15/1984 TOTAL DEPTH 14649 PERF. 5071 - 5092

11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

WEESATCHE, SOUTH (2100) 95850 736 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
DOHMANN, A. C. WELL #: 1 RRCID -> 176356 COMPL. DATE 01/24/2000 TOTAL DEPTH 8300 PERF. 2169 - 2172

11	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WEESATCHE, SOUTH (2200) 95850 800 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
SUPERIOR OIL & GAS INVT, L.L.C. 830325
FROMME, A A WELL #: 2 RRCID -> 160514 COMPL. DATE 09/19/1996 TOTAL DEPTH 5183 PERF. 2311 - 2313

11	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

WEESATCHE, SW. (COOK MT. 5300) 95852 500 ASSOCIATED ONE WELL CNTY: GOLIAD
ACOCK OPERATING LIMITED 003596
ARNECKE WELL #: 1 RRCID -> 184379 COMPL. DATE 06/18/2003 TOTAL DEPTH 5500 PERF. 5275 - 5280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORKED OVER ANOTHER ZONE.. 03/06/2004

NOG PRODUCTION & OPERATING LLC 612414
DOHMANN "A" WELL #: 4 RRCID -> 234520 COMPL. DATE 01/25/2008 TOTAL DEPTH 5515 PERF. 5064 - 5066

11	6240	#	-0-	-0-	-6240	-0-					N	-0-				-0-
12	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-				-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT				-0-

WEESATCHE, SW. (YEGUA 4750) 95852 750 ASSOCIATED ONE WELL CNTY: GOLIAD
SADDLE LAKE ENERGY, LLC 743067
ARNECKE WELL #: 1 RRCID -> 201408 COMPL. DATE 03/06/2004 TOTAL DEPTH 5500 PERF. 4862 - 4924

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					22
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

WEESATCHE, WEST (COOK MT.) 95853 041 ASSOCIATED CAPACITY CNTY: GOLIAD
COASTLINE EXPLORATION, INC. 161945
WEISE, BRUCE WELL #: 1 RRCID -> 212488 COMPL. DATE 04/30/2005 TOTAL DEPTH 5300 PERF. 4642 - 4652

11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NELSON, JAMES L. 604295
E. HENKE WELL #: 1 RRCID -> 242488 COMPL. DATE 09/15/2008 TOTAL DEPTH 5412 PERF. 5093 - 5098

11	390 X	373	-0-	-17	-0-	241	1	132	9	N	120	177	1			13
12	403 X	373	-0-	-30	-0-	241	1	132	9	N	120					133
01	487 X	487	-0-	-0-	-0-	355	1	132	9	N	120	172	1			81
02	487 X	487	-0-	-0-	-0-	355	1	132	9	N	120	175	1			26
*03	542 N	542	-0-	-0-	-0-	355	1	187	9	N	170	185	1			11
04	450 N	NO RPT	-0-	-450	-0-					N	NO RPT					11

SUE-ANN OPERATING, L.C. 828352
WEISE WELL #: 2 RRCID -> 196686 COMPL. DATE 04/23/2003 TOTAL DEPTH 5011 PERF. 4628 - 4668

11	0 N	-0-	-0-	-0-	-0-					N	-0-					48
12	0 N	-0-	-0-	-0-	-0-					N	-0-					48
01	0 N	-0-	-0-	-0-	-0-					N	-0-					48
02	0 N	-0-	-0-	-0-	-0-					N	-0-					48
03	0 N	-0-	-0-	-0-	-0-					N	-0-					48
04	0 N	-0-	-0-	-0-	-0-					N	-0-					48

WEESATCHE,WEST (HOLT SAND 10880) 95853 180 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
NORRELL WELL #: 2 RRCID -> 106627 COMPL. DATE 05/07/1983 TOTAL DEPTH 10961 PERF.10790 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	300	N	68	-0-	-232	-0-	55	2	13	9	N	12					37
12	124	N	49	-0-	-75	-0-	43	2	6	9	N	5					42
01	217	N	46	-0-	-171	-0-	40	2	6	9	N	5					47
02	56	N	50	-0-	-6	-0-	47	2	3	9	N	3					50
03	62	N	31	-0-	-31	-0-	29	2	2	9	N	2					52
*04	43	N	43	-0-	-0-	-0-	40	2	3	9	N	3					55

THOMAS, ANNE WELL #: 4 RRCID -> 108593 COMPL. DATE 12/01/1983 TOTAL DEPTH 11025 PERF.10812 - 10828

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUE-ANN OPERATING, L.C. 828352
SMITH, JACK WELL #: 1 RRCID -> 105753 COMPL. DATE 05/18/1983 TOTAL DEPTH 11500 PERF.10750 - 10792

11	8253	X	8253	-0-	-0-	-0-	704	1	7455	2	Y	85					211
							94	9									
12	8153	X	8136	-0-	-17	-0-	684	1	7418	2	Y	31	162	1			80
							34	9									
01	7035	X	7035	-0-	-0-	-0-	583	1	6397	2	Y	50					130
							55	9									
02	7700	X	6464	-0-	-1236	-0-	553	1	5865	2	Y	42					172
							46	9									
03	8525	X	8253	-0-	-272	-0-	702	1	7492	2	Y	54					226
							59	9									
04	8250	X	7379	-0-	-871	-0-	586	1	6757	2	Y	33	175	1			84
							36	9									

WEESATCHE, W. (J SAND) 95853 190 NON-ASSOCIATED 49B CNTY: GOLIAD
SUE-ANN OPERATING, L.C. 828352
WEISE, ANNIE WELL #: 1 RRCID -> 210500 COMPL. DATE 07/09/2005 TOTAL DEPTH 11000 PERF. 9921 - 9935

11	2280	#	1291	-0-	-989	-0-	106	1	1120	2	Y	59					124
							65	9									
12	1831	R	1831	-0-	-0-	-0-	153	1	1658	2	Y	18					142
							20	9									
01	1698	R	1698	-0-	-0-	-0-	141	1	1544	2	Y	12					154
							13	9									
02	1562	R	1562	-0-	-0-	-0-	133	1	1410	2	Y	17					171
							19	9									
03	1829	#	1585	-0-	-244	-0-	135	1	1440	2	Y	9					180
							10	9									
04	1770	#	2045	-0-	275	-0-	162	1	1861	2	Y	20					200
							22	9									

WEESATCHE, W. (JACKSON SD.) 95853 205 ASSOCIATED ONE WELL CNTY: GOLIAD
TRISTAR EXPLORATION, INC 871101
SMITH, JACK WELL #: 3 RRCID -> 188971 COMPL. DATE 02/25/2002 TOTAL DEPTH 4000 PERF. 3839 - 3845

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (LULING) 95853 246 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NELSON, JAMES L. 604295
IDEUS UNIT WELL #: 3 RRCID -> 161801 COMPL. DATE 09/12/1996 TOTAL DEPTH 7860 PERF. 7687 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	#	-0-	-0-	-0-	-0-					N	-0-					100
12	0	#	-0-	-0-	-0-	-0-					N	-0-					100
01	0	#	-0-	-0-	-0-	-0-					N	-0-					100
02	0	N	-0-	-0-	-0-	-0-					N	-0-					100
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					100
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

WEESATCHE, WEST (MACKHANK) 95853 410 ASSOCIATED EXEMPT CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
BLUNTZER WELL #: 1 RRCID -> 284057 COMPL. DATE 11/08/2003 TOTAL DEPTH 15910 PERF. N/A

11	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (MELROSE) 95853 415 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
JETCO EXPLORATION, INC. 432187
METZ WELL #: 1 RRCID -> 113787 COMPL. DATE 09/05/1984 TOTAL DEPTH 8119 PERF. 7829 - 7835

11	0	N	-0-	-0-	-0-	-0-					N	-0-					67
12	0	N	-0-	-0-	-0-	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	0	N	-0-	-0-	-0-	-0-					N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67

WEESATCHE, WEST (SLICK) 95853 600 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NADSOILCO LLC 598945
ALBRECHT WELL #: 1 RRCID -> 197431 COMPL. DATE 07/22/2003 TOTAL DEPTH 10080 PERF. 7750 - 7756

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					141
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					141
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-	135	1			6
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					6

WEESATCHE, WEST (WILCOX 8100) 95853 738 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI UNIT WELL #: 1 RRCID -> 109695 COMPL. DATE 11/28/1988 TOTAL DEPTH 8115 PERF. 5124 - 5127

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEESATCHE, WEST (YEGUA) 95853 820 ASSOCIATED EXEMPT CNTY: GOLIAD
LAGUNA OIL & GAS CORP. 482320
KARNEI, WM. WELL #: 1 RRCID -> 185246 COMPL. DATE 04/22/2000 TOTAL DEPTH 5512 PERF. 4701 - 4731

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WEESATCHE, WEST (10,400) 95853 926 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NOG PRODUCTION & OPERATING LLC 612414
GRUETZMACHER WELL #: 2 RRCID -> 170642 COMPL. DATE 09/02/1998 TOTAL DEPTH 14804 PERF.10400 - 10405

11	399 X	399	-0-	-0-	-0-	399	2			Y	-0-			168
12	1395 X	1395	-0-	-0-	-0-	1395	2			Y	-0-			168
01	553 X	553	-0-	-0-	-0-	553	2			Y	-0-			168
02	58 N	58	-0-	-0-	-0-	58	2			Y	-0-			168
*03	300 N	300	-0-	-0-	-0-	300	2			Y	-0-			168
04	0 N	NO RPT	-0-	-0-	-0-					Y	NO RPT			168

WEESATCHE, WEST (10700) 95853 950 NON-ASSOCIATED EXEMPT CNTY: GOLIAD
KEBO OIL & GAS, INC. 453170
THOMAS, ANNE WELL #: 5 RRCID -> 113191 COMPL. DATE 09/14/1984 TOTAL DEPTH 11024 PERF.10656 - 10749

11	338 R	338	-0-	-0-	-0-	30	1	308	2	N	-0-			-0-
12	380 R	380	-0-	-0-	-0-	31	1	349	2	N	-0-			-0-
01	378 R	378	-0-	-0-	-0-	31	1	347	2	N	-0-			-0-
02	341 N	341	-0-	-0-	-0-	28	1	313	2	N	-0-			-0-
03	401 N	401	-0-	-0-	-0-	31	1	370	2	N	-0-			-0-
04	360 N	294	-0-	-66	-0-	28	1	266	2	N	-0-			-0-

WELDER RANCH 96110 001 ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
VAQUERO "A" WELL #: A 2 RRCID -> 252483 COMPL. DATE 07/08/2005 TOTAL DEPTH 12400 PERF.12026 - 12090

11	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WELDER RANCH (2950) 96110 426 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
CAMOIL, INC. 127449
SMAJSTRLA UNIT WELL #: 1R RRCID -> 151159 COMPL. DATE 06/09/1994 TOTAL DEPTH 6104 PERF. 2620 - 2630

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WELDER RANCH (5300) 96110 497 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
PROLINE ENERGY RESOURCES INC 681327
WELDER, PATRICK H. WELL #: 5 RRCID -> 265973 COMPL. DATE 10/31/2011 TOTAL DEPTH 8100 PERF. 5330 - 5384

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
12	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
01	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
03	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			20
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			20

WELDER RANCH (5670) 96110 639 ASSOCIATED CAPACITY CNTY: VICTORIA
HOUSTON GULF ENERGY CORPORATION 402723
MCCAN WELL #: 5B RRCID -> 168792 COMPL. DATE 06/29/1997 TOTAL DEPTH 5620 PERF. 5584 - 5620

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WESER (RECKLAW 7560) 96422 666 NON-ASSOCIATED CAPACITY CNTY: GOLIAD
NELSON, JAMES L. 604295
RAU WELL #: 1 RRCID -> 139306 COMPL. DATE 08/10/1991 TOTAL DEPTH 7990 PERF. 7504 - 7530

11	90	N	58	-0-	-32	-0-	58	2	N	-0-			68
12	58	N	58	-0-	-0-	-0-	58	2	N	-0-			68
01	81	N	81	-0-	-0-	-0-	81	2	N	-0-			68
02	81	N	81	-0-	-0-	-0-	81	2	N	-0-			68
*03	102	N	102	-0-	-0-	-0-	102	2	N	-0-			68
04	90	N	NO RPT	-0-	-90	-0-			N	NO RPT			68

U1 RANCH OIL 880291
LUKER, B. J. WELL #: 1 RRCID -> 177976 COMPL. DATE 04/14/2000 TOTAL DEPTH 8110 PERF. 7600 - 7640

11	120	N	113	-0-	-7	-0-	113	2	N	-0-			73
12	124	N	108	-0-	-16	-0-	108	2	N	-0-			73
01	124	N	-0-	-0-	-124	-0-			N	-0-			73
02	112	N	-0-	-0-	-112	-0-			N	-0-			73
03	93	N	-0-	-0-	-93	-0-			N	-0-			73
04	0	N	-0-	-0-	-0-	-0-			N	-0-			73

WESER (RECKLAW 7600) 96422 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
ADVANTAGE OIL & GAS, INC. 008511
WEBB, OLLIE -A- WELL #: 3 RRCID -> 035035 COMPL. DATE 11/11/1964 TOTAL DEPTH 7765 PERF. 7587 - 7624

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH (ARMSTRONG) 96545 013 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 384 RRCID -> 145258 COMPL. DATE 01/05/1993 TOTAL DEPTH 6370 PERF. 5570 - 5586

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 288 RRCID -> 147983 COMPL. DATE N/A TOTAL DEPTH 6488 PERF. 5616 - 5619

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 351 RRCID -> 250218 COMPL. DATE 03/26/2008 TOTAL DEPTH 6973 PERF. 5619 - 6008

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (BENNVIEW, NE.) 96545 065 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 28 RRCID -> 184249 COMPL. DATE 03/01/2001 TOTAL DEPTH 7444 PERF. 5442 - 5448

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 520 RRCID -> 146173 COMPL. DATE 08/16/1994 TOTAL DEPTH 6550 PERF. 4530 - 4538

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 175 RRCID -> 158870 COMPL. DATE 04/30/1996 TOTAL DEPTH 5108 PERF. 4432 - 4438

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DISCORBIS) //CONT.// 96545 169 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH 'A' WELL #: 531 RRCID -> 160719 COMPL. DATE 10/17/1996 TOTAL DEPTH 5143 PERF. 4613 - 4616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 279 RRCID -> 245393 COMPL. DATE 10/07/2008 TOTAL DEPTH 6277 PERF. 4546 - 4562

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (DIXON SAND) 96545 182 ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 448 RRCID -> 109256 COMPL. DATE 12/29/1983 TOTAL DEPTH 5850 PERF. 5432 - 5438

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 383) 96545 208 ASSOCIATED ONE WELL CNTY: JACKSON
CHESTNUT EXPLOR. AND PROD., INC. 147847
TURNER, E. A. "D" WELL #: 3 RRCID -> 172144 COMPL. DATE 12/20/1998 TOTAL DEPTH 6450 PERF. 6108 - 6110

11	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
VANDERBILT STATE -B- WELL #: 10 RRCID -> 254348 COMPL. DATE 10/08/2009 TOTAL DEPTH 7390 PERF. 6054 - 6060

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (FRIO 449) 96545 221 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 447 RRCID -> 097778 COMPL. DATE 07/21/1987 TOTAL DEPTH 5867 PERF. 3860 - 3869

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (FRIO 7600) 96545 347 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
J.H. DRUMMOND WELL #: 3M RRCID -> 281307 COMPL. DATE 01/10/2016 TOTAL DEPTH 8007 PERF. 7495 - 7596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	270 N	-0-	-0-	-270	-0-				N	-0-			-0-
12	186 N	-0-	-0-	-186	-0-				N	-0-			-0-
01	143 N	143	-0-	-0-	-0-	143	2		N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
*03	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	150 N	-0-	-0-	-150	-0-				N	-0-			-0-

WEST RANCH (GLASSCOCK) 96545 351 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
DRUMMOND, J. H. WELL #: 3 RRCID -> 270513 COMPL. DATE 08/03/1939 TOTAL DEPTH 5569 PERF. 5550 - 5569

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 257 U RRCID -> 043037 COMPL. DATE 11/28/1967 TOTAL DEPTH 5100 PERF. N/A

11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH -A- WELL #: 16 RRCID -> 051199 COMPL. DATE 09/04/1971 TOTAL DEPTH 5552 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH "A" WELL #: 499 RRCID -> 108139 COMPL. DATE 10/20/1983 TOTAL DEPTH 5763 PERF. 5049 - 5053

11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WEST RANCH A WELL #: 483 RRCID -> 109076 COMPL. DATE 01/14/1993 TOTAL DEPTH 5210 PERF. 4927 - 4961

11	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 180 RRCID -> 110403 COMPL. DATE 04/16/1984 TOTAL DEPTH 5102 PERF. 4964 - 5040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 358 RRCID -> 132587 COMPL. DATE 10/13/1989 TOTAL DEPTH 5850 PERF. 4942 - 4952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 215 RRCID -> 133734 COMPL. DATE 01/24/1990 TOTAL DEPTH 5750 PERF. 5036 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 513 RRCID -> 135481 COMPL. DATE 04/15/2005 TOTAL DEPTH 6470 PERF. 4960 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 188 RRCID -> 139852 COMPL. DATE 04/26/2005 TOTAL DEPTH 6470 PERF. 4976 - 5047

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH "A" WELL #: 503 RRCID -> 141390 COMPL. DATE 04/29/1992 TOTAL DEPTH 8251 PERF. 4962 - 4966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 528 RRCID -> 155740 COMPL. DATE 04/15/1996 TOTAL DEPTH 5290 PERF. 4954 - 4957

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 391 RRCID -> 206745 COMPL. DATE 10/28/2008 TOTAL DEPTH 7052 PERF. 4968 - 5036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 346 RRCID -> 206746 COMPL. DATE 10/18/2004 TOTAL DEPTH 6356 PERF. 4964 - 5056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 384 RRCID -> 206749 COMPL. DATE 08/19/2004 TOTAL DEPTH 6370 PERF. 4953 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 403 RRCID -> 212276 COMPL. DATE 04/19/2005 TOTAL DEPTH 6499 PERF. 4944 - 5010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 35 RRCID -> 212289 COMPL. DATE 05/08/2005 TOTAL DEPTH 6320 PERF. 4958 - 5001

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH "A" WELL #: 342 RRCID -> 212779 COMPL. DATE 06/12/2005 TOTAL DEPTH 6547 PERF. 4978 - 5035

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST RANCH -A- WELL #: 376 RRCID -> 214060 COMPL. DATE 06/20/2005 TOTAL DEPTH 6325 PERF. 4978 - 5058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 377 RRCID -> 214446 COMPL. DATE 07/15/2005 TOTAL DEPTH 6325 PERF. 4955 - 5046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 47 RRCID -> 214458 COMPL. DATE 08/23/2005 TOTAL DEPTH 5138 PERF. 4993 - 5090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 364 RRCID -> 214462 COMPL. DATE 07/03/2005 TOTAL DEPTH 6355 PERF. 4966 - 5054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH -A- WELL #: 430 RRCID -> 214463 COMPL. DATE 07/06/2005 TOTAL DEPTH 5857 PERF. 4972 - 5062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 494 RRCID -> 214470 COMPL. DATE 08/15/2005 TOTAL DEPTH 6468 PERF. 4957 - 5050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 360 RRCID -> 220113 COMPL. DATE 02/10/2006 TOTAL DEPTH 6580 PERF. 4963 - 5055

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (MARGINULINA 5000) //CONT.// 96545 403 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 363 RRCID -> 229486 COMPL. DATE 01/12/2006 TOTAL DEPTH 5850 PERF. 4996 - 5052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 493 RRCID -> 230655 COMPL. DATE 08/16/2005 TOTAL DEPTH 6340 PERF. 4956 - 5050

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 433 RRCID -> 230810 COMPL. DATE 05/12/2005 TOTAL DEPTH 5850 PERF. 4987 - 5059

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 161 RRCID -> 233185 COMPL. DATE 01/09/2008 TOTAL DEPTH 5764 PERF. 5089 - 5093

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH 'A' WELL #: 378 RRCID -> 235328 COMPL. DATE 03/05/2008 TOTAL DEPTH 6303 PERF. 4950 - 4958

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 540 H RRCID -> 250900 COMPL. DATE 08/04/2004 TOTAL DEPTH 5090 PERF. 5030 - 5188

11	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	170522			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 349 RRCID -> 271763 COMPL. DATE 09/29/2012 TOTAL DEPTH 7529 PERF. 4964 - 4970

11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (MENEFEE 5500) 96545 416 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 372 RRCID -> 232871 COMPL. DATE 12/27/2007 TOTAL DEPTH 6314 PERF. 5526 - 5529

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MITCHELL) 96545 481 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
VANDERBILT STATE WELL #: 2 RRCID -> 061563 COMPL. DATE 01/07/2010 TOTAL DEPTH 5838 PERF. 5632 - 5692

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (MUSQUEZ) 96545 507 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH 'A' WELL #: 336 RRCID -> 159362 COMPL. DATE 06/07/1996 TOTAL DEPTH 6520 PERF. 5995 - 6000

11	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	49007			N	NO RPT			-0-

WEST RANCH (NOBLE) 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 116 RRCID -> 085921 COMPL. DATE 12/18/1979 TOTAL DEPTH 5763 PERF. 3494 - 3500

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 103 RRCID -> 142731 COMPL. DATE 08/20/1992 TOTAL DEPTH 5759 PERF. 3514 - 3571

11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 72 RRCID -> 144535 COMPL. DATE 01/19/1993 TOTAL DEPTH 5593 PERF. 3446 - 3461

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH 'A' WELL #: 76 RRCID -> 147676 COMPL. DATE 09/24/1993 TOTAL DEPTH 5597 PERF. 3443 - 3450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UNIT1 WELL #: 15 RRCID -> 148606 COMPL. DATE 08/30/1995 TOTAL DEPTH 6377 PERF. 5707 - 5712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 510 RRCID -> 149063 COMPL. DATE 08/12/1993 TOTAL DEPTH 6060 PERF. 3442 - 3450

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 109 RRCID -> 151651 COMPL. DATE 06/30/1994 TOTAL DEPTH 5126 PERF. 3426 - 3444

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 3 RRCID -> 155600 COMPL. DATE 01/15/1995 TOTAL DEPTH 10516 PERF. 5742 - 5755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE O & G UNIT #1 WELL #: 5 RRCID -> 155621 COMPL. DATE 08/11/1995 TOTAL DEPTH 7150 PERF. 3788 - 3793

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH STATE OIL & GAS UT. 2 WELL #: 2 RRCID -> 156826 COMPL. DATE 12/01/1994 TOTAL DEPTH 8454 PERF. 4561 - 4620

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (NOBLE) //CONT.// 96545 520 NON-ASSOCIATED CAPACITY CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 174 RRCID -> 158871 COMPL. DATE 04/30/1996 TOTAL DEPTH 6176 PERF. 3427 - 3451

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 429 RRCID -> 158914 COMPL. DATE 04/23/1996 TOTAL DEPTH 5853 PERF. 3420 - 3427

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (TONEY) 96545 585 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 54 RRCID -> 059309 COMPL. DATE 08/07/1974 TOTAL DEPTH 5535 PERF. 5458 - 5476

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH 'A' WELL #: 522 RRCID -> 146234 COMPL. DATE 04/10/2015 TOTAL DEPTH 8494 PERF. 5437 - 5441

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H., MRS. WELL #: 82 D RRCID -> 253229 COMPL. DATE 07/29/1988 TOTAL DEPTH 6210 PERF. 5436 - 5463

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (VANDERBILT SAND) 96545 637 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 32 RRCID -> 139746 COMPL. DATE 11/13/1992 TOTAL DEPTH 6610 PERF. 6306 - 6309

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (WARD) 96545 663 ASSOCIATED 49B CNTY: JACKSON
FROSTWOOD ENERGY, LLC 288391
BENNETT, J. M. "R" WELL #: 2 RRCID -> 205829 COMPL. DATE 07/12/2004 TOTAL DEPTH 7125 PERF. 5430 - 5746

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILCORP ENERGY COMPANY 386310
TONEY, M. H. WELL #: 77 D RRCID -> 069560 COMPL. DATE 12/19/1976 TOTAL DEPTH 6433 PERF. N/A

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DRUMMOND WELL #: 6 RRCID -> 102146 COMPL. DATE 05/31/1967 TOTAL DEPTH 5776 PERF. 5762 - 5772

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 305 RRCID -> 109255 COMPL. DATE N/A TOTAL DEPTH 6504 PERF. 5685 - 5692

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 155 RRCID -> 111110 COMPL. DATE 12/29/1986 TOTAL DEPTH 5833 PERF. 5145 - 5153

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 375 L RRCID -> 114005 COMPL. DATE 06/08/2006 TOTAL DEPTH 6300 PERF. 5650 - 5694

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 278 RRCID -> 114885 COMPL. DATE 01/24/1985 TOTAL DEPTH 5785 PERF. 5674 - 5678

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 389 RRCID -> 121517 COMPL. DATE 10/01/1987 TOTAL DEPTH 5850 PERF. 5684 - 5689

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 287 RRCID -> 184360 COMPL. DATE 03/26/2001 TOTAL DEPTH 6299 PERF. 5641 - 5646

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 336 RRCID -> 184570 COMPL. DATE 08/01/2017 TOTAL DEPTH 6520 PERF. 5628 - 5638

11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 495 RRCID -> 184632 COMPL. DATE 04/08/2001 TOTAL DEPTH 6332 PERF. 5646 - 5656

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 472 RRCID -> 190308 COMPL. DATE 09/10/2001 TOTAL DEPTH 5850 PERF. 5744 - 5748

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH A WELL #: 349 RRCID -> 190446 COMPL. DATE N/A TOTAL DEPTH 7529 PERF. 5616 - 5626

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH "A" WELL #: 13 RRCID -> 194705 COMPL. DATE 06/25/2002 TOTAL DEPTH 6500 PERF. 5673 - 5688

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 368 RRCID -> 194726 COMPL. DATE N/A TOTAL DEPTH 6313 PERF. 5648 - 5679

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 523 RRCID -> 199049 COMPL. DATE 08/18/2002 TOTAL DEPTH 8555 PERF. 5666 - 5690

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 162 RRCID -> 199966 COMPL. DATE 12/31/1988 TOTAL DEPTH 8250 PERF. 6312 - 6316

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 302 RRCID -> 200209 COMPL. DATE 10/08/2003 TOTAL DEPTH 6840 PERF. 5699 - 5732

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 485 RRCID -> 200526 COMPL. DATE 05/20/2001 TOTAL DEPTH 6231 PERF. 5638 - 5648

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH "A" WELL #: 383 RRCID -> 200548 COMPL. DATE 12/03/2003 TOTAL DEPTH 6302 PERF. 5632 - 5668

11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 172 RRCID -> 200575 COMPL. DATE 01/10/2004 TOTAL DEPTH 6210 PERF. 5682 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 202 RRCID -> 200756 COMPL. DATE 09/30/2003 TOTAL DEPTH 8250 PERF. 5742 - 5774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 453 RRCID -> 200820 COMPL. DATE 11/07/2003 TOTAL DEPTH 5865 PERF. 5666 - 5696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 165 RRCID -> 200825 COMPL. DATE 08/01/2017 TOTAL DEPTH 5807 PERF. 5700 - 5724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 140 RRCID -> 200838 COMPL. DATE 11/15/2003 TOTAL DEPTH 5801 PERF. 5724 - 5756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 213 RRCID -> 200908 COMPL. DATE 12/10/2003 TOTAL DEPTH 5740 PERF. 5616 - 5650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 334 RRCID -> 200909 COMPL. DATE 12/11/2003 TOTAL DEPTH 6555 PERF. 5660 - 5690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310

WEST RANCH -A- WELL #: 145 RRCID -> 200921 COMPL. DATE 12/05/2003 TOTAL DEPTH 5777 PERF. 5722 - 5750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 225 RRCID -> 202825 COMPL. DATE 09/19/2003 TOTAL DEPTH 6501 PERF. 5670 - 5690

11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

WEST RANCH -A- WELL #: 413 RRCID -> 203538 COMPL. DATE 08/15/2017 TOTAL DEPTH 6499 PERF. 5685 - 5720

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 42 RRCID -> 203552 COMPL. DATE 11/23/2003 TOTAL DEPTH 5850 PERF. 5695 - 5730

11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 29 RRCID -> 205337 COMPL. DATE 03/14/2004 TOTAL DEPTH 6549 PERF. 5696 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH -A- WELL #: 502 RRCID -> 205519 COMPL. DATE 04/20/2004 TOTAL DEPTH 6500 PERF. 5670 - 5720

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH "A" WELL #: 504 RRCID -> 206736 COMPL. DATE 08/12/2004 TOTAL DEPTH 6350 PERF. 5666 - 5708

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	206	-0-	206	206	64	1	139	2	Y	3	3	0			-0-
						3	9									

VANDERBILT STATE -B- WELL #: 7 RRCID -> 207291 COMPL. DATE N/A TOTAL DEPTH 5792 PERF. 5730 - 5760

11	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH "A" WELL #: 460 RRCID -> 209721 COMPL. DATE 11/27/2003 TOTAL DEPTH 6311 PERF. 5701 - 5730

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 328 RRCID -> 212261 COMPL. DATE 07/16/2004 TOTAL DEPTH 8250 PERF. 5722 - 5740

11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST RANCH -A- WELL #: 137 RRCID -> 228980 COMPL. DATE 01/01/2006 TOTAL DEPTH 7500 PERF. 5705 - 5738

11	14B DENY	NO RPT	-0-	-0-	203					N	NO RPT					-0-
12	14B DENY	NO RPT	-0-	-0-	203					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	203					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	203					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	203					N	NO RPT					-0-

WEST RANCH -A- WELL #: 171 RRCID -> 228982 COMPL. DATE 01/01/2006 TOTAL DEPTH 8250 PERF. 5727 - 5775

11	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST RANCH (WARD) //CONT.// 96545 663 ASSOCIATED 49B CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 333 RRCID -> 228988 COMPL. DATE 01/01/2006 TOTAL DEPTH 6563 PERF. 5668 - 5674

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

TONEY, M. H. MRS. WELL #: 73 RRCID -> 233537 COMPL. DATE 02/19/2002 TOTAL DEPTH 7330 PERF. 5680 - 5712

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (80-A) 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH -A- WELL #: 455 RRCID -> 280571 COMPL. DATE 05/16/2015 TOTAL DEPTH 5803 PERF. 3535 - 3570

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 520 RRCID -> 280572 COMPL. DATE 08/01/2015 TOTAL DEPTH 6550 PERF. 2925 - 2960

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 75 RRCID -> 281485 COMPL. DATE 05/02/2015 TOTAL DEPTH 5768 PERF. 3075 - 3095

11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH -A- WELL #: 415 RRCID -> 281486 COMPL. DATE 08/11/2015 TOTAL DEPTH 5848 PERF. 2955 - 2995

11	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
12	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
01	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
02	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
03	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-
04	OBSERVE	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH (80-A) //CONT.// 96545 702 NON-ASSOCIATED EXEMPT CNTY: JACKSON
HILCORP ENERGY COMPANY //CONT.// 386310
WEST RANCH -A- WELL #: 489 RRCID -> 281632 COMPL. DATE 12/08/2016 TOTAL DEPTH 6303 PERF. 3013 - 3025

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (3470) 96545 754 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
TONEY, MRS. M. H. WELL #: 20 RRCID -> 100627 COMPL. DATE 03/03/1982 TOTAL DEPTH 5746 PERF. 3444 - 3456

11	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	3983			N	NO RPT			-0-

WEST RANCH (3800) 96545 806 NON-ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH "A" WELL #: 357 RRCID -> 120538 COMPL. DATE 02/20/1986 TOTAL DEPTH 5861 PERF. 3767 - 3782

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

WEST RANCH "A" WELL #: 344 RRCID -> 135480 COMPL. DATE 10/09/1990 TOTAL DEPTH 6519 PERF. 3814 - 3833

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH "A" WELL #: 112 RRCID -> 137599 COMPL. DATE 07/31/1990 TOTAL DEPTH 5757 PERF. 3782 - 3802

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TONEY, M. H. WELL #: 36D RRCID -> 237557 COMPL. DATE 08/13/2008 TOTAL DEPTH 6190 PERF. 3830 - 3900

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH (5000) 96545 819 NON-ASSOCIATED ONE WELL CNTY: JACKSON
ETABA OPERATING COMPANY 254876
DRUMMOND, J.H. WELL #: 1E RRCID -> 128671 COMPL. DATE 08/16/1988 TOTAL DEPTH 5614 PERF. 4997 - 5002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WEST RANCH, S. (FRIO 7200) 96549 500 ASSOCIATED ONE WELL CNTY: JACKSON
HILCORP ENERGY COMPANY 386310
WEST RANCH STATE OIL & GAS UNIT1 WELL #: 18 RRCID -> 262922 COMPL. DATE 07/02/2011 TOTAL DEPTH 8059 PERF. 7512 - 7524

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
ACOCK/ANAQUA OPERATING CO., LP 003599
GRAVES WELL #: 6 RRCID -> 234225 COMPL. DATE 01/17/2008 TOTAL DEPTH 7593 PERF. 5777 - 5781

05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
12	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

HACKBARTH WELL #: 2D RRCID -> 247519 COMPL. DATE 09/21/2011 TOTAL DEPTH 6038 PERF. 5620 - 5630

11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HACKBARTH WELL #: 1 RRCID -> 250766 COMPL. DATE 06/08/2009 TOTAL DEPTH 6005 PERF. 5879 - 5882

11	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
BXP OPERATING, LLC 042191
ROBBINS WELL #: 4 RRCID -> 258723 COMPL. DATE 12/04/2010 TOTAL DEPTH 7447 PERF. 9011 - 9014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	990	X	70	-0-	-920	-0-	2	1	20	2	N	44					218
							48	9									
12	8619	X	8619	-0-	-0-	-0-	670	1	7519	2	N	391	357	1			252
							430	9									
01	651	X	-0-	-0-	-651	-0-					N	750	721	1			281
02	1043	N	1043	-0-	-0-	-0-	52	1	537	2	N	413	544	1			150
							454	9									
03	2108	X	-0-	-0-	-2108	-0-					N	-0-					150
04	2040	X	-0-	-0-	-2040	-0-					N	-0-					150

ROBBINS WELL #: 7 RRCID -> 271741 COMPL. DATE 08/22/2013 TOTAL DEPTH 7445 PERF. 9266 - 9270

11	330	X	-0-	-0-	-330	-0-					N	-0-					47
12	341	X	-0-	-0-	-341	-0-					N	-0-					47
01	93	X	-0-	-0-	-93	-0-					N	-0-					47
02	0	N	-0-	-0-	-0-	-0-					N	-0-					47
03	0	N	-0-	-0-	-0-	-0-					N	-0-					47
04	0	N	-0-	-0-	-0-	-0-					N	-0-					47

DARTEX ENERGY CORPORATION 201208
WESTHOFF, A. E. WELL #: 2 RRCID -> 155763 COMPL. DATE 09/01/1995 TOTAL DEPTH 7012 PERF. 6727 - 6731

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 1 RRCID -> 162254 COMPL. DATE 01/25/1997 TOTAL DEPTH 7008 PERF. 5550 - 5564

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 6 RRCID -> 194618 COMPL. DATE 03/19/2003 TOTAL DEPTH 6912 PERF. 5718 - 5722

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 4 RRCID -> 196683 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6146 - 6154

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208

WESTHOFF, A. E. WELL #: 7 RRCID -> 200918 COMPL. DATE 01/01/2004 TOTAL DEPTH 6900 PERF. 6275 - 6279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASDORFF "A" WELL #: 1 RRCID -> 203210 COMPL. DATE 04/24/2004 TOTAL DEPTH 7007 PERF. 6195 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
12	1680	N	1680	-0-	-0-	-0-	1680	2			Y	-0-					25
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					25
03	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					25
04	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

WESTHOFF, A. E. WELL #: 9 RRCID -> 203592 COMPL. DATE 05/11/2004 TOTAL DEPTH 7016 PERF. 6717 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HASDORFF "A" WELL #: 3 RRCID -> 214304 COMPL. DATE 04/17/2011 TOTAL DEPTH 6900 PERF. 5100 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 1 RRCID -> 214981 COMPL. DATE 09/07/2005 TOTAL DEPTH 7108 PERF. 5372 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDOWELL WELL #: 2 RRCID -> 216081 COMPL. DATE 10/24/2005 TOTAL DEPTH 7000 PERF. 6804 - 6807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WESTHOFF, A. E. WELL #: 17 RRCID -> 221934 COMPL. DATE 08/21/2006 TOTAL DEPTH 7000 PERF. 6652 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
DARTEX ENERGY CORPORATION //CONT.// 201208
MCDOWELL "A" WELL #: 1 RRCID -> 235002 COMPL. DATE 12/16/2007 TOTAL DEPTH 6850 PERF. 5410 - 5602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL "A" WELL #: 2 RRCID -> 247338 COMPL. DATE 11/21/2008 TOTAL DEPTH 7008 PERF. 5378 - 5384

11	3900	X	2212	-0-	-1688	-0-	2212	2			N	-0-					214
12	4030	X	1725	-0-	-2305	-0-	1725	2			N	-0-					214
01	3565	X	3565	-0-	-0-	-0-	3565	1			N	-0-					214
02	3220	X	2935	-0-	-285	-0-	2935	1			N	-0-					214
03	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					214
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					214

MCDOWELL WELL #: 4 RRCID -> 250403 COMPL. DATE 12/23/2008 TOTAL DEPTH 7000 PERF. 6208 - 6326

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGNUM PRODUCING, LP 521516
HAFERNICK UNIT WELL #: 2 RRCID -> 274193 COMPL. DATE 12/20/2014 TOTAL DEPTH 6200 PERF. 4800 - 4830

11	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	738					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMONS-VANCE WELL #: 1 RRCID -> 280417 COMPL. DATE 11/16/2014 TOTAL DEPTH 6500 PERF. 5376 - 6376

11	4290	X	827	-0-	-3463	-0-	827	2			N	-0-					-0-
12	4433	X	236	-0-	-4197	-0-	236	2			N	-0-					-0-
01	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
02	4256	X	-0-	-0-	-4256	-0-					N	-0-					-0-
03	4712	X	-0-	-0-	-4712	-0-					N	-0-					-0-
04	840	X	-0-	-0-	-840	-0-					N	-0-					-0-

PROGENIES OPERATING LLC 681161
NAVIDAD RIVER UNIT WELL #: 2R RRCID -> 234220 COMPL. DATE 12/13/2007 TOTAL DEPTH 7001 PERF. 6516 - 6520

11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WESTHOFF (COMBINED ASSOCIATED) //CONT.// 96611 400 NON-ASSOCIATED CAPACITY CNTY: JACKSON
PROGENIES OPERATING LLC //CONT.// 681161
NAVIDAD RIVER ET AL WELL #: 5 RRCID -> 252924 COMPL. DATE 08/25/2009 TOTAL DEPTH 7700 PERF. 6303 - 6306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KOOP WELL #: 1 RRCID -> 258520 COMPL. DATE 10/01/2010 TOTAL DEPTH 6700 PERF. 5716 - 5719

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	13950 X	187	-0-	-13763	-0-	180	1	7	9	N	6			96
12	73 X	73	-0-	-0-	-0-	65	1	8	9	N	7			103
01	13578 X	1694	-0-	-11884	-0-	1694	2			N	-0-			103
02	9856 X	2364	-0-	-7492	-0-	2362	2	2	9	N	2			105
03	3999 X	NO RPT	-0-	-3999	-0-					N	NO RPT			105
04	180 X	NO RPT	-0-	-180	-0-					N	NO RPT			105

SCHOMBURG-NAVIDAD RIVER UNIT WELL #: 4 RRCID -> 278940 COMPL. DATE 04/16/2014 TOTAL DEPTH 6689 PERF. 5422 - 5426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	23929					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	23929					N	NO RPT			-0-

NAVIDAD RIVER ET AL WELL #: 1 RRCID -> 280430 COMPL. DATE 08/27/2009 TOTAL DEPTH 6765 PERF. 6398 - 6401

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	31386					N	NO RPT			-0-

WILHELM (FRIO 3100) 97415 700 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
NORTEX OIL & GAS CORP. 613530
WILHELM, J. B. GAS UNIT WELL #: 1 RRCID -> 004743 COMPL. DATE 01/03/1957 TOTAL DEPTH 4210 PERF. 3062 - 3070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILHELM (2180) 97415 800 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
LOW-END OIL LLC 510360
FRIEDRICKS, O. J. WELL #: 1 RRCID -> 046504 COMPL. DATE 06/16/1969 TOTAL DEPTH 3926 PERF. 2180 - 2183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WILLOW CREEK (8000) 97722 700 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
T-C OIL COMPANY, LLC 833782
WILLOW CREEK-B- WELL #: 1 RRCID -> 231739 COMPL. DATE 01/12/2018 TOTAL DEPTH 8709 PERF. 7656 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLOW CREEK -B- WELL #: 4 RRCID -> 234324 COMPL. DATE 11/12/2010 TOTAL DEPTH 8568 PERF. 5316 - 5336

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WITTE (LF-123) 98304 462 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
KRAM ENERGY 476621
SANDHOP WELL #: RRCID -> 207505 COMPL. DATE 07/08/2004 TOTAL DEPTH 6760 PERF. 6312 - 6315

11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/05/2014

WOLF DEN (10800 SAND) 98390 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
WHITE OAK OPERATING COMPANY LLC 916954
MUSSELMAN WELL #: 1 RRCID -> 231667 COMPL. DATE 10/24/2005 TOTAL DEPTH 14500 PERF.10796 - 10894

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117

WOOD HIGH (5300) 98473 747 NON-ASSOCIATED ONE WELL CNTY: VICTORIA
DRIVER OIL & GAS, INC. 229320
BURNS, FINDLEY H. WELL #: 1C RRCID -> 075706 COMPL. DATE 10/11/1977 TOTAL DEPTH 6312 PERF. 5330 - 5334

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (BOENIG) 98626 033 ASSOCIATED EXEMPT CNTY: REFUGIO
M. E. OPERATING 245867
ST. JOHNS HEIRS WELL #: 1 RRCID -> 041111 COMPL. DATE 11/01/1966 TOTAL DEPTH 6503 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (FRIO 6300) 98626 198 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH "D" WELL #: 1 RRCID -> 257147 COMPL. DATE 05/18/2010 TOTAL DEPTH 6900 PERF. 5808 - 5812

11	2520 #	1329	-0-	-1191	-0-	200	1	1129	2	N	-0-			80
12	465 #	284	-0-	-181	-0-	40	1	244	2	N	-0-			80
01	465 #	-0-	-0-	-465	-0-					N	-0-			80
02	1232 #	-0-	-0-	-1232	-0-					N	-0-			80
03	1364 #	-0-	-0-	-1364	-0-					N	-0-			80
04	1320 #	-0-	-0-	-1320	-0-					N	-0-			80

WOODSBORO (3100) 98626 429 NON-ASSOCIATED CAPACITY CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 7 RRCID -> 282275 COMPL. DATE 02/08/2017 TOTAL DEPTH 3700 PERF. 3386 - 3394

11	4230 X	-0-	-0-	-4230	-0-					N	-0-			-0-
12	4371 X	-0-	-0-	-4371	-0-					N	-0-			-0-
01	744 X	-0-	-0-	-744	-0-					N	-0-			-0-
02	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0 X	-0-	-0-	-0-	-0-					N	-0-			-0-

WOODSBORO (3150) 98626 435 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 3 RRCID -> 274964 COMPL. DATE 06/05/2014 TOTAL DEPTH 3750 PERF. 3654 - 3656

11	5469 R	5469	-0-	-0-	-0-	660	1	4809	2	N	-0-			-0-
12	6076 #	2245	-0-	-3831	-0-	195	1	2050	2	N	-0-			-0-
01	6302 R	6302	-0-	-0-	-0-	690	1	5612	2	N	-0-			-0-
02	5488	4204	-0-	-1284	-0-	486	1	3718	2	N	-0-			-0-
03	5642 #	3701	-0-	-1941	-0-	558	1	3143	2	N	-0-			-0-
*04	6878	6379	-0-	-499	-0-	570	1	5809	2	N	-0-			-0-

WOODSBORO (3250) 98626 462 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
O'CONNOR, M.E. WELL #: 6 C RRCID -> 119778 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3257 - 3260

11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WOODSBORO (3400) 98626 482 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 5 RRCID -> 280156 COMPL. DATE 06/30/2015 TOTAL DEPTH 3750 PERF. 3624 - 3626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400		-0-	-0-	-5400	-0-					N	-0-					-0-
12	4216	#	-0-	-0-	-4216	-0-					N	-0-					-0-
01	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
02	1792	#	-0-	-0-	-1792	-0-					N	-0-					-0-
03	1984	#	-0-	-0-	-1984	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (3500) 98626 495 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CORE E & P CORP. 178381
OCONNOR, M. E. WELL #: 6 T RRCID -> 083329 COMPL. DATE 12/23/1985 TOTAL DEPTH 6025 PERF. 3350 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO (4000) 98626 528 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
WOOD RIVER RANCH 'D' WELL #: 4 RRCID -> 274196 COMPL. DATE 01/31/2014 TOTAL DEPTH 6910 PERF. 3848 - 3853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1800	#	-0-	-0-	-1800	-0-					N	-0-					-0-
12	1364	#	-0-	-0-	-1364	-0-					N	-0-					-0-
01	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WOODSBORO (4900) 98626 660 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
KEBO OIL & GAS, INC. 453170
R. S. I. WELL #: 2 RRCID -> 272660 COMPL. DATE 07/25/2013 TOTAL DEPTH 6900 PERF. 5052 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4830	#	1978	-0-	-2852	-0-	216	1	1762	2	N	-0-					574
12	4991	#	3216	-0-	-1775	-0-	527	1	2689	2	N	-0-					574
01	2573	#	1882	-0-	-691	-0-	217	1	1665	2	N	-0-					574
02	2733	R	2733	-0-	-0-	-0-	324	1	2409	2	N	-0-					574
03	3224	#	2598	-0-	-626	-0-	372	1	2226	2	N	-0-					574
*04	3577	R	3577	-0-	-0-	-0-	330	1	3247	2	N	-0-	508	1			66

WOODSBORO (5000 A) 98626 693 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST. "C" WELL #: 6 RRCID -> 194696 COMPL. DATE 03/08/2003 TOTAL DEPTH 7200 PERF. 5342 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODSBORO, WEST (3500 MIOCENE) 98632 425 NON-ASSOCIATED ONE WELL CNTY: REFUGIO
CUMMINS & WALKER OIL CO., INC. 194215
WOOD, L. EST "C" WELL #: 5 RRCID -> 175039 COMPL. DATE 07/17/2001 TOTAL DEPTH 3750 PERF. 3125 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD (EDWARDS) 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
PALRANG, D. A. GAS UNIT WELL #: 1 RRCID -> 086431 COMPL. DATE 11/29/1979 TOTAL DEPTH 13900 PERF.13376 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1342	N	1342	-0-	-0-	-0-	110	1	981	2	Y	90	102	2			30
							152	3	99	9							
12	1364	N	1340	-0-	-24	-0-	116	1	930	2	Y	130	126	2			34
							151	3	143	9							
01	1364	N	939	-0-	-425	-0-	94	1	735	2	Y	-0-	34	2			-0-
							110	3									
02	1924	N	1924	-0-	-0-	-0-	186	1	1499	2	Y	-0-					-0-
							239	3									
03	1428	N	1428	-0-	-0-	-0-	143	1	1104	2	Y	-0-					-0-
							181	3									
*04	1380	N	1380	-0-	-0-	-0-	136	1	1092	2	Y	-0-					-0-
							152	3									

SMITH, V. GAS UNIT WELL #: 1 RRCID -> 103566 COMPL. DATE 01/03/1983 TOTAL DEPTH 14000 PERF.13336 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7069	X	7069	-0-	-0-	-0-	620	1	5434	2	Y	65	104	2			22
							943	3	72	9							
12	6696	X	6681	-0-	-15	-0-	636	1	5023	2	Y	91	89	2			24
							922	3	100	9							
01	6975	X	6329	-0-	-646	-0-	622	1	4795	2	Y	92	92	2			24
							811	3	101	9							
02	6608	X	6120	-0-	-488	-0-	583	1	4620	2	Y	90	72	1			42
							818	3	99	9							
03	7316	X	7225	-0-	-91	-0-	714	1	5409	2	Y	103	105	1			40
							989	3	113	9							
04	7080	X	6967	-0-	-113	-0-	674	1	5356	2	Y	95	102	1			33
							832	3	105	9							

PALRANG, D. A. GAS UNIT WELL #: 2 RRCID -> 105749 COMPL. DATE 05/20/1983 TOTAL DEPTH 14000 PERF.13311 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7936	X	7936	-0-	-0-	-0-	695	1	6131	2	Y	78	107	2			26
							1024	3	86	9							
12	8036	X	8036	-0-	-0-	-0-	765	1	6071	2	Y	117	112	2			31
							1071	3	129	9							
01	7285	X	5769	-0-	-1516	-0-	566	1	4391	2	Y	89	97	2			23
							714	3	98	9							
02	7420	X	7252	-0-	-168	-0-	689	1	5496	2	Y	114	84	1			53
							942	3	125	9							
03	8215	X	6640	-0-	-1575	-0-	655	1	4993	2	Y	101	115	1			39
							881	3	111	9							
04	7950	X	7545	-0-	-405	-0-	730	1	5820	2	Y	110	111	1			38
							874	3	121	9							

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMITH, V. GAS UNIT WELL #: 2 RRCID -> 167836 COMPL. DATE 02/06/1998 TOTAL DEPTH 13737 PERF.13560 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36	N	36	-0-	-0-	-0-	1	1	13	2	Y	19	19	2			-0-
							1	3	21	9							
12	62	N	30	-0-	-32	-0-	1	1	7	2	Y	19	19	2			-0-
							1	3	21	9							
01	19	N	19	-0-	-0-	-0-	1	1	7	2	Y	9	9	2			-0-
							1	3	10	9							
02	31	N	31	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
							3	3									
03	31	N	26	-0-	-5	-0-	1	1	7	2	Y	15	15	1			-0-
							1	3	17	9							
*04	73	N	73	-0-	-0-	-0-	3	1	23	2	Y	41	41	1			-0-
							2	3	45	9							

PALRANG, D. A. GAS UNIT WELL #: 3 RRCID -> 169137 COMPL. DATE 04/02/1998 TOTAL DEPTH 13730 PERF.13504 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	870	N	870	-0-	-0-	-0-	77	1	679	2	Y	-0-					-0-
							114	3									
12	933	N	933	-0-	-0-	-0-	90	1	716	2	Y	-0-					-0-
							127	3									
01	1037	N	1037	-0-	-0-	-0-	103	1	803	2	Y	-0-					-0-
							131	3									
02	869	N	869	-0-	-0-	-0-	84	1	670	2	Y	-0-					-0-
							115	3									
03	1039	N	1039	-0-	-0-	-0-	104	1	795	2	Y	-0-					-0-
							140	3									
*04	970	N	970	-0-	-0-	-0-	95	1	760	2	Y	-0-					-0-
							115	3									

PALRANG, D. A. GAS UNIT WELL #: 4 RRCID -> 173087 COMPL. DATE 02/15/1999 TOTAL DEPTH 14000 PERF.13580 - 13635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
JANAK, F. W. WELL #: 1 RRCID -> 121034 COMPL. DATE 04/22/1986 TOTAL DEPTH 13853 PERF.13435 - 13565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2017 - P/A 12/12/17

WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, FRED ESTATE WELL #: 1 RRCID -> 087617 COMPL. DATE 11/16/1979 TOTAL DEPTH 14236 PERF.13393 - 13513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	12360	X	6776	-0-	-5584	-0-	1074	1	5692	2	Y	9	9	1			20
							10	9									
12	8370	X	7370	-0-	-1000	-0-	1359	1	6002	2	Y	8	9	1			19
							9	9									
01	8415	X	8415	-0-	-0-	-0-	1483	1	6866	2	Y	60	45	1			34
							66	9									
02	7525	X	7525	-0-	-0-	-0-	1412	1	6113	2	Y	-0-					34
03	7410	X	7410	-0-	-0-	-0-	1357	1	5954	2	Y	90	60	1			64
							99	9									
*04	6937	X	6937	-0-	-0-	-0-	1491	1	5361	2	Y	77	63	1			78
							85	9									

WORD (EDWARDS) //CONT.// 98766 142 NON-ASSOCIATED CAPACITY CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC //CONT.// 916954
MELNAR, FRED EST. UNIT WELL #: 2 RRCID -> 100240 COMPL. DATE 04/12/1982 TOTAL DEPTH 14013 PERF.13835 - 13958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELNAR, FRED ESTATE WELL #: 5 RRCID -> 220953 COMPL. DATE 04/10/2006 TOTAL DEPTH 14000 PERF.13473 - 13712

11	5717 X	5717	-0-	-0-	-0-	855	1	4675	2	N	170	168	1			88
						187	9									
12	2206 X	2206	-0-	-0-	-0-	578	1	1463	2	N	150	163	1			75
						165	9									
01	5890 X	1238	-0-	-4652	-0-	553	1	620	2	N	59	99	1			35
						65	9									
02	5348 X	946	-0-	-4402	-0-	504	1	442	2	N	-0-					35
03	5921 X	1796	-0-	-4125	-0-	565	1	1130	2	N	92	60	1			67
						101	9									
04	5730 X	1631	-0-	-4099	-0-	489	1	1078	2	N	58	59	1			66
						64	9									

MELNAR, FRED ESTATE WELL #: 4 RRCID -> 223240 COMPL. DATE 06/16/2006 TOTAL DEPTH 13889 PERF.13343 - 13699

11	6000 X	5000	-0-	-1000	-0-	333	1	4656	2	N	10	11	1			22
						11	9									
12	6200 X	5211	-0-	-989	-0-	336	1	4866	2	N	8	9	1			21
						9	9									
01	6200 X	4804	-0-	-1396	-0-	322	1	4416	2	N	60	45	1			36
						66	9									
02	5600 X	4162	-0-	-1438	-0-	293	1	3869	2	N	-0-					36
03	5642 X	4444	-0-	-1198	-0-	281	1	4065	2	N	89	60	1			65
						98	9									
04	5040 X	4005	-0-	-1035	-0-	331	1	3590	2	N	76	61	1			80
						84	9									

WORD (WILCOX, LOWER) 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 275678 COMPL. DATE 05/09/2014 TOTAL DEPTH 10070 PERF.10048 - 10074

11	1913 N	1913	-0-	-0- B	-0-	126	1	1470	2	N	166	162	2			56
						134	3	183	9							
12	2232 N	703	-0-	-1529 B	-0-	48	1	512	2	N	88	121	2			23
						46	3	97	9							
01	2209 N	2209	-0-	-0-	-0-	121	1	1633	2	N	291	239	2			75
						135	3	320	9							
02	2800 N	2859	-0-	59	59	144	1	2090	2	N	382	280	1			177
						205	3	420	9							
03	2019 N	1960	-0-	-59	-0-	135	1	1404	2	N	256	334	1			99
						139	3	282	9							
*04	2269 N	2269	-0-	-0-	-0-	155	1	1658	2	N	285	285	1			99
						142	3	314	9							

MVR WILCOX GAS UNIT WELL #: 11 RRCID -> 277806 COMPL. DATE 09/26/2014 TOTAL DEPTH 13719 PERF. 9494 - 9508

11	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
12	T. A.	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD (WILCOX, LOWER) //CONT.// 98766 284 ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. 665748
APPELT GAS UNIT WELL #: 1 U RRCID -> 251413 COMPL. DATE 04/28/2008 TOTAL DEPTH 13668 PERF. 9794 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53	N	53	-0-	-0- B	-0-	3	1	50	3	N	-0-					42
12	92	N	92	-0-	-0- B	-0-	3	1	63	3	N	24					66
							26	9									
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					66
02	79	N	79	-0-	-0-	-0-	3	1	59	3	N	15					81
							17	9									
03	93	N	70	-0-	-23	-0-	3	1	61	3	N	5					86
							6	9									
*04	93	N	93	-0-	-0-	-0-	5	1	81	3	N	6					92
							7	9									

TRIO CONSULTING & MANAGEMENT,LLC 870354
DONNELLY WELL #: 2 RRCID -> 279374 COMPL. DATE 06/18/2014 TOTAL DEPTH 11000 PERF. 9311 - 9354

11	0		1858	-0-	1858 B	93217	210	1	1488	2	N	145					255
							160	9									
12	95533	X	2316	-0-	-93217 B	-0-	310	1	1856	2	N	136	175	1			216
							150	9									
01	2945	X	981	-0-	-1964	-0-	908	2	73	9	N	66					282
02	2660	X	1575	-0-	-1085	-0-	240	1	1175	2	N	145	186	1			241
							160	9									
03	2945	X	1758	-0-	-1187	-0-	310	1	1351	2	N	88	184	1			145
							97	9									
04	2250	X	1809	-0-	-441	-0-	300	1	1392	2	N	106	182	1			69
							117	9									

PEKAR-DONNELLY WELL #: 1 RRCID -> 279405 COMPL. DATE 02/12/2015 TOTAL DEPTH 9735 PERF. 9358 - 9366

11	0		-0-	-0-	-0- B	219583					N	-0-					118
12	219583	X	-0-	-0-	-219583 B	-0-					N	-0-					118
01	0	X	-0-	-0-	-0-	-0-					N	-0-					118
02	0	X	-0-	-0-	-0-	-0-					N	-0-					118
03	0	X	-0-	-0-	-0-	-0-					N	-0-					118
04	0	X	-0-	-0-	-0-	-0-					N	-0-					118

HAASE WELL #: 1 RRCID -> 281195 COMPL. DATE 10/02/2015 TOTAL DEPTH 9750 PERF. 9330 - 9392

11	0		2917	-0-	2917 B	3969	90	1	2454	2	N	339	563	1			275
							373	9									
12	23033	X	-0-	-0-	-23033 B	-0-					N	359	192	1			442
01	19127	X	-0-	-0-	-19127	-0-					N	390	353	1			479
02	17276	X	-0-	-0-	-17276	-0-					N	315	380	1			414
03	19127	X	-0-	-0-	-19127	-0-					N	346	182	1			578
04	2910	X	-0-	-0-	-2910	-0-					N	331	365	1			544

BUJNOCH-HEIRS WELL #: 1 RRCID -> 283929 COMPL. DATE 10/02/2017 TOTAL DEPTH 10000 PERF. 9634 - 9654

10	10086		24574	-0-	14488 B	-10086	23262	2	1312	9	N	1193	741	1			452
11	0		34485	-0-	34485 B	-10086	32520	2	1965	9	N	1786	1873	1			365
12	37913	X	35204	-0-	-2709 B	-10086	33240	2	1964	9	N	1785	1708	1			442
01	37913	X	33131	-0-	-4782	-0-	31303	2	1828	9	N	1662	1726	1			378
02	34244	X	30205	-0-	-4039	-0-	28667	2	1538	9	N	1398	1522	1			254
03	37913	X	34058	-0-	-3855	-0-	32445	2	1613	9	N	1466	1350	1			370
04	36690	X	32834	-0-	-3856	-0-	31337	2	1497	9	N	1361	1323	1			408

WORD (5800) 98766 426 NON-ASSOCIATED EXEMPT CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 RRCID -> 176025 COMPL. DATE 12/11/1999 TOTAL DEPTH 9205 PERF. 5791 - 5796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1472 N	1472	-0-	-0-	-0-	101	1	1365	2	N	5					154
						6	9									
12	1307 N	1307	-0-	-0-	-0-	92	1	1215	2	N	-0-					154
01	2387	609	-0-	-1778	-0-	70	1	532	2	N	6					160
						7	9									
02	2156	454	-0-	-1702	-0-	144	1	310	2	N	-0-					160
03	1922 #	1085	-0-	-837	-0-	60	1	1021	2	N	4					164
						4	9									
04	1470 #	NO RPT	-0-	-1470	-0-					N	NO RPT					164

WORD (8900) 98766 876 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
ANDERSON WELL #: 1 RRCID -> 221411 COMPL. DATE 07/20/2009 TOTAL DEPTH 9150 PERF. 8858 - 8866

11	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	B	-2277				N	NO RPT					-0-

GERDES "A" UNIT WELL #: 1 RRCID -> 222462 COMPL. DATE 09/22/2006 TOTAL DEPTH 9203 PERF. 8997 - 9000

11	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
12	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
01	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
02	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
03	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47
04	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					47

WORD, N. (EDWARDS) 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
VON ROSENBERG, MONTE GAS UNIT WELL #: 2 RRCID -> 074545 COMPL. DATE 03/31/1977 TOTAL DEPTH 14526 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-		-0-				Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 3 RRCID -> 076036 COMPL. DATE 02/15/1978 TOTAL DEPTH 14835 PERF.13505 - 13696

11	2151 N	2151	-0-	-0-	-0-	123	1	1723	2	Y	-0-					-0-
						305	3									
12	2170 N	1985	-0-	-185	-0-	92	1	1599	2	Y	-0-					-0-
						294	3									
01	2170 N	1997	-0-	-173	-0-	97	1	1626	2	Y	-0-					-0-
						274	3									
02	1960 N	1641	-0-	-319	-0-	69	1	1337	2	Y	-0-					-0-
						235	3									
03	1984 N	1931	-0-	-53	-0-	80	1	1568	2	Y	-0-					-0-
						283	3									
*04	1920 N	1786	-0-	-134	-0-	81	1	1478	2	Y	-0-					-0-
						227	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
RHODES, V. E. GAS UNIT #1 WELL #: 1 RRCID -> 077478 COMPL. DATE 02/15/1978 TOTAL DEPTH 14500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5566	X	5566	-0-	-0-	-0-	315	1	4424	2	Y	39	35	2			13
							784	3	43	9							
12	4863	X	4863	-0-	-0-	-0-	222	1	3871	2	Y	53	52	2			14
							712	3	58	9							
01	4433	X	4185	-0-	-248	-0-	200	1	3365	2	Y	47	49	2			12
							568	3	52	9							
02	4200	X	2830	-0-	-1370	-0-	117	1	2281	2	Y	33	30	2			15
							396	3	36	9							
03	4650	X	2778	-0-	-1872	-0-	114	1	2233	2	Y	31	34	1			12
							397	3	34	9							
*04	4500	X	2648	-0-	-1852	-0-	119	1	2167	2	Y	29	31	1			10
							330	3	32	9							

VON ROSENBERG, MONTE GAS UNIT WELL #: 1D RRCID -> 077595 COMPL. DATE 10/11/2008 TOTAL DEPTH 3850 PERF. 3640 - 3680

11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RHODES, V. E. GAS UNIT NO. 1 WELL #: 2 RRCID -> 079955 COMPL. DATE 11/06/1979 TOTAL DEPTH 14500 PERF.13255 - 13870

11	4650	X	4491	-0-	-159	-0-	254	1	3576	2	Y	27	33	2			9
							631	3	30	9							
12	4836	X	4255	-0-	-581	-0-	195	1	3395	2	Y	40	39	2			10
							621	3	44	9							
01	4836	X	4326	-0-	-510	-0-	207	1	3487	2	Y	43	42	2			11
							585	3	47	9							
02	3864	X	3765	-0-	-99	-0-	156	1	3043	2	Y	38	31	2			18
							524	3	42	9							
03	4377	X	4377	-0-	-0-	-0-	180	1	3526	2	Y	43	44	1			17
							624	3	47	9							
*04	4268	X	4268	-0-	-0-	-0-	192	1	3502	2	Y	40	43	1			14
							530	3	44	9							

SOBOTIK, F. GAS UNIT #1 WELL #: 1 RRCID -> 083971 COMPL. DATE 07/16/1979 TOTAL DEPTH 14500 PERF.13365 - 13600

11	1372	N	1372	-0-	-0-	-0-	78	1	1090	2	Y	-0-					-0-
							204	3									
12	1302	N	1263	-0-	-39	-0-	58	1	1009	2	Y	-0-					-0-
							196	3									
01	1320	N	1320	-0-	-0-	-0-	64	1	1066	2	Y	-0-					-0-
							190	3									
02	1204	N	1003	-0-	-201	-0-	42	1	811	2	Y	-0-					-0-
							150	3									
03	1271	N	1097	-0-	-174	-0-	46	1	883	2	Y	-0-					-0-
							168	3									
*04	1290	N	1051	-0-	-239	-0-	48	1	863	2	Y	-0-					-0-
							140	3									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SOBOTIK, F. GAS UNIT #1 WELL #: 2 RRCID -> 088607 COMPL. DATE 06/10/1980 TOTAL DEPTH 13700 PERF.13192 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7050	X	6014	-0-	-1036	-0-	526	1	4561	2	Y	65	78	2			22
							855	3	72	9							
12	7285	X	5784	-0-	-1501	-0-	558	1	4347	2	Y	11	30	2			3
							867	3	12	9							
01	7891	X	7891	-0-	-0-	-0-	786	1	5989	2	Y	16	15	2			4
							1098	3	18	9							
02	6552	X	5073	-0-	-1479	-0-	490	1	3841	2	Y	11	10	2			5
							730	3	12	9							
03	7254	X	5723	-0-	-1531	-0-	573	1	4292	2	Y	12	12	1			5
							845	3	13	9							
*04	7650	X	5740	-0-	-1910	-0-	563	1	4425	2	Y	11	12	1			4
							740	3	12	9							

RANDOW GAS UNIT #1 WELL #: 1 RRCID -> 089718 COMPL. DATE 10/01/1979 TOTAL DEPTH 14056 PERF.13323 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8130	X	7115	-0-	-1015	-0-	517	1	5565	2	Y	15	14	2			5
							1016	3	17	9							
12	7502	X	6880	-0-	-622	-0-	547	1	5283	2	Y	23	22	2			6
							1025	3	25	9							
01	7502	X	6407	-0-	-1095	-0-	410	1	5086	2	Y	22	22	2			6
							887	3	24	9							
02	6636	X	6290	-0-	-346	-0-	369	1	4991	2	Y	22	18	1			10
							906	3	24	9							
03	7347	X	6770	-0-	-577	-0-	542	1	5203	2	Y	23	25	1			8
							1000	3	25	9							
04	7110	X	6843	-0-	-267	-0-	541	1	5397	2	Y	23	24	1			7
							880	3	25	9							

KRUPALA, E. J. GAS UNIT WELL #: 1 RRCID -> 091825 COMPL. DATE 01/28/1981 TOTAL DEPTH 5820 PERF.13232 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RANDOW GAS UNIT #1 WELL #: 2 RRCID -> 095647 COMPL. DATE 10/01/1981 TOTAL DEPTH 13800 PERF.13174 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8700	X	5991	-0-	-2709	-0-	436	1	4682	2	Y	3	4	2			1
							870	3	3	9							
12	8990	X	5830	-0-	-3160	-0-	465	1	4474	2	Y	5	5	2			1
							885	3	6	9							
01	7874	X	4272	-0-	-3602	-0-	272	1	3377	2	Y	26	20	2			7
							594	3	29	9							
02	7112	X	6921	-0-	-191	-0-	405	1	5470	2	Y	42	29	1			20
							1000	3	46	9							
03	7874	X	4037	-0-	-3837	-0-	323	1	3090	2	Y	24	34	1			10
							598	3	26	9							
*04	7770	X	7770	-0-	-0-	-0-	612	1	6106	2	Y	44	38	1			16
							1004	3	48	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 4 RRCID -> 097122 COMPL. DATE 10/08/1981 TOTAL DEPTH 14000 PERF.13148 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8781	X	8781	-0-	-0-	-0-	499	1	6994	2	Y	32	40	2			11
							1253	3	35	9							
12	9083	X	8124	-0-	-959	-0-	373	1	6493	2	Y	45	44	2			12
							1208	3	50	9							
01	9083	X	8741	-0-	-342	-0-	420	1	7061	2	Y	50	49	2			13
							1205	3	55	9							
02	7616	X	7542	-0-	-74	-0-	313	1	6095	2	Y	45	37	1			21
							1084	3	50	9							
03	8976	X	8976	-0-	-0-	-0-	371	1	7228	2	Y	52	52	1			21
							1320	3	57	9							
*04	8160	X	8004	-0-	-156	-0-	360	1	6566	2	Y	44	49	1			16
							1030	3	48	9							

GERLICH GAS UNIT WELL #: 1 RRCID -> 101286 COMPL. DATE 07/07/1982 TOTAL DEPTH 14100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4770	X	4150	-0-	-620	-0-	362	1	3172	2	Y	56	68	2			19
							554	3	62	9							
12	4929	X	4517	-0-	-412	-0-	427	1	3367	2	Y	91	86	2			24
							623	3	100	9							
01	4929	X	3961	-0-	-968	-0-	386	1	2976	2	Y	84	86	2			22
							507	3	92	9							
02	4284	X	3429	-0-	-855	-0-	324	1	2567	2	Y	74	62	2			34
							457	3	81	9							
03	4680	X	4680	-0-	-0-	-0-	459	1	3473	2	Y	98	95	1			37
							640	3	108	9							
*04	4380	X	4326	-0-	-54	-0-	416	1	3298	2	Y	87	95	1			29
							516	3	96	9							

RHODES, V. E. GAS UNIT #1 WELL #: 3 RRCID -> 101737 COMPL. DATE 04/29/1982 TOTAL DEPTH 13950 PERF.13153 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7281	X	7281	-0-	-0-	-0-	413	1	5790	2	Y	35	54	2			12
							1039	3	39	9							
12	7316	X	6955	-0-	-361	-0-	319	1	5546	2	Y	52	51	2			13
							1033	3	57	9							
01	7346	X	7346	-0-	-0-	-0-	353	1	5918	2	Y	58	56	2			15
							1011	3	64	9							
02	7364	X	6188	-0-	-1176	-0-	256	1	4994	2	Y	49	41	2			23
							884	3	54	9							
03	7533	X	7034	-0-	-499	-0-	290	1	5655	2	Y	55	56	1			22
							1028	3	61	9							
*04	7290	X	6503	-0-	-787	-0-	292	1	5329	2	Y	48	53	1			17
							829	3	53	9							

KRUPALA, E. J. GAS UNIT WELL #: 2 RRCID -> 101781 COMPL. DATE 08/27/1982 TOTAL DEPTH 13800 PERF.13108 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6120	X	5889	-0-	-231	-0-	511	1	4422	2	Y	113	124	2			38
							832	3	124	9							
12	6329	X	6329	-0-	-0-	-0-	597	1	4643	2	Y	142	143	2			37
							933	3	156	9							
01	6200	X	6153	-0-	-47	-0-	599	1	4553	2	Y	146	145	2			38
							840	3	161	9							
02	5821	X	5821	-0-	-0-	-0-	548	1	4298	2	Y	140	113	1			65
							821	3	154	9							
03	6834	X	6834	-0-	-0-	-0-	668	1	4999	2	Y	160	163	1			62
							991	3	176	9							
*04	5822	X	5822	-0-	-0-	-0-	558	1	4383	2	Y	131	147	1			46
							737	3	144	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
SMOLIK, ALBERT WELL #: 1 RRCID -> 101798 COMPL. DATE 08/18/1982 TOTAL DEPTH 13750 PERF.13236 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3520	X	3520	-0-	-0-	-0-	309	1	2696	2	Y	28	31	2			9
							484	3	31	9							
12	3627	X	3126	-0-	-501	-0-	298	1	2349	2	Y	36	36	2			9
							439	3	40	9							
01	3627	X	1987	-0-	-1640	-0-	197	1	1516	2	Y	12	18	2			3
							261	3	13	9							
02	3332	X	2878	-0-	-454	-0-	277	1	2189	2	Y	17	12	1			8
							393	3	19	9							
03	3689	X	3034	-0-	-655	-0-	303	1	2286	2	Y	18	19	1			7
							425	3	20	9							
*04	3510	X	2541	-0-	-969	-0-	248	1	1968	2	Y	14	16	1			5
							310	3	15	9							

HOFFER, LEO GAS UNIT WELL #: 1 RRCID -> 102241 COMPL. DATE 10/07/1982 TOTAL DEPTH 13753 PERF.13241 - 13347

11	4020	X	3972	-0-	-48	-0-	288	1	3084	2	Y	18	15	2			6
							580	3	20	9							
12	4154	X	4008	-0-	-146	-0-	317	1	3049	2	Y	28	27	2			7
							611	3	31	9							
01	4154	X	3446	-0-	-708	-0-	219	1	2724	2	Y	25	25	2			7
							475	3	28	9							
02	3948	X	3488	-0-	-460	-0-	204	1	2755	2	Y	26	21	2			12
							500	3	29	9							
03	4371	X	3974	-0-	-397	-0-	317	1	3041	2	Y	29	30	1			11
							584	3	32	9							
04	3960	X	-0-	-0-	-3960	-0-					Y	-0-					11

BLUDAU, L. A. UNIT WELL #: 1 RRCID -> 102953 COMPL. DATE 10/23/1982 TOTAL DEPTH 13800 PERF.13254 - 13525

11	4127	X	4127	-0-	-0-	-0-	346	1	3084	2	Y	144	163	2			49
							539	3	158	9							
12	3813	X	2043	-0-	-1770	-0-	192	1	1518	2	Y	50	86	2			13
							278	3	55	9							
01	3813	X	2164	-0-	-1649	-0-	210	1	1619	2	Y	56	54	2			15
							273	3	62	9							
02	4171	X	4171	-0-	-0-	-0-	391	1	3110	2	Y	109	73	2			51
							550	3	120	9							
03	4530	X	4530	-0-	-0-	-0-	442	1	3349	2	Y	116	122	1			45
							611	3	128	9							
04	3780	X	-0-	-0-	-3780	-0-					Y	-0-					45

HOFFER, LEO GAS UNIT WELL #: 2 RRCID -> 104739 COMPL. DATE 03/09/1983 TOTAL DEPTH 13800 PERF.13332 - 13665

11	3420	X	26	-0-	-3394	-0-	2	1	22	2	Y	-0-					-0-
							2	3									
12	775	X	8	-0-	-767	-0-	1	1	6	2	Y	-0-					-0-
							1	3									
01	93	X	-0-	-0-	-93	-0-					Y	-0-					-0-
02	84	X	-0-	-0-	-84	-0-					Y	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 2 RRCID -> 106483 COMPL. DATE 07/08/1983 TOTAL DEPTH 13946 PERF.13456 - 13655

11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
VON ROSENBERG, MONTE GAS UNIT #1 WELL #: 6 RRCID -> 113561 COMPL. DATE 10/28/1984 TOTAL DEPTH 14000 PERF.13296 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3066	X	3066	-0-	-0-	-0-	173	1	2577	2	Y	23	23	2			8
							291	3	25	9							
12	3069	X	2546	-0-	-523	-0-	117	1	2160	2	Y	24	26	2			6
							243	3	26	9							
01	2976	X	2693	-0-	-283	-0-	128	1	2295	2	Y	27	26	2			7
							240	3	30	9							
02	2576	X	1863	-0-	-713	-0-	77	1	1579	2	Y	19	17	1			9
							186	3	21	9							
03	2852	X	2786	-0-	-66	-0-	115	1	2362	2	Y	28	26	1			11
							278	3	31	9							
*04	2760	X	2320	-0-	-440	-0-	104	1	1952	2	Y	22	25	1			8
							240	3	24	9							

KRUPALA, E. J. GAS UNIT WELL #: 3 RRCID -> 117970 COMPL. DATE 07/10/1985 TOTAL DEPTH 13800 PERF.13202 - 13416

11	3463	X	3463	-0-	-0-	-0-	301	1	2614	2	Y	56	68	2			19
							486	3	62	9							
12	3530	X	3530	-0-	-0-	-0-	332	1	2595	2	Y	85	82	2			22
							509	3	94	9							
01	4064	X	4064	-0-	-0-	-0-	394	1	3013	2	Y	104	99	2			27
							543	3	114	9							
02	3528	X	3456	-0-	-72	-0-	325	1	2554	2	Y	90	75	1			42
							478	3	99	9							
03	3906	X	3465	-0-	-441	-0-	338	1	2539	2	Y	87	95	1			34
							492	3	96	9							
04	3930	X	2813	-0-	-1117	-0-	269	1	2120	2	Y	68	78	1			24
							349	3	75	9							

RANDOW, H. C. GAS UNIT NO. 1 WELL #: 3 RRCID -> 121519 COMPL. DATE 06/02/1986 TOTAL DEPTH 10070 PERF.13379 - 13559

11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VON ROSENBERG, MONTE GAS UNIT 1 WELL #: 10 RRCID -> 135009 COMPL. DATE 04/26/1990 TOTAL DEPTH 16840 PERF.13254 - 13586

11	6960	X	6841	-0-	-119	-0-	390	1	5459	2	Y	-0-					9
							992	3									
12	7657	X	6588	-0-	-1069	-0-	305	1	5285	2	Y	-0-	4	2			5
							998	3									
01	7657	X	6809	-0-	-848	-0-	329	1	5523	2	Y	1	5	2			1
							956	3	1	9							
02	6608	X	5376	-0-	-1232	-0-	224	1	4362	2	Y	4	3	1			2
							786	3	4	9							
03	7068	X	7062	-0-	-6	-0-	294	1	5706	2	Y	5	5	1			2
							1056	3	6	9							
*04	6840	X	6502	-0-	-338	-0-	295	1	5362	2	Y	5	5	1			2
							839	3	6	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
EAST HALLETTSVILLE GAS UNIT WELL #: 1 RRCID -> 138274 COMPL. DATE N/A TOTAL DEPTH 14552 PERF.13856 - 14028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7506	X	7506	-0-	-0-	-0-	527	1	6118	2	Y	250	250	2			-0-
							586	3	275	9							
12	7408	X	7408	-0-	-0-	-0-	569	1	5991	2	Y	250	250	2			-0-
							573	3	275	9							
01	6668	X	6668	-0-	-0-	-0-	427	1	5740	2	Y	-0-					-0-
							501	3									
02	6138	X	6138	-0-	-0-	-0-	346	1	5009	2	Y	246	246	2			-0-
							512	3	271	9							
03	6977	X	6977	-0-	-0-	-0-	538	1	5573	2	Y	261	261	1			-0-
							579	3	287	9							
*04	6917	X	6917	-0-	-0-	-0-	527	1	5618	2	Y	246	246	1			-0-
							501	3	271	9							

EAST HALLETTSVILLE GAS UNIT WELL #: 2 RRCID -> 145402 COMPL. DATE 03/09/1993 TOTAL DEPTH 13950 PERF.13638 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1594	X	1594	-0-	-0-	-0-	116	1	1247	2	Y	6	12	2			2
							224	3	7	9							
12	861	X	861	-0-	-0-	-0-	68	1	661	2	Y	5	6	2			1
							126	3	6	9							
01	1457	X	832	-0-	-625	-0-	52	1	661	2	Y	5	5	2			1
							113	3	6	9							
02	1484	X	477	-0-	-1007	-0-	29	1	378	2	Y	3	3	2			1
							67	3	3	9							
03	1643	X	759	-0-	-884	-0-	60	1	583	2	Y	5	4	1			2
							110	3	6	9							
*04	1590	X	610	-0-	-980	-0-	48	1	482	2	Y	4	4	1			2
							76	3	4	9							

KRUPALA, E.J. GAS UNIT WELL #: 4 RRCID -> 152748 COMPL. DATE 12/08/1994 TOTAL DEPTH 13655 PERF.13298 - 13512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5400	X	5400	-0-	-0-	-0-	477	1	4164	2	Y	9	6	2			3
							749	3	10	9							
12	5394	X	5309	-0-	-85	-0-	512	1	4032	2	Y	13	13	2			3
							751	3	14	9							
01	5394	X	4962	-0-	-432	-0-	494	1	3802	2	Y	13	13	2			3
							652	3	14	9							
02	4760	X	4498	-0-	-262	-0-	434	1	3436	2	Y	12	10	1			5
							615	3	13	9							
03	5362	X	5362	-0-	-0-	-0-	536	1	4059	2	Y	14	14	1			5
							752	3	15	9							
04	5100	X	5060	-0-	-40	-0-	496	1	3932	2	Y	13	14	1			4
							618	3	14	9							

RHODES, V.E. GAS UNIT NO. 1 WELL #: 4 RRCID -> 157793 COMPL. DATE 01/21/1996 TOTAL DEPTH 16867 PERF.13920 - 16705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	9990	X	9990	-0-	-0-	-0-	567	1	7905	2	Y	101	104	2			34
							1407	3	111	9							
12	10509	X	9290	-0-	-1219	-0-	426	1	7351	2	Y	142	139	2			37
							1357	3	156	9							
01	10509	X	7941	-0-	-2568	-0-	382	1	6348	2	Y	124	129	2			32
							1075	3	136	9							
02	9548	X	6871	-0-	-2677	-0-	288	1	5498	2	Y	110	91	2			51
							964	3	121	9							
03	10323	X	8787	-0-	-1536	-0-	363	1	7012	2	Y	136	134	1			53
							1262	3	150	9							
*04	9990	X	8025	-0-	-1965	-0-	362	1	6526	2	Y	119	131	1			41
							1006	3	131	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
F. SOBOTIK GAS UNIT #1 WELL #: 3 RRCID -> 165406 COMPL. DATE 09/11/1997 TOTAL DEPTH 14497 PERF.13420 - 13638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1860	N	1233	-0-	-627	-0-	70	1	980	2	Y	6	10	2			2
							176	3	7	9							
12	2511	N	1534	-0-	-977	-0-	70	1	1224	2	Y	11	10	2			3
							228	3	12	9							
01	2213	N	2213	-0-	-0-	-0-	106	1	1784	2	Y	16	15	2			4
							305	3	18	9							
02	2256	N	2256	-0-	-0-	-0-	93	1	1820	2	Y	17	13	2			8
							324	3	19	9							
03	2836	N	2836	-0-	-0-	-0-	117	1	2280	2	Y	21	21	1			8
							416	3	23	9							
*04	2397	N	2397	-0-	-0-	-0-	108	1	1963	2	Y	17	19	1			6
							307	3	19	9							

BLUDAU, L. A. UNIT WELL #: 2 RRCID -> 166965 COMPL. DATE 12/06/1997 TOTAL DEPTH 13750 PERF.13326 - 13472

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GERLICH GAS UNIT WELL #: 5 RRCID -> 166989 COMPL. DATE 10/24/1997 TOTAL DEPTH 13775 PERF.13374 - 13414

11	2884	N	2884	-0-	-0-	-0-	254	1	2228	2	Y	16	22	2			5
							384	3	18	9							
12	2568	N	2568	-0-	-0-	-0-	246	1	1944	2	Y	22	21	2			6
							354	3	24	9							
01	2633	N	2633	-0-	-0-	-0-	260	1	2010	2	Y	23	23	2			6
							338	3	25	9							
02	2744	X	2501	-0-	-243	-0-	240	1	1902	2	Y	22	18	2			10
							335	3	24	9							
03	3038	X	2454	-0-	-584	-0-	244	1	1851	2	Y	21	24	1			7
							336	3	23	9							
*04	2880	X	2573	-0-	-307	-0-	251	1	1990	2	Y	22	22	1			7
							308	3	24	9							

HOFFER, LEO GAS UNIT WELL #: 3 RRCID -> 167063 COMPL. DATE 12/01/1997 TOTAL DEPTH 16635 PERF.13990 - 15510

11	4159	X	4159	-0-	-0-	-0-	299	1	3207	2	Y	52	67	2			18
							596	3	57	9							
12	4198	X	4198	-0-	-0-	-0-	328	1	3158	2	Y	79	76	2			21
							625	3	87	9							
01	3979	X	3979	-0-	-0-	-0-	249	1	3094	2	Y	80	80	2			21
							548	3	88	9							
02	3752	X	3548	-0-	-204	-0-	204	1	2758	2	Y	72	59	2			34
							507	3	79	9							
03	4154	X	3989	-0-	-165	-0-	314	1	3004	2	Y	79	82	1			31
							584	3	87	9							
*04	4020	X	3650	-0-	-370	-0-	283	1	2824	2	Y	69	76	1			24
							467	3	76	9							

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. //CONT.// 130426
GERLICH GAS UNIT WELL #: 4 RRCID -> 167415 COMPL. DATE N/A TOTAL DEPTH 17431 PERF.13750 - 17100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6585	X	6585	-0-	-0-	-0-	577	1	5122	2	Y	68	84	2			23
							811	3	75	9							
12	6789	X	6789	-0-	-0-	-0-	646	1	5170	2	Y	104	100	2			27
							859	3	114	9							
01	6722	X	6722	-0-	-0-	-0-	659	1	5152	2	Y	110	109	2			28
							790	3	121	9							
02	5852	X	4866	-0-	-986	-0-	462	1	3711	2	Y	81	71	2			38
							604	3	89	9							
03	6479	X	4268	-0-	-2211	-0-	421	1	3230	2	Y	69	80	1			27
							541	3	76	9							
*04	6270	X	5385	-0-	-885	-0-	520	1	4178	2	Y	83	81	1			29
							596	3	91	9							

F. SOBOTIK GAS UNIT # 1 WELL #: 5 RRCID -> 167878 COMPL. DATE 03/21/1998 TOTAL DEPTH 13750 PERF.13310 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940	X	2897	-0-	-43	-0-	255	1	2212	2	Y	19	20	2			6
							409	3	21	9							
12	2873	X	2873	-0-	-0-	-0-	275	1	2146	2	Y	28	27	2			7
							421	3	31	9							
01	2724	N	2724	-0-	-0-	-0-	269	1	2053	2	Y	29	29	2			7
							370	3	32	9							
02	2716	N	2604	-0-	-112	-0-	249	1	1957	2	Y	28	22	2			13
							367	3	31	9							
03	2883	N	2520	-0-	-363	-0-	250	1	1876	2	Y	26	29	1			10
							365	3	29	9							
*04	2640	N	2500	-0-	-140	-0-	243	1	1914	2	Y	25	27	1			8
							315	3	28	9							

F. SOBOTIK GAS UNIT #1 WELL #: 4 RRCID -> 167950 COMPL. DATE 01/18/1998 TOTAL DEPTH 14000 PERF.13450 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1942	N	1942	-0-	-0-	-0-	110	1	1545	2	Y	16	16	2			5
							269	3	18	9							
12	2449	N	1889	-0-	-560	-0-	86	1	1506	2	Y	23	22	2			6
							272	3	25	9							
01	2066	N	2066	-0-	-0-	-0-	100	1	1684	2	Y	3	8	2			1
							279	3	3	9							
02	1820	N	1423	-0-	-397	-0-	59	1	1161	2	Y	2	2	2			1
							201	3	2	9							
03	2040	N	2040	-0-	-0-	-0-	85	1	1658	2	Y	2	2	1			1
							295	3	2	9							
*04	2010	N	1833	-0-	-177	-0-	83	1	1517	2	Y	2	2	1			1
							231	3	2	9							

MONTE VON ROSENBERG G. U. #1 WELL #: 11 RRCID -> 175291 COMPL. DATE 07/10/1999 TOTAL DEPTH 13719 PERF.13128 - 13718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC 280875

EILERS, WILLIAM A. WELL #: 1 RRCID -> 086991 COMPL. DATE 02/03/1984 TOTAL DEPTH 14525 PERF.13213 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					50
*02	5398	X	5398	-0-	-0-	-0-	572	1	4789	2	Y	34					84
							37	9									
03	3829	X	3829	-0-	-0-	-0-	426	1	3371	2	Y	29	54	1			59
							32	9									
*04	3000	N	5195	-0-	2195	2195	5186	2	9	9	Y	8	50	1			17

SMOLIK, ALBERT WELL #: 2 RRCID -> 087460 COMPL. DATE 03/04/1980 TOTAL DEPTH 14660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2696	X	2696	-0-	-0-	-0-	2561	2	135	9	Y	123	86	1			117
12	3162	X	1982	-0-	-1180	-0-	1892	2	90	9	Y	82					199
01	3720	X	3150	-0-	-570	-0-	3093	2	57	9	Y	52	154	1			97
02	5309	X	5309	-0-	-0-	-0-	5264	2	45	9	Y	41					138
03	3720	X	3445	-0-	-275	-0-	3378	2	67	9	Y	61					199
*04	3571	X	3571	-0-	-0-	-0-	3559	2	12	9	Y	11	70	1			140

POHL,H. A. WELL #: 2 RRCID -> 088965 COMPL. DATE 04/07/1980 TOTAL DEPTH 14500 PERF.13219 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					72
*02	51	X	51	-0-	-0-	-0-	5	1	44	2	Y	2					74
							2	9									
03	487	X	487	-0-	-0-	-0-	52	1	409	2	Y	24	48	1			50
							26	9									
*04	289	N	289	-0-	-0-	-0-	269	2	20	9	Y	18	42	1			26

EILERS, W. A. WELL #: 2 RRCID -> 090041 COMPL. DATE 08/05/1980 TOTAL DEPTH 14510 PERF.13265 - 13425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMOLIK, ALBERT WELL #: 3 RRCID -> 096320 COMPL. DATE 10/28/1981 TOTAL DEPTH 14144 PERF.13304 - 13510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1750	X	1750	-0-	-0-	-0-	1698	2	52	9	Y	47	32	1			45
12	1550	X	1346	-0-	-204	-0-	1309	2	37	9	Y	34					79
01	2437	X	2437	-0-	-0-	-0-	2416	2	21	9	Y	19	61	1			37
02	4097	X	4097	-0-	-0-	-0-	4078	2	19	9	Y	17					54
03	4673	X	4673	-0-	-0-	-0-	4645	2	28	9	Y	25					79
*04	3315	X	3315	-0-	-0-	-0-	3309	2	6	9	Y	5	28	1			56

SMOLIK, ALBERT WELL #: 4 RRCID -> 101678 COMPL. DATE 05/14/1982 TOTAL DEPTH 14440 PERF.13192 - 13431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3980	X	3980	-0-	-0-	-0-	3837	2	143	9	Y	130	63	1			124
12	2638	X	2638	-0-	-0-	-0-	2558	2	80	9	Y	73					197
01	3720	X	3538	-0-	-182	-0-	3493	2	45	9	Y	41	152	1			86
02	7074	X	7074	-0-	-0-	-0-	7024	2	50	9	Y	45					131
03	7219	X	7219	-0-	-0-	-0-	7128	2	91	9	Y	83					214
*04	6531	X	6531	-0-	-0-	-0-	6520	2	11	9	Y	10	75	1			149

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
ALBERT SMOLIK UNIT 1 WELL #: 5 RRCID -> 161752 COMPL. DATE 08/30/1996 TOTAL DEPTH 14035 PERF.13326 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	772	X	772	-0-	-0-	-0-	761	2	11	9	Y	10	6	1			10
12	806	X	749	-0-	-57	-0-	741	2	8	9	Y	7					17
01	1031	X	1031	-0-	-0-	-0-	1027	2	4	9	Y	4	13	1			8
02	1739	X	1739	-0-	-0-	-0-	1736	2	3	9	Y	3					11
03	1564	X	1564	-0-	-0-	-0-	1555	2	9	9	Y	8					19
*04	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	Y	2	7	1			14

EILERS, W. A. WELL #: 2H RRCID -> 185712 COMPL. DATE 12/04/2000 TOTAL DEPTH 14510 PERF.13075 - 15491

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					51
*02	11481	X	11481	-0-	-0-	-0-	1222	1	10229	2	Y	27					78
							30	9									
03	9582	X	9582	-0-	-0-	-0-	1072	1	8476	2	Y	31	50	1			59
							34	9									
*04	5060	X	5060	-0-	-0-	-0-	5053	2	7	9	Y	6	49	1			16

EILERS, W.A. WELL #: 3H RRCID -> 217936 COMPL. DATE 11/29/2005 TOTAL DEPTH 13641 PERF.13565 - 16545

11	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					42
*02	60	X	60	-0-	-0-	-0-	6	1	52	2	Y	2					44
							2	9									
03	3760	X	3760	-0-	-0-	-0-	418	1	3308	2	Y	31	29	1			46
							34	9									
*04	984	N	984	-0-	-0-	-0-	982	2	2	9	Y	2	38	1			10

LGDC CORPORATION 500227
FULL SAIL WELL #: 1 RRCID -> 230520 COMPL. DATE 06/22/2007 TOTAL DEPTH 14850 PERF.14060 - 14090

11	0	N	-0-	-0-	-0-	-0-					N	-0-					78
12	0	N	-0-	-0-	-0-	-0-					N	-0-					78
01	0	N	-0-	-0-	-0-	-0-					N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	0	N	-0-	-0-	-0-	-0-					N	-0-					78
04	0	N	-0-	-0-	-0-	-0-					N	-0-					78

FAT TIRE WELL #: 1 RRCID -> 239499 COMPL. DATE 01/16/2009 TOTAL DEPTH 14700 PERF.13974 - 14020

11	19650	X	17307	-0-	-2343	-0-	868	1	16432	2	N	6					48
							7	9									
12	20305	X	16596	-0-	-3709	-0-	812	1	15778	2	N	5					53
							6	9									
01	20212	X	15575	-0-	-4637	-0-	784	1	14785	2	N	5					58
							6	9									
02	17192	X	16161	-0-	-1031	-0-	784	1	15373	2	N	4					62
							4	9									
03	17887	X	15195	-0-	-2692	-0-	868	1	14325	2	N	2					64
							2	9									
04	17310	X	14498	-0-	-2812	-0-	840	1	13655	2	N	3					67
							3	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
LGDC CORPORATION //CONT.// 500227
MCEWANS WELL #: 1 RRCID -> 251466 COMPL. DATE 11/11/2007 TOTAL DEPTH 11190 PERF.11076 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER NATURAL RES. USA, INC. 665748
HATHAWAY EDWARDS GAS UNIT WELL #: 2 RRCID -> 082190 COMPL. DATE 03/11/1979 TOTAL DEPTH 14018 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-					N	-0-					33
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

WOYTEK-EDWARDS UNIT WELL #: 1E RRCID -> 090502 COMPL. DATE 08/20/1980 TOTAL DEPTH 13811 PERF.13341 - 13442

11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					27
02	0	X	-0-	-0-	-0-	-0-					N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	1470	X	-0-	-0-	-1470	-0-					N	-0-					27

ULCAK-EDWARDS GAS UNIT WELL #: 1 RRCID -> 095081 COMPL. DATE 08/30/1981 TOTAL DEPTH 14112 PERF.13515 - 13471

11	0	X	-0-	-0-	-0-	-0-					N	-0-					28
12	0	X	-0-	-0-	-0-	-0-					N	-0-					28
01	2005	X	2005	-0-	-0-	-0-	2005	3			N	-0-					28
02	10192	X	10192	-0-	-0-	-0-	10102	3	90	9	N	82					110
03	9132	X	9132	-0-	-0-	-0-	9132	3			N	-0-					110
04	1950	X	8136	-0-	6186	-0-	8136	3			N	-0-					110

WOYTEK-EDWARDS WELL #: 2 RRCID -> 104738 COMPL. DATE 03/23/1983 TOTAL DEPTH 14418 PERF.13370 - 13454

11	0	X	-0-	-0-	-0-	-0-					N	-0-					19
12	0	X	-0-	-0-	-0-	-0-					N	-0-					19
01	1932	X	1932	-0-	-0-	-0-	1932	3			N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					19

GOLSCH-EDWARDS GAS UNIT WELL #: 3 RRCID -> 108309 COMPL. DATE 11/02/1983 TOTAL DEPTH 14034 PERF.13290 - 13385

11	0	N	-0-	-0-	-0-	-0-					N	-0-					56
12	0	N	-0-	-0-	-0-	-0-					N	-0-					56
01	2307	N	2307	-0-	-0-	-0-	2281	3	26	9	N	24					80
02	2800	N	10155	-0-	7355	7355	10125	3	30	9	N	27	83	1			24
03	3100	N	444	-0-	-2656	4699	441	3	3	9	N	3					27
04	1200	N	691	-0-	-509	-0-	691	3			N	-0-					27

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
HATHAWAY-EDWARDS GU 7 WELL #: 7 RRCID -> 154270 COMPL. DATE 11/23/1994 TOTAL DEPTH 13730 PERF.13454 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	X	-0-	-0-	-0-	-0-					N	-0-					25
12	0	X	-0-	-0-	-0-	-0-					N	-0-					25
01	0	X	-0-	-0-	-0-	-0-					N	-0-					25
02	0	N	-0-	-0-	-0-	-0-					N	-0-					25
03	0	N	-0-	-0-	-0-	-0-					N	-0-					25
04	0	N	-0-	-0-	-0-	-0-					N	-0-					25

WOYTEK EDWARDS GAS UNIT WELL #: 3H RRCID -> 224375 COMPL. DATE 12/23/2006 TOTAL DEPTH 16757 PERF. N/A

11	0	X	-0-	-0-	-0-	-0-					N	-0-					27
12	0	X	-0-	-0-	-0-	-0-					N	-0-					27
01	6683	X	6683	-0-	-0-	-0-	6683	3			N	-0-					27
02	255	X	255	-0-	-0-	-0-	255	3			N	-0-					27
03	0	X	-0-	-0-	-0-	-0-					N	-0-					27
04	5880	X	-0-	-0-	-5880	-0-					N	-0-					27

APPELT GAS UNIT WELL #: 1 L RRCID -> 229830 COMPL. DATE 06/19/2007 TOTAL DEPTH 13668 PERF.14452 - 15406

11	3900	X	2639	-0-	-1261	-0-	128	1	2511	3	Y	-0-					70
12	4030	X	2333	-0-	-1697	-0-	92	1	2241	3	Y	-0-					70
01	3962	X	3962	-0-	-0-	-0-	186	1	3776	3	Y	-0-					70
02	3108	X	2901	-0-	-207	-0-	146	1	2755	3	Y	-0-					70
03	3441	X	3213	-0-	-228	-0-	133	1	3071	3	Y	8	57	1			21
							9	9									
*04	3840	X	2749	-0-	-1091	-0-	146	1	2603	3	Y	-0-					21

MERTZ GAS UNIT NO 2 WELL #: 4 RRCID -> 231247 COMPL. DATE 10/20/2007 TOTAL DEPTH 13655 PERF.13938 - 15681

11	2790	X	1876	-0-	-914	-0-	91	1	1785	3	Y	-0-					154
12	2387	X	1071	-0-	-1316	-0-	42	1	1029	3	Y	-0-					154
01	2593	X	2593	-0-	-0-	-0-	122	1	2471	3	Y	-0-					154
02	2184	X	1046	-0-	-1138	-0-	52	1	974	3	Y	18					172
							20	9									
03	2828	X	2828	-0-	-0-	-0-	116	1	2693	3	Y	17					189
							19	9									
*04	2625	X	2625	-0-	-0-	-0-	139	1	2469	3	Y	15					204
							17	9									

APPELT GAS UNIT WELL #: 2 RRCID -> 233311 COMPL. DATE 12/08/2007 TOTAL DEPTH 13662 PERF.13496 - 16212

11	4020	X	3860	-0-	-160	-0-	187	1	3673	3	N	-0-					94
12	4154	X	2023	-0-	-2131	-0-	80	1	1943	3	N	-0-					94
01	4185	X	4151	-0-	-34	-0-	195	1	3956	3	N	-0-					94
02	3780	X	3066	-0-	-714	-0-	154	1	2912	3	N	-0-					94
03	4185	X	3737	-0-	-448	-0-	155	1	3582	3	N	-0-					94
*04	4020	X	3616	-0-	-404	-0-	192	1	3424	3	N	-0-					94

MERTZ GAS UNIT NO. 2 WELL #: 2 RRCID -> 234184 COMPL. DATE 02/07/2008 TOTAL DEPTH 13697 PERF.13418 - 15619

11	9586	X	9586	-0-	-0-	-0-	464	1	9114	3	Y	7					117
							8	9									
12	9021	X	7725	-0-	-1296	-0-	305	1	7408	3	Y	11	115	1			13
							12	9									
01	11222	X	9628	-0-	-1594	-0-	451	1	9151	3	Y	24					37
							26	9									
02	10136	X	6802	-0-	-3334	-0-	342	1	6443	3	Y	15					52
							17	9									
03	11222	X	10860	-0-	-362	-0-	449	1	10396	3	Y	14					66
							15	9									
*04	9991	X	9991	-0-	-0-	-0-	531	1	9450	3	Y	9					75
							10	9									

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
APPELT GAS UNIT WELL #: 3 RRCID -> 234774 COMPL. DATE 03/23/2008 TOTAL DEPTH 13696 PERF.13216 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8767	X	8767	-0-	-0-	-0-	425	1	8342	3	Y	-0-					163
12	8463	X	7197	-0-	-1266	-0-	285	1	6912	3	Y	-0-					163
01	10530	X	10530	-0-	-0-	-0-	494	1	10036	3	Y	-0-					163
02	9128	X	7389	-0-	-1739	-0-	372	1	7017	3	Y	-0-					163
03	10106	X	9215	-0-	-891	-0-	377	1	8742	3	Y	87	133	1			117
							96	9									
*04	9780	X	7834	-0-	-1946	-0-	417	1	7417	3	Y	-0-					117

MERTZ GAS UNIT NO 2 WELL #: 9 RRCID -> 249035 COMPL. DATE 12/24/2008 TOTAL DEPTH 13759 PERF.13715 - 14902

11	2585	X	2585	-0-	-0-	-0-	125	1	2452	3	Y	7					75
							8	9									
12	1984	X	1655	-0-	-329	-0-	65	1	1576	3	Y	13	74	1			14
							14	9									
01	2387	X	1496	-0-	-891	-0-	70	1	1422	3	Y	4					18
							4	9									
02	2408	N	274	-0-	-2134	-0-	13	1	243	3	Y	16					34
							18	9									
03	3100	N	3345	-0-	245	245	137	1	3185	3	Y	21					55
							23	9									
*04	2743	N	2498	-0-	-245	-0-	132	1	2356	3	Y	9					64
							10	9									

PROLINE ENERGY RESOURCES INC 681327
JANAK WELL #: 1 RRCID -> 224598 COMPL. DATE 04/03/2006 TOTAL DEPTH 14168 PERF.13669 - 13754

11	660	N	259	-0-	-401	-0-	256	2	3	9	N	3					131
12	310	N	145	-0-	-165	-0-	142	2	3	9	N	3	99	2			35
01	310	N	180	-0-	-130	-0-	178	2	2	9	N	2					37
02	252	N	188	-0-	-64	-0-	186	2	2	9	N	2					39
03	208	N	208	-0-	-0-	-0-	206	2	2	9	N	2					41
*04	314	N	314	-0-	-0-	-0-	305	2	9	9	N	8					49

DOLORES WELL #: 1 RRCID -> 228026 COMPL. DATE 04/21/2007 TOTAL DEPTH 13805 PERF.13452 - 13747

11	840	N	239	-0-	-601	-0-	231	2	8	9	N	7					156
12	403	N	153	-0-	-250	-0-	147	2	6	9	N	5	89	2			72
01	279	N	65	-0-	-214	-0-	64	2	1	9	N	1					73
02	224	N	161	-0-	-63	-0-	151	2	10	9	N	9					82
03	330	N	330	-0-	-0-	-0-	327	2	3	9	N	3					85
*04	417	N	417	-0-	-0-	-0-	411	2	6	9	N	5					90

SULPHUR RIVER EXPLORATION, INC. 828880
WYNNE GAS UNIT WELL #: 1 RRCID -> 091213 COMPL. DATE 11/01/1980 TOTAL DEPTH 11800 PERF.13244 - 13423

11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 1 RRCID -> 091617 COMPL. DATE 06/10/1980 TOTAL DEPTH 14551 PERF.13466 - 13599

11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KUBENA GAS UNIT WELL #: 1 RRCID -> 093566 COMPL. DATE 02/16/1981 TOTAL DEPTH 14257 PERF.13417 - 13576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1050	X	7	-0-	-1043	-0-	7	2			Y	-0-					-0-
12	1085	X	637	-0-	-448	-0-	71	1	546	2	Y	18	18	1			-0-
							20	9									
01	1612	X	1565	-0-	-47	-0-	120	1	1419	2	Y	24					24
							26	9									
02	1456	X	214	-0-	-1242	-0-	14	1	193	2	Y	6	30	1			-0-
							7	9									
03	818	X	818	-0-	-0-	-0-	40	1	770	2	Y	7					7
							8	9									
04	1500	X	NO RPT	-0-	-1500	-0-					Y	NO RPT					7

WYNNE GAS UNIT WELL #: 2 RRCID -> 094865 COMPL. DATE 08/14/1981 TOTAL DEPTH 13700 PERF.13185 - 13578

11	2334	X	2334	-0-	-0-	-0-	161	1	2173	2	N	-0-					75
12	1984	X	1966	-0-	-18	-0-	176	1	1790	2	N	-0-					75
01	1860	X	1687	-0-	-173	-0-	142	1	1545	2	N	-0-					75
02	2435	N	2435	-0-	-0-	-0-	274	1	2161	2	N	-0-					75
03	1953	N	1936	-0-	-17	-0-	384	1	1552	2	N	-0-					75
04	1620	N	NO RPT	-0-	-1620	-0-					N	NO RPT					75

WYNNE GAS UNIT WELL #: 3 RRCID -> 111417 COMPL. DATE 06/17/1984 TOTAL DEPTH 13763 PERF.13204 - 13541

11	3090	X	1162	-0-	-1928	-0-	84	1	1078	2	N	-0-					92
12	2511	X	1284	-0-	-1227	-0-	142	1	1142	2	N	-0-					92
01	2356	X	1103	-0-	-1253	-0-	98	1	1005	2	N	-0-					92
02	1232	X	955	-0-	-277	-0-	64	1	891	2	N	-0-					92
03	1442	X	1442	-0-	-0-	-0-	86	1	1356	2	N	-0-					92
04	1230	X	NO RPT	-0-	-1230	-0-					N	NO RPT					92

MUELLER GAS UNIT WELL #: 2 RRCID -> 112256 COMPL. DATE 07/30/1984 TOTAL DEPTH 13806 PERF.13263 - 13578

11	1050	X	291	-0-	-759	-0-	26	1	264	2	N	1					120
							1	9									
12	994	X	994	-0-	-0-	-0-	91	1	903	2	N	-0-					120
01	1271	X	428	-0-	-843	-0-	42	1	386	2	N	-0-					120
02	1149	N	1149	-0-	-0-	-0-	74	1	1075	2	N	-0-					120
03	992	N	882	-0-	-110	-0-	42	1	819	2	N	19					139
							21	9									
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					139

MUELLER GAS UNIT WELL #: 3 RRCID -> 116315 COMPL. DATE 04/30/1985 TOTAL DEPTH 13885 PERF.13267 - 13542

11	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					87
12	978	N	978	-0-	-0-	-0-	53	1	925	2	N	-0-					87
01	373	N	373	-0-	-0-	-0-	28	1	345	2	N	-0-					87
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					87
03	1976	N	1976	-0-	-0-	-0-	484	1	1492	2	N	-0-					87
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					87

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

WYNNE GAS UNIT WELL #: 4 RRCID -> 120138 COMPL. DATE 01/17/1986 TOTAL DEPTH 13675 PERF.13407 - 13547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3450	X	1716	-0-	-1734	-0-	85	1	1629	2	Y	2	7	1			-0-
							2	9									
12	2480	X	1264	-0-	-1216	-0-	112	1	1148	2	Y	4					4
							4	9									
01	1488	X	853	-0-	-635	-0-	69	1	776	2	Y	7					11
							8	9									
02	1148	X	955	-0-	-193	-0-	60	1	869	2	Y	24					35
							26	9									
03	1767	X	674	-0-	-1093	-0-	34	1	639	2	Y	1					36
							1	9									
04	1710	X	NO RPT	-0-	-1710	-0-					Y	NO RPT					36

KRISTEK GAS UNIT WELL #: 2 RRCID -> 131575 COMPL. DATE 01/09/1989 TOTAL DEPTH 13607 PERF.13270 - 13419

11	8691	X	8691	-0-	-0-	-0-	828	1	7859	2	Y	4	121	1			58
							4	9									
12	7564	X	3794	-0-	-3770	-0-	515	1	3271	2	Y	7					65
							8	9									
01	7130	X	5529	-0-	-1601	-0-	660	1	4867	2	Y	2					67
							2	9									
02	6658	X	6658	-0-	-0-	-0-	693	1	5965	2	Y	-0-					67
03	9377	X	9377	-0-	-0-	-0-	769	1	8556	2	Y	47					114
							52	9									
04	8700	X	NO RPT	-0-	-8700	-0-					Y	NO RPT					114

WYNNE GAS UNIT WELL #: 5 RRCID -> 139857 COMPL. DATE 08/27/1991 TOTAL DEPTH 13615 PERF.13330 - 13418

11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KUBENA GAS UNIT WELL #: 2 RRCID -> 140335 COMPL. DATE 10/08/1991 TOTAL DEPTH 13904 PERF.13581 - 13759

11	16290	X	10265	-0-	-6025	-0-	1019	1	9217	2	Y	26	26	1			-0-
							29	9									
12	16833	X	8618	-0-	-8215	-0-	826	1	7774	2	Y	16	16	1			-0-
							18	9									
01	15686	X	1595	-0-	-14091	-0-	213	1	1376	2	Y	5					5
							6	9									
02	11452	X	5195	-0-	-6257	-0-	586	1	4605	2	Y	4	9	1			-0-
							4	9									
03	10633	X	8783	-0-	-1850	-0-	748	1	7896	2	Y	126					126
							139	9									
04	10260	X	NO RPT	-0-	-10260	-0-					Y	NO RPT					126

WYNNE GAS UNIT WELL #: 6 RRCID -> 145076 COMPL. DATE 04/24/1993 TOTAL DEPTH 13660 PERF.13470 - 13558

11	7680	X	6053	-0-	-1627	-0-	689	1	5353	2	Y	10	10	1			-0-
							11	9									
12	7223	X	5699	-0-	-1524	-0-	528	1	5171	2	Y	-0-					-0-
01	6975	X	5856	-0-	-1119	-0-	683	1	5173	2	Y	-0-					-0-
02	6832	X	5916	-0-	-916	-0-	657	1	5259	2	Y	-0-					-0-
03	7564	X	5896	-0-	-1668	-0-	520	1	5376	2	Y	-0-					-0-
04	6060	X	NO RPT	-0-	-6060	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

KRISTEK GAS UNIT WELL #: 3 RRCID -> 145193 COMPL. DATE 03/16/1993 TOTAL DEPTH 13870 PERF.13536 - 13584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	X	4	-0-	-1166	-0-	4	1			Y	-0-	2	1			-0-
12	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-
01	1222	X	1222	-0-	-0-	-0-	27	1	1195	2	Y	-0-					-0-
02	868	N	868	-0-	-0-	-0-	57	1	811	2	Y	-0-					-0-
03	1028	N	1028	-0-	-0-	-0-	52	1	976	2	Y	-0-					-0-
04	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 7 RRCID -> 145245 COMPL. DATE 04/24/1993 TOTAL DEPTH 13755 PERF.13500 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6174	X	6174	-0-	-0-	-0-	423	1	5749	2	Y	2	40	1			67
							2	9									
12	6399	X	6399	-0-	-0-	-0-	446	1	5917	2	Y	33					100
							36	9									
01	6088	X	6088	-0-	-0-	-0-	447	1	5626	2	Y	14					114
							15	9									
02	5796	X	5277	-0-	-519	-0-	373	1	4904	2	Y	-0-					114
03	6417	X	5442	-0-	-975	-0-	291	1	5134	2	Y	15					129
							17	9									
04	6180	X	NO RPT	-0-	-6180	-0-					Y	NO RPT					129

KUBENA GAS UNIT WELL #: 3 RRCID -> 145248 COMPL. DATE 04/23/1993 TOTAL DEPTH 13697 PERF.13388 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1694	X	1694	-0-	-0-	-0-	321	1	1352	2	Y	19	19	1			-0-
							21	9									
12	1473	X	1473	-0-	-0-	-0-	71	1	1389	2	Y	12	12	1			-0-
							13	9									
01	2793	X	2793	-0-	-0-	-0-	211	1	2573	2	Y	8					8
							9	9									
02	2687	X	2687	-0-	-0-	-0-	188	1	2499	2	Y	-0-	8	1			-0-
03	1736	X	1326	-0-	-410	-0-	65	1	1242	2	Y	17					17
							19	9									
04	2700	X	NO RPT	-0-	-2700	-0-					Y	NO RPT					17

KRISTEK GAS UNIT WELL #: 4 RRCID -> 145250 COMPL. DATE 05/01/1993 TOTAL DEPTH 13906 PERF.13580 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1560	X	1207	-0-	-353	-0-	79	1	1128	2	Y	-0-	7	1			-0-
12	1612	X	1221	-0-	-391	-0-	71	1	1150	2	Y	-0-					-0-
01	1519	X	1152	-0-	-367	-0-	77	1	1075	2	Y	-0-					-0-
02	1110	N	1110	-0-	-0-	-0-	75	1	1035	2	Y	-0-					-0-
03	1209	N	1026	-0-	-183	-0-	53	1	973	2	Y	-0-					-0-
04	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					-0-

WYNNE GAS UNIT WELL #: 8 RRCID -> 153586 COMPL. DATE 02/15/1995 TOTAL DEPTH 13680 PERF.13516 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	4950	X	3461	-0-	-1489	-0-	133	1	3327	2	Y	1	20	1			-0-
							1	9									
12	5115	X	4200	-0-	-915	-0-	173	1	4007	2	Y	18					18
							20	9									
01	3078	X	3078	-0-	-0-	-0-	203	1	2862	2	Y	12					30
							13	9									
02	3192	X	3019	-0-	-173	-0-	206	1	2813	2	Y	-0-					30
03	3937	X	2580	-0-	-1357	-0-	131	1	2439	2	Y	9					39
							10	9									
04	3810	X	NO RPT	-0-	-3810	-0-					Y	NO RPT					39

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. //CONT.// 828880

MUELLER GAS UNIT WELL #: 4 RRCID -> 153703 COMPL. DATE 03/16/1995 TOTAL DEPTH 13650 PERF.13449 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	761	N	761	-0-	-0-	-0-	51	1	710	2	Y	-0-					7
12	725	N	725	-0-	-0-	-0-	48	1	677	2	Y	-0-					7
01	682	N	682	-0-	-0-	-0-	50	1	632	2	Y	-0-	7	1			-0-
02	613	N	613	-0-	-0-	-0-	43	1	570	2	Y	-0-					-0-
03	713	N	613	-0-	-100	-0-	33	1	580	2	Y	-0-					-0-
04	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

MUELLER GAS UNIT WELL #: 5 RRCID -> 161425 COMPL. DATE 12/26/1996 TOTAL DEPTH 13964 PERF.13605 - 13736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	8400	X	6664	-0-	-1736	-0-	403	1	6261	2	Y	-0-					101
12	7998	X	6418	-0-	-1580	-0-	445	1	5973	2	Y	-0-					101
01	6300	X	6300	-0-	-0-	-0-	467	1	5833	2	Y	-0-	101	1			-0-
02	5727	X	5727	-0-	-0-	-0-	420	1	5307	2	Y	-0-					-0-
03	6882	X	5674	-0-	-1208	-0-	293	1	5381	2	Y	-0-					-0-
04	6660	X	NO RPT	-0-	-6660	-0-					Y	NO RPT					-0-

MUELLER GAS UNIT WELL #: 6 RRCID -> 164428 COMPL. DATE 07/20/1997 TOTAL DEPTH 13750 PERF.13480 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6315	X	6315	-0-	-0-	-0-	425	1	5890	2	Y	-0-					129
12	6336	X	6336	-0-	-0-	-0-	444	1	5892	2	Y	-0-					129
01	7223	X	6484	-0-	-739	-0-	474	1	5931	2	Y	72	89	1			112
							79	9									
02	6524	X	5212	-0-	-1312	-0-	363	1	4849	2	Y	-0-					112
03	6541	X	4320	-0-	-2221	-0-	238	1	4082	2	Y	-0-					112
04	6330	X	NO RPT	-0-	-6330	-0-					Y	NO RPT					112

WYNNE GAS UNIT WELL #: 9 RRCID -> 170258 COMPL. DATE 08/05/1998 TOTAL DEPTH 13924 PERF.13274 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	6030	X	2190	-0-	-3840	-0-	165	1	2025	2	N	-0-	28	1			29
12	6014	X	2964	-0-	-3050	-0-	264	1	2696	2	N	4					33
							4	9									
01	5270	X	4844	-0-	-426	-0-	370	1	4396	2	N	71					104
							78	9									
02	4760	X	3352	-0-	-1408	-0-	242	1	3110	2	N	-0-	84	5			20
03	3937	X	3635	-0-	-302	-0-	193	1	3389	2	N	48					68
							53	9									
04	4680	X	NO RPT	-0-	-4680	-0-					N	NO RPT					68

MUELLER GAS UNIT WELL #: 7 RRCID -> 212477 COMPL. DATE 06/19/2005 TOTAL DEPTH 13681 PERF.13533 - 15750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KRISTEK GAS UNIT WELL #: 5 RRCID -> 227841 COMPL. DATE 04/16/2007 TOTAL DEPTH 13870 PERF.13605 - 13779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	179	N	179	-0-	-0-	-0-	9	1	170	2	Y	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (EDWARDS) //CONT.// 98768 100 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
RAINOSEK WELL #: RRCID -> 099888 COMPL. DATE 05/27/1982 TOTAL DEPTH 13750 PERF.13485 - 13694

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			191

PLUGGED AND ABANDONED_____ 07/21/2014

WORD, N. (J-33) 98768 137 NON-ASSOCIATED ONE WELL CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
SMITH, WILCOX VIRGINIA P. GU WELL #: 1 RRCID -> 145903 COMPL. DATE 05/13/1993 TOTAL DEPTH 9620 PERF. 9008 - 9028

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

WORD, N. (5800) 98768 200 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
KRUPALA, E.J. GAS UNIT WELL #: 1 RRCID -> 275526 COMPL. DATE 05/02/2014 TOTAL DEPTH 5820 PERF. 5806 - 5814

11	902 N	902	-0-	-0-	-0-	80	1	767	2	N	-0-			-0-
						55	3							
12	845 N	845	-0-	-0-	-0-	82	1	714	2	N	-0-			-0-
						49	3							
01	775 N	758	-0-	-17	-0-	76	1	640	2	N	-0-			-0-
						42	3							
02	700 N	635	-0-	-65	-0-	61	1	530	2	N	-0-			-0-
						44	3							
03	888 N	888	-0-	-0-	-0-	89	1	740	2	N	-0-			-0-
						59	3							
*04	909 N	909	-0-	-0-	-0-	89	1	767	2	N	-0-			-0-
						53	3							

WORD, N. (7200) 98768 345 NON-ASSOCIATED EXEMPT CNTY: LAVACA
CAPITAL STAR OIL & GAS, INC. 130426
STEINOCHER GAS UNIT WELL #: 1 RRCID -> 149730 COMPL. DATE 04/28/1994 TOTAL DEPTH 8538 PERF. 7168 - 7170

11	704 N	704	-0-	-0-	-0-	40	1	618	2	Y	-0-			-0-
						46	3							
12	930 N	659	-0-	-271	-0-	30	1	587	2	Y	-0-			-0-
						42	3							
01	589 N	519	-0-	-70	-0-	25	1	463	2	Y	-0-			-0-
						31	3							
02	560 N	374	-0-	-186	-0-	16	1	330	2	Y	-0-			-0-
						28	3							
03	724 N	724	-0-	-0-	-0-	30	1	642	2	Y	-0-			-0-
						52	3							
04	510 N	-0-	-0-	-510	-0-					Y	-0-			-0-

SULPHUR RIVER EXPLORATION, INC. 828880
CLAY CLARK WELL #: 2 RRCID -> 283178 COMPL. DATE 02/03/2017 TOTAL DEPTH 9200 PERF. 7193 - 7205

11	7500	9657	-0-	2157	13796	591	1	9066	2	N	-0-			-0-
12	7750	9819	-0-	2069	15865	588	1	9231	2	N	-0-			-0-
01	7750	8561	-0-	811	16676	641	1	7920	2	N	-0-			-0-
02	7000	8897	-0-	1897	18573	584	1	8313	2	N	-0-			-0-
03	7750	8762	-0-	1012	19585	444	1	8318	2	N	-0-			-0-
04	7500	NO RPT	-0-	-7500	12085					N	NO RPT			-0-

WORD, N. (7400) 98768 353 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 2 C RRCID -> 058374 COMPL. DATE 04/20/1974 TOTAL DEPTH 9205 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORD, N. (7550) 98768 370 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
BRICE UNIT WELL #: 2 RRCID -> 158427 COMPL. DATE 02/01/1996 TOTAL DEPTH 8653 PERF. 7557 - 7565

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	150 N	-0-	-0-	-150	-0-					N	-0-					-0-
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	114 N	114	-0-	-0-	-0-	6	1	108	2	N	-0-					-0-
04	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEUHAUS UNIT WELL #: 3 RRCID -> 283531 COMPL. DATE 07/20/2017 TOTAL DEPTH 9213 PERF. 7534 - 7540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	27390	22701	-0-	-4689	22900	22120	2	581	9	Y	528	560	1			137
12	28303	29779	-0-	1476	24376	29018	2	761	9	Y	692	770	1			59
01	28303	22913	-0-	-5390	18986	22449	2	464	9	Y	422	404	1			77
02	25564	24398	-0-	-1166	17820	23691	2	707	9	Y	643	401	1			319
03	28303	41005	-0-	12702	30522	1969	1	38416	2	Y	564	798	1			85
						620	9									
04	27390	NO RPT	-0-	-27390	3132					Y	NO RPT					85

WORD, N. (7600) 98768 375 NON-ASSOCIATED CAPACITY CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
FISHBECK WELL #: 1 RRCID -> 269116 COMPL. DATE 08/01/2012 TOTAL DEPTH 7720 PERF. 7370 - 7569

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 05/15/2017 - P/A 05/15/17

WORD, N. (7800) 98768 385 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 3 RRCID -> 198943 COMPL. DATE 09/18/2003 TOTAL DEPTH 9213 PERF. 7838 - 7843

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
12	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WORD, N. (8100) 98768 600 ASSOCIATED ONE WELL CNTY: LAVACA
SULPHUR RIVER EXPLORATION, INC. 828880
NEUHAUS UNIT WELL #: 4 RRCID -> 283150 COMPL. DATE 06/03/2017 TOTAL DEPTH 11800 PERF. 8190 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	13110	19442	-0-	6332	33455	1198	1	17842	2	Y	365	375	1			90
						402	9									
12	13547	19916	-0-	6369	39824	1527	1	17981	2	Y	371	416	1			45
						408	9									
01	68593	21158	-0-	-47435	-0-	1545	1	19394	2	Y	199	191	1			53
						219	9									
*02	16957	16957	-0-	-0-	-0-	1145	1	15540	2	Y	247	154	1			146
						272	9									
*03	14868	14868	-0-	-0-	-0-	773	1	13857	2	Y	216	317	1			45
						238	9									
04	13110	NO RPT	-0-	-13110	-0-					Y	NO RPT					45

TRIO CONSULTING & MANAGEMENT,LLC 870354
ERHARD WELL #: RRCID -> 233653 COMPL. DATE 11/18/2009 TOTAL DEPTH 10457 PERF. 7920 - 7923

11 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
12 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
01 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
02 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
03 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74
04 P&A COND	-0-	-0-	-0-	-0-	N	-0-		74

PLUGGED AND ABANDONED_____ 06/30/2014

WORD,N(8300) 98768 800 NON-ASSOCIATED ONE WELL CNTY: LAVACA
WHITE OAK OPERATING COMPANY LLC 916954
MELNAR, VICTOR WELL #: 1 RRCID -> 154980 COMPL. DATE 05/02/1995 TOTAL DEPTH 14800 PERF. 8305 - 8307

11 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
12 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
01 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
02 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
03 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-
04 14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT		-0-

WORD, N. (8500) 98768 825 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK WELL #: 2 RRCID -> 245469 COMPL. DATE 02/01/2009 TOTAL DEPTH 9112 PERF. 8480 - 8485

11 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
12 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
01 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
02 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
03 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200
04 14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		200

WORD N. (9300) 98768 900 NON-ASSOCIATED ONE WELL CNTY: LAVACA
TRIO CONSULTING & MANAGEMENT,LLC 870354
SMOLIK 'A' WELL #: RRCID -> 257124 COMPL. DATE 04/02/2010 TOTAL DEPTH 11242 PERF. 9490 - 9546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
12	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
01	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
02	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
03	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24
04	P&A COND	-0-	-0-	-0-	-0-			N	-0-			24

PLUGGED AND ABANDONED_____ 01/19/2016

YANTA (WILCOX LOWER) 99240 850 NON-ASSOCIATED ONE WELL CNTY: GOLIAD
RAMTEX ENERGY LLC 690225
HORSE THIEF HOLLOW GAS UNIT WELL #: 1 RRCID -> 202572 COMPL. DATE 03/07/2004 TOTAL DEPTH 15500 PERF. 9008 - 9067

11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10
04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			10

YOAKUM (DEERSLAYER SAND) 99361 100 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER GAS UNIT WELL #: 3 RRCID -> 224970 COMPL. DATE 07/27/2006 TOTAL DEPTH 10266 PERF. 9844 - 9972

11	0 N	-0-	-0-	-0-	-0-			N	-0-	100 1		46
12	3 N	-0-	-0-	-3	-0-			N	-0-			46
01	0 N	-0-	-0-	-0-	-0-			N	-0-			46
02	0 N	-0-	-0-	-0-	-0-			N	-0-			46
03	0 N	-0-	-0-	-0-	-0-			N	-0-			46
04	0 N	-0-	-0-	-0-	-0-			N	4	3 8		47

YOAKUM (EDWARDS) 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
KUESTER UNIT WELL #: 1H RRCID -> 162215 COMPL. DATE 08/21/1999 TOTAL DEPTH 16353 PERF.14200 - 16353

11	18187 X	18187	-0-	-0-	-0-	1428	1	16759	2	N	-0-		-0-
12	27435 X	18441	-0-	-8994	-0-	1561	1	16880	2	N	-0-		-0-
01	27435 X	17064	-0-	-10371	-0-	1485	1	15579	2	N	-0-		-0-
02	24780 X	15425	-0-	-9355	-0-	1254	1	14171	2	N	-0-		-0-
03	23560 X	17158	-0-	-6402	-0-	1390	1	15768	2	N	-0-		-0-
04	18180 X	16501	-0-	-1679	-0-	1328	1	15173	2	N	-0-		-0-

KUESTER UNIT WELL #: 2H RRCID -> 169016 COMPL. DATE 06/12/1998 TOTAL DEPTH 16500 PERF.14255 - 16500

11	4778 X	4778	-0-	-0-	-0-	375	1	4403	2	N	-0-		-0-
12	4340 X	3867	-0-	-473	-0-	329	1	3538	2	N	-0-		-0-
01	4340 X	3802	-0-	-538	-0-	322	1	3480	2	N	-0-		-0-
02	4750 X	4750	-0-	-0-	-0-	386	1	4364	2	N	-0-		-0-
03	4959 X	4959	-0-	-0-	-0-	401	1	4558	2	N	-0-		-0-
04	4200 X	4127	-0-	-73	-0-	326	1	3801	2	N	-0-		-0-

STEINMANN WELL #: 2H RRCID -> 171588 COMPL. DATE 01/28/2005 TOTAL DEPTH 14410 PERF.14380 - 15691

11	17310 X	17310	-0-	-0-	-0-	1359	1	15951	2	N	-0-		-0-
12	21173 X	15607	-0-	-5566	-0-	1346	1	14261	2	N	-0-		-0-
01	21173 X	16608	-0-	-4565	-0-	1457	1	15151	2	N	-0-		-0-
02	19124 X	16373	-0-	-2751	-0-	1302	1	15071	2	N	-0-		-0-
03	20305 X	18314	-0-	-1991	-0-	1483	1	16831	2	N	-0-		-0-
04	17310 X	16921	-0-	-389	-0-	1361	1	15560	2	N	-0-		-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION //CONT.// 003125

HENSON GAS UNIT WELL #: 1H RRCID -> 176160 COMPL. DATE 01/01/2000 TOTAL DEPTH 14360 PERF.14130 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	74	X	74	-0-	-0-	-0-	5	1	69	2	N	-0-			-0-
12	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
01	62	X	-0-	-0-	-62	-0-					N	-0-			-0-
02	56	N	-0-	-0-	-56	-0-					N	-0-			-0-
03	109	N	109	-0-	-0-	-0-	6	1	103	2	N	-0-			-0-
*04	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 2H RRCID -> 179325 COMPL. DATE 07/01/2000 TOTAL DEPTH 14320 PERF.14338 - 17011

11	21660	X	16345	-0-	-5315	-0-	1282	1	15063	2	N	-0-			-0-
12	22382	X	16183	-0-	-6199	-0-	1401	1	14782	2	N	-0-			-0-
01	21917	X	15690	-0-	-6227	-0-	1358	1	14332	2	N	-0-			-0-
02	19796	X	13825	-0-	-5971	-0-	1120	1	12705	2	N	-0-			-0-
03	18569	X	10775	-0-	-7794	-0-	789	1	9986	2	N	-0-			-0-
*04	16522	X	16522	-0-	-0-	-0-	1329	1	15193	2	N	-0-			-0-

GARRETT GAS UNIT WELL #: 2H RRCID -> 180883 COMPL. DATE 03/26/2005 TOTAL DEPTH 17660 PERF.14172 - 15840

11	3000	X	625	-0-	-2375	-0-	50	1	575	2	N	-0-			-0-
12	3100	X	1321	-0-	-1779	-0-	112	1	1209	2	N	-0-			-0-
01	3100	X	1514	-0-	-1586	-0-	126	1	1388	2	N	-0-			-0-
02	1160	X	1160	-0-	-0-	-0-	96	1	1064	2	N	-0-			-0-
03	1333	X	1106	-0-	-227	-0-	89	1	1017	2	N	-0-			-0-
04	1470	X	1345	-0-	-125	-0-	88	1	1257	2	N	-0-			-0-

HENSON GAS UNIT WELL #: 3H RRCID -> 244340 COMPL. DATE 05/21/2008 TOTAL DEPTH 14295 PERF.14682 - 17441

11	15450	X	12713	-0-	-2737	-0-	12713	2			N	-0-			-0-
12	15965	X	11738	-0-	-4227	-0-	11738	2			N	-0-			-0-
01	14539	X	12105	-0-	-2434	-0-	12105	2			N	-0-			-0-
02	13020	X	10920	-0-	-2100	-0-	10920	2			N	-0-			-0-
03	14415	X	12047	-0-	-2368	-0-	12047	2			N	-0-			-0-
04	12720	X	11752	-0-	-968	-0-	11752	2			N	-0-			-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875

MOTT, JULIA GAS UNIT WELL #: 1H RRCID -> 070281 COMPL. DATE 05/28/2003 TOTAL DEPTH 14500 PERF.13993 - 14943

11	14310	X	-0-	-0-	-14310	-0-					N	1			57
12	14787	X	-0-	-0-	-14787	-0-					N	-0-			57
01	15950	X	15950	-0-	-0-	-0-	15950	2			N	-0-			57
02	18301	X	18301	-0-	-0-	-0-	18301	2			N	-0-			57
03	15807	X	15807	-0-	-0-	-0-	15805	2	2	9	N	2			59
*04	16286	X	16286	-0-	-0-	-0-	16286	2			N	-0-			59

MOTT, JULIA GAS UNIT NO.2A WELL #: 2 RRCID -> 084420 COMPL. DATE 04/24/1979 TOTAL DEPTH 14700 PERF.14045 - 14321

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC//CONT.// 280875
JULIA MOTT GAS UNIT NO. 2A WELL #: 4H RRCID -> 178893 COMPL. DATE 05/17/2000 TOTAL DEPTH N/A PERF.14056 - 15250

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					30

KARL WELL #: 1H RRCID -> 179899 COMPL. DATE 07/22/2000 TOTAL DEPTH 14182 PERF.14053 - 15476

11	5760 X	4509	-0-	-1251	-0-	4509	2			N	-0-					47
12	5952 X	4288	-0-	-1664	-0-	4288	2			N	-0-					47
01	5363 X	5185	-0-	-178	-0-	5185	2			N	-0-					47
02	5900 X	5900	-0-	-0-	-0-	5900	2			N	-0-					47
03	6658 X	6658	-0-	-0-	-0-	6658	2			N	-0-					47
*04	5211 X	5211	-0-	-0-	-0-	5211	2			N	-0-					47

MOTT, JULIA GAS UNIT 2A WELL #: 6H RRCID -> 208887 COMPL. DATE 08/21/2004 TOTAL DEPTH 14393 PERF.14156 - 16018

11	15990 X	6428	-0-	-9562	-0-	6428	2			N	-0-					20
12	16523 X	9289	-0-	-7234	-0-	9289	2			N	-0-					20
01	16523 X	12393	-0-	-4130	-0-	12393	2			N	-0-					20
02	17812 X	17812	-0-	-0-	-0-	17812	2			N	-0-					20
03	12493 X	11333	-0-	-1160	-0-	11333	2			N	-0-					20
04	12000 X	8934	-0-	-3066	-0-	8934	2			N	-0-					20

JULIA MOTT GAS UNIT NO. 1 WELL #: 7 H RRCID -> 215069 COMPL. DATE 03/14/2005 TOTAL DEPTH 6610 PERF.14221 - 15437

11	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
12	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
01	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
02	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
03	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100
04	14B2 EXT	-0-	-0-	-0-	89					N	-0-					100

LEWIS PETRO PROPERTIES, INC. 499978
JULIA MOTT GAS UNIT NO.1 WELL #: 8 RRCID -> 229082 COMPL. DATE 05/03/2007 TOTAL DEPTH 14460 PERF.14206 - 14318

11	1560 X	-0-	-0-	-1560	-0-					N	-0-					5
12	2522 X	2522	-0-	-0-	-0-	607	1	1912	2	N	3					8
						3	9									
01	3293 X	3293	-0-	-0-	-0-	779	1	2514	2	N	-0-					8
02	2570 X	2570	-0-	-0-	-0-	537	1	2033	2	N	-0-					8
*03	2671 X	2671	-0-	-0-	-0-	601	1	2070	2	N	-0-					8
04	1560 X	NO RPT	-0-	-1560	-0-					N	NO RPT					8

PIONEER NATURAL RES. USA, INC. 665748
FORD GAS UNIT NO 1 WELL #: 1 RRCID -> 248930 COMPL. DATE 01/16/2009 TOTAL DEPTH 14330 PERF.14424 - 16193

11	13320 X	12993	-0-	-327	-0-	12993	3			N	-0-					130
12	13888 X	4370	-0-	-9518	-0-	4370	3			N	-0-					130
01	13888 X	13006	-0-	-882	-0-	13006	3			N	-0-					130
02	13355 X	13355	-0-	-0-	-0-	13355	3			N	-0-					130
03	14399 X	14399	-0-	-0-	-0-	14310	3	89	9	N	81					211
04	12990 X	13432	-0-	442	-0-	13432	3			N	-0-					211

YOAKUM (EDWARDS) //CONT.// 99361 142 NON-ASSOCIATED CAPACITY CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
FRUEDE WELL #: 2H RRCID -> 248624 COMPL. DATE 11/26/2007 TOTAL DEPTH 14319 PERF.14969 - 16440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	36523	X	36523	-0-	-0-	-0-	36523	2			N	-0-					-0-
12	34999	X	14335	-0-	-20664	-0-	14335	2			N	-0-					-0-
01	32147	X	26828	-0-	-5319	-0-	26828	2			N	-0-					-0-
02	40252	X	40252	-0-	-0-	-0-	40252	2			N	-0-					-0-
03	41882	X	41882	-0-	-0-	-0-	41882	2			N	-0-					-0-
*04	40821	X	40821	-0-	-0-	-0-	40821	2			N	-0-					-0-

YOAKUM (LOWER WILCOX) 99361 200 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
SAMPLES WELL #: 1 RRCID -> 211477 COMPL. DATE 05/17/2005 TOTAL DEPTH 10200 PERF. 9786 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	53912		29026	-0-	-24886	-0-	27540	2	361	3	N	1023	908	1			317
							1125	9									
12	4278		45994	-0-	41716	41716	43995	2	380	3	N	1472	1741	1			48
							1619	9									
01	134240		48669	-0-	-85571	-0-	46135	2	465	3	N	1881	1528	1			401
							2069	9									
02	59866		31865	-0-	-28001	-0-	30254	2	443	3	N	1062	1284	1			179
							1168	9									
03	52816		28547	-0-	-24269	-0-	27168	2	394	3	N	895	768	1	1	8	305
							985	9									
*04	31060		17600	-0-	-13460	-0-	16305	2	656	3	N	581	635	1	7	8	227
							639	9									

YOAKUM (WILCOX 7300) 99361 320 NON-ASSOCIATED ONE WELL CNTY: DE WITT
ABRAXAS PETROLEUM CORPORATION 003125
SIMEK-COOK UNIT WELL #: 1 RRCID -> 221061 COMPL. DATE 07/08/2006 TOTAL DEPTH 8996 PERF. 7341 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
J. MOTT WELL #: 3 RRCID -> 086434 COMPL. DATE 01/04/1980 TOTAL DEPTH 7618 PERF. 7332 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 183677 COMPL. DATE 03/25/2001 TOTAL DEPTH 7659 PERF. 7331 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (WILCOX 7450) 99361 335 NON-ASSOCIATED CAPACITY CNTY: DE WITT
FOUNDATION ENERGY MANAGEMENT LLC 280875
MOTT, JULIA GAS UNIT #5 WELL #: 9 RRCID -> 212209 COMPL. DATE 05/20/2005 TOTAL DEPTH 10400 PERF. 7510 - 7518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2940 X	1942	-0-	-998	-0-	1942	2			N	-0-					109
12	3038 X	1320	-0-	-1718	-0-	1320	2			N	-0-					109
01	1395 X	913	-0-	-482	-0-	913	2			N	-0-					109
02	2800 N	3093	-0-	293	293	3093	2			N	-0-					109
03	2119 N	1826	-0-	-293	-0-	1826	2			N	-0-					109
*04	2605 N	2605	-0-	-0-	-0-	2605	2			N	-0-					109

JULIA MOTT GAS UNIT NO. 3 WELL #: 5 RRCID -> 280535 COMPL. DATE 09/25/2013 TOTAL DEPTH 7659 PERF. 7442 - 7476

11	1800 X	1023	-0-	-777	-0-	1023	2			N	-0-					72
12	1860 X	1150	-0-	-710	-0-	1150	2			N	-0-					72
01	2314 X	2314	-0-	-0-	-0-	2314	2			N	-0-					72
02	2557 X	2557	-0-	-0-	-0-	2557	2			N	-0-					72
03	2594 X	2594	-0-	-0-	-0-	2594	2			N	-0-					72
04	2250 X	2164	-0-	-86	-0-	2164	2			N	-0-					72

YOAKUM (WILCOX 8,200) 99361 355 NON-ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
CHANDLER UNIT WELL #: 2 RRCID -> 093072 COMPL. DATE 04/20/1981 TOTAL DEPTH 8950 PERF. 8156 - 8166

11	DLQ G-10	604	-0-	604	2136	596	2	7	3	Y	1	5	1			86
						1	9									
12	DLQ G-10	657	-0-	657	2793	650	2	6	3	Y	1	1	1			86
						1	9									
01	2100 N	678	-0-	-1422	1371	670	2	7	3	Y	1					87
						1	9									
02	2020 N	649	-0-	-1371	-0-	637	2	10	3	Y	2	3	1			86
						2	9									
03	660 N	660	-0-	-0-	-0-	650	2	8	3	Y	2					88
						2	9									
04	630 N	557	-0-	-73	-0-	532	2	21	3	Y	4	6	1			86
						4	9									

YOAKUM (WILCOX 8300) 99361 365 NON-ASSOCIATED ONE WELL CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
TURNER UNIT WELL #: 1 RRCID -> 132395 COMPL. DATE 11/24/2007 TOTAL DEPTH 8866 PERF. 3610 - 3736

11	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0 K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHANDLER UNIT WELL #: 3 RRCID -> 220047 COMPL. DATE 11/16/2005 TOTAL DEPTH 10228 PERF. 8250 - 8265

11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
*03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOAKUM (WILCOX 10,130) 99361 497 NON-ASSOCIATED EXEMPT CNTY: DE WITT
WADI PETROLEUM, INC. 889600
DANIEL WELL #: 1 RRCID -> 279905 COMPL. DATE 09/19/2015 TOTAL DEPTH 10453 PERF.10118 - 10130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1890 N	1459	-0-	-431	-0-	350	1	1109	2	N	-0-					92
12	3065 N	3065	-0-	-0-	-0-	425	1	2432	2	N	189	187	1			94
						208	9									
01	2790	1370	-0-	-1420	-0-	300	1	1070	2	N	-0-					94
02	2520	1662	-0-	-858	-0-	360	1	1302	2	N	-0-					94
03	2790	2229	-0-	-561	-0-	450	1	1702	2	N	70					164
						77	9									
04	2700	1540	-0-	-1160	-0-	400	1	1140	2	N	-0-					164

YOAKUM (3RD 8250 UPPER) 99361 568 ASSOCIATED ONE WELL CNTY: DE WITT
UNIT PETROLEUM COMPANY 877099
RICE, EUGENE WELL #: 2 RRCID -> 074995 COMPL. DATE 12/22/1977 TOTAL DEPTH 8860 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YOAKUM (6400) 99361 781 NON-ASSOCIATED EXEMPT CNTY: DE WITT
RED WOLF OIL COMPANY, INC. 696764
RED WOLF SW 1 WELL #: 1SW RRCID -> 265498 COMPL. DATE 10/31/2012 TOTAL DEPTH 4219 PERF. 3500 - 3632

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM (8600) 99361 923 NON-ASSOCIATED CAPACITY CNTY: LAVACA
UNIT PETROLEUM COMPANY 877099
FREUDE UNIT WELL #: 1 RRCID -> 141028 COMPL. DATE 03/11/1992 TOTAL DEPTH 9733 PERF. 8627 - 8631

11	14782 X	14782	-0-	-0-	-0-	14502	2	190	3	N	82	228	1			88
						90	9									
12	14262 X	14262	-0-	-0-	-0-	14119	2	121	3	N	20	108	1			-0-
						22	9									
01	11902 X	11902	-0-	-0-	-0-	11553	2	116	3	N	212	193	1			19
						233	9									
02	10612 X	10612	-0-	-0-	-0-	10431	2	153	3	N	25	44	1			-0-
						28	9									
03	8906 X	8906	-0-	-0-	-0-	8757	2	126	3	N	21					21
						23	9									
04	6900 X	6425	-0-	-475	-0-	5851	2	235	3	N	308	389	1			159
						339	9									

YOAKUM, N. (UPR. WILCOX) 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
BD OPERATING, LLC 040203
MEGHAN J WELL #: 2 RRCID -> 276278 COMPL. DATE 06/17/2014 TOTAL DEPTH 4020 PERF. 3146 - 3694

11	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOAKUM, N. (UPR. WILCOX) //CONT.// 99363 460 NON-ASSOCIATED ONE WELL CNTY: LAVACA
SHIDLER, MARK L., INC. 776590
WENDT WELL #: 1 RRCID -> 198016 COMPL. DATE 06/30/2003 TOTAL DEPTH 6319 PERF. 6050 - 6056

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2159 R	2159	-0-	-0-	-0-	493	1	1648	2	N	16					104
						18	9									
12	2201 #	1797	-0-	-404	-0-	459	1	1323	2	N	14					118
						15	9									
01	2356 #	1092	-0-	-1264	-0-	459	1	623	2	N	9					127
						10	9									
02	2016 N	1278	-0-	-738	-0-	396	1	873	2	N	8					135
						9	9									
03	1798 N	1420	-0-	-378	-0-	432	1	969	2	N	17					152
						19	9									
04	1291 N	1291	-0-	-0-	-0-	450	1	839	2	N	2					154
						2	9									

YOAKUM, SE. (8900) 99370 890 NON-ASSOCIATED EXEMPT CNTY: LAVACA
BASIC ENERGY SERVICES, L.P. 054313
FERRY WELL #: 1 RRCID -> 205588 COMPL. DATE 05/08/2009 TOTAL DEPTH 9217 PERF. 7350 - 7390

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YORKTOWN (WILCOX 9,900) 99427 200 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
BROUGHTON GAS UNIT O/A WELL #: 1 RRCID -> 045514 COMPL. DATE 01/13/1969 TOTAL DEPTH 12750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2730 #	2650	-0-	-80	-0-	580	1	2046	2	N	22					165
						24	9									
12	3472 R	3472	-0-	-0-	-0-	580	1	2864	2	N	25					190
						28	9									
01	2670 R	2670	-0-	-0-	-0-	600	1	2063	2	N	6	161	1			35
						7	9									
02	2464 #	1749	-0-	-715	-0-	500	1	1227	2	N	20					55
						22	9									
03	3949	3540	-0-	-409	-0-	620	1	2905	2	N	14					69
						15	9									
04	3030	2753	-0-	-277	-0-	580	1	2154	2	N	17					86
						19	9									

YORKTOWN (WILCOX 10100) 99427 240 NON-ASSOCIATED ONE WELL CNTY: DE WITT
FAULCONER, VERNON E., INC. 263701
WIGGINS, A.C. ET AL WELL #: 1 RRCID -> 111415 COMPL. DATE 04/17/1984 TOTAL DEPTH 10185 PERF.10092 - 10112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7034	6697	-0-	-337	-0-	6589	2	108	9	N	98	179	1	1	8	30
12	6776 R	6776	-0-	-0-	-0-	6665	2	111	9	N	101					131
01	6572 #	6351	-0-	-221	-0-	6239	2	112	9	N	102	184	1			49
02	6552 #	5882	-0-	-670	-0-	5765	2	117	9	N	106					155
03	7254 #	6437	-0-	-817	-0-	6327	2	110	9	N	100	177	1	1	8	77
04	6690 #	6096	-0-	-594	-0-	5957	2	139	9	N	126	161	1			42

PHOENIX LEASE SERVICES, LLC 664132
PHOENIX WELL #: 1 RRCID -> 270957 COMPL. DATE 12/27/2012 TOTAL DEPTH 772 PERF. 7160 - 7696

11	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
12	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

YORKTOWN (WILCOX 11,000 LO.) 99427 600 NON-ASSOCIATED ONE WELL CNTY: DE WITT
OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 2 RRCID -> 150592 COMPL. DATE N/A TOTAL DEPTH 11300 PERF. 2580 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KULAWIK WELL #: 3 RRCID -> 177060 COMPL. DATE 12/24/1999 TOTAL DEPTH 11200 PERF.10964 - 10971

11	8864		7537	-0-	-1327	-0-	7300	2	237	9	N	215					397
12	7865		7141	-0-	-724	-0-	7101	2	40	9	N	36	183	1			250
01	7523	R	7523	-0-	-0-	-0-	7462	2	61	9	N	55					305
02	7092		7060	-0-	-32	-0-	6856	2	204	9	N	185	183	1			307
03	8225		8003	-0-	-222	-0-	7950	2	53	9	N	48					355
*04	7562		7591	-0-	29	29	7430	2	161	9	N	146	178	1			323

YORKTOWN (7100) 99427 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
KARNEI, HARLAN OIL & GAS CO. 451136
BOLDT, F. T., UNIT WELL #: 1 RRCID -> 086652 COMPL. DATE 12/03/1979 TOTAL DEPTH 7315 PERF. 7107 - 7112

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YORKTOWN (7200) 99427 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
C.F.O., INC. 121046
DLUGOSCH WELL #: 1 RRCID -> 164631 COMPL. DATE 12/21/1996 TOTAL DEPTH 7493 PERF. 7051 - 7056

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

5-D OPERATING INC 953762
DLUGOSCH WELL #: 3 RRCID -> 166238 COMPL. DATE 11/19/1997 TOTAL DEPTH 7510 PERF. 7114 - 7115

11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					228

YORKTOWN, N (EDWARDS 13850) 99429 500 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CIMROD, LLC 153468
SEIM, AGNES WELL #: 1 RRCID -> 233244 COMPL. DATE 04/03/2007 TOTAL DEPTH 14218 PERF.13922 - 13948

11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					144

YORKTOWN, NE. (EDWARDS) 99430 200 NON-ASSOCIATED CAPACITY CNTY: DE WITT
PIONEER NATURAL RES. USA, INC. 665748
EICHHORN GAS UNIT WELL #: 1 RRCID -> 234204 COMPL. DATE 02/15/2008 TOTAL DEPTH 14324 PERF.13334 - 16792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	16020 X	2406	-0-	-13614 B	-0-	2392 3	14 9	N	13			13
12	2914 X	1258	-0-	-1656 B	-0-	1258 3		N	-0-			13
01	3720 X	3513	-0-	-207 B	-0-	3513 3		N	-0-			13
02	3360 X	2997	-0-	-363 B	-0-	2997 3		N	-0-			13
03	3720 X	3168	-0-	-552 B	-0-	3168 3		N	-0-			13
04	3390 X	2673	-0-	-717 B	-0-	2673 3		N	-0-			13

EDWARD KESELING GAS UNIT 1 WELL #: 1 RRCID -> 247814 COMPL. DATE 11/16/2009 TOTAL DEPTH 15143 PERF.14416 - 14535

11	252 N	252	-0-	-0- B	-0-	252 3		N	-0-			107
12	248 N	115	-0-	-133 B	-0-	115 3		N	-0-			107
01	326 N	326	-0-	-0- B	-0-	326 3		N	-0-			107
02	268 N	268	-0-	-0- B	-0-	268 3		N	-0-			107
03	387 N	387	-0-	-0- B	-0-	387 3		N	-0-			107
04	330 N	409	-0-	79 B	-0-	330 3	79 9	N	72			179

ROEHL GAS UNIT NO. 1 WELL #: 1 RRCID -> 263858 COMPL. DATE 05/08/2011 TOTAL DEPTH 14401 PERF.15073 - 16337

11	36720 X	31883	-0-	-4837 B	-0-	31883 3		N	-0-			-0-
12	37944 X	10911	-0-	-27033 B	-0-	10911 3		N	-0-			-0-
01	37944 X	25103	-0-	-12841 B	-0-	25103 3		N	-0-			-0-
02	34272 X	31833	-0-	-2439 B	-0-	31833 3		N	-0-			-0-
03	32953 X	28656	-0-	-4297 B	-0-	28656 3		N	-0-			-0-
04	31890 X	24762	-0-	-7128 B	-0-	24762 3		N	-0-			-0-

YORKTOWN, NE. (WILCOX 8950) 99430 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
CHALLENGER OIL 142330
LEDWIG GAS UNIT WELL #: RRCID -> 118985 COMPL. DATE 09/07/1985 TOTAL DEPTH 14460 PERF. 8906 - 8917

11	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			37

PLUGGED AND ABANDONED_____ 01/22/1991

YORKTOWN, SOUTH (ROEDER) 99432 140 NON-ASSOCIATED ONE WELL CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #2 WELL #: 1 RRCID -> 138470 COMPL. DATE 05/01/1991 TOTAL DEPTH 12500 PERF.10410 - 10432

11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

OKIE OPERATING COMPANY, LTD. 621080
KULAWIK WELL #: 3 RRCID -> 163101 COMPL. DATE 04/24/1997 TOTAL DEPTH 11200 PERF.10264 - 10437

11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YORKTOWN, SOUTH (WILCOX 9930) 99432 800 NON-ASSOCIATED ONE WELL CNTY: DE WITT
VIRTEX OPERATING COMPANY, INC. 886261
PREWETT, MARSHALL WELL #: RRCID -> 125785 COMPL. DATE 11/09/1987 TOTAL DEPTH 10505 PERF. 9318 - 9334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					28
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-	4	5			24
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					24

PLUGGED AND ABANDONED_____ 04/03/2014

YORKTOWN, S (WILCOX 11100) 99432 900 NON-ASSOCIATED CAPACITY CNTY: DE WITT
MAGNUM PRODUCING, LP 521516
SPIES, CLIFFORD F. G. U. #1 WELL #: 1 RRCID -> 053255 COMPL. DATE 12/27/1971 TOTAL DEPTH 12020 PERF. N/A

11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SPIES, CLIFFORD F. G. U. #1 WELL #: 2 RRCID -> 059225 COMPL. DATE 06/18/1974 TOTAL DEPTH 12504 PERF. N/A

11	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-

CLIFFORD F. SPIES GAS UNIT 1 WELL #: 4 RRCID -> 174916 COMPL. DATE 08/07/1999 TOTAL DEPTH 11195 PERF.11084 - 11088

11	330	N	-0-	-0-	-330	-0-				N	-0-					-0-
12	106	N	106	-0-	-0-	-0-	106	2		N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-				N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	2		N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-				N	-0-					-0-
04	0	N	93	-0-	93	-0-	93	2		N	-0-					-0-

YOUGEEN 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 64 RRCID -> 247677 COMPL. DATE 03/03/2009 TOTAL DEPTH 5000 PERF. 3655 - 3664

11	359	N	359	-0-	-0-	-0-	359	2		N	-0-					-0-
12	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-				N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

EDLER, J.B. WELL #: 14 RRCID -> 248343 COMPL. DATE 03/26/2009 TOTAL DEPTH 3774 PERF. 3736 - 3740

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN //CONT.// 99446 001 ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 11 RRCID -> 252946 COMPL. DATE 08/05/2009 TOTAL DEPTH 3820 PERF. 3712 - 3715

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 20 RRCID -> 252954 COMPL. DATE 08/06/2009 TOTAL DEPTH 3769 PERF. 3744 - 3755

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 45 RRCID -> 253255 COMPL. DATE 08/21/2009 TOTAL DEPTH 3818 PERF. 3764 - 3768

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 71 RRCID -> 269976 COMPL. DATE 04/26/2013 TOTAL DEPTH 4214 PERF. 3707 - 3712

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 28 RRCID -> 225640 COMPL. DATE 12/05/2006 TOTAL DEPTH 3828 PERF. 3570 - 3590

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 47 RRCID -> 226047 COMPL. DATE 07/16/2008 TOTAL DEPTH 3809 PERF. 3392 - 3574

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

YOUGEEN (FRIO 3610) //CONT.// 99446 050 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
DAVIS, NONA BERRY WELL #: 42 RRCID -> 258433 COMPL. DATE 07/07/2010 TOTAL DEPTH 3841 PERF. 3510 - 3515

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EDLER, J.B. WELL #: 20 RRCID -> 258955 COMPL. DATE 08/31/2010 TOTAL DEPTH 5732 PERF. 3500 - 3510

11	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EVANS WELL #: 1 RRCID -> 269854 COMPL. DATE 04/19/2013 TOTAL DEPTH 5800 PERF. 3438 - 3454

11	2820 X	1598	-0-	-1222 B	-0-	606	1	992	2	N	-0-	58
12	2449 X	871	-0-	-1578 B	-0-	613	1	258	2	N	-0-	58
01	1922 X	771	-0-	-1151 B	-0-	744	1	27	2	N	-0-	58
02	738 N	738	-0-	-0- B	-0-	738	2			N	-0-	58
03	697 N	697	-0-	-0- B	-0-	697	2			N	-0-	58
*04	1368 N	1368	-0-	-0- B	-0-	1368	2			N	-0-	58

YOUGEEN (HOCKLEY 4500) 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B, WELL #: 23 RRCID -> 183644 COMPL. DATE N/A TOTAL DEPTH 5815 PERF. 4564 - 4781

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 25 T RRCID -> 211840 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 4596 - 4605

11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 35 RRCID -> 240437 COMPL. DATE 03/24/2010 TOTAL DEPTH 5000 PERF. 4520 - 4538

11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 37 RRCID -> 240441 COMPL. DATE 07/15/2008 TOTAL DEPTH 5000 PERF. 4526 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	5220	X	-0-	-0-	-5220	-0-					Y	-0-					106
12	5394	X	1577	-0-	-3817	-0-	365	1	1142	2	Y	64					170
							70	9									
01	4836	X	945	-0-	-3891	-0-	147	2	702	5	Y	87					257
							96	9									
02	3750	X	3750	-0-	-0-	-0-	463	1	3264	2	Y	21	180	1			98
							23	9									
03	2387	X	2081	-0-	-306	-0-	315	1	1737	2	Y	26					124
							29	9									
*04	4872	X	4872	-0-	-0-	-0-	764	1	4077	2	Y	28					152
							31	9									

DAVIS, NONA BERRY WELL #: 61 RRCID -> 240560 COMPL. DATE 05/07/2014 TOTAL DEPTH 5000 PERF. 3992 - 4026

11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 32 RRCID -> 252951 COMPL. DATE 08/17/2009 TOTAL DEPTH 4950 PERF. 4482 - 4505

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EDLER, J.B. WELL #: 30 RRCID -> 253841 COMPL. DATE 08/26/2009 TOTAL DEPTH 4960 PERF. 4444 - 4462

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MABRAY WELL #: 1 RRCID -> 257113 COMPL. DATE 04/28/2010 TOTAL DEPTH 5700 PERF. 4314 - 4334

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

DAVIS, NONA BERRY WELL #: RRCID -> 259864 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5718 - 5722

11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297

EDLER, J.B. WELL #: 24 RRCID -> 259886 COMPL. DATE 04/02/2004 TOTAL DEPTH 5667 PERF. 4500 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

DAVIS, NONA BERRY WELL #: 67 RRCID -> 262151 COMPL. DATE 07/13/2011 TOTAL DEPTH 4900 PERF. 4564 - 4594

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDLER, J.B. WELL #: 26 RRCID -> 262719 COMPL. DATE 05/04/2011 TOTAL DEPTH 5000 PERF. 4514 - 4752

11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EVANS WELL #: 2 RRCID -> 264283 COMPL. DATE 08/08/2011 TOTAL DEPTH 4900 PERF. 4587 - 4606

11	540	N	532	-0-	-8	-0-	202	1	330	2	N	-0-					27
12	288	N	288	-0-	-0-	-0-	203	1	85	2	N	-0-					27
01	558	N	253	-0-	-305	-0-	244	1	9	2	N	-0-					27
02	241	N	241	-0-	-0-	-0-	241	2			N	-0-					27
03	233	N	233	-0-	-0-	-0-	233	2			N	-0-					27
*04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					27

EDLER, J.B. WELL #: RRCID -> 267671 COMPL. DATE 02/08/2013 TOTAL DEPTH 4710 PERF. 4321 - 4522

11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

WORKED OVER ANOTHER ZONE.. 09/05/2013

RIGGLE WELL #: 2 RRCID -> 270488 COMPL. DATE 07/12/2013 TOTAL DEPTH 5006 PERF. 4852 - 4866

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YOUGEEN (HOCKLEY 4500) //CONT.// 99446 100 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 38 RRCID -> 270857 COMPL. DATE 08/20/2013 TOTAL DEPTH 5800 PERF. 4326 - 4566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1440	N	1317	-0-	-123	-0-	484	1	793	2	N	36					49
							40	9									
12	699	N	699	-0-	-0-	-0-	466	1	196	2	N	34					83
							37	9									
01	1085	N	590	-0-	-495	-0-	527	1	19	2	N	40					123
							44	9									
02	650	N	650	-0-	-0-	-0-	618	2	32	9	N	29					152
03	1107	N	1107	-0-	-0-	-0-	1072	2	35	9	N	32	169	1			15
*04	701	N	701	-0-	-0-	-0-	665	2	36	9	N	33					48

EDLER, J.B. WELL #: 40 RRCID -> 272213 COMPL. DATE 08/06/2013 TOTAL DEPTH 4950 PERF. 4778 - 4797

11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAUSE WELL #: 1 RRCID -> 272581 COMPL. DATE 02/07/2014 TOTAL DEPTH 4960 PERF. 4540 - 4560

11	750	X	678	-0-	-72	-0-	50	1	628	2	N	-0-					160
12	775	X	104	-0-	-671	-0-	37	1	67	2	N	-0-					160
01	775	X	345	-0-	-430	-0-	341	1	4	2	N	-0-					160
02	593	N	593	-0-	-0-	-0-	308	1	285	2	N	-0-					160
03	418	N	418	-0-	-0-	-0-	341	1	77	2	N	-0-					160
04	330	N	288	-0-	-42	-0-	66	1	222	2	N	-0-					160

CRAFT WELL #: 1 RRCID -> 280521 COMPL. DATE 08/03/2015 TOTAL DEPTH 5010 PERF. 4696 - 4714

11	708	N	708	-0-	-0-	-0-	708	2			N	-0-					110
12	528	N	528	-0-	-0-	-0-	528	2			N	-0-					110
01	514	N	514	-0-	-0-	-0-	514	2			N	-0-					110
02	681	N	681	-0-	-0-	-0-	670	2	11	9	N	10					120
03	1829	N	1829	-0-	-0-	-0-	1801	2	28	9	N	25					145
04	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					145

YOUGEEN (PETERS, MIDDLE) 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA BERRY WELL #: 72 RRCID -> 269206 COMPL. DATE 09/24/2012 TOTAL DEPTH 4200 PERF. 3714 - 3720

11	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

DAVIS, NONA BERRY WELL #: 69 RRCID -> 269207 COMPL. DATE 09/21/2012 TOTAL DEPTH 3818 PERF. 3709 - 3712

11	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
12	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
01	0	#	-0-	-0-	-0-	B	-35112				N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-35112				N	-0-					-0-
03	0	N	-0-	-0-	-0-	B	-35112				N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	B	-35112				N	NO RPT					-0-

YOUGEEN (PETERS, MIDDLE) //CONT.// 99446 111 ASSOCIATED EXEMPT CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
EDLER, J. B. WELL #: 39 RRCID -> 272211 COMPL. DATE 08/22/2013 TOTAL DEPTH 4710 PERF. 3720 - 3721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
12	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
01	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
02	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
03	14B2 EXT	-0-	-0-	-0- B	-0-				N	-0-			23
04	14B2 EXT	NO RPT	-0-	-0- B	-0-				N	NO RPT			23

YOUGEEN (STILLWELL 4100) 99446 222 NON-ASSOCIATED CAPACITY CNTY: BEE
OMEGA ENERGY, LLC 622657
SUGAREK WELL #: 2 RRCID -> 157889 COMPL. DATE 03/19/1996 TOTAL DEPTH 4261 PERF. 4082 - 4086

11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SUGAREK WELL #: 3 RRCID -> 159364 COMPL. DATE 06/12/1996 TOTAL DEPTH 4159 PERF. 4099 - 4105

11	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	2929				N	NO RPT			-0-

WELDER EXPLORATION & PROD., INC. 907297
DAVIS, NONA B. WELL #: 48 RRCID -> 004842 COMPL. DATE 03/25/1984 TOTAL DEPTH 5680 PERF. 3849 - 3925

11	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 K	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 58 RRCID -> 234230 COMPL. DATE 09/05/2007 TOTAL DEPTH 4950 PERF. 4089 - 4093

11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 259272 COMPL. DATE 10/22/2010 TOTAL DEPTH 4700 PERF. 4064 - 4066

11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

YOUGEEN (STILLWELL 4150) 99446 250 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
SUGAREK, ED WELL #: 1 RRCID -> 269316 COMPL. DATE 02/21/2013 TOTAL DEPTH 4330 PERF. 4164 - 4170

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
DAVIS, N. B. WELL #: 7 RRCID -> 176337 COMPL. DATE 08/14/2009 TOTAL DEPTH 3875 PERF. 3688 - 3691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	764 N	764	-0-	-0-	-0-	764	2	N	-0-			-0-
12	855 N	855	-0-	-0-	-0-	855	2	N	-0-			-0-
01	1580 N	1580	-0-	-0-	-0-	1580	2	N	-0-			-0-
02	226 N	226	-0-	-0-	-0-	226	2	N	-0-			-0-
03	372 N	372	-0-	-0-	-0-	372	2	N	-0-			-0-
04	1530 N	179	-0-	-1351	-0-	179	2	N	-0-			-0-

EDLER, J. B. WELL #: 25 C RRCID -> 211845 COMPL. DATE 05/06/2005 TOTAL DEPTH 5700 PERF. 3763 - 3790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDLER, J. B. WELL #: 28 RRCID -> 231280 COMPL. DATE 12/18/2008 TOTAL DEPTH 4892 PERF. 4751 - 4756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

EDLER, J.B. WELL #: 26 RRCID -> 231281 COMPL. DATE 12/30/2009 TOTAL DEPTH 5000 PERF. 3698 - 3700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
12	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 59 RRCID -> 231283 COMPL. DATE 08/31/2007 TOTAL DEPTH 4900 PERF. 3720 - 3728

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

YOUGEEN (VICKSBURG 3700) //CONT.// 99446 555 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
NONA BERRY DAVIS WELL #: 60 RRCID -> 233241 COMPL. DATE 09/18/2007 TOTAL DEPTH 4900 PERF. 3704 - 3710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 62 RRCID -> 233288 COMPL. DATE 01/22/2009 TOTAL DEPTH 4900 PERF. 3750 - 3752

11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DAVIS, NONA BERRY WELL #: 65 RRCID -> 262208 COMPL. DATE 08/30/2011 TOTAL DEPTH 4700 PERF. 3707 - 3710

11	390 X	-0-	-0-	-390	-0-					N	-0-			2
12	2774 X	2774	-0-	-0-	-0-	2774	2			N	-0-			2
01	4569 X	4569	-0-	-0-	-0-	4569	2			N	-0-			2
02	417 N	417	-0-	-0-	-0-	417	2			N	-0-			2
03	668 N	668	-0-	-0-	-0-	668	2			N	-0-			2
*04	895 X	895	-0-	-0-	-0-	895	2			N	-0-			2

EDLER, J. B. WELL #: 41 RRCID -> 270484 COMPL. DATE 06/28/2013 TOTAL DEPTH 4909 PERF. 3710 - 3716

11	2100 X	855	-0-	-1245	-0-	324	1	531	2	N	-0-			-0-
12	1550 X	-0-	-0-	-1550	-0-					N	-0-			-0-
01	1333 X	160	-0-	-1173	-0-	6	2	154	5	N	-0-			-0-
02	16 N	16	-0-	-0-	-0-	16	2			N	-0-			-0-
03	322 N	322	-0-	-0-	-0-	322	2			N	-0-			-0-
04	150 N	68	-0-	-82	-0-	68	2			N	-0-			-0-

DAVIS, NONA BERRY WELL #: 73 RRCID -> 272579 COMPL. DATE 01/09/2014 TOTAL DEPTH 5012 PERF. 3712 - 3720

11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN (5500) 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
EDLER, J.B. WELL #: 29 RRCID -> 253826 COMPL. DATE 09/02/2009 TOTAL DEPTH 5900 PERF. 5454 - 5496

11	2820 X	-0-	-0-	-2820 B	-0-					N	-0-			39
12	1705 X	-0-	-0-	-1705 B	-0-					N	-0-			39
01	930 X	-0-	-0-	-930 B	-0-					N	-0-			39
02	0 N	-0-	-0-	-0- B	-0-					N	-0-			39
03	0 N	-0-	-0-	-0- B	-0-					N	-0-			39
04	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT			39

YOUGEEN (5500) //CONT.// 99446 875 NON-ASSOCIATED CAPACITY CNTY: BEE
WELDER EXPLORATION & PROD., INC.//CONT.// 907297
KRAUSE WELL #: 2 RRCID -> 259319 COMPL. DATE 09/30/2010 TOTAL DEPTH 5910 PERF. 5466 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3000	X	2400	-0-	-600 B	-0-	2388	2	12	9	N	11					187
12	2852	X	473	-0-	-2379 B	-0-	463	2	10	9	N	9					196
01	2790	X	-0-	-0-	-2790 B	-0-					N	-0-					196
02	2380	X	-0-	-0-	-2380 B	-0-					N	-0-					196
03	2635	X	-0-	-0-	-2635 B	-0-					N	-0-					196
04	2400	X	NO RPT	-0-	-2400 B	-0-					N	NO RPT					196

EDLER, J.B. WELL #: 36 RRCID -> 259320 COMPL. DATE 06/21/2011 TOTAL DEPTH 5700 PERF. 5392 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	2831	X	2831	-0-	-0- B	-0-	313	1	2459	2	N	54	145	1			33
							59	9									
12	1674	X	852	-0-	-822 B	-0-	190	1	596	2	N	60					93
							66	9									
01	1674	X	429	-0-	-1245 B	-0-	63	2	300	5	N	60					153
							66	9									
02	1512	X	1486	-0-	-26 B	-0-	178	1	1252	2	N	51	171	1			33
							56	9									
03	2513	X	2513	-0-	-0- B	-0-	376	1	2074	2	N	57					90
							63	9									
*04	731	N	731	-0-	-0- B	-0-	112	1	596	2	N	21					111
							23	9									

EDLER, J.B. WELL #: 33 RRCID -> 259322 COMPL. DATE 02/15/2013 TOTAL DEPTH 5750 PERF. 5418 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	3769	X	3769	-0-	-0- B	-0-	1007	1	2755	2	N	6					173
							7	9									
12	2356	X	149	-0-	-2207 B	-0-	90	1	57	2	N	2					175
							2	9									
01	4619	X	-0-	-0-	-4619 B	-0-					N	-0-					175
02	4172	X	-0-	-0-	-4172 B	-0-					N	-0-					175
03	3906	X	-0-	-0-	-3906 B	-0-					N	-0-					175
04	3780	X	NO RPT	-0-	-3780 B	-0-					N	NO RPT					175

EVANS WELL #: RRCID -> 262233 COMPL. DATE 08/16/2011 TOTAL DEPTH 5800 PERF. 5498 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
12	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
01	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
02	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
03	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19
04	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					19

WORKED OVER ANOTHER ZONE.. 04/19/2013

RIGGLE WELL #: 1 RRCID -> 279636 COMPL. DATE 04/24/2014 TOTAL DEPTH 5900 PERF. 5530 - 5564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	7350	X	3944	-0-	-3406 B	-0-	280	1	3490	2	N	158	178	1			191
							174	9									
12	7595	X	872	-0-	-6723 B	-0-	304	1	549	2	N	17	165	1			43
							19	9									
01	7595	X	-0-	-0-	-7595 B	-0-					N	59					102
02	3444	X	-0-	-0-	-3444 B	-0-					N	71					173
03	4061	X	-0-	-0-	-4061 B	-0-					N	20					193
04	3930	X	-0-	-0-	-3930 B	-0-					N	-0-					193

YOUGEEN, S. (FRIO 3650) 99450 118 NON-ASSOCIATED ONE WELL CNTY: BEE
OMEGA ENERGY, LLC 622657
PAWALEK, M. M. WELL #: 1 RRCID -> 113313 COMPL. DATE 08/06/1984 TOTAL DEPTH 4212 PERF. 3655 - 3659

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOUGEEN, SOUTH (3200) 99450 166 NON-ASSOCIATED ONE WELL CNTY: BEE
WELDER EXPLORATION & PROD., INC. 907297
BEASLEY WELL #: 1 RRCID -> 184646 COMPL. DATE 04/01/2001 TOTAL DEPTH 4300 PERF. 3515 - 3525

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	4410	4859	-0-	449	449	4859	2			N	-0-			-0-
12	4557	4425	-0-	-132	317	4425	2			N	-0-			-0-
01	4557	4172	-0-	-385	-0-	4172	2			N	-0-			-0-
02	4116	1275	-0-	-2841	-0-	1275	2			N	-0-			-0-
03	4557	1891	-0-	-2666	-0-	1891	2			N	-0-			-0-
04	4410	1199	-0-	-3211	-0-	1199	2			N	-0-			-0-

YOUGEEN, SOUTH (3550) 99450 332 NON-ASSOCIATED ONE WELL CNTY: BEE
PROLINE ENERGY RESOURCES INC 681327
CARL WELL #: 1 RRCID -> 067143 COMPL. DATE 11/07/1974 TOTAL DEPTH 4090 PERF. 3534 - 3540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	1087 N	1087	-0-	-0-	-0-	72	1	1015	2	N	-0-			15
12	1009 N	1009	-0-	-0-	-0-	72	1	937	2	N	-0-			15
01	1054 N	783	-0-	-271	-0-	72	1	711	2	N	-0-			15
02	1008 N	749	-0-	-259	-0-	72	1	677	2	N	-0-			15
*03	1023 N	988	-0-	-35	-0-	72	1	916	2	N	-0-			15
*04	878 N	878	-0-	-0-	-0-	72	1	806	2	N	-0-			15

YOUGEEN, WEST (3800) 99460 100 NON-ASSOCIATED ONE WELL CNTY: BEE
SUGAREK FARMS 828346
SUGAR -A- WELL #: 1 RRCID -> 100764 COMPL. DATE 06/09/1982 TOTAL DEPTH 4200 PERF. 3811 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (8275) 99528 500 NON-ASSOCIATED ONE WELL CNTY: BEE
BAR D OIL CORPORATION 049730
YOWARD WELL #: 8 RRCID -> 087256 COMPL. DATE 03/25/1980 TOTAL DEPTH 8350 PERF. 8232 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
11	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
12	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

YOWARD (9200) 99528 600 NON-ASSOCIATED EXEMPT CNTY: BEE
BRITANCO, L.L.C. 093620
GOREE, AUDREY C. WELL #: 1D RRCID -> 084251 COMPL. DATE 04/14/1979 TOTAL DEPTH 9500 PERF. 9219 - 9228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
11	1680	N	1965	-0-	285 B	-121	1965	2			N	-0-					102
12	1705	N	1482	-0-	-223 B	-121	1478	2	4	9	N	4					106
01	1984	N	1897	-0-	-87 B	-121	1894	2	3	9	N	3					109
02	2193	N	2314	-0-	121 B	-0-	2314	2			N	-0-					109
03	2625	N	2625	-0-	-0- B	-0-	2622	2	3	9	N	3					112
*04	2131	N	2131	-0-	-0- B	-0-	2114	2	17	9	N	15					127

AUNT AUDREY WELL #: 1 RRCID -> 223302 COMPL. DATE 10/16/2006 TOTAL DEPTH 11210 PERF. 7892 - 9872

11	1230	#	1103	-0-	-127 B	-33396	1024	2	79	9	N	72					92
12	992	#	748	-0-	-244 B	-33640	747	2	1	9	N	1					93
01	1116	#	907	-0-	-209 B	-33849	907	2			N	-0-					93
02	1036	N	461	-0-	-575 B	-33849	461	2			N	-0-					93
03	744	N	500	-0-	-244 B	-33849	500	2			N	-0-					93
04	870	N	458	-0-	-412 B	-33849	454	2	4	9	N	4					97

YOWARD, SW. (SLICK) 99534 500 ASSOCIATED ONE WELL CNTY: BEE
ROCK RESOURCES, INC. 722939
BRINKOETER, H. C. WELL #: 1 RRCID -> 256869 COMPL. DATE 10/12/2004 TOTAL DEPTH 7476 PERF. 7348 - 7406

11	7650	#	6740	-0-	-910	-0-	64	1	6478	2	N	180	186	1			286
							198	9									
12	7502	#	6935	-0-	-567	-0-	53	1	6758	2	N	113	365	1			34
							124	9									
01	7781	#	5898	-0-	-1883	-0-	49	1	5618	2	N	210	186	1			58
							231	9									
02	7028	#	6614	-0-	-414	-0-	52	1	6351	2	N	192	186	1			64
							211	9									
03	7781	#	4018	-0-	-3763	-0-	45	1	3817	2	N	142	162	1			44
							156	9									
*04	7178	R	7178	-0-	-0-	-0-	67	1	6890	2	N	201	184	1			61
							221	9									

ZOLLER, EAST (FRIO -F-) 99871 333 NON-ASSOCIATED EXEMPT CNTY: CALHOUN
GULF E&P LTD 338072
STATE TRACT 45 WELL #: 1 RRCID -> 185209 COMPL. DATE 09/24/1998 TOTAL DEPTH 11065 PERF. 8814 - 8852

11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					34